

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Cost Recovery  
Clause

Docket No. 120009-EI  
Submitted for Filing: April 30, 2012

claim of confidentiality  
 notice of intent  
 request for confidentiality  
 filed by OPC

**PROGRESS ENERGY FLORIDA, INC.'S SECOND REQUEST  
FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS  
OF THE TESTIMONIES AND EXHIBITS  
FILED AS PART OF THE COMPANY'S APRIL 30, 2012 PETITION  
FOR APPROVAL OF COSTS TO BE RECOVERED**

For DN 02749-12, which is in locked storage. You must be authorized to view this DN.-CLK

Progress Energy Florida, Inc. ("PEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's April 30, 2012 Petition for Approval of Costs to be Recovered (the "Request"). PEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("PSC" or the "Commission") in the above referenced docket: (1) portions of the exhibits, the Nuclear Filing Requirements ("NFRs"), of Mr. Thomas G. Foster; and (2) portions of the testimony and the exhibits of Mr. John Elnitsky.

An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, PEF states as follows:

**The Confidentiality of the Documents at Issue**

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records

COM \_\_\_\_\_  
APA 1  
GCR 3  
GCL 1  
RAD 1  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK 1

02749 APR 30 2012

FPSC-COMMISSION CLERK

Act].” Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company’s ratepayers or the Company’s business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, “information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines “information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information,” as proprietary confidential business information.

### **Testimony and Exhibits**

As listed above, portions of the NFRs, attached as exhibits to the testimony of Mr. Foster, as well as portions of the testimony and exhibits of Mr. Elnitsky contain confidential, proprietary business information regarding the purchase of equipment, materials, and services necessary for the construction and operation of the Levy Nuclear Project (“LNP”) and the Crystal River Unit 3 (“CR3”) Power Uprate Project (“CR3 Uprate” and collectively with the LNP the “Nuclear Projects”).

More specifically, portions of the NFRs Exhibit No. \_\_ (TGF-1), Exhibit No. \_\_ (TGF-2), Exhibit No. \_\_ (TGF-3), Exhibit No. \_\_ (TGF-4), and Exhibit No. \_\_ (TGF-5) to Mr. Foster’s testimony contain confidential and sensitive contractual terms and conditions and numbers regarding the Nuclear Projects, the disclosure of which would impair PEF’s competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of Elnitsky, ¶ 4; Affidavit of Franke, ¶ 4.

The testimony of Mr. Elnitsky contains confidential contractual numbers and terms under the Company's Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium") as well as cost numbers and information relating to decisions regarding disposition of items of Long Lead Equipment ("LLE") for the LNP. See Affidavit of Elnitsky, ¶ 4. In addition, Exhibit No. \_\_\_(JE-1) to Mr. Elnitsky's testimony is the Company's Revision 4 Integrated Project Plan ("IPP") which contains confidential contractual numbers and terms and risk evaluations under the EPC Agreement and competitive business information regarding LLE disposition. Exhibit No. \_\_\_(JE-7) to Mr. Elnitsky's testimony shows the current disposition of LLE for the LNP including confidential and proprietary payment terms and information.

All of these documents contain contractual quantities, timing, pricing arrangements and payments made between PEF and third parties that would adversely impact PEF's competitive business interests if disclosed to the public. See Affidavit of Elnitsky, ¶¶ 4-6; Affidavit of Franke, ¶¶ 4-5. PEF must be able to assure third parties that enter contractual agreements with the Company that sensitive business information, such as the pricing, payment, and quantity terms of their contracts, will be kept confidential. See Affidavit of Elnitsky, ¶¶ 4-6; Affidavit of Franke, ¶¶ 4-5. Indeed, some of the contracts at issue and described in the NFRs contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Affidavit of Elnitsky, ¶¶ 4-6; Affidavit of Franke, ¶¶ 4-5.

If third parties were made aware of confidential contractual terms that PEF has with other parties, they may offer PEF less competitive contractual terms in future contractual negotiations and it would impair PEF in on-going negotiations. See Affidavit of Elnitsky, ¶¶ 5-6; Affidavit of Franke, ¶¶ 4-5. Absent the Company's measures to maintain the

confidentiality of sensitive terms in contracts between PEF and vendors, the Company's efforts to obtain competitively priced supply and service contracts could be undermined. Affidavit of Elnitsky, ¶¶ 5-6; Affidavit of Franke, ¶¶ 5-6.

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Elnitsky, ¶ 7; Affidavit of Franke, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; PEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of Elnitsky, ¶ 7; Affidavit of Franke, ¶ 6. PEF requests this information be granted confidential treatment by the Commission.

### Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, PEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to PEF's Request for which PEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on PEF's Request by the Commission;**

(2) Two copies of the documents with the information for which PEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting PEF's Request, as Appendix C.

WHEREFORE, PEF respectfully requests that the redacted portions of the exhibits of Mr. Foster and the redacted portions of the testimony and exhibits of Mr. Elnitsky be classified as confidential for the reasons set forth above.

Respectfully submitted this 30<sup>th</sup> day of April, 2012.

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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 30th day of April, 2012.



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**PROGRESS ENERGY FLORIDA**  
**In re: Nuclear Cost Recovery Clause**  
**Docket 120009-EI**  
**Second Request for Confidential Classification**

Exhibit B

**REDACTED**

DOCUMENT NO.    DATE  
02749-12    4/30/12  
FPSC - COMMISSION CLERK



Docket No. 120009  
Progress Energy Florida  
Exhibit No. \_\_\_\_ (TGF-1)  
SCHEDULE APPENDIX  
REDACTED

EXHIBIT (TGF-1)

PROGRESS ENERGY FLORIDA, INC.  
LEVY COUNTY NUCLEAR UNITS 1 and 2  
COMMISSION SCHEDULES (AE-1 Through AE-7B)

JANUARY 2012 - DECEMBER 2012  
ACTUAL / ESTIMATED  
DOCKET NO. 120009-EI

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures**

Schedule AE-6.2

REDACTED

**EXPLANATION:** Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]  
 [25-6.0423 (2)(g),F.A.C.]  
 [25-6.0423 (5)(a),F.A.C.]  
 [25-6.0423 (8)(d),F.A.C.]

**COMPANY:**  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

**DOCKET NO.:**  
 120009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	<b>Preconstruction Additions:</b>								
2	<b>Generation:</b>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<b>Adjustments:</b>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<b>Transmission:</b>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<b>Adjustments:</b>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$444,681,512	\$588,528	\$777,148	\$97,358	\$1,686,376	\$960,305	\$842,269	\$4,959,984

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6.2

Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]  
 [25-6.0423 (2)(g),F.A.C.]  
 [25-6.0423 (5)(a),F.A.C.]  
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
 120009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	<b>Preconstruction Additions:</b>								
2	<b>Generation:</b>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<b>Adjustments:</b>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<b>Transmission:</b>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<b>Adjustments:</b>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$855,787	\$982,958	\$1,068,678	\$1,316,164	\$1,745,866	\$1,906,490	\$12,835,927	\$457,517,439

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]  
[25-6.0423 (2)(i),F.A.C.]  
[25-6.0423 (5)(b),F.A.C.]  
[25-6.0423 (8)(d),F.A.C.]

COMPANY:  
Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
12D009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
1	<b>Construction Additions:</b>								
2	<b>Generation:</b>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (Note 1)								
11	<b>Adjustments:</b>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (Note 2)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	<b>Transmission:</b>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (Note 1)								
26	<b>Adjustments:</b>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (Note 2)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$127,094,916	\$37,664	\$67,181	\$9,244	\$5,977,792	\$91,863	\$962,162	\$7,145,906

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]  
 [25-6.0423 (2)(f),F.A.C.]  
 [25-6.0423 (5)(b),F.A.C.]  
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
 120009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	<b>Construction Additions:</b>								
2	<b>Generation:</b>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (Note 1)								
11	<b>Adjustments:</b>								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (Note 2)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18	<b>Transmission:</b>								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (Note 1)								
26	<b>Adjustments:</b>								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (Note 2)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$91,936	\$738,968	\$138,902	\$144,453	\$149,910	\$145,929	\$8,556,005	\$135,650,920

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Preconstruction Category - Variance In Additions and Expenditures

Schedule AE-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.2 with the expenditures approved by the Commission on Schedule P-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.2. This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b., F.A..C.]  
[25-6.0423 (2)(g), F.A..C.]  
[25-6.0423 (5)(a), F.A..C.]  
[25-6.0423 (8)(d), F.A..C.]

COMPANY:  
Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:  
120009-EI

For Year Ended 12/31/2012

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance primarily attributable to NRC and outside legal counsel costs deferred from 2011 as well as additional costs and activities in support of providing the NRC with seismic evaluation information in response to requests resulting from the Fukushima nuclear event.
2	Engineering, Design, & Procurement				Variance primarily attributable to deferral of FNTP- related activities such as engineering and negotiation of EPC Agreement amendment(s) necessary to terminate the partial suspension, partial deferral of conditions of certification activities into 2013, and Consortium PMO costs less than assumed in the previous projection due to the longer term suspension period.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A.C.]  
[25-6.0423 (2)(i),F.A.C.]  
[25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

Witness: J. Elnitsky

For Year Ended 12/31/2012

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				Variance primarily due to deferral of acquisition of the Blowdown pipeline easement into 2013 due to the longer term suspension period.
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Variance primarily attributable to deferral of LLE milestone payments due to manufacturer QA issues resolved in 2011 and backlog related to other AP1000™ projects.
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				Variance attributable to deferral of strategic ROW acquisition due to the longer term suspension period.
12	Line Construction				
13	Substation Construction				
14	Other				Variance primarily attributable to the above-noted deferral of strategic ROW acquisition, resulting in reduced labor indirect costs, and overheads for management of those activities.
15	Total Transmission Costs				

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual / Estimated Filing: Contracts Executed**

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

[25-8.0423 (B)(c), F.A.C.]

