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CLERK

December 20, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2011 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM _____
APA _____
ECR 1 _____
GCL 1 _____
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NO. DATE
09053-11 12/20/11
FPSC - COMMISSION CLERK

www.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11							
		CURRENT MONTH: November 11				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$14,044	\$11,578	(\$2,466)	(21.30)	\$965,414	\$852,649	(\$112,765)	(47.92)
2	NO NOTICE SERVICE	\$27,425	\$27,425	\$0	0.00	\$324,341	\$324,345	\$4	0.00
3	SWING SERVICE	\$10,500	\$0	(\$10,500)	#DIV/0!	\$302,275	\$0	(\$302,276)	#DIV/0!
4	COMMODITY (Other)	\$9,027,044	\$1,130,088	(\$7,896,956)	(688.79)	\$144,487,579	\$56,420,273	(\$88,067,306)	(158.09)
5	DEMAND	\$4,488,979	\$4,773,882	\$285,003	5.97	\$43,998,353	\$41,379,074	(\$2,617,279)	(6.33)
6	OTHER	\$167,030	\$158,817	(\$8,213)	(5.17)	\$2,101,866	\$1,977,050	(\$124,816)	(6.31)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!
9	OTHER	\$273,553	\$243,114	(\$30,439)	(12.52)	\$3,077,821	\$3,122,311	\$44,690	1.43
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,461,489	\$6,858,776	(\$7,602,693)	(29.77)	\$189,100,208	\$97,631,080	(\$91,469,128)	(83.69)
12	NET UNBILLED	\$607,036	\$0	(\$607,036)	0.00	(\$2,036,035)	\$0	\$2,036,035	0.00
13	COMPANY USE	\$25,297	\$0	(\$25,297)	0.00	\$122,318	\$0	(\$122,318)	0.00
14	TOTAL THERM SALES (11)	\$10,157,883	\$5,858,776	(\$4,299,107)	(73.38)	\$193,618,852	\$97,631,080	(\$95,988,872)	(98.32)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	18,353,020	20,534,478	2,181,458	10.62	255,985,220	243,708,931	(12,276,289)	(5.04)
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!
18	COMMODITY (Other)	22,952,416	7,974,650	(14,977,766)	(187.82)	328,059,425	114,570,338	(213,489,087)	(186.34)
19	DEMAND	87,419,320	94,897,840	7,278,320	7.69	836,344,240	782,597,348	(53,746,892)	(6.87)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	22,952,416	7,974,650	(14,977,766)	(187.82)	328,059,425	114,570,338	(213,489,087)	(186.34)
25	NET UNBILLED	666,696	0	(666,696)	0.00	(2,554,814)	-	2,554,814	0.00
26	COMPANY USE	37,838	0	(37,838)	0.00	141,689	-	(141,689)	0.00
27	TOTAL THERM SALES (24)	17,962,498	7,974,650	(9,987,848)	(125.24)	328,250,905	114,570,338	(214,680,567)	(187.38)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/16)	0.00077	0.00058	(0.00020)	(35.72)	0.00377	0.00288	(0.00109)	(40.83)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00405	0.00405	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.39323	0.14171	(0.25152)	(177.53)	0.44043	0.49245	0.05202	10.56
32	DEMAND (5/19)	0.05135	0.05041	(0.00084)	(1.86)	0.05261	0.05287	0.00027	0.51
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58649	0.73467	0.14818	20.17	0.57642	0.85215	0.27573	32.36
38	NET UNBILLED (12/25)	0.91051	0.00000	(0.91051)	0.00	0.79694	0.00000	(0.79694)	0.00
39	COMPANY USE (13/26)	0.66855	0.00000	(0.66855)	0.00	0.86341	0.00000	(0.86341)	0.00
40	TOTAL THERM SALES (11/27)	0.74942	0.73467	(0.01475)	(2.01)	0.67433	0.85216	0.27782	32.60
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.75713	0.74238	(0.01475)	(1.99)	0.58204	0.85986	0.27782	32.31
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78094	0.74612	(0.01481)	(1.99)	0.58497	0.86418	0.27921	32.31
45	PGA FACTOR ROUNDED TO NEAREST .001	0.76094	0.74812	(0.01282)	(1.99)	0.58497	0.86418	0.27921	32.31

