



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

February 20, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the January 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 838-1712.

Sincerely,

Michelle D. Napier
Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Tom Geoffroy
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

COM _____
APA 1
ECR 5
GCL 1
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE
01004 FEB 22 2012

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

NUMBER DATE
 01004 FEB 22 2012
 FPSC-COMMISSION CLERK

	CURRENT MONTH: JANUARY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 85,236	\$ 16,138	\$ (69,098)	-428.17	\$ 85,236	\$ 16,138	\$ (69,098)	-428.17
2	NO NOTICE SERVICE	\$ -	\$ 7,235	\$ 7,235	100.00	\$ -	\$ 7,235	\$ 7,235	100.00
3	SWING SERVICE	\$ 73,300	\$ -	\$ (291)		\$ 73,300	\$ -	\$ (291)	
4	COMMODITY (Other)	\$ 1,051,528	\$ 3,482,160	\$ 2,430,632	69.80	\$ 1,051,528	\$ 3,482,160	\$ 2,430,632	69.80
5	DEMAND	\$ 473,281	\$ 468,458	\$ (4,823)	-1.03	\$ 473,281	\$ 468,458	\$ (4,823)	-1.03
6	OTHER	\$ 291	\$ -	\$ (291)		\$ 291	\$ -	\$ (291)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,683,635	\$ 3,973,991	\$ 2,363,365	59.47	\$ 1,683,635	\$ 3,973,991	\$ 2,363,365	59.47
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,018	\$ 5,200	\$ 3,182	61.20	\$ 2,018	\$ 5,200	\$ 3,182	61.20
14	TOTAL THERM SALES	\$ 2,754,381	\$ 3,968,791	\$ 1,214,410	30.60	\$ 2,754,381	\$ 3,968,791	\$ 1,214,410	30.60
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,437,330	5,014,307	(423,023)	-8.44	5,437,330	5,014,307	(423,023)	-8.44
16	NO NOTICE SERVICE	0	1,860,000	1,860,000	100.00	0	1,860,000	1,860,000	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,979,402	5,014,307	34,905	0.70	4,979,402	5,014,307	34,905	0.70
19	DEMAND	9,645,940	8,291,880	(1,354,060)	-16.33	9,645,940	8,291,880	(1,354,060)	-16.33
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,979,402	5,014,307	34,905	0.70	4,979,402	5,014,307	34,905	0.70
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,380	7,557	4,177	55.27	3,380	7,557	4,177	55.27
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,958,794	5,006,750	(1,952,044)	-38.99	6,958,794	5,006,750	(1,952,044)	-38.99
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 1.588	0.322	(1.246)	-386.96	1.588	0.322	(1.246)	-386.96
29	NO NOTICE SERVICE	(2/18) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 21.118	69.444	48.326	69.59	21.118	69.444	48.326	69.59
32	DEMAND	(5/19) 4.907	5.650	0.743	13.15	4.907	5.650	0.743	13.15
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 33.812	79.253	45.441	57.34	33.812	79.253	45.441	57.34
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 59.700	68.810	9.110	13.24	59.700	68.810	9.110	13.24
40	TOTAL COST OF THERM SOLD	(11/27) 24.194	79.373	55.179	69.52	24.194	79.373	55.179	69.52
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 25.119	80.298	55.179	68.72	25.119	80.298	55.179	68.72
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.24535	80.70190	55.457	68.72	25.24535	80.70190	55.457	68.72
45	PGA FACTOR ROUNDED TO NEAREST .001	25.245	80.702	55.457	68.72	25.245	80.702	55.457	68.72

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2012 THROUGH DECEMBER 2012 Jan-12	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,296,010	484.84	0.009
2 No Notice Commodity Adjustment - System Supply	(286,550)	(63.04)	0.022
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	427,870	84,814.18	19.822
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,437,330	85,235.98	1.568
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	73,300.08	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	73,300.08	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,979,402	1,525,378.78	30.634
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(662,249.09)	0.000
21 Imbalance Cashout - Other Shippers	0	188,398.22	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,979,402	1,051,527.91	21.118
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,645,940	473,280.86	4.907
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,645,940	473,280.86	4.907
OTHER			
33 Company Use of Natural Gas	0	(483.19)	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(483.19)	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 January 2012 GAS SUPPLY COSTS