Witness: J. Einbly

For Year Ended 12/31/2012

COMPANY: Progress Energy - FL  
 DOCKET NO.: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete site search, recording fees, and documentary stamps; and final payment in 2013.
2	00256934-00003 Amendment 1-5	Completed							Joint Venture Team (Sargenti & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255634-06 Amendment 1-5	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification project 2009 Follow-on Activities.
4	255634-09 Amendment 1-5	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope is finalized.
5	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
7	N/A	Executed							NUStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Palisbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Conditions
10	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6,0423 (8)(c),F.A.C.]

Witness: J. Ehrisky

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]  
Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]  
Witness: J. Einitsky  
For Year Ended 12/31/2012

Contract No., 00256934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]  
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:  
Task 1 - Westinghouse/NUStart document / RAI Response Reviews  
Task 2 - Levy Nuclear Plant Simple RAIs  
Task 3 - LNP Complex RAIs and Evaluations  
Task 4 - LNP COLA Revisions/CCD Departure Report  
Task 5 - Project Management  
Task 6 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Ehrtsky

DOCKET NO.:

120009-EJ

For Year Ended 12/31/2012

Contract No.: 00265934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The Impact evaluation is challenged with

Dollar Value:

[REDACTED]

Contract Status:

Completed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:  
Task 15 - Environmental Report/SCA Follow On Activities  
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-E1

Witness: J. Ehlitsky

For Year Ended 12/31/2012

Contract No.: 00265934-00009

Major Task or Tasks Associated With: LNP PHASE II (INITIAL SCOPE - COLA REVISION 2)

Vendor Identifying: Joint Venture Team - Sargent & Lundy, CH2M HILL, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]  
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

- Task 9 - COLA Revisions
- Task 10 - Project Management
- Task 11 - Environmental Support
- Task 12 - RCC Testing
- Task 13 - ASER Review & ACRS Meeting
- Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c), F.A.C.]

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

Witness: J. Ehrilsky

For Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identifier: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

Schedule AE-7A

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY: Progress Energy - FL

DOCKET NO.: 120009-EI

Witness: J. Ehrlich

For Year Ended 12/31/2012

Contract No.: 551336

Major Task or Task Associated With: Complete Detailed Design for the Wetland Mitigation Plan.

Vendor Identity: John Venture Team - Environmental Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 0

Number of Bids Received: 4

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]  
Term End: [REDACTED]

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy  
Supplemental surveying and design work

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

Witness: J. Ehrfsky

For Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:  
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:  
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual / Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

12D009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimated Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.



Docket No. 120009  
Progress Energy Florida  
Exhibit No. \_\_\_\_\_ (TGF-2)  
SCHEDULE APPENDIX  
REDACTED

EXHIBIT (TGF-2)

PROGRESS ENERGY FLORIDA, INC.  
LEVY COUNTY NUCLEAR UNITS 1 and 2  
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013  
PROJECTION  
DOCKET NO. 120009-EI

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures**

Schedule P-8.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year.  
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c), F.A.C.]  
 [25-6.0423 (2)(g), F.A.C.]  
 [25-6.0423 (5)(a), F.A.C.]  
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
 120009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
1	<b>Preconstruction Additions:</b>								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$463,258,152	\$1,495,873	\$4,508,729	\$1,382,087	\$1,133,568	\$1,200,377	\$1,085,565	\$10,785,999

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]  
 [25-6.0423 (2)(g),F.A..C.]  
 [25-6.0423 (5)(a),F.A..C.]  
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
 120009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	<b>Preconstruction Additions:</b>								
2	<b>Generation:</b>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<b>Adjustments:</b>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<b>Transmission:</b>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<b>Adjustments:</b>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$927,828	\$924,699	\$1,008,840	\$1,054,235	\$997,165	\$1,499,537	\$17,198,302	\$480,456,454

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule P-6.3

REDACTE

**EXPLANATION:** Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A..C.]  
 [25-6.0423 (2)(i), F.A..C.]  
 [25-6.0423 (5)(b), F.A..C.]  
 [25-6.0423 (8)(e), F.A..C.]

**COMPANY:**  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

**DOCKET NO.:**  
 120009-EI

For Year Ended 12/31/2013

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1	<b>Construction Additions:</b>								
2	<u>Generation:</u>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	<u>Adjustments:</u>								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	<u>Transmission:</u>								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	<u>Adjustments:</u>								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$70,787,207	\$254,095	\$218,168	\$3,301,877	\$3,432,042	\$27,566,449	\$29,709,856	\$64,482,487

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]  
 [25-6.0423 (2)(i), F.A.C.]  
 [25-6.0423 (5)(b), F.A.C.]  
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:  
 Progress Energy - FL

Witness: T.G. Foster/ J. Elnitsky

DOCKET NO.:  
 120009-EI

For Year Ended 12/31/2013

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	<b>Construction Additions:</b>								
2	<b>Generation:</b>								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Selection								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Other [Note 3]								
11	Total System Generation Construction Cost Additions [Note 1]								
12	<b>Adjustments:</b>								
13	Non-Cash Accruals								
14	Joint Owner Credit								
15	Other								
16	Adjusted System Generation Construction Cost Additions [Note 2]								
17	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
18	Jurisdictional Generation Construction Capital Additions								
19	<b>Transmission:</b>								
20	Line Engineering								
21	Substation Engineering								
22	Real Estate Acquisition								
23	Line Construction								
24	Substation Construction								
25	Other								
26	Other [Note 3]								
27	Total System Transmission Construction Cost Additions [Note 1]								
28	<b>Adjustments:</b>								
29	Non-Cash Accruals								
30	Joint Owner Credit								
31	Other								
32	Adjusted System Transmission Construction Cost Additions [Note 2]								
33	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
34	Jurisdictional Transmission Construction Capital Additions								
35	Total Jurisdictional Construction Cost Additions (Lines 18 + 34)	\$231,611	\$8,921,215	\$639,447	\$238,428	\$3,854,354	\$324,255	\$78,689,795	\$149,477,002

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
 Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance  
 Projection Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of Identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:  
 Progress Energy - FL  
 DOCKET NO:  
 120009-EI

(25-6.0423 (b)(c), F.A.C.)

Witness: J. Einitsky

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	255934-09 Amendment 1-6	Executed							Joint Venture Team - Sargent & Lundy, CH2M Hill & Worley Parsons	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule s/NR)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
5	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
6	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Continents
7	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-8.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Began:

[REDACTED]

Term End:

Nature and Scope of Work:

Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c), F.A.C.]
COMPANY:				Witness: J. Elnitsky
DOCKET NO.:	Progress Energy - FL			For Year Ended 12/31/2013
	120009-EI			

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support



LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (b)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-EI

For Year Ended 12/31/2013

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value:

[REDACTED]

Contract Status:

Executed (Continue Partial Suspension with Schedule Shift)

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR UNITS 1 & 2  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Elnitsky

DOCKET NO.:

120009-E1

For Year Ended 12/31/2013

Contract No.: N/A

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Initial Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000**

Schedule P-7B

**EXPLANATION:** For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

**COMPANY:** Progress Energy - FL

Witness: J. Elnitsky

**DOCKET NO.:** 120009-EI

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2012)	Projected Amount Expended In Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design
2	442488-03 Amendment 1-3	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the RB Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009  
Progress Energy Florida  
Exhibit No. \_\_\_\_\_ (TGF-3)  
SCHEDULE APPENDIX  
REDACTED

EXHIBIT (TGF-3)

PROGRESS ENERGY FLORIDA, INC.  
LEVY COUNTY NUCLEAR 1 and 2  
COMMISSION SCHEDULES (TOR-1 Through TOR-7)

True-up To Original  
DOCKET NO. 120009-EI

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule TOR-6.2

True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g),F.A.C.]  
[25-6.0423 (5)(a),F.A.C.]

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

REDACTED

Witness: T. G. Foster/J. Ehrhsky  
For Year Ended: 12/31/2012

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Actual 2011	(G) Act/Est 2012	(H) Projected 2013	(I) Projected 2014
1	<b>Preconstruction Additions:</b>									
2	<b>Generation:</b>									
3	License Application	\$0	\$0	\$24,951,134	\$26,406,610					
4	Engineering, Design & Procurement	0	0	110,884,010						
5	Permitting	0	0	0	0					
6	Clearing, Grading, and Excavation	0	0	0	0					
7	On-Site Construction Facilities	0	0	401,338	(274,158)					
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$138,036,682						
9	<b>Adjustments:</b>									
10	Non-Cash Accruals	\$0	\$0	(\$11,508,597)						
11	Joint Owner Credit	0	0	0	0					
12	Other	0	0	0	0					
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$124,528,085						
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.91683	0.92685	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$116,748,816						
16	<b>Transmission:</b>									
17	Line Engineering	\$0	\$0	2,935,350	\$3,501,699					
18	Substation Engineering	0	0	1,157,997	2,638,838					
19	Clearing	0	0	0	0					
20	Other	0	0	2,703,891	4,870,120					
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$6,797,238	\$11,010,657					
22	<b>Adjustments:</b>									
23	Non-Cash Accruals	\$0	\$0	(1,236,816)	(\$535,363)					
24	Joint Owner Credit	0	0	0	0					
25	Other	0	0	0	0					
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$5,560,622	\$10,475,294					
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.70795	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$3,925,633	\$7,395,243					
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$18,572,598	\$12,835,927	\$17,198,302	\$11,404,742

Note 1: Lines 6 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

**LEVY COUNTY NUCLEAR UNITS 1 & 2**  
**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance**  
**True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures**

Schedule TOR-6.2

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g), F.A.C.]  
 [25-6.0423 (5)(a), F.A.C.]