DOCUMENT NO. DATE

09053-11 12/20/11
FPSC - COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11									
		CURRENT MONTH: November 11				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$6,581	\$6,935	\$354	5.10	\$545,381	\$348,677	(\$198,684)	(57.31)		
2	NO NOTICE SERVICE	\$18,141	\$18,141	\$0	0.00	\$191,721	\$191,722	\$1	0.00		
3	SWING SERVICE	\$4,920	\$0	(\$4,920)	#DIV/0!	\$165,181	\$0	(\$165,181)	#DIV/0!		
4	COMMODITY (Other)	\$4,230,073	\$678,823	(\$3,653,150)	(524.90)	\$75,004,831	\$31,002,618	(\$44,002,213)	(141.93)		
5	DEMAND	\$2,969,460	\$3,157,989	\$188,529	5.97	\$28,095,055	\$24,567,821	(\$1,527,134)	(6.22)		
6	OTHER	\$78,270	\$95,131	\$16,861	17.72	\$1,064,830	\$1,036,434	(\$28,396)	(2.74)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
9	OTHER	\$180,956	\$180,820	(\$20,136)	0.00	\$1,811,882	\$1,820,553	\$8,671	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,126,489	\$3,794,299	(\$3,332,190)	(87.82)	\$101,255,297	\$55,324,819	(\$45,930,478)	(83.02)		
12	NET UNBILLED	\$312,789	\$0	(\$312,789)	0.00	(\$1,526,210)	\$0	\$1,526,210	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$3,485,432	\$3,794,299	\$308,867	8.13	\$52,743,690	\$95,324,819	\$2,681,130	4.67		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	8,600,225	12,300,152	3,699,927	30.08	131,235,077	126,061,987	(3,173,090)	(2.48)		
16	NO NOTICE SERVICE	4,663,575	4,663,575	0	0.00	47,226,500	47,226,500	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
18	COMMODITY (Other)	10,755,502	4,776,815	(5,978,687)	(125.16)	169,601,804	62,196,528	(107,405,276)	(172.69)		
19	DEMAND	\$7,827,880	\$2,642,489	4,814,609	7.69	494,410,664	463,592,996	(30,817,668)	(8.65)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,755,502	4,776,815	(5,978,687)	(125.16)	169,601,804	62,196,528	(107,405,276)	(172.69)		
25	NET UNBILLED	390,001	0	(390,001)	0.00	(1,848,987)	-	1,848,987	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,958,432	4,776,815	820,383	17.17	60,230,680	62,196,528	1,965,868	3.15		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00077	0.00056	(0.00020)	(35.72)	0.00416	0.00271	(0.00145)	(53.51)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00408	0.00408	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.39329	0.14171	(0.25158)	(177.53)	0.44224	0.49646	0.05622	11.28	
32	DEMAND	(5/19)	0.05135	0.05041	(0.00094)	(1.66)	0.05278	0.05299	0.00021	0.40	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.66269	0.79431	0.13172	16.58	0.69702	0.88952	0.29250	32.68	
38	NET UNBILLED	(12/25)	0.80202	0.00000	(0.80202)	0.00	0.82543	0.00000	(0.82543)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.80124	0.79431	0.13172	16.58	1.68113	0.88952	(0.79161)	(88.99)	
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.80000	0.80000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.80895	0.80202	(1.00694)	(125.55)	1.68884	0.89723	(0.79161)	(88.23)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	0.00000	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.81805	0.80606	(1.01199)	(125.55)	1.69733	0.90173	(0.79560)	(88.23)	
45	PGA FACTOR ROUNDED TO NEAREST .001		181.805	80.606	(101.19905)	(125.55)	169.733	90.173	(79.56011)	(88.23)	

2

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	CURRENT MONTH: November 11				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$7,463	\$4,643	(\$2,820)	(60.74)	\$420,053	\$305,972	(\$114,081)	(37.28)	
2 NO NOTICE SERVICE	\$9,283	\$9,283	\$0	0.00	\$132,622	\$132,622	\$0	0.00	
3 SWING SERVICE	\$5,580	\$0	(\$5,580)	#DIV/0!	\$137,094	\$0	(\$137,094)	#DIV/0!	
4 COMMODITY (Other)	\$4,796,971	\$451,165	(\$4,343,806)	(958.55)	\$69,482,748	\$25,417,855	(\$44,065,093)	(173.36)	
5 DEMAND	\$1,519,519	\$1,616,993	\$96,474	5.97	\$17,901,288	\$16,811,153	(\$1,090,145)	(6.48)	
6 OTHER	\$80,760	\$63,666	(\$25,074)	(39.37)	\$1,037,037	\$940,616	(\$96,421)	(10.25)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8 DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9 OTHER	\$92,598	\$82,294	(\$10,304)	0.00	\$1,265,941	\$1,301,758	\$36,817	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,334,978	\$2,064,476	(\$4,270,502)	(206.86)	\$87,844,911	\$42,306,260	(\$45,538,651)	(107.84)	
12 NET UNBILLED	\$294,247	\$0	(\$294,247)	0.00	(\$509,825)	\$0	\$509,825	0.00	
13 COMPANY USE	\$25,297	\$0	(\$25,297)	0.00	\$122,319	\$0	(\$122,319)	0.00	
14 TOTAL THERM SALES (11)	\$6,671,958	\$2,064,476	(\$4,607,480)	(223.18)	\$140,876,262	\$42,306,260	(\$98,570,002)	(232.99)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	9,752,785	8,234,326	(1,518,459)	(18.44)	124,750,143	115,646,944	(9,103,199)	(7.87)	
16 NO NOTICE SERVICE	2,386,425	2,386,425	0	0.00	32,883,501	32,883,501	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18 COMMODITY (Other)	12,196,914	3,197,835	(8,999,079)	(281.41)	158,457,621	52,373,810	(106,083,811)	(202.55)	
19 DEMAND	28,591,440	32,055,151	2,463,711	7.69	341,933,576	319,004,352	(22,929,224)	(7.19)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22 DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	12,196,914	3,197,835	(8,999,079)	(281.41)	158,457,621	52,373,810	(106,083,811)	(202.55)	
25 NET UNBILLED	278,695	0	(278,695)	0.00	(705,827)	-	705,827	0.00	
26 COMPANY USE	37,838	0	(37,838)	0.00	141,669	-	(141,669)	0.00	
27 TOTAL THERM SALES (24)	14,006,068	3,197,835	(10,808,231)	(337.99)	269,020,245	52,373,810	(216,646,435)	(413.65)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00077	0.00056	(0.00020)	(35.71)	0.00337	0.00265	(0.00072)	(27.27)
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00403	0.00403	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.39329	0.14171	(0.25158)	(177.53)	0.43849	0.48531	0.04682	9.65
32 DEMAND	(5/19)	0.05135	0.05041	(0.00094)	(1.86)	0.05235	0.05270	0.00035	0.66
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.51939	0.64558	0.12618	19.55	0.55437	0.80778	0.25340	31.37
38 NET UNBILLED	(12/25)	1.06343	0.00000	(1.06343)	0.00	0.72231	0.00000	(0.72231)	0.00
39 COMPANY USE	(13/26)	0.66655	0.00000	(0.66655)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.45230	0.64558	0.12618	19.55	0.32654	0.80778	0.48124	59.58
41 TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.46001	0.65329	0.19327	29.58	0.33425	0.81549	0.48124	59.01
43 REVENUE TAX ADJUST		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46233	0.65858	0.19426	29.59	0.33593	0.81859	0.48366	59.01
45 PGA FACTOR ROUNDED TO NEAREST .001		46.233	65.659	19.42552	29.59	33.593	81.859	48.36593	59.01

