



John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

March 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
CLERK

Re: Docket No. 120001-EI

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of February 2012. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

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Copy to: All parties of record

DOCUMENT NUMBER-DATE

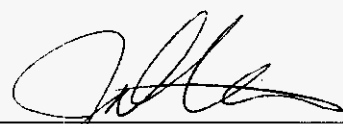
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CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or United States mail this 20th day of March 2012, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>

By: 
 John T. Butler
 Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: FORT MYERS 02										PFM 02		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAJ (%)	95.1	95.9	0	0	0	0	0	0	0	0	0	0	95.5
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	696	0	0	0	0	0	0	0	0	0	0	1440
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	11.15	0	0	0	0	0	0	0	0	0	0	11.15
12.	LR PF (MW)	0	211.84	0	0	0	0	0	0	0	0	0	0	211.84
13.	PMOH	230.5	168.72	0	0	0	0	0	0	0	0	0	0	399.22
14.	LR PM (MW)	211.84	211.84	0	0	0	0	0	0	0	0	0	0	211.84
15.	NSC	1330	1330	0	0	0	0	0	0	0	0	0	0	1330
16.	OPER BTU (MBTU)	5383667	5266122	0	0	0	0	0	0	0	0	0	0	10648789
17.	NET GEN	737780	724986	0	0	0	0	0	0	0	0	0	0	1462766
18.	ANOHR (BTU/KWH)	7297	7262	0	0	0	0	0	0	0	0	0	0	7280
19.	NOF (%)	74.6	78.3	0	0	0	0	0	0	0	0	0	0	76.4
20.	NPC (MW)	1570	1570	0	0	0	0	0	0	0	0	0	0	1570

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

DOCUMENT NUMBER-DATE
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: SCHERER 04						PSG 04						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	696	0	0	0	0	0	0	0	0	0	0	1440
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	881	881	0	0	0	0	0	0	0	0	0	0	881
16.	OPER BTU (MBTU)	4099616	3789377	0	0	0	0	0	0	0	0	0	0	7868992
17.	NET GEN	395936	368980	0	0	0	0	0	0	0	0	0	0	764896
18.	ANOHR (BTU/KWH)	10354	10216	0	0	0	0	0	0	0	0	0	0	10288
19.	NOF (%)	60.4	60.2	0	0	0	0	0	0	0	0	0	0	60.3
20.	NPC (MW)	882	882	0	0	0	0	0	0	0	0	0	0	882

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: ST LUCIE 01 PSL 01

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
2. PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3. SH	0	0	0	0	0	0	0	0	0	0	0	0	0
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	744	696	0	0	0	0	0	0	0	0	0	0	1440
6. POH	744	696	0	0	0	0	0	0	0	0	0	0	1440
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12. LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14. LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15. NSC	839	839	0	0	0	0	0	0	0	0	0	0	839
16. OPER BTU (MBTU)	0	0	0	0	0	0	0	0	0	0	0	0	0
17. NET GEN	0	0	0	0	0	0	0	0	0	0	0	0	0
18. ANOHR (BTU/KWH)	0	0	0	0	0	0	0	0	0	0	0	0	0
19. NOF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
20. NPC (MW)	839	839	0	0	0	0	0	0	0	0	0	0	839

21. ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: ST LUCIE 02						PSL 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	99.5	100	0	0	0	0	0	0	0	0	0	0	99.7
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	696	0	0	0	0	0	0	0	0	0	0	1440
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	32.75	0	0	0	0	0	0	0	0	0	0	0	32.75
12.	LR PF (MW)	104.66	0	0	0	0	0	0	0	0	0	0	0	104.66
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	875	875	0	0	0	0	0	0	0	0	0	0	875
16.	OPER BTU (MBTU)	6818216	6404752	0	0	0	0	0	0	0	0	0	0	13222968
17.	NET GEN	663824	622813	0	0	0	0	0	0	0	0	0	0	1286637
18.	ANOHR (BTU/KWH)	10271	10284	0	0	0	0	0	0	0	0	0	0	10277
19.	NOF (%)	102	102.3	0	0	0	0	0	0	0	0	0	0	102.1
20.	NPC (MW)	839	839	0	0	0	0	0	0	0	0	0	0	839