COMPANY: Progress Energy - FL  
 DOCKET NO.: 120009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

REDACTED

Witness: T. G. Foster/J. Ehtsky  
 For Year Ended: 12/31/2012

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected 2024	(T) Projected 2025	(U) Projected Total
<b>1 Preconstruction Additions:</b>													
<b>2 Generation:</b>													
3	License Application												
4	Engineering, Design & Procurement												
5	Permitting												
6	Clearing, Grading, and Excavation												
7	On-Site Construction Facilities												
8	Total System Generation Preconstruction Cost Additions [Note 1]												
<b>9 Adjustments:</b>													
10	Non-Cash Accruals												
11	Joint Owner Credit												
12	Other												
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]												
14	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
15	Jurisdictional Generation Preconstruction Capital Additions												
<b>16 Transmission:</b>													
17	Line Engineering												
18	Substation Engineering												
19	Clearing												
20	Other												
21	Total System Transmission Preconstruction Cost Additions [Note 1]												
<b>22 Adjustments:</b>													
23	Non-Cash Accruals												
24	Joint Owner Credit												
25	Other												
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]												
27	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
28	Jurisdictional Transmission Preconstruction Capital Additions												
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$7,073,827	\$20,860,433	\$269,016,868	\$417,540,907	\$21,395,392	\$11,500,875	\$8,991,220	\$3,185,427	\$1,488,485	\$101,288	\$378,300	\$1,255,593,117

Note 1: Lines 6 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.  
 Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2  
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
 True-up To Original Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.3

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(i), F.A.C.]  
 [25-6.0423 (5)(b), F.A.C.]

COMPANY: Progress Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 120009-EI

REDACTED

Witness: T. G. Foster/J. Eklitsky  
 For Year Ended: 12/31/2012

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Actual 2011	(G) Act/Est 2012	(H) Projected 2013	(I) Projected 2014
1	<b>Construction Additions:</b>									
2	<b>Generation:</b>									
3	Real Estate Acquisitions	\$0	\$52,530,259	(\$115,764)						
4	Project Management	0	0	0						
5	License Application	0	0	0						
6	Engineering, Design & Procurement	0	0	0						
7	Permitting	0	0	0						
8	Permanent Staff/Training	0	0	0						
9	Site Preparation	0	0	0						
10	On-Site Construction Facilities	0	0	16,961						
11	Power Block Engineering, Procurement, etc.	0	0	0						
12	Non-Power Block Engineering, Procurement, etc.	0	0	0						
13	Other	0	0	0						
14	Total System Generation Construction Cost Additions [Note 1]	\$0	\$52,530,259	(\$98,763)						
15	<b>Adjustments:</b>									
16	Non-Cash Accruals	\$0	\$0	(\$76,447)						
17	Joint Owner Credit	0	0	0						
18	Other	0	0	0						
19	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$52,530,259	(\$175,230)						
20	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.91683	0.92885	0.92885
21	Jurisdictional Generation Construction Capital Additions	\$0	\$49,248,694	(\$164,283)						
22	<b>Transmission:</b>									
23	Line Engineering	\$0	\$0	\$0						
24	Substation Engineering	0	0	0						
25	Real Estate Acquisition	0	6,941,425	2,994,450						
26	Line Construction	0	0	0						
27	Substation Construction	0	0	0						
28	Other	0	0	(10,780)						
29	Other - Settlement	0	0	0						
30	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$6,941,425	\$2,983,670						
31	<b>Adjustments:</b>									
32	Non-Cash Accruals	\$0	\$0	(\$15,555)						
33	Joint Owner Credit	0	0	0						
34	Other	0	0	0						
35	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$6,941,425	\$2,968,115						
36	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.89516	0.70795	0.70203	0.70203
37	Jurisdictional Transmission Construction Capital Additions	\$0	\$6,312,378	\$2,095,400						
38	Total Jurisdictional Construction Cost Additions (Lines 21 + 37)	\$0	\$55,561,072	\$1,931,117	\$2,349,986	\$20,134,377	\$46,518,502	\$8,556,005	\$78,689,785	\$30,833,827

Note 1: Lines 14 and 30 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
 Note 2: Lines 19 and 35 represent capital expenditures on a cash basis, net of joint owner billings.  
 Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance  
True-up To Original Filing: Construction Category - Annual Capital Additions/Expenditures

Schedule TOR-6.3

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f),F.A.C.]  
[25-6.0423 (5)(b),F.A.C.]

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

REDACTED

Witness: T. G. Foster/J. Ehrhsky  
For Year Ended: 12/31/2012

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected 2024	(T) Projected 2025	(U) Projected Total
1	<b>Construction Additions:</b>												
2	<b>Generation:</b>												
3	Real Estate Acquisitions												
4	Project Management												
5	License Application												
6	Engineering, Design & Procurement												
7	Permitting												
8	Permanent Staff/Training												
9	Site Preparation												
10	On-Site Construction Facilities												
11	Power Block Engineering, Procurement, etc.												
12	Non-Power Block Engineering, Procurement, etc.												
13	Other												
14	Total System Generation Construction Cost Additions [Note 1]												
15	<b>Adjustments:</b>												
16	Non-Cash Accruals												
17	Joint Owner Credit												
18	Other												
19	Adjusted System Generation Construction Cost Additions [Note 2]												
20	Jurisdictional Factor	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
21	Jurisdictional Generation Construction Capital Additions												
22	<b>Transmission:</b>												
23	Line Engineering												
24	Substation Engineering												
25	Real Estate Acquisition												
26	Line Construction												
27	Substation Construction												
28	Other												
29	Other - Settlement												
30	Total System Transmission Construction Cost Additions [Note 1]												
31	<b>Adjustments:</b>												
32	Non-Cash Accruals												
33	Joint Owner Credit												
34	Other												
35	Adjusted System Transmission Construction Cost Additions [Note 2]												
36	Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
37	Jurisdictional Transmission Construction Capital Additions												
38	Total Jurisdictional Construction Cost Additions (Lines 21 + 37)	\$20,070,235	\$41,812,294	\$278,810,782	\$1,243,834,287	\$2,517,863,130	\$2,855,167,366	\$2,637,743,246	\$2,352,667,049	\$1,833,832,553	\$1,105,128,251	\$540,846,417	\$16,374,771,320

Note 1: Lines 14 and 30 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.  
Note 2: Lines 19 and 35 represent capital expenditures on a cash basis, net of joint owner billings.  
Note 3: No amount has been included for initial core fuel.



Levy County Nuclear 1 and 2  
Power Plant Milestones

Schedule TOR-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs and reasons for variances to initial estimates.

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.:  
120009-EI

REDACTED

Witness: J. Elnitsky  
For Year Ended: 12/31/2012

	Initial Milestones (See Note 1 & 2) (millions)	Revised Milestones (See Note 1) (millions)	Reasons for Variance(s)
Generation Plant Transmission Facilities			Note 3 Note 3
Total Project Costs			

Note 1) These costs represent projected capital expenditures exclusive of carrying costs and do not include any costs associated with fuel.

Note 2) Initial milestone costs are based on estimates provided in Levy Need proceeding, Docket # 080148-EI.

Note 3) As discussed in Docket # 100009-EI & Docket # 120009-EI in the testimony of witness Elnitsky, changes from Levy Need filing are primarily due to the schedule shift.

	Additions (millions)	Notes
Site Selection - Generation	32	TOR-6.1 line 8, column U
Site Selection - Transmission	4	TOR-6.1 line 21, column U
Preconstruction - Generation		TOR-6.2 line 8, column U
Preconstruction - Transmission		TOR-6.2 line 21, column U
Construction - Generation		TOR-6.3 line 14, column U
Construction - Transmission		TOR-6.3 line 30, column U
Total		

Docket No. 120009-EI  
Progress Energy Florida  
Exhibit No. \_\_\_\_\_ (TGF-4)

**SCHEDULE APPENDIX  
REDACTED**

**EXHIBIT (TGF-4)**

**PROGRESS ENERGY FLORIDA, INC.  
CRYSTAL RIVER UNIT 3 UPRATE  
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2012 - DECEMBER 2012  
ACTUAL / ESTIMATED  
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE  
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual Estimated Filings: Contracts Executed

Schedule AE-7

CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY:  
 Progress Energy - FL  
 DOCKET NO.:  
 128088-BE

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

125-6-0423 (R)(c),F.A.C.)  
 Witness: Jon Franks  
 For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101658 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSR Engineering, Fuel Eng, and LAR Support for CR3
2	101658 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145588 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101658 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101658 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101658 WA 83, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	450789	Suspended							Bette Plastics	Bid by Mess Associates	Fiberglass reinforced piping for Haber Cooling Tower South
8	433098	Suspended							EvapTech	RFP 8F8-2008	CR3 Cooling Tower Construction
9	358323 WA14	Executed							Flowserve	SP12-2009	condensate pumps and motors
10	358323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
11	508636	Executed							Sulzer	RFP	FWP 2A/2B
12	468845	Executed							Sulzer	RFP SF16-2008	FWP 1A/1B
13	505119	Executed							SPX	RFP SPD1-2010	two (2) feedwater heat exchangers FWHE 2A/2B
14	145588 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R18 outage EWA's, LO's, additional support, and updated testing and monitoring plans
15	101658 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
16	101658-03, Amd 11	Executed							AREVA - NP	RFP NS12007; continuation of work	R17 EC packages
17	590698	Executed							SPX	RFP	FWHE 3A/3B
18	545831-01	Executed							Carlisle Wright/Scientech	RFP	Inadequate Core Cooling Modification Started
19	101658-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
20	101658-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101658-03, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
22	101658-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101658-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2012 that as of the filing date not have approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progresa Energy - FL

[25-6,0423 (B)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:  
101658 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:  
101059-03

Major Task or Tasks Associated With:  
EPU, BOP

Vendor Identity:  
Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

Number of Vendors Solicited:  
5

Number of Bids Received:  
3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-E3

Witness: Jon Franka

For Year Ended 12/31/2012

Contract No.:  
145569 WA 50

Major Task or Tasks Associated With:  
CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 18, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing; Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-0.0423 (9)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101859-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identif.:

Arava NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Almo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:  
101659-84, Amendment B  
Major Task or Tasks Associated With:  
R17 EC packages including LAR  
Vendor Identity:  
Areva NP  
Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct  
Number of Vendors Solicited:  
N/A  
Number of Bids Received:  
N/A  
Brief Description of Selection Process:  
Sole source (continuation of work under original contract WA-84)

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-lie modification, large transient testing, and LAR activities.