3

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2011

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: November 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,795,800	(\$7,808)	(\$0.00061)
2 Commodity Pipeline (SNG)	2,981,820	\$20,217	\$0.00678
3 Commodity Pipeline (Gulfstream)	2,578,020	\$5,620	\$0.00218
4 Commodity Pipeline-(FGT)-Oct'11 Accrual Adj.	17,830	(\$20)	(\$0.00109)
5 Commodity Pipeline (Gulf)-Oct'11 Accrual Adj.	10,030	\$761	\$0.07589
6	(30,480)	(\$4,727)	\$0.15507
7 TOTAL COMMODITY (Pipeline)	18,353,020	\$14,044	\$0.00077
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$10,500	\$0.00000
9 TOTAL SWING SERVICE	0	\$10,500	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	21,714,860	\$8,580,227	\$0.39513
11	7,873	\$5,240	\$0.66556
12	225,000	\$31,500	\$0.14000
13 Purchases-3rd Party Suppliers-Oct'11 Accrual Adj.	(600)	(\$226)	\$0.37683
14 Commodity Other-(Gulfstream)-Oct'11 Accrual Adj.	(10,040)	(\$7,891)	\$0.78599
15 Cashouts-Peoples' Transportation Customers	278,912	\$95,665	\$0.34299
16 NCTS Program Cashouts	83,568	\$29,249	\$0.35000
17 NCTS Program Cashouts (Prior Month Adj.)	0	\$308	\$0.00000
18 Commodity Other (SNG)	3,120	\$1,026	\$0.32900
19 Commodity Other (Gulfstream)	26,161	\$90,985	\$3.47789
20 Bookouts-Oct'11	(163,550)	(\$57,913)	\$0.35410
21 Imbalance Cashout (FGT)	(1,509,640)	(\$547,197)	\$0.36247
22 Imbalance Cashout (FGT)-Oct'11 Accrual Adj.	2,294,590	\$804,942	\$0.35080
23	2,162	\$1,040	\$0.48089
24 Commodity Other-(SNG)-Oct'11 Accrual Adj.	0	\$90	\$0.00000
25 TOTAL COMMODITY (Other)	22,952,416	\$9,027,044	\$0.39329
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	107,057,100	\$5,495,312	\$0.05133
27 Demand (SNG)	10,797,690	\$459,618	\$0.04257
28 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
29 Temporary Relinquishment Credit-(FGT)	(59,338,200)	(\$2,914,835)	\$0.04912
30 Temporary Acquisition	18,402,730	\$863,824	\$0.04694
31 TOTAL DEMAND	87,419,320	\$4,488,979	\$0.05135
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$90,842	\$0.00000
33 Legal Fees	0	\$7,665	\$0.00000
34 Transportation Trailer Charges	0	\$68,523	\$0.00000
35 TOTAL OTHER	0	\$167,030	\$0.00000

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FOR THE PERIOD OF:

January-11 Through December-11

Page 1 of 1

	CURRENT MONTH: NOVEMBER 11				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHA PURCHASED GAS COST (A-1, LINES 3+4-13)	\$9,012,247	1,130,088	(\$7,882,159)	(\$6.97482)	\$144,667,535	\$56,420,273	(\$88,247,262)	(\$1.56411)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,423,925	4,728,688	304,763	0.06445	\$44,310,353	\$41,210,807	(3,099,546)	(0.07521)
3 TOTAL	13,436,172	5,858,776	(7,577,396)	(1.29334)	\$188,977,889	\$97,631,080	(\$91,346,809)	(0.93563)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,157,883	5,858,776	(4,299,107)	(0.73379)	\$193,619,952	\$97,631,080	(\$95,988,872)	(0.98318)
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$920,579)	(\$920,579)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,074,194	5,775,087	(4,299,107)	(0.74442)	\$192,699,373	\$96,710,501	(\$95,988,872)	(0.99254)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,361,978)	(83,689)	3,278,289	(39.17228)	\$3,721,484	(\$920,579)	(4,642,063)	5.04255
8 INTEREST PROVISION-THIS PERIOD (21)	135	215	79	0.36930	\$5,488	\$4,010	(1,478)	(0.36844)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,350,402	2,713,226	(637,177)	(0.23484)	(10,603,272)	2,709,430	13,312,702	4.91347
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$920,579	\$920,579	0	0.00000
10a OVER EARNINGS REFUND	(26)	0	26	0.00000	(\$22,112)	\$0	22,112	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	72,222	2,713,440	2,641,218	0.97338	(5,977,833)	2,713,440	8,691,273	3.20305
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$6,050,055	\$0	(\$6,050,055)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	72,222	2,713,440	2,641,218	0.97338	\$72,222	\$2,713,440	\$2,641,218	\$0.97338
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,350,402	2,713,226	(637,177)	(0.23484)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	72,086	2,713,226	2,641,139	0.97343				
15 TOTAL (13+14)	3,422,489	5,426,451	2,003,963	0.36930				
16 AVERAGE (50% OF 15)	1,711,244	2,713,226	1,001,981	0.36930				
17 INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19 TOTAL (17+18)	0.190	0.190	0	0.00000				
20 AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	0	0.00000				
22 INTEREST PROVISION (16x21)	\$135	\$215	\$79	\$0.36930				