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	80.6	0	0	0	0	0	0	0	0	0	0	90.6
2.	PH	744	698	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	600.05	0	0	0	0	0	0	0	0	0	0	1344.05
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	95.95	0	0	0	0	0	0	0	0	0	0	95.95
6.	POH	0	95.95	0	0	0	0	0	0	0	0	0	0	95.95
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	346.03	0	0	0	0	0	0	0	0	0	0	346.03
10.	LR PP (MW)	0	78.17	0	0	0	0	0	0	0	0	0	0	78.17
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5825442	4336931	0	0	0	0	0	0	0	0	0	0	10162374
17.	NET GEN	538558	393047	0	0	0	0	0	0	0	0	0	0	931605
18.	ANOHR (BTU/KWH)	10817	11034	0	0	0	0	0	0	0	0	0	0	10908
19.	NOF (%)	104.5	94.6	0	0	0	0	0	0	0	0	0	0	100
20.	NPC (MW)	693	693	0	0	0	0	0	0	0	0	0	0	693

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	696	0	0	0	0	0	0	0	0	0	0	1440
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5831684	5456032	0	0	0	0	0	0	0	0	0	0	11287616
17.	NET GEN	538698	501421	0	0	0	0	0	0	0	0	0	0	1040119
18.	ANOHR (BTU/KWH)	10825	10881	0	0	0	0	0	0	0	0	0	0	10852
19.	NOF (%)	104.5	104	0	0	0	0	0	0	0	0	0	0	104.2
20.	NPC (MW)	693	693	0	0	0	0	0	0	0	0	0	0	693

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: TURKEY POINT #5 05										TP5 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.5	95.5	0	0	0	0	0	0	0	0	0	0	95
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	670.33	0	0	0	0	0	0	0	0	0	0	1414.33
4.	RSH	0	25.67	0	0	0	0	0	0	0	0	0	0	25.67
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.08	0	0	0	0	0	0	0	0	0	0	0	0.08
12.	LR PF (MW)	241.84	0	0	0	0	0	0	0	0	0	0	0	241.84
13.	PMOH	171.23	48.25	0	0	0	0	0	0	0	0	0	0	219.48
14.	LR PM (MW)	248.31	676.48	0	0	0	0	0	0	0	0	0	0	342.44
15.	NSC	1036	1036	0	0	0	0	0	0	0	0	0	0	1036
16.	OPER BTU (MBTU)	3684389	3630208	0	0	0	0	0	0	0	0	0	0	7314595
17.	NET GEN	515399	507136	0	0	0	0	0	0	0	0	0	0	1022535
18.	ANOHR (BTU/KWH)	7149	7158	0	0	0	0	0	0	0	0	0	0	7153
19.	NOF (%)	66.9	73	0	0	0	0	0	0	0	0	0	0	69.8
20.	NPC (MW)	1179	1179	0	0	0	0	0	0	0	0	0	0	1179

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	84.6	99.9	0	0	0	0	0	0	0	0	0	0	91.9
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	640.42	696	0	0	0	0	0	0	0	0	0	0	1336.42
4.	RSH	8.8	0	0	0	0	0	0	0	0	0	0	0	8.8
5.	UH	94.78	0	0	0	0	0	0	0	0	0	0	0	94.78
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	94.78	0	0	0	0	0	0	0	0	0	0	0	94.78
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	2.88	0	0	0	0	0	0	0	0	0	0	2.88
12.	LR PF (MW)	0	244.14	0	0	0	0	0	0	0	0	0	0	244.14
13.	PMOH	52.75	0	0	0	0	0	0	0	0	0	0	0	52.75
14.	LR PM (MW)	405.01	0	0	0	0	0	0	0	0	0	0	0	405.01
15.	NSC	1041	1041	0	0	0	0	0	0	0	0	0	0	1041
16.	OPER BTU (MBTU)	3276652	3713441	0	0	0	0	0	0	0	0	0	0	6990093
17.	NET GEN	471026	538351	0	0	0	0	0	0	0	0	0	0	1009377
18.	ANOHR (BTU/KWH)	6956	6898	0	0	0	0	0	0	0	0	0	0	6925
19.	NOF (%)	70.7	74.3	0	0	0	0	0	0	0	0	0	0	72.6
20.	NPC (MW)	1187	1187	0	0	0	0	0	0	0	0	0	0	1187