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

(25-6.0423 (8)(c),F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:  
101658-93, Amendment 9  
Major Task or Tasks Associated With:  
R17 EC packages for BOP.  
Vendor Identity:  
Areva NP  
Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct  
Number of Vendors Solicited:  
N/A  
Number of Bids Received:  
N/A  
Brief Description of Selection Process:  
Continuation of work under WA-93

Dollar Value:  
██████████  
Contract Status:  
Executed  
Term Begin:  
██████████  
Term End:  
██████████  
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EJ

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identifv.:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect').:

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

[REDACTED]

Contract Status:

Suspended

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Suspended

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6,0423 (6)(e),F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(6),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franka

For Year Ended 12/31/2012

Contract No.:  
359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6-0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

508638

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identifying:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franks

For Year Ended 12/31/2012

**Contract No.:**

488945

**Major Task or Tasks Associated With:**

Feedwater Booster Pumps (FWP 1A/1B)

**Vendor Identity:**

Sulzer

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Sulzer was chosen as the most technically feasible solution.

**Dollar Value:**

██████████

**Contract Status:**

Executed

**Term Begin:**

██████████

**Term End:**

██████████

**Nature and Scope of Work:**

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EP

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:  
505119

Major Task or Tasks Associated With:  
2 feedwater heat exchangers

Vendor Identity:  
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

Number of Vendors Solicited:  
5

Number of Bids Received:  
3

Brief Description of Selection Process:  
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:  
2 feedwater heat exchangers for installation in R17



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.,C.1

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimate Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (b)(3), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-8.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

590686

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EJ

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

[25-6.0423 (B)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Scientech

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identifying:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Soft Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

████████████████████

Contract Status:

Executed

Term Begin:

████████████████████

Term End:

████████████████████

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[25-6.0423 (6)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

████████████████████

Contract Status:

Executed

Term Begin:

████████████████████

Term End:

████████████████████

Nature and Scope of Work:

R17 engineering work for 2011-12



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101859-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva WP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-04, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Arava NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Pending

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

**CRYSTAL RIVER UNIT 3 UPRATE**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000**

Schedule AE-7B

CONFIDENTIAL

**EXPLANATION:** For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

**COMPANY:**

Progress Energy - FL

Witness: Jon Franke

**DOCKET NO.:**

12009-EL

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
6	BWC (407670-93)	Suspended							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
7	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
8	Siemens Water Tech (Z25693-09)	Suspended							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
9	455918	Executed							Curias-Wright / Solentech	RFP SF13-2009	atmospheric dump valves
10	548463	Executed							Impact Services, Inc.	RFP	Disposal of pH MSR's from B16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding provided via contract for staff augmentation work	Staff augmentation in support of LAR.
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
13	101659-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Docket No. 120009-EI  
Progress Energy Florida  
Exhibit No. \_\_\_\_ (TGF-5)  
SCHEDULE APPENDIX  
REDACTED

EXHIBIT (TGF-5)

PROGRESS ENERGY FLORIDA, INC.  
CRYSTAL RIVER UNIT 3 UPRATE  
COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2013 - DECEMBER 2013  
PROJECTION  
DOCKET NO. 120009-EI

**CRYSTAL RIVER UNIT 3 UPRATE**  
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual Estimated Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

CONFIDENTIAL

COMPANY:  
 Progress Energy - FL  
 DOCKET NO.:  
 120009-EI

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	450789	Suspended							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
8	433059	Suspended							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
9	359323 WA14	Executed							Flowserve	SF12-2009	Condensate pumps and motors
10	359323 WA16	Executed							Flowserve	RFP	Small and large bore LPI valves
11	506636	Executed							Sulzer	RFP	FWP 2A/2B
12	488845	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
13	505119	Executed							SPX	RFP SF01-2010	Two (2) feedwater heat exchangers FWHE 2A/2B
14	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
15	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
16	101659-83, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages

**CRYSTAL RIVER UNIT 3 UPRATE**  
**Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual Estimated Filing: Contracts Executed**

Schedule P-7

CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:  
 Progress Energy - FL  
 DOCKET NO.:  
 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
17	590696	Executed							SPX	RFP	FWHE 3A/3B
18	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Coting Modification System
19	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
20	101659-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
22	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2013 that as of the filing date not have approved WA Ammendments. The 2013 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-8.0423 (8)(c),F.A.C.]

Witness: Jon Frenke

For Year Ended 12/31/2013

Contract No.:  
101858 WA 84  
Major Task or Tasks Associated With:  
EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3  
Vendor Identity:  
Areva NP, Inc.  
Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct  
Number of Vendors Solicited:  
Sole Source  
Number of Bids Received:  
N/A  
Brief Description of Selection Process:  
N/A - OEM

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-E1

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
101659-93

Major Task or Tasks Associated With:  
EPU, BOP

Vendor Identity:  
Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

Number of Vendors Solicited:  
5

Number of Bids Received:  
3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; learned with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identify:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.  
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

**Contract No.:**  
101659-64, Amendment 7  
**Major Task or Tasks Associated With:**  
R17 EC packages  
**Vendor Identity:**  
Areva NP  
**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
**Number of Vendors Solicited:**  
N/A  
**Number of Bids Received:**  
N/A  
**Brief Description of Selection Process:**  
Sole source (continuation of work under original contract WA-64)

**Dollar Value:**  
[REDACTED]  
**Contract Status:**  
Executed  
**Term Begin:**  
[REDACTED]  
**Term End:**  
[REDACTED]

**Nature and Scope of Work:**  
R17 EC packages including LPI cross-tie, Almo Dump Valves, and  
Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c),F.A.,C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under W/A-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower SouthPOD

Vendor Identity:

Bottle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

Contract Status:

Suspended

Term Begin:

Term End:

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower SouthPOD.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Suspended

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-8.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
359323-14

Major Task or Tasks Associated With:

Condensate pumps and motors

Vendor Identity:

Flowsolve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franko

For Year Ended 12/31/2013

Contract No.:  
359323-16

Major Task or Tasks Associated With:  
Small and large bore LPI valves

Vendor Identity:  
Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct

Number of Vendors Solicited:  
4

Number of Bids Received:  
3

Brief Description of Selection Process:  
Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:  
[REDACTED]

Contract Status:  
Executed

Term Begin:  
[REDACTED]

Term End:  
[REDACTED]

Nature and Scope of Work:  
small and large bore LPI valves



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

**Contract No.:**

488945

**Major Task or Tasks Associated With:**

Feedwater Booster Pumps (FWP 1A/1B)

**Vendor Identity:**

Sulzer

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

8

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Sulzer was chosen as the most technically feasible solution.

**Dollar Value:**

[REDACTED]

**Contract Status:**

Executed

**Term Begin:**

[REDACTED]

**Term End:**

[REDACTED]

**Nature and Scope of Work:**

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule F-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c),F.A..C.]

Witness: Jon Franke

DOCKET NO.:

120009-E1

For Year Ended 12/31/2013

Contract No.:

145589 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LO's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identify:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

[25-6.0423 (b)(6),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
101659-93, Amendment 11  
Major Task or Tasks Associated With:  
R17 EC packages for BOP.  
Vendor Identity:  
Areva NP  
Vendor Affiliation (specify 'direct' or 'indirect'):  
Direct  
Number of Vendors Solicited:  
N/A  
Number of Bids Received:  
N/A  
Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:  
██████████  
Contract Status:  
Executed  
Term Begin:  
██████████  
Term End:  
██████████  
Nature and Scope of Work:  
R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

**Contract No.:**

545831-01

**Major Task or Tasks Associated With:**

Inadequate Core Cooling Modification System

**Vendor Identity:**

Curtiss Wright/Scientech

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

5

**Number of Bids Received:**

4

**Brief Description of Selection Process:**

RFP SF11-2010

**Dollar Value:**

**Contract Status:**

Executed

**Term Begin:**

**Term End:**

**Nature and Scope of Work:**

Inadequate Core Cooling Modification System



CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-8,0423 (8)(c),F.A.C.]