January 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$760.51	3,456,880
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$138.92	631,470
COMMODITY (PIPELINE)	FGT	(\$745.49)	465,930
COMMODITY (PIPELINE)	FGT	\$2.39	10,870
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$81,099.85	412,252
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$81,256.18	4,977,402
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$73,300.08	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$73,300.08	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,480,185.15	4,549,755
COMMODITY (OTHER)	PEOPLES GAS	\$37,441.29	39,054
COMMODITY (OTHER)	FGT	(\$154,056.72)	390,170
COMMODITY (OTHER)	FCG	\$188,398.22	0
COMMODITY (OTHER)	PEOPLES GAS	\$508.41	424
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,552,476.35	4,979,403
DEMAND	FGT	\$234,222.13	6,451,720
DEMAND	FGT	\$169,547.41	1,886,290
DEMAND	FGT	\$31,067.25	661,850
DEMAND	FGT	\$38,444.07	535,060
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$473,280.86	9,534,920
OTHER	FPUC	\$0.00	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December 2011 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December 2011 ACCRUAL		December 2011 ACTUAL			December 2011 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$545.00	2,477,270	\$894.82	3,157,350	0		\$149.82	680,080
COMMODITY (PIPELINE)	FGT	(\$174.48)	109,050	\$0.00	0	0		\$174.48	(109,050)
COMMODITY (PIPELINE)	FGT	\$111.72	507,730	\$145.54	661,540			\$33.82	153,810
COMMODITY (PIPELINE)	FGT	(\$790.88)	494,300	(\$817.90)	511,190	0		(\$27.02)	16,890
COMMODITY (PIPELINE)	FGT	(\$40.78)	(185,360)	(\$106.21)	(482,780)	0		(\$65.43)	(297,420)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$77,385.52	396,634	\$81,069.85	412,252	0		\$3,714.33	15,618
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$77,036.10	3,799,624	\$81,015.90	4,259,552			\$3,979.80	459,928
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,512,335.00	4,325,616	\$1,512,335.00	4,325,616	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$10,214.78	13,735	\$17,761.28	21,788	18733305		\$7,546.50	8,031
COMMODITY (OTHER)	FGT	\$447,266.50	396,634	(\$80,925.87)	388,995	0		(\$508,192.37)	(7,839)
COMMODITY (OTHER)	FCG	\$182,065.01	0	\$182,065.01	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$810.98	817	\$508.41	424	18846584		(\$302.57)	(393)
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$2,162,692.27	4,736,802	\$1,851,743.83	4,736,801			(\$500,948.44)	(1)
DEMAND	FGT	\$238,826.90	6,438,390	\$238,826.90	6,438,390	0		\$0.00	0
DEMAND	FGT	\$171,007.95	1,845,350	\$171,007.95	1,846,380	0		\$0.00	1,010
DEMAND	FGT	\$31,067.25	551,850	\$31,067.25	661,850	0		\$0.00	110,000
DEMAND	FGT	\$36,444.07	535,050	\$36,444.07	535,060	0		\$0.00	10
DEMAND									
DEMAND									
DEMAND TOTAL		\$479,346.17	9,370,640	\$479,346.17	9,481,660			\$0.00	111,020
OTHER	FPUC	\$773.70	0	\$773.70	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$773.70	0	\$773.70	0			\$0.00	0

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FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

		CURRENT MONTH: JANUARY				YEAR-TO-DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate Include Sch. A-1 Line 10	\$ 1,051,528	\$ 3,482,160	\$ 2,430,632	69.8	\$ 1,051,528	\$ 3,482,160	\$ 2,430,632	69.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 632,107	\$ 491,831	\$ (140,276)	(28.5)	\$ 632,107	\$ 491,831	\$ (140,276)	(28.5)
3	TOTAL COST		\$ 1,683,635	\$ 3,973,991	\$ 2,290,356	57.6	\$ 1,683,635	\$ 3,973,991	\$ 2,290,356	57.6
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,754,381	\$ 3,968,791	\$ 1,214,410	30.6	\$ 2,754,381	\$ 3,968,791	\$ 1,214,410	30.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,252)	\$ (34,252)	\$ -	0.0	\$ (34,252)	\$ (34,252)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,720,129	\$ 3,934,539	\$ 1,214,410	30.9	\$ 2,720,129	\$ 3,934,539	\$ 1,214,410	30.9
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 1,036,494	\$ (39,452)	\$ (1,075,946)	2727.2	\$ 1,036,494	\$ (39,452)	\$ (1,075,946)	2727.2
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ 19	\$ 34	\$ 15	44.1	\$ 19	\$ 34	\$ 15	44.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (152,598)	\$ 691,013	\$ 843,611	122.1	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,252	\$ 34,252	\$ -	0.0	\$ 34,252	\$ 34,252	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 918,167	\$ 685,847	\$ (232,320)	(33.9)	\$ 918,167	\$ 685,847	\$ (232,320)	(33.9)
MEMO: Unbilled Over-recovery			818,637							
Over/(under)-recovery Book Balance			1,734,804							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (152,598)	\$ 691,013	\$ 843,611	122.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 918,148	\$ 685,813	\$ (232,335)	(33.9)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 765,550	\$ 1,376,826	\$ 611,276	44.4				
15	AVERAGE	50% of Line 14	\$ 382,775	\$ 688,413	\$ 305,638	44.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00070	0.00070	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00060	0.00060	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00130	0.00130	-	0.0				
19	AVERAGE	50% of Line 18	0.00065	0.00065	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 19	\$ 34	\$ 15	44.1				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-3

PRESENT MONTH: JANUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACQ/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
TOTAL					4,979,402		4,979,402	\$ 1,051,528				21.118

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	1,051,528	0	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	532,107	0	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	1,583,635	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	1,673,496	0	0	0	0	0	0	0	0	0	0	0
14 Commercial	903,166	0	0	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	999,747	0	0	0	0	0	0	0	0	0	0	0
25 Commercial	539,952	0	0	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	47,487	0	0	0	0	0	0	0	0	0	0	0
47 Commercial	3,241	0	0	0	0	0	0	0	0	0	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03									