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April 30, 2012

HAND DELIVERY

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 RECEIVED-FPSC COMMISSION

Re: Docket No. 120004-GU - Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of the Direct Testimony and Exhibit MDN-1 of Ms. Michelle Napier, submitted in the referenced Docket on behalf of Florida Public Utilities Company – Indiantown Division, along with the original and 15 copies of the Company's Petition for Approval of Final True-Up Amount. Also enclosed for filing is a CD containing the filed documents in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

MEK cc: Parties of Record

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SRC ___
ADM ____
OPC ____
CLK ____

COM

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02738 APR 30 º

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation)	Docket No. 120004-GU
Cost Recovery Clause.)	
	_)	Filed: April 30, 2012

PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY TRUE-UP AMOUNT FOR FLORIDA PUBLIC UTILITIES COMPANY-INDIANTOWN DIVISION

Florida Public Utilities Company – Indiantown Division ("Indiantown" or "the Company"), by and through its undersigned attorney, hereby files its petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve-month period ended December 31, 2011. In support of this Petition, Indiantown states:

1. The Company is a natural gas utility with its principal office located at:

Florida Public Utilities Company-Indiantown Division 1641 Worthington Road, Suite 220 West Palm Beach, Florida 33409

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 Cheryl Martin/Aleida Socarras 1641 Worthington Road, Suite 220 West Palm Beach, Florida 33409

- 3. Pursuant to the requirements in this docket, Indiantown, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Exhibit MDN-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.
- 4. As indicated in the testimony of Ms. Michelle Napier, for the period January 2011 through December 2011, the Company over-recovered \$13,622, as compared to its estimated over-recovery of \$10,474, resulting in an adjusted end of period total true up amount of \$3,148.

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WHEREFORE, Indiantown respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2011 through December 31, 2011.

RESPECTFULLY SUBMITTED this 30th day of April 2012.

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Attorneys for Florida Public Utilities Company-Indiantown Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Indiantown's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 120004-GU has been furnished by regular U.S. Mail to the following parties of record this 30th day of April 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703 Messer Law Firm Norman H. Horton, Jr. P.O Box 15579	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531 Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature
Tallahassee, FL 32317	111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System	St. Joe Natural Gas Company, Inc.
Paula Brown P.O. Box 111	Mr. Stuart L. Shoaf P.O. Box 549
Tampa, FL 33601-0111	Port St. Joe, FL 32457-0549
Sebring Gas System, Inc.	AGL Resources Inc.
Jerry H. Melendy, Jr.	Elizabeth Wade/Brian Sulmonetti
3515 U.S. Highway 27 South	Ten Peachtree Place Location 1470
Sebring, FL 33870	Atlanta, GA 30309
Florida City Gas	Jennifer Crawford/Pauline Robinson
Carolyn Bermudez	Florida Public Service Commission
933 East 25 th Street	2540 Shumard Oak Boulevard
Hialeah, FL 33013-3498-	Tallahassee, FL 32399
Florida Division of Chesapeake	
Utilities Corporation	
Cheryl Martin	
1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 120004-GU

DETERMINATION OF CONSERVATION COSTS RECOVERY FACTOR

Direct Testimony (Final True-Up) of MICHELLE D. NAPIER On Behalf of

FLORIDA PUBLIC UTILITIES COMPANY – INDIANTOWN DIVISION

Q. Please state your name and business address. 1 2 Α. Michelle Napier: my business address is 1641 Worthington Road, Suite 220, West Palm Beach, Florida 33409. 3 By whom are you employed and in what capacity? Q. 4 I am employed by Florida Public Utilities Company as Senior Regulatory Analyst. 5 A. 6 O. What is the purpose of your testimony at this time? To advise the Commission of the actual over/under recovery of the Conservation costs 7 Α. for the period January 1, 2011 through December 31, 2011 as compared to the amount 8 previously reported for that period which was based on seven months actual and five 9 10 months estimated data. Q. Please state the actual amount of over/under recovery of Conservation Program costs for 11 the Indiantown Division of Florida Public Utilities Company for January 1, 2011 through December 31, 2011. SRC

ADM

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HINNE WITH THE MOTO PART

- 1 A. The Company over-recovered \$13,622 during that period. This amount is substantiated
- on Schedule CT-3, page 2 of 3, Calculation of True-up and Interest Provision.
- 3 Q. How does this amount compare with the estimated true-up amount which was allowed by
- 4 the Commission?
- 5 A. We had estimated that we would over-recover \$10,474 as of December 31, 2011.
- 6 Q. Have you prepared any exhibits at this time?
- 7 A. We have prepared and pre-filled Schedules CT-1, CT-2, CT-3, CT-4, CT-5 and CT-6
- 8 (Composite Exhibit MDN-1).
- 9 Q. Does this conclude your testimony?
- 10 A. Yes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - INDIANTOWN DIVISION SCHEDULE CT-1 PAGE 1 OF 1