DOCKET NO.:

120809-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-04, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EI

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101689-84, Amendment 12

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

120009-EJ

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101859-93, Amendment 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY: Progress Energy - FL  
DOCKET NO.: 120009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:  
101659-93, Amendment 14  
Major Task or Tasks Associated With:  
R17 engineering work for 2011-12  
Vendor Identity:  
Areva NP, Inc  
Vendor Affiliation (specify "direct" or "indirect"):  
Direct  
Number of Vendors Solicited:  
N/A  
Number of Bids Received:  
N/A  
Brief Description of Selection Process:  
RFP KS12007, Continuation of work  
  
Dollar Value:  
██████████  
Contract Status:  
Executed  
Term Begin:  
██████████  
Term End:  
██████████  
Nature and Scope of Work:  
R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE  
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

CONFIDENTIAL

COMPANY:

Progress Energy - FL

DOCKET NO.:

120009-EI

[26-G-0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2013

Contract No.:

101659-94, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

**CRYSTAL RIVER UNIT 3 UPRATE**  
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B

CONFIDENTIAL

**EXPLANATION:** For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

**COMPANY:**

Progress Energy - FL

Witness: Jon Franke

**DOCKET NO.:**

12008-01

For Year Ended 12/31/2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2012)	Amount Projected Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Suspended							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS,	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS,	Additional NSSS Scope
6	BWC (407670-03)	Suspended							BWC	ROTSQ Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwft
7	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Meas RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Suspended							Siemens Water Tech	Meas RFP	Dual flow traveling water screens for HCTS
9	495916	Executed							Curtis-Wright / Sciencetech	RFP SF13-2009	Atmospheric dump valves
10	548483	Suspended							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work	Staff augmentation in support of IAR.
12	109486, Amd's 62, 63, 67, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	Staff augmentation services provided from original AE WP; continuation of work under Areva engineering contract.
13	101659-93, Amd 15	Executed							Areva	RFP KS12007	Additional BOP Scope
14	109486-85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
15	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**In re: Nuclear Cost Recovery  
Clause**

DOCKET NO. 120009-EI  
Submitted for filing: April 30, 2012

**REDACTED**

**DIRECT TESTIMONY OF JOHN ELNITSKY**

**ON BEHALF OF  
PROGRESS ENERGY FLORIDA**

1 shows actual/estimated generation preconstruction costs for 2012 in the following  
2 categories: License Application development costs of [REDACTED] and  
3 Engineering, Design & Procurement costs of [REDACTED]. Schedule P-6 of  
4 Exhibit No. \_\_ (TGF-2) to Mr. Foster's testimony breaks down the 2013 projected  
5 generation preconstruction costs into the following categories: License  
6 Application costs of [REDACTED] and Engineering, Design & Procurement costs  
7 of [REDACTED].

8  
9 **Q. What are the License Application costs?**

10 **A.** The License Application costs are necessary to support the on-going LNP  
11 licensing, environmental, and permitting activities that I have described above.  
12 These License Application costs are necessary for the LNP. PEF developed the  
13 preconstruction License Application cost estimates on a reasonable licensing and  
14 engineering basis, using the best available information to the Company, and  
15 consistent with utility industry and PEF practices. For the costs associated with  
16 the COLA review and other permit processes, PEF used the terms of its existing  
17 contracts, approved change orders, as well as updated forecasts, which are  
18 provided on a monthly basis by the contractors, to estimate the costs they will  
19 incur for the technical and engineering support necessary for these license and  
20 permit review processes. In addition, PEF based its projections on known project  
21 milestones necessary to obtain the requisite approvals. PEF is using actual or  
22 expected contract costs, NRC estimates, and its own experience including  
23 industry lessons learned, therefore, PEF's cost estimates for the preconstruction  
24 License Application work are reasonable.



1 Q. Please describe the Engineering, Design & Procurement preconstruction  
 2 costs.

3 A. As I described above, the Engineering, Design & Procurement preconstruction  
 4 costs in 2012 and 2013 are for defined PMO activities and shared AP1000 module  
 5 program development work, implementation and oversight of the LLE change  
 6 order terms and conditions, and site development for the LNP CoC. PEF  
 7 developed the preconstruction Engineering, Design & Procurement cost estimates  
 8 on a reasonable engineering basis, using the best available information. To  
 9 develop the cost estimates, PEF utilized cost information from the EPC

10 Agreement and information obtained through negotiations with the  
 11 Consortium. In addition, PEF based its projections on the project schedule and  
 12 staffing requirements as well as known project milestones necessary for the LNP  
 13 CoC. Because PEF is using actual or expected contract costs and its own  
 14 experience, PEF's cost estimates for the preconstruction Engineering, Design &  
 15 Procurement work are reasonable.

16  
 17 Q. Does PEF have LNP generation construction costs in 2012 and 2013?

18 A. Yes. PEF will have 2012 actual/estimated and 2013 projected construction costs  
 19 for nuclear generation for the LNP. Schedule AE-6 of Exhibit No. \_\_ (TGF-1) to  
 20 Mr. Foster's testimony breaks down the 2012 actual/estimated generation  
 21 construction costs into the following categories: Real Estate Acquisitions costs of  
 22 [REDACTED] and Power Block Engineering, Procurement, and related costs of  
 23 [REDACTED] Schedule P-6 of Exhibit No. \_\_ (TGF-2) to Mr. Foster's testimony

1 breaks down the 2013 projected generation construction costs into the following  
2 categories: Real Estate Acquisitions costs of [REDACTED] and Power Block  
3 Engineering, Procurement, and related costs of [REDACTED]  
4

5 **Q. Please describe the Real Estate Acquisition costs.**

6 A. For 2012, LNP real estate acquisition costs will be incurred to convey the bike  
7 trail state lands easement. Costs will also be incurred in 2013 for a deferred  
8 payment on the Levy plant site land acquisition required upon receipt of the COL,  
9 payment for a portion of the remaining barge slip easement acquisition, and to  
10 acquire land for a portion of the Blowdown pipeline easement.

11 The NGPP Real Estate Governance Document (REI-NGPF-00001)  
12 provides guidance for the acquisition of land needed for PEF's nuclear plant  
13 development. This document identifies participants; outlines the acquisition  
14 procedure and payment process; and outlines document tracking, approval, filing,  
15 reporting and document management and retention procedures. It was developed  
16 to define and formalize the management and execution of acquiring land and land  
17 rights and to provide for cost oversight and management concerning land  
18 acquisition. This document was updated in December 2010 to incorporate NGPP  
19 organization changes and payment process refinements. Utilizing these  
20 procedures, PEF developed these construction Real Estate Acquisition cost  
21 estimates on a reasonable basis, using the best available information, consistent  
22 with utility industry and PEF practice.  
23

1 Q. Please describe the Power Block Engineering, Procurement, and related  
 2 costs.

3 A. LNP Power Block Engineering, Procurement, and related costs in both 2012 and  
 4 2013 consist primarily of contractual milestone payments and incremental storage  
 5 and shipping, insurance, and warranty costs on select LLE items. For example, in  
 6 2012, these LLE contractual milestone payments include [REDACTED] and  
 7 incremental costs include [REDACTED]  
 8 [REDACTED]. In 2013, LLE contractual milestone  
 9 payments include [REDACTED]  
 10 [REDACTED], and incremental costs include [REDACTED]  
 11 [REDACTED]  
 12 [REDACTED]

13 PEF developed these cost estimates utilizing cost information from the  
 14 EPC Agreement and executed LLE change orders with the Consortium. PEF's  
 15 cost estimates for the construction Power Block Engineering and Procurement  
 16 work are reasonable.

17  
 18 Q. Did the Company's decision to build the LNP at a later date, with Levy Unit  
 19 in-service dates in 2024 and 2025, change the disposition of LLE PO items?

20 A. No. The Company worked with the Consortium and its vendors in 2010 and 2011  
 21 to disposition the LLE POs in accordance with the Company's 2010 decision to  
 22 extend the partial suspension to proceed with the work on a slower pace until the  
 23 COL is obtained. This LLE PO disposition work involved a detailed disposition

1 A. Yes. PEF will have 2012 actual/estimated and 2013 projected transmission-  
2 related construction costs for the LNP. Schedule AE-6 of Exhibit No. \_\_\_ (TGF-  
3 1) to Mr. Foster's testimony shows transmission construction costs for 2012  
4 actual/estimated in the following categories: Real Estate Acquisition costs of [REDACTED]  
5 [REDACTED] and Other costs of [REDACTED]. Schedule P-6 of Exhibit No. \_\_ (TGF-2)  
6 to Mr. Foster's testimony breaks down the 2013 projected transmission  
7 construction costs into the following categories: Real Estate Acquisition costs of  
8 [REDACTED] and Other. Costs of [REDACTED]

9  
10 **Q. What are the LNP transmission-related Real Estate Acquisition and Other**  
11 **costs?**

12 A. In 2012 and 2013, Real Estate Acquisition activity for the LNP includes ongoing  
13 costs related to strategic Right-of-Way ("ROW") acquisition for the transmission  
14 lines during the partial suspension period. These costs are necessary to ensure  
15 that the ROW and other land upon which the transmission facilities will be  
16 located are available for the LNP. For 2012 and 2013, the Other LNP  
17 transmission costs include labor and related indirect costs, overheads, and  
18 contingency in support of strategic transmission ROW acquisition activities.  
19 They also include general project management, project scheduling, and cost  
20 estimating, legal services and external community relations outreach to local,  
21 state, and federal agencies. These construction costs are necessary for the  
22 transmission project work in support of the LNP.

23



Levy Nuclear Project IPP

**Request for Approval**

Purpose:  Gate 0 - Initiate Project  Gate 1 - Go Commit  
 Gate 2 - Go Build / Baseline  Revision

Authorization to make new commitments up to [REDACTED]

Authorization to spend additional funds up to [REDACTED] or May 2012 through April 2013.\*

Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion\*

Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

\* Full Financial View; excludes AFUDC; no joint owner assumption.

**Approval Required**

This IPP requires approval by the: Senior Management Committee

**Approvals**

The parties signing below indicate by their signature that they, or the body they represent below, have reviewed the IPP and either recommend approval of or approve the above Request for Approval.