* If line 5 is a refund add to line 4.
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 11 THROUGH DECEMBER 11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov/11	PGT	PGS	FTS-1 COMM. PIPELINE	6,959,100		6,959,100		51,531.00			\$0.02
2	Nov/11	PGT	PGS	FTS-2 COMM. PIPELINE	5,836,700		5,836,700		(9,338.72)			(\$0.16)
3	Nov/11	PGT	PGS	FTS-1 DEMAND	52,450,330		52,450,330			52,482,018.59		\$4.69
4	Nov/11	PGT	PGS	FTS-2 DEMAND	13,671,300		13,671,300			982,282.06		\$7.16
5	Nov/11	PGT	PGS	NO NOTICE	7,050,000		7,050,000			27,424.50		\$0.39
6	Nov/11		PGS	COMM. OTHER	2,162		2,162	1,039.69				\$48.09
7	Nov/11	SONAT	PGS	COMM. PIPELINE	2,981,820		2,981,820		20,216.74			\$0.68
8	Nov/11	SONAT	PGS	DEMAND	10,797,690		10,797,690			459,817.84		\$4.26
9	Nov/11	SONAT	PGS	COMM. OTHER	3,120		3,120	1,026.48				\$32.90
10	Nov/11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,578,020		2,578,020		5,620.04			\$0.22
11	Nov/11	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
12	Nov/11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	26,161		26,161	90,985.21				\$347.79
13	Nov/11		PGS	COMM. OTHER	333,340		333,340	108,705.55				\$32.61
14	Nov/11		PGS	COMM. OTHER	3,600,000		3,600,000	1,461,600.00				\$40.60
15	Nov/11		PGS	COMM. OTHER	131,550		131,550	44,078.25				\$33.51
16	Nov/11		PGS	COMM. OTHER	119,000		119,000	40,119.00				\$33.71
17	Nov/11		PGS	SWING	0		0	0.00		750.00		\$0.00
18	Nov/11		PGS	COMM. OTHER	3,276,220		3,276,220	1,060,913.99				\$32.38
19	Nov/11		PGS	COMM. OTHER	32,560		32,560	10,207.56				\$31.35
20	Nov/11		PGS	COMM. OTHER	34,160		34,160	10,760.40				\$31.50
21	Nov/11		PGS	COMM. OTHER	2,550,000		2,550,000	908,595.00				\$35.63
22	Nov/11		PGS	COMM. OTHER	140,620		140,620	46,697.00				\$33.21
23	Nov/11		PGS	SWING	0		0	0.00		750.00		\$0.00
24	Nov/11		PGS	COMM. OTHER	361,870		361,870	115,014.76				\$31.78
25	Nov/11		PGS	COMM. OTHER	103,100		103,100	35,775.70				\$34.70
26	Nov/11		PGS	COMM. OTHER	198,830		198,830	60,996.59				\$30.68
27	Nov/11		PGS	COMM. OTHER	3,352,310		3,352,310	1,186,369.75				\$35.66
28	Nov/11		PGS	COMM. OTHER	207,230		207,230	64,102.10				\$30.93
29	Nov/11		PGS	COMM. OTHER	126,550		126,550	42,183.60				\$33.33
30	Nov/11		PGS	COMM. OTHER	83,000		83,000	27,581.50				\$33.23
31	Nov/11		PGS	COMM. OTHER	21,920		21,920	6,928.72				\$31.60
32	Nov/11		PGS	COMM. OTHER	35,090		35,090	11,053.35				\$31.50
33	Nov/11		PGS	COMM. OTHER	360,990		360,990	123,484.00				\$34.21
34	Nov/11		PGS	COMM. OTHER	556,900		556,900	173,339.00				\$31.13
35	Nov/11		PGS	COMM. OTHER	207,010		207,010	64,253.16				\$31.04
36	Nov/11		PGS	SWING	0		0	0.00		9,000.00		\$0.00
37	Nov/11		PGS	COMM. OTHER	300,000		300,000	93,000.00				\$31.00
38	Nov/11		PGS	COMM. OTHER	328,610		328,610	119,542.65				\$0.00
39	Nov/11		PGS	COMM. OTHER	5,224,000		5,224,000	1,833,197.77				\$0.00
40	Nov/11		PGS	COMM. OTHER	30,000		30,000	8,970.00				\$0.00
41	Nov/11		PGS	COMM. OTHER	0		0	258,100.00				\$0.00
42	Nov/11		PGS	COMM. OTHER	0		0	153,560.00				\$0.00
43	Nov/11		PGS	COMM. OTHER	0		0	240,840.00				\$0.00
44	Nov/11		PGS	COMM. OTHER	0		0	206,950.00				\$0.00
45	Nov/11		PGS	COMM. OTHER	0		0	51,920.00				\$0.00
46	Nov/11	NCTS PROGRAM C/O	PGS	COMM. OTHER	83,568		83,568	29,248.79				\$35.00
47	Nov/11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	278,912		278,912	95,664.63				\$34.30
48	Totals	**This report excludes prior month/period adjustments.			134,933,743	0	134,933,743	56,798,192.19	518,028.06	54,526,903.79	\$0.00	\$9.89