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.4	81.9	0	0	0	0	0	0	0	0	0	0	88.3
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	719.88	641.6	0	0	0	0	0	0	0	0	0	0	1361.48
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	24.12	54.4	0	0	0	0	0	0	0	0	0	0	78.52
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	24.12	54.4	0	0	0	0	0	0	0	0	0	0	78.52
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	10	10.2	0	0	0	0	0	0	0	0	0	0	20.2
12.	LR PF (MW)	263.69	251.2	0	0	0	0	0	0	0	0	0	0	257.38
13.	PMOH	61.95	277.07	0	0	0	0	0	0	0	0	0	0	339.02
14.	LR PM (MW)	280.34	264.08	0	0	0	0	0	0	0	0	0	0	263.39
15.	NSC	1057	1057	0	0	0	0	0	0	0	0	0	0	1057
16.	OPER BTU (MBTU)	3650795	3333478	0	0	0	0	0	0	0	0	0	0	6984274
17.	NET GEN	517695	471112	0	0	0	0	0	0	0	0	0	0	988807
18.	ANOHR (BTU/KWH)	7052	7076	0	0	0	0	0	0	0	0	0	0	7063
19.	NOF (%)	68	69.5	0	0	0	0	0	0	0	0	0	0	68.7
20.	NPC (MW)	1180	1180	0	0	0	0	0	0	0	0	0	0	1180

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: SANFORD 4 & 5 CC 04										PSR 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93.5	94.9	0	0	0	0	0	0	0	0	0	0	94.2
2.	PH	744	696	0	0	0	0	0	0	0	0	0	0	1440
3.	SH	744	696	0	0	0	0	0	0	0	0	0	0	1440
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	11.2	0.92	0	0	0	0	0	0	0	0	0	0	12.12
12.	LR PF (MW)	219.26	220.8	0	0	0	0	0	0	0	0	0	0	219.38
13.	PMOH	182.95	78.05	0	0	0	0	0	0	0	0	0	0	261
14.	LR PM (MW)	224.38	405.48	0	0	0	0	0	0	0	0	0	0	278.54
15.	NSC	897	897	0	0	0	0	0	0	0	0	0	0	897
16.	OPER BTU (MBTU)	3166929	3014230	0	0	0	0	0	0	0	0	0	0	6181159
17.	NET GEN	420755	395935	0	0	0	0	0	0	0	0	0	0	816690
18.	ANOHR (BTU/KWH)	7527	7613	0	0	0	0	0	0	0	0	0	0	7569
19.	NOF (%)	63	63.4	0	0	0	0	0	0	0	0	0	0	63.2
20.	NPC (MW)	1040	1040	0	0	0	0	0	0	0	0	0	0	1040
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2012 To: Dec-2012
 PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	FMO	14.4	143	2F CT MOF
01/05/2012	PMO	14.4	8.69	Impact loss due to curtailment on 2F
01/05/2012	PMO	14.4	60.15	Impact loss due to curtailment on 2F
01/10/2012	FMO	115.3	143	2CCT generator H2 seal replacement
01/10/2012	PMO	115.3	60.15	Impact loss due to curtailment on 2C
01/10/2012	PMO	115.3	8.69	Impact loss due to curtailment on 2C
01/24/2012	FMO	23.4	143	2A CT MOF
01/24/2012	PMO	23.4	8.69	Impact loss due to curtailment on 2A
01/24/2012	PMO	23.4	60.15	Impact loss due to curtailment on 2A
01/25/2012	FMO	63.1	143	2B CT MOF
01/25/2012	PMO	63.1	60.15	Impact loss due to curtailment on 2B
01/25/2012	PMO	63.1	8.69	Impact loss due to curtailment on 2B
01/30/2012	FMO	14.2	143	Gas flange leak
01/30/2012	PMO	14.2	60.15	Impact loss due to curtailment on 2C
01/30/2012	PMO	14.2	8.69	Impact loss due to curtailment on 2C
02/05/2012	FMO	19.4	143	2E CT MOF Replace Exhaust Frame Blower
02/05/2012	PMO	19.4	8.69	Impact loss due to curtailment on 2E
02/05/2012	PMO	19.4	60.15	Impact loss due to curtailment on 2E
02/08/2012	FMO	61.3	143	2D CT MOF Compressor inspection
02/08/2012	PMO	61.3	60.15	Impact loss due to curtailment on 2D
02/08/2012	PMO	61.3	8.69	Impact loss due to curtailment on 2D
02/14/2012	FMO	88.0	143	2F CT MOF Mainsteam Isolation valve seal ring repair outage
02/14/2012	PMO	88.0	60.15	Impact loss due to curtailment on 2F
02/14/2012	PMO	88.0	8.69	Impact loss due to curtailment on 2F

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: FORT MYERS 02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/22/2012	FFO	11.2	143	2F Exciter Failure
02/22/2012	PFO	11.2	60.15	Impact loss due to curtailment on 2F
02/22/2012	PFO	11.2	8.69	Impact loss due to curtailment on 2F

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
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 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2012 To: Dec-2012
 PLANT / UNIT: ST LUCIE 01 PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2012	FPO	744.0	839	U1 PEL SL1-24 Refueling/Uprate Outage 010112
02/01/2012	FPO	696.0	839	U1 PEL SL1-24 Refueling/Uprate Outage 020112