Action	Name [Type / Print]	Reviewing Position	Signature	Date
Recommend Approval	John Elnitsky	VP - New Generation Programs & Projects	(see attached)	
Recommend Approval	Vann Stephenson	GM - CDG Engineering	<i>[Signature]</i>	4/23/12
Recommend Approval	Daryl O'Cain	Director - NGPPD Business Services	<i>[Signature]</i>	4/23/12
Recommend Approval	Peter Toomey	Legal Entity Finance VP	(see attached)	
<b>Senior Management Committee Approval</b>				
Approve	Bill Johnson	Chairman, President & CEO - PGN	<i>[Signature]</i>	4/23/12
Approve	Vinny Dolan	President & CEO - PGN Florida	(see attached)	
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply	<i>[Signature]</i>	4/23/12
Approve	Paula Sims	Senior VP - Corporate Development & Improvement	<i>[Signature]</i>	4/23/12
Approve	Mark F. Mulhern	Chief Financial Officer	<i>[Signature]</i>	4/23/12



Levy Nuclear Project IPP

**Request for Approval**

Purpose:  Gate 0 - Initiate Project  Gate 1 - Go Commit  
 Gate 2 - Go Build / Baseline  Revision

Authorization to make new commitments up to [REDACTED]  
 Authorization to spend additional funds up to [REDACTED] for May 2012 through April 2013  
 Estimated total project cost: Expected \$18.8 billion, estimate range \$15.1 billion to \$21.6 billion  
 Next approval gate expected on: April 2013. Expected in-service date: Q2-2024 (Unit 1) and Q4-2025 (Unit 2).

Notes or Exceptions:

\* Full Financial View; excludes AFUDC; no joint owner assumption.

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Approve	Bill Johnson	Chairman, President & CEO - PGN		
Approve	Vinny Dolan	President & CEO - PGN Florida		4/24/12
Approve	Jeffrey J. Lyash	Executive VP - Energy Supply		
Approve	Paula Sims	Senior VP - Corporate Development & Improvement		
Approve	Mark F. Mulhern	Chief Financial Officer		

The LNP project team further recommends continued funding of approximately [REDACTED] for the period May 1, 2012 through April 30, 2013. Anticipated capital expenditures for the three-year period 2013-2015 are projected to be [REDACTED]. The project team will return in mid-2013 with an update and any needed funding requests.

## 2) Scope

When completed, the Levy project will add approximately 1,105 MWe of electrical generating resources to the PEF system in the summer of 2024, and 1,105 MWe of electrical generating resources to its system eighteen months later, with two state-of-the-art Westinghouse AP1000<sup>TM</sup> Advanced Passive nuclear power plants in Levy County, Florida.

The transmission requirements as include two (2) new 500/230kV substations, approximately 91 miles of 500 kV and 88 miles of 230kv transmission lines, upgrades to five (5) transmission substations and two (2) new distribution substations, as well as certain low-voltage line upgrades to accommodate the added nuclear generation. Additional system planning studies that may impact overall Levy Transmission project scope are expected to be conducted after COL issuance, which is currently projected for April 2013.

The Levy COLA scope is being revised to include seismic evaluation updates and other information in response to recent RAIs resulting from the Fukushima event. The NRC commissioners have approved SECY 12-0025, which contains lessons learned from the Fukushima accident and which was the basis for the Levy RAIs requesting additional information and evaluations in areas such as Seismic, Flooding and Emergency Planning.

Based on the revised commercial operation dates, the near-term non-COLA scope of work primarily consists of the following activities:

1. Amend the long-lead equipment (LLE) change orders;
2. Manage the LLE disposition;
3. Conduct AP1000<sup>TM</sup> design reviews;
4. Participate on the APOG Licensing, Operations, and Engineering Committees;
5. Evaluate/disposition OE from China and domestic AP1000<sup>TM</sup> projects;
6. Conduct post-receipt COL maintenance, including evaluation of DCP departures, required license change evaluations, and resulting COL updates; and
7. Assign Progress Energy engineering, project controls, and construction personnel to Vogtle and/or V.C. Summer projects.

### 3) Key Milestones & Project Gates

Due to the shift in the project commercial operation dates, the project schedule has been re-baselined. The following table highlights the key project milestones:

Key Milestones & Project Gates				
Milestone	Date			Critical Path (Y/N)
	Baseline	Forecast	Actual	
FEIS	Apr-12	Apr-12		N
FSER	Sep-12	Sep-12		N
Receive COL	Q2-13	Q2-13		N
[REDACTED]	[REDACTED]	[REDACTED]		N
Resume Site Specific Engineering	Q2-15	Q2-15		Y
Resume Transmission Work	Q1-16	Q1-16		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
[REDACTED]	[REDACTED]	[REDACTED]		Y
First Nuclear Concrete - Unit 1	Q1-20	Q1-20		Y
First Nuclear Concrete - Unit 2	Q2-21	Q2-21		Y
Unit 1 In-Service Date	Q2-24	Q2-24		Y
Unit 2 In-Service Date	Q4-25	Q4-25		Y

### 4) Estimated Project Cost

#### a) Estimate at Completion

The project team assumed the following:

1. Class 5 Estimate (According to AACEI Guidelines);
2. In-service date for Unit 1 is Q2-2024 and Unit 2 is Q4-2025;
3. EPC Consortium's current base contract price is used in the estimate basis;
4. [REDACTED]
5. [REDACTED]
6. No EPC Agreement termination costs are included in this estimate;
7. Maintain current disposition status of all LLE;
8. Existing transmission scope is included in base estimate. Adjustments for potential changes in transmission scope due to the change in the in-service date have been made using a probabilistic/EMV approach; and
9. Estimate excludes AFUDC.



The table below provides the key components of the estimate (\$ in millions):

#	Description	Paid to Date Costs (thru Dec, 2011)	Estimate to Complete (ETC)	Total - Most Likely	% of Total Project	Range	
						Min	Max
1	Transmission						
2	Subtotal- Transmission						
4	Generation						
5	EPC						
6							
7							
8							
9							
10	Subtotal EPC						
12	Owner Managed Scope						
13	COLA (excl. Labor & Contingency)						
14	Owner Managed Scope						
15	Owner Labor & Staff Augmentation						
16	Perm Plant Equip (Spares, Maintenance Equip etc.)						
17	Real Estate						
18	Other Owner Indirects (Fees, Permits, Taxes, Warranty, Ins, Temp Facilities, etc.)						
19	Subtotal Owner Managed Scope						
21	Other						
22							
23							
24	Subtotal- Other						
26	Total w/o Fuel						
28	Fuel						
29	Fuel						
30	Total with Fuel	\$675	\$18,172	\$18,846		\$15,076	\$21,610

b) Capital Expenditures by Year (no joint owner assumption made)

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
Prior IPP							17,635.5
This IPP							18,846.3
Difference							(1,210.8)

Note: Amounts above exclude AFUDC.

CapEx	PTD 2011	2012	2013	2014	2015	2016+	Total
COLA (excl. Labor, Contingency)							
Generation							
Transmission							
Total							18,846.3

Note: Amounts above exclude AFUDC.

**5) Post Implementation Incremental Operational Costs**

Post Implementation Incremental Operational Costs (\$ Millions)					
Operational Cost	2024	2025	2026	2027	2028
O&M expense					
Fuel					
Maintenance capital					

Notes: (1) Fixed O&M, Variable O&M (Nuclear Refueling); (2) Includes \$1/MWh back-end cost; (3) Assumed to begin 10 years after in-service date.

**6) Industry Experience and Benchmarking**

In March 2011, a benchmark was performed at South Texas Units 3 & 4 reviewing their COL Configuration Management (CM) Program. The benchmark identified one action item; to develop a pre-operational configuration management program for LNP that includes input from the generic AP1000™ configuration management program and South Texas CM procedures obtained during the benchmark. This action item is due May-2012.

In 2011, self assessments were completed to identify lessons learned for Operational Readiness/License Implementation (AR# 446582) and Environmental Permitting (AR# 440890).

The following benchmarking activities are scheduled for 2012/2013:

- Nuclear Design Control Program for COL Maintenance; Vogtle 3 & 4, Q2-2012 (AR 511039)
- Operations Readiness Schedule; V.C. Summer 2 & 3 and Vogtle 3 & 4, Q2-2012 (AR 511013)
- License Configuration Management Program, AP1000™ Design Center Working Group, Q2-2012 (AR 530868)
- Nuclear Construction Engineering Organization, Interfaces, and Operational Readiness; V.C. Summer 2 & 3, Q3-2013 (AR 511060)

Additionally, OE and CE are shared through participation in the APOG Executive, Engineering, Licensing, Operations, and Construction Experience Committees as well as the various APOG subcommittees. New Nuclear Plant OE and CE are also provided by non-APOG organizations including the NEI New Plant Working Group and INPO New Plant Deployment organization.

Finally, NGPP also holds weekly meetings to review OE and CE items to determine if the information is potentially applicable to the Levy Project and/or the AP1000™ new reactor design. Since 2011, 32 events have been further evaluated specific to the Levy Project and an additional 28 items have been forwarded to the APOG Construction Experience Committee for AP1000™ standard plant consideration.

7) Risk Assessment

The Enterprise Risk Management Framework (ERM-SUBS-00021) was followed to identify the standardized risk types for the project. The major risks for this project are summarized below.

a) Risk Matrix - COLA

Risks for the Levy COLA are identified, assessed and categorized by following PJM-SUBS-00008.

