Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

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February 14, 2012



Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for official filing are an original and ten copies of tariff sheet no. 6.34 submitted pursuant to Commission action on February 14, 2012, in the above referenced docket. A coded copy of the tariff sheet has been provided to show the changes to the existing tariff sheet.

Upon approval, please return a copy of the approved tariff sheet to my attention.

Sincerely,

Susan D. Ritenous

nm COM APA Enclosures ECR GCL \_cc w/encl.: Beggs and Lane RAD Jeffrey A. Stone, Esquire SRC Florida Public Service Commission ADM **Connie Kummer OPC** CLK

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# **Tariff Sheet**



Section No. VI Nineteenth Revised Sheet No. 6.34 Canceling Eighteenth Revised Sheet No. 6.34

### RATE SCHEDULE CR COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

	TIVE DATE h 1, 2012
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#### **APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

#### DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for March 2012 are shown below:

			100	100	
<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>On-Peak</u>	<u>Off-Peak</u>	
А	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	4.644¢/kWh	5.490¢/kWh	4.292¢/kWh	
В	LP, LPT, SBS	4.569¢/kWh	5.400¢/kWh	4.222¢/kWh	
С	PX, PXT, RTP, SBS	4.531¢/kWh	5.355¢/kWh	4.187¢/kWh	
D	OS-1/11	4.592¢/kWh	N/A	N/A	

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission. ISSUED BY: Mark Crosswhite Legislative Format



Section No. VI Eighteenth Nineteenth Revised Sheet No. 6.34 Canceling Seventeenth Eighteenth Revised Sheet No. 6.34

## RATE SCHEDULE CR COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

PAGE EFFECTIVE DATE January March 1, 2012
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#### **APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

#### DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January March 2012 are shown below:

<u>Group</u>	Schedules	Standard	<u>On-Peak</u>	Off-Peak
A 4 <u>.612</u> 4	RS, RSVP, GS, GSD, <u>1.292</u> ¢/kWh	4 <del>.969<u>4.644</u>¢/kWh</del>	<del>5.828<u>5.490</u>¢/kWh</del>	
В <del>4.537</del> 4	GSDT, GSTOU, OSIII, SBS LP, LPT, SBS 4.222¢/kWh	4. <del>888<u>4.569</u>¢/kWh</del>	<del>5.733<u>5.400</u>¢/kWh</del>	
C	PX, PXT, RTP, SBS	<u>4.8474.531</u> ¢/kWh	<del>5.685<u>5.355</u>¢/kWh</del>	
<del>4.499<u>.</u> D</del>	<u>4.187</u> ¢/kWh OS-I/II	4 <del>.917<u>4.592</u>¢/kWh</del>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)	Use Factor Applicable To:
100-499	GSD
500-7499	LP

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission. ISSUED BY: Mark Crosswhite