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

3/19/2012 17:05

ORIGINAL SHEET NO. 6.202.014

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: ST LUCIE 02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2012	PFO	32.8	104.66	U2 UEL 2B2 Circ Water Pump Repair 010112

(1) PFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

3/19/2012 17:05

ORIGINAL SHEET NO. 8.202.015

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2012 To: Dec-2012
PLANT / UNIT: TURKEY POINT 03 PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/11/2012	PPO	309.1	49	Unit 3 Cycle 26 T-Ave coastdown
02/24/2012	PPO	37.0	322	Unit 3 Cycle 26 Downpower
02/26/2012	FPO	96.0	693	Unit 3 Cycle 26 Refueling outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/04/2012	FFO	0.1	145.47	5D Liquid Fuel Swap Trip
01/04/2012	PFO	0.1	96.37	Impact loss due to curtailment on 5D
01/07/2012	FMO	20.8	145.47	5B BFP Recirc Regulator Repair
01/07/2012	PMO	20.8	96.37	Impact loss due to curtailment on 5B
01/08/2012	FMO	79.5	145.47	5A 1st Quarter Rainbow Inspection
01/08/2012	PMO	79.5	96.37	Impact loss due to curtailment on 5A
01/12/2012	FMO	75.6	145.47	5C 1st Quarter Rainbow Inspection
01/12/2012	PMO	75.6	96.37	Impact loss due to curtailment on 5C
02/17/2012	FMO	27.9	145.47	5B HP Manual Iso SNOW
02/17/2012	PMO	27.9	96.37	Impact loss due to curtailment on 5B
02/17/2012	FMO	29.0	145.47	5C HP Manual Iso SNOW
02/17/2012	PMO	29.0	96.37	Impact loss due to curtailment on 5C
02/18/2012	FMO	32.1	145.47	5D HP Manual Isolation SNOW
02/18/2012	PMO	32.1	96.37	Impact loss due to curtailment on 5D
02/18/2012	FMO	34.0	145.47	5A HP Manual Iso SNOW
02/18/2012	PMO	34.0	96.37	Impact loss due to curtailment on 5A
02/23/2012	FMO	12.0	145.47	5B Liquid Fuel Flange O-ring Replacement
02/23/2012	PMO	12.0	96.37	Impact loss due to curtailment on 5B

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2012	FMO	10.0	151.37	ignitor replacement
01/06/2012	PMO	10.0	92.77	Impact loss due to curtailment on 3A
01/15/2012	PMO	26.1	92.77	Impact loss due to curtailment on 3C
01/15/2012	FMO	130.6	151.37	valve repair
01/16/2012	FMO	109.1	151.37	Valve Repair
01/16/2012	PMO	0.5	92.77	Impact loss due to curtailment on 3D
01/16/2012	PMO	0.1	92.77	Impact loss due to curtailment on 3B
01/16/2012	FMO	103.7	151.37	Valve Repair
01/16/2012	FMO	108.7	435.52	Valve repair
01/17/2012	FMO	102.7	151.37	Valve Repair
01/21/2012	PMO	2.8	92.77	Impact loss due to curtailment on 3A
02/10/2012	FFO	2.9	151.37	PMT3C CT Runback
02/10/2012	PFO	2.9	92.77	Impact loss due to curtailment on 3C

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	FMO	47.0	152.85	8A Event MOF (LO HX leak)
01/05/2012	PMO	47.0	98.35	Impact loss due to curtailment on 8A
01/18/2012	FFO	1.5	445.6	UNIT 8 STEAM TURBINE LOW VACUUM TRIP
01/18/2012	PFO	1.5	10.85	Impact loss due to curtailment on 8E
01/18/2012	PFO	1.5	10.85	Impact loss due to curtailment on 8E
01/18/2012	PFO	1.5	10.85	Impact loss due to curtailment on 8E
01/18/2012	PFO	1.5	10.85	Impact loss due to curtailment on 8E
01/18/2012	PFO	0.2	112.85	8D Runback due to high Reheat Temperatures
01/19/2012	FFO	6.3	152.85	8C CT HIGH EXHAUST SPREAD TRIP
01/19/2012	PFO	6.3	98.35	Impact loss due to curtailment on 8C
01/23/2012	PFO	0.3	95.85	8B CTG Runback to FSNL due to Exhaust Frame Blower Trou
01/30/2012	PFO	1.9	45.6	Impact loss due to curtailment on 8D
01/30/2012	PFO	1.9	101.85	8D EFOR Main Steam Stop Check Stuck
01/30/2012	FMO	309.0	152.85	8D EVENT MOF FOR MS STOP CHECK VLV
01/30/2012	PMO	223.7	98.35	Impact loss due to curtailment on 8D
01/30/2012	PMO	0.6	10.85	Impact loss due to curtailment on 8E
01/30/2012	FMO	85.3	445.6	8ST Event MOF for main steam stop check repairs
01/30/2012	PMO	6.8	10.85	Impact loss due to curtailment on 8E
01/30/2012	PMO	5.6	10.85	Impact loss due to curtailment on 8E
01/30/2012	FMO	79.7	152.85	8C Event MOF Main Steam Stop Check Sticking
01/30/2012	FMO	86.7	152.85	8B Event MOF Main steam stop check valve sticking
01/30/2012	FMO	78.5	152.85	8A Event MOF Main steam stop check stuck
02/03/2012	PMO	2.0	98.35	Impact loss due to curtailment on 8B
02/10/2012	FFO	3.9	152.85	8A CTG Exhaust Thermocouple Trouble