Probability		Impact				
Very High [90-100%]						
High [66-89%]						
Moderate [34-65%]						
Low [11-33%]						
Very Low [0-10%]						
		Minimal	Moderate	Significant	Severe	Critical
		<\$2M	<\$5M	<\$10M	<\$15M	>\$15M

Quantification of Risk – COLA:

Expected Monetary Values [Total Risk Exposure]		
No.	Risk Name	EMV (\$ Millions)
4	Contested hearings could impact schedule	
5		
7	Delay in environmental permit review and issuance	
8	QA program implementation	
9	Resolution of LEDPA analysis for USACE could delay licensing proceedings	
	<b>Total Risk Exposure - All Risks [\$M]</b>	



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Please note, Risks #1 through 3 (regarding changes to security rules, Probable Maximum Tsunami RAI, and Seismic/Structural RAI, respectively) have been closed. Risk #6 (Impact of Fukushima on regulatory and political environment) has been triggered.

**b) Risk Descriptions and Mitigation Strategy - COLA**

Risk #4: Contested Hearings Could Impact Schedule or Cost

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk: IF contentions filed and admitted by ASLB are not thoroughly addressed or if new contentions are filed and admitted due to the recent events in Japan, THEN the contested hearing could result in unfavorable recommendation by ASLB and delay in COL or require additional manhours for NRC to support.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

- Conduct detailed witness preparation for each area of contention.
- Provide response to ASLB for any new or revised contentions.



Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk:

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan:

- 
- 
- 
-

Quantification of Risk – Near-Term Non-COLA:

Expected Monetary Values [Total Risk Exposure]			
No.	Risk Name	Total Cost Impact (\$ Millions)	Project Risk Exposure - EMV (\$ Millions)
5	Modified Transmission Scope Uncertainty	█	█
6	█	█	█
8	█	█	█
10	Change in Timing and Scope of Crystal River Switchyard work	█	█
11	█	█	█
12	Recruiting Nuclear Operators	█	█
13	Land Acquisition required to support transmission, pipeline routing and wetland mitigation	█	█
16	RCC Test Pad Resolution	█	█
17	Aquifer Performance Test	█	█
<b>Total Risk Exposure - All Risks [\$M]</b>		█	█

Please note Risks #1, 2, 3, 4, 7, 14, 15, and 18 have been closed or triggered.

**d) Risk Descriptions and Mitigation Strategy – Near-term non-COLA**

Risk #5: Modified Transmission Scope Uncertainty

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk: IF the revised Transmission Study or other transmission system changes impact the scope of work, THEN both cost and schedule may be impacted.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF has outlined a timeline to do a Transmission Study that will confirm the transmission scope of work. Following the study, PEF will assess the impacts and adjust the scope accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Red      Prior IPP Ranking = Red

Mitigation Plan:

[REDACTED]

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend:

Current Ranking = Green      Prior IPP Ranking = Green

Mitigation Plan:

[REDACTED]

Risk #10: Change in Timing and Scope of Crystal River Switchyard work

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk:

IF the revised transmission study or other transmission system changes requires additional work to be done at the Crystal River Substation , THEN there is an increased potential that this will adversely affect the cost and schedule of this work.

Trend:

Current Ranking = Green      Prior IPP Ranking = Green

Mitigation Plan:

PEF plans to re-conduct a transmission study that will confirm the transmission scope. Following the study, the project team will inform management of any changes and will adjust the plan accordingly.

[REDACTED]

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	<input checked="" type="checkbox"/>	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-------------------------------------	-------------	-----	---------------	-----	--------	-----

Risk:

[REDACTED]

Trend: Current Ranking = Green Prior IPP Ranking = Green.

Mitigation Plan:

[REDACTED]

Risk #12: Recruiting Nuclear Operators

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
------	-------------------------------------	----------	-----	-------------	-----	---------------	-----	--------	-----

Risk: IF PEF is unable to attract the necessary number of nuclear operators to support startup, commissioning and operations, THEN PEF may need to have to train a higher percentage of new reactor operators than planned which potentially could affect the project cost and schedule.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will develop a staffing and recruiting plan to support the project.

Risk #13: Land Acquisition required to support transmission, pipeline routing and wetland mitigation

Impact to:

Cost	<input checked="" type="checkbox"/>	Schedule	n/a	Performance	n/a	Environmental	n/a	Safety	n/a
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Risk: IF the percentage of parcels in eminent domain is greater than planned, THEN PEF may need to pay additional money.

Trend: Current Ranking = Green Prior IPP Ranking = Green

Mitigation Plan: PEF will manage the land acquisition process using the Land Acquisition Plan and inform management of potential trends.

<b>CapEx Sensitivities</b>						
<b>041012 - 50% Ownership, 2024 COD - 6.47% Levy Case Versus All Gas CPVRR</b>						
<b>\$Million</b>						
<b>Mid Fuel Reference Case</b>	<b>LNP CapEx (15%)</b>	<b>LNP CapEx (5%)</b>	<b>Mid Fuel Reference</b>	<b>LNP CapEx +5%</b>	<b>LNP CapEx +15%</b>	<b>LNP CapEx +25%</b>
<i>No CO2</i>	(\$2,073)	(\$2,592)	(\$2,852)	(\$3,111)	(\$3,631)	(\$4,150)
<i>EPA WM</i>	\$124	(\$395)	(\$655)	(\$914)	(\$1,433)	(\$1,953)
<i>CRA WM</i>	\$1,546	\$1,027	\$768	\$508	(\$11)	(\$530)
<i>EPRI Full</i>	\$2,817	\$2,298	\$2,039	\$1,779	\$1,260	\$741
<i>EPRI Ltd</i>	\$5,863	\$5,344	\$5,084	\$4,825	\$4,305	\$3,786

As in previous analyses, the Levy Nuclear Project is preferred to the all-gas case in the majority of the scenarios studied.

**9) Organization**

No staffing changes are expected in the near term to support the scope identified in this updated IPP. Engineering and Licensing will remain at current staffing levels to support obtaining and maintaining the Levy COL. Additional project support is provided by NGPP’s Project Coordination and Performance Improvement Section in the areas of project controls and performance improvement. Other Progress Energy internal organizations such as Service Company Finance, Environmental Services, and Legal provide additional project support. In 2013, it is anticipated that Progress Energy engineering, project controls, and construction personnel will be assigned to the Vogtle and/or V.C. Summer projects in order to collect OE and CE to be applied to the Levy project.

**10) Contract & Procurement Strategy**

The table below identifies the major contracts that have been issued by PEF for the Levy Project. PEF has contracted with the Joint Venture Team (JVT) of Sargent & Lundy, CH2M Hill, and Worley Parsons for preparation and support of the COLA, SCA, and SCA Conditions of Certification. PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. Finally, PEF has contracted with Environmental Services Inc. to complete detail design to the wetland mitigation plan for the LNP and associated transmission lines. The contract with WEC for the fabrication of the initial core load of nuclear fuel was cancelled in December 2011.

PEF continues to focus work on obtaining the COL for the LNP from the NRC and obtaining or fulfilling other regulatory permit requirements for the project, while minimizing near-term costs until after the COL is obtained.



The EPC Agreement with the Consortium is currently under a partial suspension until the LNP COL is obtained from the NRC, which as noted above is currently expected in the second quarter of 2013. The Company will continue with all of the work necessary to obtain the COL during 2012 and 2013 and does not need to take any action at this time with regard to the EPC Agreement. Any changes to the current EPC Agreement will be reviewed after receipt of the COL, [REDACTED]

Summary of Contract Status -\$1M & above (\$ Millions)							
Vendor Name	Cost item	Original est'd value	Executed or current est'd value	Change Order / Amend.	Cumulative amended Value (Notes 2, 3)	Status	Contract type
EPC Consortium (Westinghouse Electric Company, Stone & Webster Inc.)	EPC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Joint Venture Team (Sargent & Lundy, CH2M Hill, WorleyParsons)	Lic	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Active	[REDACTED]
Environmental Services Inc.	Env	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Closed	[REDACTED]

Note 1 – [REDACTED]

Note 2 – [REDACTED]

Note 3 – [REDACTED]

### 10A) LLE Update

LLE change orders to adjust the storage, warranty and remanufacturing terms will need to be negotiated with the Consortium to support the shift in schedule. The following table outlines the current disposition status of the LLE components and the estimated near-term spend.

Equipment Name	Equipment Manufacturer	Current Disposition Status	2012 Estimated Costs (\$M)	2013 Estimated Costs (\$M)	Total 2012-2013 (\$M)
[REDACTED]					

