

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Friday, April 20, 2012 2:55 PM
To: Filings@psc.state.fl.us
Cc: Andy Shoaf
Subject: March 2012 PGA Filing
Attachments: 0312PGA.pdf

a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
(850) 229-8216 x205
dstitt@stjoegas.com

b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)

c. Document being filed on behalf of St Joe Natural Gas Company

d. There are a total of 8 pages

e. The documents attached are a cover letter and worksheets reporting PGA data for March 2012.

DOCUMENT NUMBER-DATE

02467 APR 20 12

FPSC-COMMISSION CLERK

4/20/2012

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

April 23, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for March 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of March 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE

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COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MARCH				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE				ACTUAL		REVISED ESTIMATE		DIFFERENCE			
				AMOUNT	%							AMOUNT	%			
COST OF GAS PURCHASED																
1 COMMODITY (Pipeline)	-156.24	-156.24	0	0.00					-634.45	-657.73	-23	3.54				
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
3 SWING SERVICE	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
4 COMMODITY (Other)	\$24,616.72	\$26,900.25	2,284	8.49					\$124,325.93	\$139,315.63	14,990	10.76				
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00					\$32,691.75	\$32,691.75	0	0.00				
6 OTHER	\$3,813.27	\$23,577.00	19,764	83.83					\$19,385.63	\$87,372.00	67,986	77.81				
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
8 DEMAND	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
9 FGT REFUND	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,410.50	\$61,457.76	22,047	35.87					\$175,768.86	\$258,721.65	82,953	32.06				
12 NET UNBILLED	\$0.00	\$0.00	0	0.00					\$0.00	\$0.00	0	0.00				
13 COMPANY USE	\$28.07	\$0.00	-28	0.00					\$84.72	\$0.00	-85	0.00				
14 TOTAL THERM SALES	\$75,044.34	\$61,457.76	-13,587	-22.11					\$237,773.69	\$258,721.65	20,948	8.10				
THERMS PURCHASED																
15 COMMODITY (Pipeline)	97,650	97,650	0	0.00					396,530	411,080	14,550	3.54				
16 NO NOTICE SERVICE	0	0	0	0.00					0	0	0	0.00				
17 SWING SERVICE	0	0	0	0.00					0	0	0	0.00				
18 COMMODITY (Other)	88,520	100,750	12,230	12.14					356,580	424,190	67,610	15.94				
19 DEMAND	155,000	155,000	0	0.00					455,000	455,000	0	0.00				
20 OTHER	0	8,559	8,559	0.00					0	26,346	26,346	0.00				
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00					0	0	0	0.00				
22 DEMAND	0	0	0	0.00					0	0	0	0.00				
23	0	0	0	0.00					0	0	0	0.00				
24 TOTAL PURCHASES (15-21+23)	97,650	97,650	0	0.00					396,530	411,080	14,550	3.54				
25 NET UNBILLED	0	0	0	0.00					0	0	0	0.00				
26 COMPANY USE	43	0	-43	0.00					131	0	-131	0.00				
27 TOTAL THERM SALES	116,033	97,650	-18,383	-18.83					367,644	411,080	43,436	10.57				
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	-\$0.00160	-\$0.00160	\$0.00000	0.00					-\$0.00160	-\$0.00160	0	0.00				
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31 COMMODITY (Other) (4/18)	\$0.27809	\$0.26700	-\$0.01109	-4.15					\$0.34866	\$0.32843	-0.02023	-6.16				
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00					\$0.07185	\$0.07185	0.00000	0.00				
33 OTHER (6/20)	#DIV/0!	\$2.75464	#DIV/0!	#DIV/0!					#DIV/0!	\$3.31633	#DIV/0!	#DIV/0!				
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37 TOTAL COST (11/24)	\$0.40359	\$0.62937	\$0.22578	35.87					\$0.47810	\$0.62937	0.15128	24.04				
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39 COMPANY USE (13/26)	\$0.64675	#DIV/0!	#DIV/0!	#DIV/0!					\$0.64675	#DIV/0!	#DIV/0!	#DIV/0!				
40 TOTAL THERM SALES (11/27)	0.33965	0.62937	\$0.28972	46.03					0.47810	0.62937	0.15128	24.04				
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	0.00					\$0.01738	\$0.01738	0.00000	\$0.00000				
42 TOTAL COST OF GAS (40+41)	\$0.35703	\$0.64675	\$0.28972	44.80					\$0.49548	\$0.64675	0.15128	23.39				
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0					\$1.00503	\$1.00503	\$0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.35882	\$0.65000	\$0.29118	44.80					\$0.49797	\$0.65000	0.15204	23.39				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.359	\$0.650	\$0.291	44.77					\$0.498	\$0.650	\$0.152	23.38				