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FOR THE PERIOD OF: January-11 Through December-11
PRESENT MONTH: November-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
1	DRN# 25809	129	125	3,862	3,746	3.33000	3.43334
2	DRN# 25809	130	126	3,900	3,783	3.47000	3.57769
3	DRN# 25809	390	378	11,700	11,348	3.27000	3.37148
4	DRN# 25809	79	77	2,372	2,301	3.14000	3.23745
5	DRN# 25809	150	145	4,500	4,365	3.11000	3.20652
6	DRN# 25809	117	113	3,500	3,395	3.07000	3.16527
7	DRN# 25809	117	113	3,500	3,395	3.39000	3.49521
8	DRN# 32606	12,000	11,639	360,000	349,164	4.06000	4.18600
9	DRN# 25809	267	259	8,000	7,759	3.48000	3.58800
10	DRN# 50026	172	167	5,155	5,000	3.15000	3.24776
11	DRN# 179851	250	242	7,500	7,274	3.29000	3.38210
12	DRN# 32606	147	142	4,400	4,268	3.51000	3.61893
13	DRN# 25809	83	81	2,500	2,425	3.34000	3.44365
14	DRN# 64217	69	67	2,084	2,021	3.16500	3.26322
15	DRN# 241390	167	162	5,000	4,850	3.13000	3.22714
16	DRN# 12740	83	81	2,500	2,425	3.13500	3.23229
17	DRN# 25809	83	81	2,500	2,425	3.09000	3.18550
18	DRN# 25809	83	81	2,500	2,425	3.44500	3.55191
19	DRN# 314571	109	105	3,256	3,158	3.13500	3.23229
20	DRN# 179851	114	110	3,416	3,313	3.15000	3.24776
21	SUBTOTAL	14,738	14,295	442,145	428,836	3.53070	3.64027

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 591,528 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,538 dth's moved on the Southern Natural Gas pipeline shown on line 66 and 270,783 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 60 THRU 65

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
November-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 12740	2,500	2,425	75,000	72,743	3.52500	3.63440
23	DRN# 241390	171	166	5,137	4,982	3.57900	3.69007
24	DRN# 742101	69	67	2,062	2,000	3.50000	3.60862
25	DRN# 742101	400	388	12,000	11,639	3.29000	3.39210
26	DRN# 12740	68	67	2,062	2,000	3.41000	3.51589
27	DRN# 24652	100	97	2,990	2,900	3.25000	3.35086
28	DRN# 500026	175	170	5,258	5,100	3.12000	3.21683
29	DRN# 500026	330	320	9,809	9,605	3.04000	3.13434
30	DRN# 500026	266	258	7,987	7,747	3.08000	3.17559
31	DRN# 163884	266	258	7,987	7,747	3.40000	3.50552
32	DRN# 487938	344	333	10,310	10,000	3.47000	3.57769
33	DRN# 179851	79	76	2,356	2,285	3.13000	3.22714
34	DRN# 179851	172	167	5,155	5,000	3.20000	3.29931
35	DRN# 179851	172	167	5,155	5,000	3.10000	3.19621
36	DRN# 179851	241	233	7,217	7,000	2.93000	3.02093
37	DRN# 50026	894	867	26,820	26,013	3.52400	3.63336
38	DRN# 716	10,191	9,884	305,730	296,528	3.57400	3.68492
39	DRN# 179851	89	87	2,681	2,600	3.05000	3.14455
40	SUBTOTAL	16,527	16,030	495,810	480,995	3.53070	3.64027

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 591,528 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,538 dth's moved on the Southern Natural Gas pipeline shown on line 66 and 270,783 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 60 THRU 65

FOR THE PERIOD OF:
PRESENT MONTH:January-11
November-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41	DRN# 179851	175	170	5,258	6,100	3.25000	3.35086
42	DRN# 179851	516	500	15,465	15,000	3.04000	3.13434
43	DRN# 25809	250	242	7,500	7,274	3.48000	3.58800
44	DRN# 314571	172	167	5,155	5,000	3.12000	3.21683
45	DRN# 23422	43	42	1,300	1,261	3.13000	3.22714
46	DRN# 10034	43	42	1,300	1,261	3.13500	3.23229
47	DRN# 3018	190	184	5,700	5,528	3.41000	3.51583
48	DRN# 32606	117	113	3,509	3,403	3.15000	3.24776
49	DRN# 32606	73	71	2,192	2,126	3.16000	3.25807
50	DRN# 64660	687	667	20,621	20,000	3.50000	3.60862
51	DRN# 64647	275	267	8,248	8,000	3.60000	3.71172
52	DRN# 23422	392	380	11,748	11,394	3.04000	3.13434
53	DRN# 23422	221	214	6,634	6,434	3.07500	3.17043
54	DRN# 23422	77	75	2,319	2,249	3.51000	3.61893
55	DRN# 3018	1,095	1,062	32,861	31,872	3.65000	3.76927
56	DRN# 32606	16,802	16,295	504,059	488,887	3.50900	3.61790
57	DRN# 32606	352	342	10,569	10,251	3.51000	3.61893
58	DRN# 64660	259	251	7,772	7,538	3.52000	3.62924
59	SUBTOTAL	21,740	21,066	652,210	632,578	3.53070	3.64027