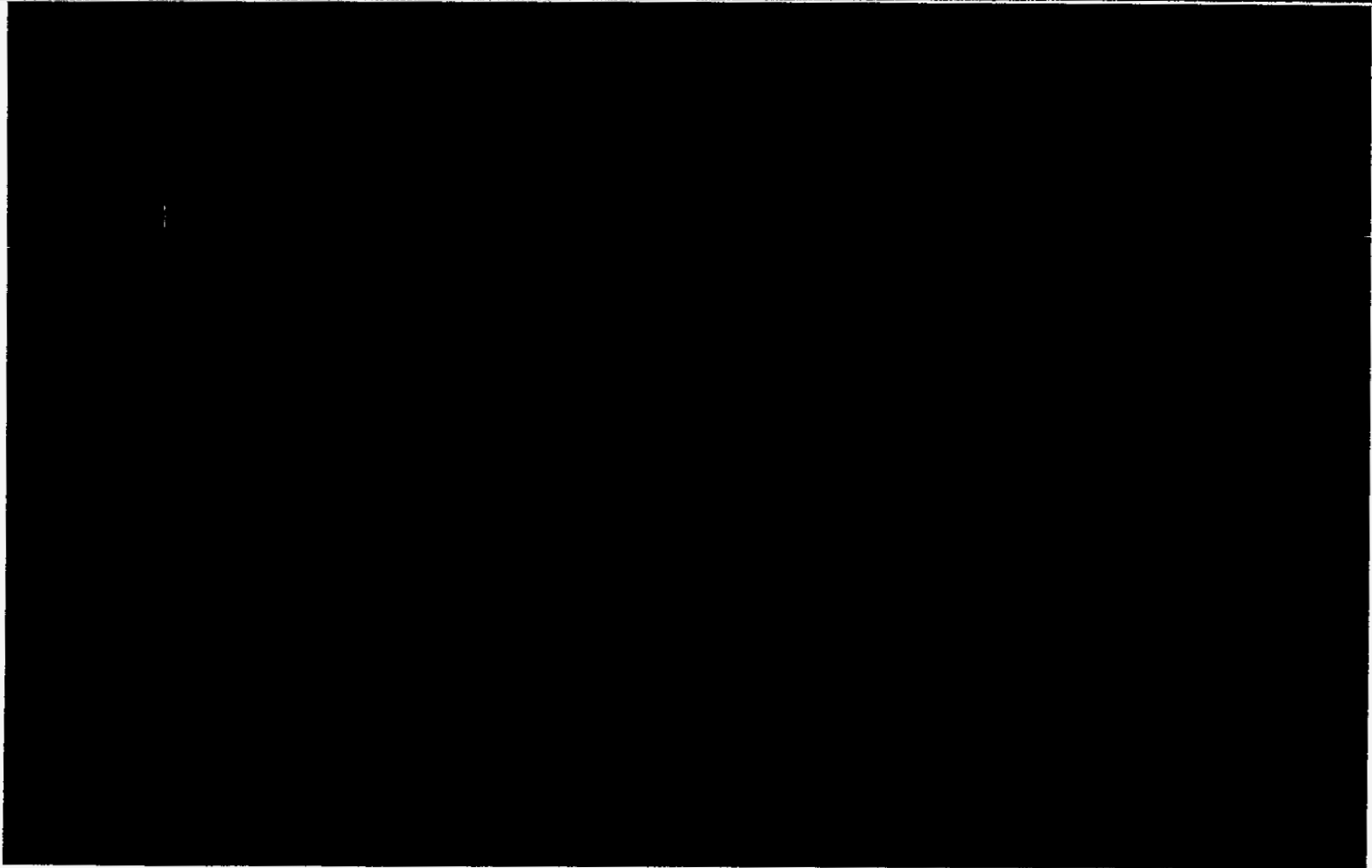
### 11) Change in Inventory Detail

As noted above, PEF has contracted with a Consortium comprised of Westinghouse Electric Company and Stone & Webster for the engineering and procurement of plant equipment (including the nuclear island and balance-of-plant equipment) as well as for the construction of the plant. This Contract also includes the initial inventory needed, and the associated costs are included in the total project costs presented in Section 4 above.

[REDACTED]

# Long Lead Equipment Status/Spend

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CONFIDENTIAL

Docket 120009  
Progress Energy Florida  
Exhibit No. \_\_\_\_\_ (JE-7)  
Page 1 of 1

ATTACHMENT C

**PROGRESS ENERGY FLORIDA DOCKET 120009-EI**  
**Second Request for Confidential Classification**  
**Confidentiality Justification Matrix**

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Progress Energy Florida, Exhibit TGF-1	Page 15, all information in Cols (A) through (H), Lines 3-13, 15, 17-26, and 28; Page 16, All information in Cols (I) through (P), Lines 3-13, 15-26, and 28; Page 17, all information in Cols. (A) through (H), Lines 3-15, 17, 19-30 and 32; Page 18, all information in Cols (I) through (P), lines 3-15, 17, 19-30, and 32; Pages 21-22, all information in Cols (A), (B) and (C); Page 23, All information in Cols (C) through (H), lines 1-7, and Col F, lines 8 through 10; Pages 24 through 30, All information in Dollar Value, Term Begin and Term End; Page 31, All information in Cols. (C) through (H), lines 1 through 3, Col. F, Line 4	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Progress Energy Florida, Exhibit TGF-2	Page 10, all information in Cols (A) through (H), Lines 3 through 13, 15, 17 through 26, and 28; Page 11, all information in Cols (I) through (P), lines 3 through 13, 15, 17 through 26, and 28 ; Page 12, all information in Cols A through (H), lines 3 through 16, 18 and 20 through 34; Page 13, all information in columns (I) through (P), lines 3 through 16, 18, 20 through 32, and	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT NO.    DATE

02749-12    4/30/12  
 FPSC - COMMISSION CLERK

**PROGRESS ENERGY FLORIDA DOCKET 120009-EI**  
**Second Request for Confidential Classification**  
**Confidentiality Justification Matrix**

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	34; Page 16, all information in Cols (C) through (H), lines 1 through 4, Col. F, lines 5 through 7; Pages 17 through 20, all information in Dollar Value, Term Begin and Term End; Page 21, all information in cols (C) thorough (H), Lines 1 through (2); Cols F & G. Line E	
Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Progress Energy Florida, Exhibit TGF-3	Page 10, Col (D), lines 4, 8,9,13,and 15, All information in Cols (E) through (I), lines 3 through 13, 15, 17 through 26, and 28; Page 11, all information in Cols (J) through (U), lines 3 through 13, 15, 17 through 26, and 28; Page 12, all information in Cols (D) through (I), lines 3 through 19, 21, 23 through 35, and 37; Page 13, all information in Cols (J) through (U), Lines 3 through 19, 21, 23 through 35 and 37; Page 17, all information in Milestone columns, Note 4) in its entirety, and 2 <sup>nd</sup> from last column "Additions", last five lines	<p>§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to	Page 17, All information in Cols (C) through (H); Pages 18 through 40, all information in Dollar Value, Term Begin and	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to

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## Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Original Costs on behalf of Progress Energy Florida, Exhibit TGF-4	Term End; Page 41, all information in Cols (C) through (H), lines 1 through 14	contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to Original Costs on behalf of Progress Energy Florida, Exhibit TGF-5	Page 15, Cols (C) through (H) in their entirety; Page 16, Columns (C) through (H) in their entirety; Pages 17 through 39, all information in Dollar Value, Term Begin and Term End; Page 40, All information in Cols (C) through (H), Lines 1 through 14	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Direct Testimony of John Elnitsky	Page 49, Line 2, third and fourth words from end, Line 3, seventh and eighth words, Line 6, fourth and fifth words, Line 7, second and third words; Page 50, Line 22, first two words, Line 23, first two words; Page 51, Line 2, seventh and eighth words, Line 3, last two words; Page 52, Line 6, second and third words from end, Line 7, last six words, Line 9, all	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

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## Second Request for Confidential Classification

## Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	words except first two, Line 10, first three words and last three words, Lines 11 and 12 in their entirety; Page 54, Line 4, last word, Line 5, sixth and seventh words, Line 8, first two and last two words	business of the provider/owner of the information.
Direct Testimony of John Elnitsky, Exhibit JE-1	Exhibit Label Page 3, 5 <sup>th</sup> line from top of page, last two words, sixth line, eighth and ninth words; Exhibit Label Page 4, 5 <sup>th</sup> line from top of page, last two words, sixth line, eighth and ninth words; Exhibit Label Page 8, first table, 6 <sup>th</sup> , 9 <sup>th</sup> and 10 <sup>th</sup> rows, 1 <sup>st</sup> , 2 <sup>nd</sup> and 3 <sup>rd</sup> columns, Paragraphs 4)a)4. and 4)a)5. in their entirety; Exhibit Label Page 9, 1 <sup>st</sup> Table, , Line 2, Columns 3 through 8, Line 6 through 9 in their entirety, Lines 12 through 19, Columns 3 through 8 in their entirety, Lines 23 and 23 in their entirety, Lines 24 through 26, Columns 3 through 8 in their entirety, Line 29 in its entirety, 2 <sup>nd</sup> and 3 <sup>rd</sup> Tables, 2 <sup>nd</sup> through 7 <sup>th</sup> columns, 3 <sup>rd</sup> through 5 <sup>th</sup> rows in their entirety; Exhibit Label page 10, 1 <sup>st</sup> Table, Columns 2 through 6, rows 2, 3 and 4 in their entirety; Exhibit Label Page 11, last table on page, 2 <sup>nd</sup> column, line 5 in its entirety, last column in its entirety;	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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**Second Request for Confidential Classification**  
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	<p>Exhibit Label Page 11, 12<sup>th</sup> and 13<sup>th</sup> lines from bottom of page in their entirety; last 4 bullet points on page in their entirety; Exhibit Label Page 15, 1<sup>st</sup> Table on page, all information in rows 6, 8, and 11, last 2 columns in their entirety; Exhibit Label Page 16, 2<sup>nd</sup>, 5<sup>th</sup>-7<sup>th</sup>, 9<sup>th</sup>-10<sup>th</sup>, 11<sup>th</sup>, 14<sup>th</sup>-16<sup>th</sup>, 18<sup>th</sup> &amp; 19<sup>th</sup> lines on page in their entirety; Exhibit Label Page 17, 2<sup>nd</sup>, 3<sup>th</sup>, 6<sup>th</sup>-11<sup>th</sup>, 13<sup>th</sup>-15<sup>th</sup> lines on page in their entirety; Exhibit Label Page 24, Paragraph 10), last two sentences in paragraph; Exhibit Label Page 25, Table, all information in 2<sup>nd</sup>, 3<sup>rd</sup>, 4<sup>th</sup>, 5<sup>th</sup> and 7<sup>th</sup> columns, all information in Note 1, 2 and 3; Exhibit Label Page 26, All information in Table exclusive of header row, Paragraph 11), last two sentences in paragraph</p>	
Direct Testimony of John Elnitsky, Exhibit JE-7	Page in its entirety	<p>§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which</p>



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<b>DOCUMENT</b>	<b>PAGE/LINE/ COLUMN</b>	<b>JUSTIFICATION</b>
		would impair the competitive business of the provider/owner of the information.