December-11

CONSERVATION ADJUSTMENT TRUE-UP

FOR MONTHS

1.	ADJUSTED END	OF PERIOD TOTA	AL NET TRUE-L	JP		
2.	FOR MONTHS	January-11	THROUGH	December-11		
3.	END OF PERIOD	NET TRUE-UP				
4.	PRINCIPAL				(13,598)	
5.	INTEREST				(24)	(13,622)
6.	LESS PROJECTE	D TRUE-UP				
7.	November-11	HEARINGS				
8.	PRINCIPAL				(10,450)	
9.	INTEREST				(24)	(10,474)
10.	ADJUSTED END	OF PERIOD TOTA	L TRUE-UP			(3.148)

January-11 THROUGH

PAGE 1 OF 3

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS **ACTUAL VS PROJECTED**

	FOR MONTHS	January-11	THROUGH	December-11	
		ACTUAL		PROJECTED	DIFFERENCE
1.	Labor/Payroll				
2.	Advertisement	7,479		8,200	(721)
3.	Legal	229			229
4.	Outside Services	1,849		1,479	370
5.	Vehicle				
6.	Materials & Supplies				
7.	Travel				
8.	General & Administrative				
9.	Incentives	1,800		4,400	(2,600)
10.	Other			·	
11.	SUB-TOTAL	11,357		14,079	(2,722)
12.	PROGRAM REVENUES				
13.	TOTAL PROGRAM COSTS	11,357		14,079	(2,722)
14.	LESS: PRIOR PERIOD TRUE-UP	(17,000)		(17,000)	
15.	AMOUNTS INCLUDED IN RATE BASE				
16.	CONSERVATION ADJ REVENUE	(7,955)		(7,529)	(426)
17.	ROUNDING ADJUSTMENT				
18.	TRUE-UP BEFORE INTEREST	(13,598)		(10,450)	(3,148)
19.	ADD INTEREST PROVISION	(24)		(24)	
20.	END OF PERIOD TRUE-UP	(13,622)	·	(10,474)	(3,148)
	() REFLECTS OVERRECOVERY				

EXHIBIT NO. DOCKET NO. 120004-GU FLORIDA PUBLIC UTILITIES COMPANY (MDN-1) PAGE 2 OF 14

SCHEDULE CT-2 PAGE 2 OF 3

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS

January-11 THROUGH December-11

	PROGRAM NAME	50 LABOR/PAY	51 ADVERTISE.	52 LEGAL	53 OUT.SERV.	54 VEHICLE	55 Mat.&Supp.	56 TRAVEL	57 G & A	58 INCENTIVES	59 OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1. 2. 3. 4.	Residential New Construction Program Residential Appliance Replacement Program Conservation Education Program		7,479		1,760					1,800		9,279 1,760		9,279 1,760
6	Residential Appliance Retention													
	14 Common			229	89							318		318
5.	TOTAL ALL PROGRAMS		7,479	229	1,849					1,800		11,357		11,357

EXHIBIT NO. DOCKET NO. 120004-GU FLORIDA PUBLIC UTILITIES COMPANY (MDN-1) PAGE 3 OF 14

SCHEDULE CT-2 PAGE 3 OF 3

CONSERVATION COSTS PER PROGRAM--VARIANCE ACTUAL VS PROJECTED VARIANCE ACTUAL VS PROJECTED

FOR MONTHS

January-11 THROUGH December-11

	PROGRAM NAME	LABOR/PAY	ADVERTISE.	LEGAL	OUT.SERV.	VEHICLE	MAT.&SUPP.	TRAVEL	G & A	INCENTIVES	OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1. 2. 3. 4.	Residential New Construction Program Residential Appliance Replacement Program Conservation Education Program		7,479 (8,200)		(416) (416) 1,760					590		(416) 7,653 (6,440)		(416) 7,653 (6,440)
6	Residential Appliance Retention				(418)					(3,190)		(3,608)		(3,608)
14	Common			229	(140)							89		89
5.	TOTAL ALL PROGRAMS		(721)	229	370					(2,600)		(2,722)		(2,722)

EXHIBIT NO.