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 591,528 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,538 dth's moved on the Southern Natural Gas pipeline shown on line 66 and 270,783 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 60 THRU 65

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
November-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	DRN# 8205175	5,829	5,653	174,863	169,600	3.57900	3.69007
61	DRN# 8205177	241	234	7,230	7,012	2.99000	3.08279
62	DRN# 8205171	333	323	10,000	9,698	3.17000	3.26838
63	DRN# 8205179	1,523	1,477	45,690	44,315	3.10000	3.19621
64	DRN# 8205175	1,000	970	30,000	29,097	3.10000	3.19621
65	DRN# 8205177	100	97	3,000	2,910	2.99000	3.08279
66	DRN# 050075	10,351	10,040	310,538	301,191	3.24000	3.34055
67		0	0	0	0	0.00000	#DIV/0!
68		0	0	0	0	0.00000	#DIV/0!
69		0	0	0	0	0.00000	#DIV/0!
70		0	0	0	0	0.00000	#DIV/0!
71		0	0	0	0	0.00000	#DIV/0!
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77		0	0	0	0	0.00000	#DIV/0!
78	SUBTOTAL	19,377	18,784	581,321	563,823	3.53070	3.64027

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 591,528 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,538 dth's moved on the Southern Natural Gas pipeline shown on line 66 and 270,783 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 60 THRU 65

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 5

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
November-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79		0	0	0	0	0.00000	#DIV/0!
80		0	0	0	0	0.00000	#DIV/0!
81		0	0	0	0	0.00000	#DIV/0!
82		0	0	0	0	0.00000	#DIV/0!
83		0	0	0	0	0.00000	#DIV/0!
84		0	0	0	0	0.00000	#DIV/0!
85		0	0	0	0	0.00000	#DIV/0!
86		0	0	0	0	0.00000	#DIV/0!
87		0	0	0	0	0.00000	#DIV/0!
88		0	0	0	0	0.00000	#DIV/0!
89		0	0	0	0	0.00000	#DIV/0!
90		0	0	0	0	0.00000	#DIV/0!
91		0	0	0	0	0.00000	#DIV/0!
92		0	0	0	0	0.00000	#DIV/0!
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	0	0	0	0	0.00000	#DIV/0!
97	TOTAL	72,383	70,204	2,171,486	2,106,124	3.53070	3.64027

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 591,528 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,538 dth's moved on the Southern Natural Gas pipeline shown on line 66 and 270,783 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 60 THRU 65

ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 11

FOR THE MONTH OF:

November-11

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	287,731	210,288	(77,443)	(0.28915)	3,484,328	2,926,768	(558,560)	(0.16546)
2 RESIDENTIAL-2	1,480,918	1,711,622	230,704	0.15678	19,926,839	19,495,108	(430,733)	(0.02182)
3 RESIDENTIAL-3	2,187,783	2,582,918	395,133	0.18081	36,840,494	36,077,083	(763,411)	(0.02072)
4 SMALL COMM. SERVICE	413,428	410,780	(2,648)	(0.00640)	5,165,328	4,625,414	(539,915)	(0.10453)
5 GENERAL SERVICE-1	1,847,797	2,464,259	616,462	0.33362	22,500,992	25,539,613	3,038,621	0.13504
6 GENERAL SERVICE-2	1,181,809	1,778,101	616,292	0.53046	14,887,925	17,889,764	3,001,839	0.20180
7 GENERAL SERVICE-3	375,920	444,644	68,724	0.18281	4,588,273	4,417,112	(171,161)	(0.03309)
8 GENERAL SERVICE-4	80,454	245,088	164,634	2.04632	971,620	3,315,174	2,343,554	2.41201
9 GENERAL SERVICE-5	98,832	95,632	(2,200)	(0.02226)	2,097,415	1,400,511	(696,904)	(0.33227)
10 NATURAL GAS VEH. SALES	262	169	(93)	(0.35496)	2,525	3,625	1,101	0.43593
11 COMM. ST. LIGHTING	5,146	8,275	3,129	0.60817	72,612	94,152	21,540	0.29685
12 WHOLESALE	80,849	54,045	(26,804)	(0.33153)	918,394	702,832	(215,562)	(0.23472)
12A OFF SYSTEM SALES	9,520,000	0	(9,520,000)	(1.00000)	216,358,940	0	(216,358,940)	(1.00000)
13 TOTAL FIRM SALES	17,640,929	10,008,819	(7,632,110)	(0.42952)	327,754,685	116,486,154	(211,268,531)	(0.64465)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	320,779	0	(320,779)	(1.00000)	640,816	0	(640,816)	(1.00000)
15 INTERRUPTIBLE LV-1	100,790	0	(100,790)	(1.00000)	591,495	0	(591,495)	(1.00000)
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	263,908	0	(263,908)	(1.00000)
18 TOTAL INT. SALES	421,569	0	(421,569)	(1.00000)	1,496,220	0	(1,496,220)	(1.00000)
THERM SALES (TRANSPORTATION)								
19 WHOLESALE	339,138	28,874	(310,264)	(0.91486)	1,680,940	314,384	(1,366,556)	(0.81287)
20 COMM. ST. LIGHTING	50,875	51,805	730	0.01435	588,857	580,071	(8,786)	(0.01489)
21 NATURAL GAS VEHICLE SALES	7,421	15,203	8,782	1.18320	129,723	202,901	73,179	0.56412
22 SMALL COMM. SERVICE	182,253	113,126	(69,127)	(0.37929)	2,023,325	1,294,207	(729,118)	(0.36036)
23 GENERAL SERVICE-1	3,674,182	3,488,298	(185,884)	(0.05058)	41,474,477	38,044,538	(3,429,939)	(0.08270)
24 GENERAL SERVICE-2	8,272,470	7,861,032	(411,438)	(0.03765)	98,082,897	89,009,182	(9,073,715)	(0.07362)
25 GENERAL SERVICE-3	5,908,958	5,982,089	73,131	0.01238	68,151,575	63,807,487	(4,344,088)	(0.06374)
26 GENERAL SERVICE-4	3,769,981	3,519,354	(250,627)	(0.06647)	41,933,856	41,620,182	(313,674)	(0.00748)
27 GENERAL SERVICE-5	7,601,164	6,841,926	(759,238)	(0.10126)	79,819,853	77,384,145	(2,435,708)	(0.03062)
28 INTERRUPTIBLE SMALL	5,242,108	4,085,377	(1,156,731)	(0.22066)	49,000,837	45,219,129	(3,781,708)	(0.07718)
29 INTERRUPTIBLE LV-1	12,187,082	10,482,171	(1,704,911)	(0.13988)	156,348,108	147,035,753	(9,312,353)	(0.05956)
30 INTERRUPTIBLE LV-2	50,120,213	23,951,361	(26,168,852)	(0.52212)	540,841,160	373,374,677	(167,466,483)	(0.30984)
31 TOTAL TRANSPORTATION	87,355,835	86,321,416	(1,034,419)	(0.31877)	1,078,075,406	877,886,636	(200,188,770)	(0.18659)
32 TOTAL THROUGHPUT	115,318,333	76,328,235	(38,990,098)	(0.33811)	1,407,326,311	994,352,790	(412,973,521)	(0.29345)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	63,010	62,072	(938)	(0.01489)	650,534	650,949	415	0.00064
34 RESIDENTIAL-2	141,309	149,481	8,172	0.05783	1,496,064	1,515,562	19,498	0.01303
35 RESIDENTIAL-3	101,936	92,549	(9,387)	(0.09209)	1,216,373	1,174,295	(42,078)	(0.03459)
36 SMALL COMMERCIAL	7,971	7,834	(137)	(0.01719)	88,186	87,697	(489)	(0.00555)
37 GENERAL SERVICE-1	6,723	7,923	1,200	0.17849	76,877	83,455	6,578	0.08567
38 GENERAL SERVICE-2	924	1,290	366	0.39810	11,137	13,058	1,922	0.17268
39 GENERAL SERVICE-3	74	71	(3)	(0.04054)	793	735	(58)	(0.07314)
40 GENERAL SERVICE-4	9	4	(5)	(0.55556)	111	62	(49)	(0.44144)
41 GENERAL SERVICE-5	6	1	(5)	(0.83333)	38	11	(27)	(0.71053)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	35	44	9	0.25714
43 COMM. ST. LIGHTING	19	31	12	0.63158	242	353	111	0.45860
44 WHOLESALE	12	9	(3)	(0.25000)	112	99	(13)	(0.11607)
44A OFF SYSTEM SALES	13	0	(13)	(1.00000)	189	0	(189)	(1.00000)
46 TOTAL FIRM	322,009	321,269	(740)	(0.00230)	3,540,691	3,526,321	(14,370)	(0.00406)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	15	0	(15)	(1.00000)
47 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	13	0	(13)	(1.00000)
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
49 TOTAL INT.	3	0	(3)	(1.00000)	33	0	(33)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	5	2	(3)	(0.60000)	45	22	(23)	(0.51111)
51 COMM. ST. LIGHTING	29	28	(1)	(0.03448)	295	308	13	0.04407
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	110	110	0	0.00000
53 SMALL COMM. SERVICE	2,069	1,631	(438)	(0.21170)	20,727	18,691	(2,036)	(0.09823)
54 GENERAL SERVICE-1	8,738	7,985	(753)	(0.08618)	91,873	86,629	(5,244)	(0.05708)
55 GENERAL SERVICE-2	5,634	5,236	(398)	(0.07064)	80,830	59,088	(21,742)	(0.04508)
56 GENERAL SERVICE-3	737	735	(2)	(0.00271)	8,181	7,907	(274)	(0.03349)
57 GENERAL SERVICE-4	130	131	1	0.00769	1,437	1,432	(5)	(0.00348)
58 GENERAL SERVICE-5	116	119	3	0.02586	1,264	1,274	10	0.00781
59 INTERRUPTIBLE SMALL	28	30	2	0.03448	309	330	21	0.06795
60 INTERRUPTIBLE LV-1	15	16	1	0.06667	163	178	13	0.07975
61 INTERRUPTIBLE LV-2	6	9	3	0.50000	81	99	18	0.22222
62 TOTAL TRANSP. CUSTOMERS	17,518	15,932	(1,586)	(0.09054)	185,315	175,066	(10,249)	(0.05531)
63 TOTAL CUSTOMERS	339,530	337,201	(2,329)	(0.00689)	3,726,039	3,701,387	(24,652)	(0.00662)