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/10/2012	PFO	3.9	98.35	Impact loss due to curtailment on 8A
02/16/2012	FFO	6.3	152.85	8B EXHAUST SPREAD TRIP
02/16/2012	PFO	6.3	98.35	Impact loss due to curtailment on 8B
02/23/2012	FMO	61.5	152.85	8A EVENT MOF (Repair Solar isolation valve)
02/23/2012	PMO	61.5	98.35	Impact loss due to curtailment on 8A

(1) FFO - FULL FORCED OUTAGE
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 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2012 To: Dec-2012
 PLANT / UNIT: SANFORD 4 & 5 CC 04 PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	PFO	0.3	48.2	Impact loss due to curtailment on 4A
01/05/2012	PFO	0.3	115.15	4A CT runback due to IP Drum FW Blk. Vlv. failed to open.
01/07/2012	FFO	7.9	146.15	4B HP Bypass Failure (SGG-ACV-3)
01/07/2012	PFO	7.9	74.65	Impact loss due to curtailment on 4B
01/12/2012	FMO	54.8	146.15	PSR 41 OFF FOR PIPING LEAK REPAIR
01/12/2012	PMO	54.8	74.65	Impact loss due to curtailment on 4A
01/14/2012	FFO	3.0	146.15	4A late for RFC due to failure of CO2 purge regulator
01/14/2012	PFO	3.0	74.65	Impact loss due to curtailment on 4A
01/23/2012	FMO	49.8	146.15	4B #3 Exhaust Thermocouple Repair
01/23/2012	PMO	49.8	74.65	Impact loss due to curtailment on 4B
01/25/2012	FMO	44.2	146.15	PSR 4C OFF BEARING TUNNEL WORK
01/25/2012	PMO	44.2	74.65	Impact loss due to curtailment on 4C
01/28/2012	FMO	37.1	146.15	PSR 4B OFF TO REPAIR EXHAUST FRAME SEAL
01/28/2012	PMO	37.1	74.65	Impact loss due to curtailment on 4B
02/09/2012	FMO	9.8	146.15	PSR 4C OFF FOR TRANSFORMER MAINTENANCE
02/09/2012	PMO	9.8	74.65	Impact loss due to curtailment on 4C
02/10/2012	FFO	0.9	146.15	4C missed RFC due to starting unit late
02/10/2012	PFO	0.9	74.65	Impact loss due to curtailment on 4C
02/24/2012	FMO	31.3	146.15	PSR 4D OFF FOR CONDENSER TUBE CLEANING
02/24/2012	PMO	31.3	74.65	Impact loss due to curtailment on 4D
02/25/2012	FMO	31.2	146.15	PSR 4C OFF FOR CONDENSER CLEANING
02/25/2012	PMO	31.2	74.65	Impact loss due to curtailment on 4C
02/26/2012	FMO	36.0	146.15	PSR 4B OFF TO SUPPORT CONDENSER TUBE CLEANING
02/26/2012	PMO	36.0	74.65	Impact loss due to curtailment on 4B

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
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 ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/26/2012	FMO	35.1	146.15	PSR 4A OFF TO SUPPORT CONDENSER TUBE CLEANING
02/26/2012	PMO	35.1	74.65	Impact loss due to curtailment on 4A

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2012

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AUX	Auxiliary
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
CBV	Compressor Bleed Valve
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism

GPIF Units
Actual Performance Data (ACRONYMS) for 2012

ACRONYMS	DESCRIPTION
UEL	Unplanned Energy Loss
Vi	Roman Numeral 6
VLV	Valve
WO	Work
WW	Water wash
XFMR	Transformer