DOCKET NO. 120004-GU
FLORIDA PUBLIC UTILITIES COMPANY
(MDN-1) PAGE 4 OF 14

SCHEDULE CT-3 PAGE 1 OF 3

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS	January-11	THROUGH	December-11

Α.	CONSERVATION EXPENSE BY PROGRAM	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. 2. 3. 4.	Residential New Construction Program Residential Appliance Replacement Program Conservation Education Program	450		450		700	100	100			1,525	152	83	1,800 1,760
6	Residential Appliance Retention												•	
14	Common			3,800		229					2,589		1,179	7,797
		·												
5	TOTAL ALL PROGRAMS	450		4,250		929	100	100			4,114	152	1,262	11,357
6.	LESS AMOUNT INCLUDED IN RATE BASE													
7.	RECOVERABLE CONSERVATION EXPENSES	450		4,250		929	100	100	-		4,114	152	1,262	11,357

EXHIBIT NO DOCKET NO. 120004-GU FLORIDA PUBLIC UTILITIES COMPANY (MDN-1) PAGE 5 OF 14

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS

January-11 THROUGH December-11

В.	CONSERVATION REVENUES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	RESIDENTIAL CONSERVATION													
2.	CONSERVATION ADJ. REVENUES	(955)	(704)	(838)	(725)	(662)	(663)	(217)	(210)	(572)	(200)	(1,087)	(1,122)	(7,955)
3.	TOTAL REVENUES	(955)	(704)	(838)	(725)	(662)	(663)	(217)	(210)	(572)	(200)	(1,087)	(1,122)	(7,955)
4.	PRIOR PERIOD TRUE-UP ADJ. NOT APPLICABLE TO THIS PERIOD	(1,413)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(1,417)	(17,000)
5.	CONSERVATION REVENUE APPLICABLE	(2,368)	(2,121)	(2,255)	(2,142)	(2,079)	(2,080)	(1,634)	(1,627)	(1,989)	(1,617)	(2,504)	(2,539)	(24,955)
6.	CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 23)	450		4,250		929	100	100			4,114	152	1,262	11,357
7.	TRUE-UP THIS PERIOD (LINE 5 - 6)	(1,918)	(2,121)	1,995	(2,142)	(1,150)	(1,980)	(1,534)	(1,627)	(1,989)	2,497	(2,352)	(1,277)	(13,598)
8.	INTEREST PROVISION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)	(4)	(4)	(3)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(24)
9.	TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH	(17,000)	(17,509)	(18,217)	(14,808)	(15,535)	(15,270)	(15,835)	(15,954)	(16,165)	(16,738)	(12,825)	(13,761)	(17,000)
9A.	DEFERRED TRUE-UP BEGINNING OF PERIOD													
10.	PRIOR TRUE-UP COLLECTED (REFUNDED)	1,413	1,417	1,417	1,417	1,417	1,417	1,417_	1,417	1,417	1,417	1,417	1,417	17,000
11.	TOTAL NET TRUE-UP (LINES 7+8+9+9A+10)	(17,509)	(18,217)	(14,808)	(15,535)	(15,270)	(15,835)	(15,954)	(16 <u>, 1</u> 65)	(16,738)	(12,825)	(13,761)	(13,622)	(13,622)

EXHIBIT NO. _____ DOCKET NO. 120004-GU FLORIDA PUBLIC UTILITIES COMPANY (MDN-1) PAGE 6 OF 14

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS

January-11 THROUGH December-11

C,	INTEREST PROVISION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	BEGINNING TRUE-UP (LINE B-9)	(17,000)	(17,509)	(18,217)	(14,808)	(15,535)	(15,270)	(15,835)	(15,954)	(16,165)	(16,738)	(12,825)	(13,761)	(17,000)
2.	ENDING TRUE-UP BEFORE INTEREST (LINES B7+89+89A+B10)	(17,505)	(18,213)	(14,805)	(15,533)	(15,268)	(15,833)	(15,952)	(16,164)	(16,737)	(12,824)	(13,760)	(13,621)	(13,598)
3.	TOTAL BEG. AND ENDING TRUE-UP	(34.505)	(35,722)	(33,022)	(30,341)	(30,803)	(31,103)	(31,787)	(32,118)	(32,902)	(29,562)	(26,585)	(27,382)	(30,598)
4.	AVERAGE TRUE-UP (LINE C-3 X 50%)	(17,253)	(17,861)	(16,511)	(15,171)	(15,402)	(15,552)	(15,894)	(16,059)	(16,451)	(14,781)	(13,293)	(13,691)	(15,299)
5.	INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.07%	0.04%	0.09%	0.09%	
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.07%	0.04%	0.09%	0.09%	0.07%	
7.	TOTAL (LINE C-5 + C-6)	9.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.28%	0.19%	0.11%	0.13%	0.18%	0.16%	
8.	AVG. INTEREST RATE (C-7 x 50%)	0.25%	0.25%	0.23%	0.20%	0.18%	0.16%	0.14%	0.10%	0.06%	0.07%	0.09%	0.08%	
9.	MONTHLY AVERAGE INTEREST RATE	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.012%	0.008%	0.005%	0.005%	0.008%	0.007%	
10.	INTEREST PROVISION (LINE C-4 X C-9)	(4)	(4)	(3)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(24)

SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN

FOR MONTHS January-11 THROUGH December-11

	PROGRAM NAME:														
		BEGINNING OF PERIOD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	INVESTMENT												-		
2.	DEPRECIATION BASE														
3.	DEPRECIATION EXPENSE														
				and the state of											
4.	CUMULATIVE INVESTMENT														
5.	LESS:ACCUMULATED DEPRECIATION														
6.	NET INVESTMENT							···							
			_			 _									
7.	AVERAGE INVESTMENT														
8.	RETURN ON AVERAGE INVESTMENT														
9.	RETURN REQUIREMENTS														
10.	TOTAL DEPRECIATION AND RETURN														NONE

SCHEDULE CT-5 PAGE 1 OF 1

RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS January-11 THROUGH December-11

AUDIT EXCEPTION:

TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE:

Schedule CT-6

- 1. Residential New Construction Program
- 2. Residential Appliance Replacement Program
- 3. Residential Appliance Retention Program
- 4. Conservation Education Program

PROGRAM TITLE: Residential New Construction Program

PROGRAM DESCRIPTION: This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of the Company's service territory by expanding consumer energy options in new homes. Incentives are offered to any builder or developer who installs the below listed energy efficient appliances.

Current Approved Allowances:

- \$350 Tank Water Heater
- \$400 High Efficiency Tank Water Heater
- \$550 Tankless Water Heater
- \$500 Furnace
- \$150 Range
- \$100 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period, 0 incentives were paid.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2011 through December 31, 2011 were \$0.

PROGRAM TITLE: Residential Appliance Replacement Program

PROGRAM DESCRIPTION: This program is designed to encourage the replacement of inefficient non-natural gas appliances with energy efficient natural gas appliances. The program offers financial incentives to residential customers to defray the additional costs associated with installing natural gas appliances.

Current Approved Allowances:

- \$500 Tank Water Heater
- \$550 High Efficiency Tank Water Heater
- \$675 Tankless Water Heater
- \$725 Furnace
- \$200 Range
- \$150 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period, a total of 6 incentives were paid. There were 2 Tankless Water Heaters, 2 Tank Water Heaters, 1 Range and 1 Dryer.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2011 through December 31, 2011 were \$1,800.

PROGRAM TITLE: Residential Appliance Retention Program

PROGRAM DESCRIPTION: The purpose of the Residential Appliance Retention Program is to encourage homeowners with existing natural gas appliances to retain natural gas appliances at time of replacement. The program was expanded during the reporting period to include additional appliances to include furnaces, tankless hot water heaters, ranges, and dryers. The programs incentives defray the cost of purchase the more expensive energy-efficient natural gas appliances.

Current Approved Allowances:

- \$350 Tank Water Heater
- \$400 High Efficiency Tank Water Heater
- \$550 Tankless Water Heater
- \$500 Furnace
- \$100 Range
- \$100 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period, 0 incentives were paid.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2011 through December 31, 2011 were \$0.

PROGRAM TITLE: Conservation Education Program

PROGRAM DESCRIPTION: The purpose of the Conservation Education Program is to educate consumers, businesses, and contractors to make wise energy choices. For consumers to make educated choices they must know the benefits of conserving energy and have a basic understanding of energy as well as the measures and behavioral practices needed to make these choices.

PROGRAM ACCOMPLISHMENTS: The Company continues to communicate with several homebuilders, appliance retailers and contractors in its service area to provide information on its programs. A large percentage (estimated at 75%) of the Company's approximately 711 customers visit its office location in Indiantown to pay monthly bills. The Company's office staff personally describes the programs and allowance amounts to these customers. In addition, signage in the office has provided program and allowance information. In 2009, the company began participation in the Get Gas Florida consumer education program supported by the Florida Natural Gas Association.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2011 through December 31, 2011 were \$1,760.