DOCUMENT NUMBER-DATE

02467 APR 20 2012

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: Through JANUARY 2012 THROUGH: DECEMBER 2012
CURRENT MONTH: MARCH

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	97,650	-\$156.24	-0.00160
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	97,650	-\$156.24	-0.00160
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	100,750	\$28,900.25	0.26700
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-17,800	(\$3,324.15)	0.18675
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	5,570	\$1,040.62	0.18683
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	88,520	\$24,616.72	0.27809
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge - 2/12 correction		\$137.29	
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,675.98	
39 Other			
40 TOTAL OTHER	0	\$3,813.27	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2012		Through		DECEMBER 2012				
		CURRENT MONTH: MARCH				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$24,617	\$26,900	2,284	0.084889	\$124,326	\$139,316	14,990	0.107595
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$14,794	\$34,558	19,764	0.571908	\$51,443	\$119,406	67,963	0.569176
3	TOTAL		\$39,411	\$61,458	22,047	0.358738	\$175,769	\$258,722	82,953	0.320626
4	FUEL REVENUES		\$75,044	\$61,458	-13,587	-0.22107	\$237,774	\$258,722	20,948	0.080967
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		-\$2,002	-\$2,002	0	0	-\$6,005	-\$6,005	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$73,043	\$59,456	-13,587	-0.22851	\$231,769	\$252,717	20,948	0.082891
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$33,632	-\$2,002	-35,634	17.80283	\$56,000	-\$6,005	-62,005	10.32596
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$1	-\$4	-5	1.242567	-\$1	-\$11	-10	0.896331
9	BEGINNING OF PERIOD TRUE-UP AND		-\$3,395	(\$59,455)	-56,060	0.942895	-\$29,764	(\$59,448)	-29,684	0.499327
	INTEREST (PREVIOUS DEC -LINE 11)									
10	TRUE-UP COLLECTED OR (REFUNDED)		2,002	2,002	0	0	6,005	6,005	0	0
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$32,240	-\$59,459	-91,699	1.542218	\$32,240	-\$59,459	-91,699	1.542218
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND		(3,395)	(59,455)	(56,060)	0.942895				
	INTEREST PROVISION (9)									
13	ENDING TRUE-UP BEFORE		32,239	(59,455)	(91,693)	1.54224				
	INTEREST (12+7-5)									
14	TOTAL (12+13)		28,844	(118,909)	(147,753)	1.242567				
15	AVERAGE (50% OF 14)		14,422	(59,455)	(73,876)	1.242567				
16	INTEREST RATE - FIRST		0.08	0.08	0	0				
	DAY OF MONTH									
17	INTEREST RATE - FIRST		0.09	0.09	0	0				
	DAY OF SUBSEQUENT MONTH									
18	TOTAL (16+17)		0.17	0.17	0	0				
19	AVERAGE (50% OF 18)		0.09	0.09	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.00708	0.00708	0	0				
21	INTEREST PROVISION (15x20)		1	-4	-5	1.242567				

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2012

Through

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAR	FGT	SJNG	FT	0	0		\$72.26	\$11,136.75	-\$228.50			
2	"	PRIOR	SJNG	FT	100,750	100,750	\$26,900.25				26.70		
3	"	INFINITE ENERGY	SJNG	CO	5,570	5,570	\$1,040.62				18.68		
4	"	SJNG	FGT	CO	-17,800	-17,800	-\$3,324.15				18.68		
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						88,520	0	88,520	\$24,616.72	\$72.26	\$11,136.75	-\$228.50	40.21

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	325	315	10,075	9,765	2.67	2.75
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	325	315	10,075	9,765		
20.				WEIGHTED AVERAGE		2.67	2.75

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,846	17,803	14,794	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	0	0	0	0	0	0	0	0	0
14	Commercial	52,482	39,366	46,572	0	0	0	0	0	0	0	0	0
15	Interruptible									0	0		
18	Total:	145,265	106,433	116,076	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65									
20	Commercial	0.65	0.65	0.65									
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	0	0	0	0	0	0	0	0	0
25	Commercial	33,943	25,460	30,120	0	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699									
47	Commercial	214	214	209									
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