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ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 11

FOR THE MONTH OF:

November-11

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
84 RESIDENTIAL-1	5	3	(1)	(0.25811)	5	4	(1)	(0.16600)
85 RESIDENTIAL-2	10	11	1	0.09260	13	13	(0)	(0.03420)
86 RESIDENTIAL-3	21	28	6	0.30035	30	31	0	0.01437
67 SMALL COMMERCIAL	52	52	1	0.01097	59	53	(6)	(0.08953)
68 GENERAL SERVICE-1	275	311	36	0.13163	283	306	13	0.04558
69 GENERAL SERVICE-2	1,257	1,378	121	0.09624	1,335	1,368	33	0.02801
70 GENERAL SERVICE-3	5,080	6,263	1,183	0.23278	5,761	6,010	249	0.04321
71 GENERAL SERVICE-4	8,939	61,272	52,333	5.85422	8,753	53,471	44,717	5.10689
72 GENERAL SERVICE-5	18,472	98,632	80,160	4.86642	55,195	127,319	72,124	1.30871
73 NATURAL GAS VEH. SALES	87	42	(45)	(0.51622)	72	82	10	0.14222
74 COMM. ST. LIGHTING	271	267	(4)	(0.01435)	300	267	(33)	(0.11108)
75 WHOLESALE	6,737	6,005	(732)	(0.10870)	8,200	7,099	(1,101)	(0.13422)
75A OFF SYSTEM SALES	732,308	#DIV/0!	#DIV/0!	#DIV/0!	1,144,756	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	180,390	#DIV/0!	#DIV/0!	#DIV/0!	42,721	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	100,790	#DIV/0!	#DIV/0!	#DIV/0!	45,500	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	52,782	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE (TRANSP.)	67,828	14,437	(53,391)	(0.78715)	37,354	14,290	(23,064)	(0.61744)
80 COMM. ST. LIGHTING (TRANSP.)	1,754	1,843	89	0.05058	1,985	1,883	(112)	(0.05618)
81 NATURAL GAS VEHICLES (TRANSP.)	742	1,620	878	1.18328	1,178	1,845	665	0.56412
82 SMALL COMM. SERVICE (TRANSP.)	88	69	(19)	(0.21250)	98	68	(28)	(0.29068)
83 GENERAL SERVICE-1 (TRANSP.)	420	437	16	0.03894	451	439	(12)	(0.02717)
84 GENERAL SERVICE-2 (TRANSP.)	1,468	1,520	52	0.03550	1,580	1,532	(47)	(0.02989)
85 GENERAL SERVICE-3 (TRANSP.)	8,018	8,139	121	0.01513	8,330	8,070	(261)	(0.03130)
86 GENERAL SERVICE-4 (TRANSP.)	29,000	28,865	(2,134)	(0.07360)	29,182	29,064	(117)	(0.00402)
87 GENERAL SERVICE-5 (TRANSP.)	65,527	55,815	(9,713)	(0.14822)	63,149	60,741	(2,408)	(0.03812)
88 INTERRUPTIBLE SMALL (TRANSP.)	180,762	136,179	(44,583)	(0.24664)	158,578	137,028	(21,551)	(0.13550)
89 INTERRUPTIBLE LV-1 (TRANSP.)	812,472	655,136	(157,336)	(0.19365)	859,191	835,430	(23,760)	(0.12943)
90 INTERRUPTIBLE LV-2 (TRANSP.)	8,353,369	2,661,262	(5,692,107)	(0.68141)	6,677,051	3,771,481	(2,905,590)	(0.43516)

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011															
JACKSONVILLE DIVISION:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0217	1.0295	1.0197	1.0207	1.0197	1.0118	1.0118	1.0167	1.0128	1.0089	1.0138			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.047	1.037	1.038	1.037	1.029	1.029	1.034	1.030	1.026	1.031			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0177	1.0177	1.0177	1.0177	1.0177	1.0158	1.0167	1.0167	1.0167	1.0167	1.0177			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.035	1.035	1.035	1.033	1.034	1.034	1.034	1.034	1.035			

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167	1.0177	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033	1.033	1.033	1.033	1.034	1.035	
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148	1.0148	1.0148	1.0148	1.0148	1.0158	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032	1.032	1.032	1.032	1.032	1.033	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011													Page 3 of 5	
EUSTIS:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0177	1.0177	1.0187	1.0187	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167	1.0177		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034	1.035		
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0173	1.0173	1.0183	1.0183	1.0173	1.0154	1.0154	1.0154	1.0154	1.0163	1.0173		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034	1.035		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011													Page 4 of 5	
PANAMA CITY:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0174	1.0174	1.0174	1.0174	1.0165	1.0155	1.0155	1.0155	1.0155	1.0155	1.0165		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.042	1.041	1.040	1.040	1.040	1.040	1.040	1.041		
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0167	1.0167	1.0167	1.0167	1.0158	1.0148	1.0158	1.0148	1.0158	1.0148	1.0158		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.034	1.034	1.034	1.034	1.033	1.032	1.033	1.032	1.033	1.032	1.033		

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158	1.0158	1.0087	1.0087	1.0077	1.0087	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033	1.033	1.033	1.033	1.032	1.033	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158	1.0167	1.0167	1.0167	1.0177	1.0187	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033	1.034	1.034	1.034	1.035	1.036	

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