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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

May 18, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the April 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM	_____	
APA		Enclosure
ECR	5	
GCL		CC: Kathy Welch/FPSC
RAD	_____	Beth Keating, Gunster Yoakley
SRC	_____	Jill Bauersmith
ADM	_____	SJ 80-445, 2012 PGA Filings
OPC	_____	
CLK	_____	

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 251,059	\$ 4,610	\$ (246,449)	-5,345.96	\$ 406,650	\$ 51,092	\$ (355,558)	-695.92
2	NO NOTICE SERVICE	\$ -	\$ 3,186	\$ 3,186	100.00	\$ -	\$ 20,542	\$ 20,542	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (198)		\$ 73,300	\$ -	\$ (1,024)	
4	COMMODITY (Other)	\$ 631,142	\$ 2,690,013	\$ 2,058,871	76.54	\$ 3,731,982	\$ 12,786,866	\$ 9,054,884	70.81
5	DEMAND	\$ 392,874	\$ 390,139	\$ (2,735)	-0.70	\$ 1,758,420	\$ 1,765,289	\$ 6,869	0.39
6	OTHER	\$ 198	\$ -	\$ (198)		\$ 1,024	\$ -	\$ (1,024)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,275,272	\$ 3,087,948	\$ 1,812,478	58.70	\$ 5,971,377	\$ 14,623,789	\$ 8,724,689	59.66
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 1,046	\$ 4,100	\$ 3,054	74.48	\$ 6,671	\$ 19,300	\$ 12,629	65.44
14	TOTAL THERM SALES	\$ 1,276,371	\$ 3,083,848	\$ 1,807,477	58.61	\$ 8,053,120	\$ 14,604,489	\$ 6,551,369	44.86
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,579,300	3,944,744	365,444	9.26	16,324,305	18,463,026	2,138,721	11.58
16	NO NOTICE SERVICE	0	819,000	819,000	100.00	0	5,281,000	5,281,000	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,350,458	3,944,744	594,286	15.07	16,070,324	18,463,026	2,392,702	12.96
19	DEMAND	7,180,800	6,711,300	(469,500)	-7.00	33,572,450	31,051,980	(2,520,470)	-8.12
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,350,458	3,944,744	594,286	15.07	16,070,324	18,463,026	2,392,702	12.96
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	2,629	5,994	3,365	56.14	12,574	28,026	15,452	55.14
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,545,986	3,938,750	(1,607,236)	-40.81	24,297,505	18,435,000	2,377,250	12.90
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 7.014	0.117	(6.897)	-5,894.87	2.491	0.277	(2.214)	-799.28
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 18.837	68.192	49.355	72.38	23.223	69.257	46.034	66.47
32	DEMAND	(5/19) 5.471	5.813	0.342	5.88	5.238	5.685	0.447	7.86
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 38.063	78.280	40.217	51.38	37.158	79.206	42.048	53.09
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	68.402	28.602	41.81	53.052	68.865	15.813	22.96
40	TOTAL COST OF THERM SOLD	(11/27) 22.995	78.399	55.404	70.67	24.576	79.326	54.750	69.02
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 23.920	79.324	55.404	69.85	25.501	80.251	54.750	68.22
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 24.04032	79.72300	55.683	69.85	25.62927	80.65466	55.025	68.22
45	PGA FACTOR ROUNDED TO NEAREST .001	24.040	79.723	55.683	69.85	25.629	80.655	55.026	68.22

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
CURRENT MONTH: Apr-12

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,832,870	402.64	0.011
2 No Notice Commodity Adjustment - System Supply	(622,530)	(136.95)	0.022
3 Commodity Pipeline - Scheduled FTS - PPC	1,346	178,077.00	13,230.089
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	367,614	74,869.50	20.366
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,579,300	253,212.19	7.074
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,350,458	663,280.45	19.797
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(135,765.18)	0.000
21 Imbalance Cashout - Other Shippers	0	103,626.67	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,350,458	631,141.94	18.837
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,180,800	392,873.72	5.471
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,180,800	392,873.72	5.471
OTHER			
33 Company Use of Natural Gas	0	197.97	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	197.97	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 March 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2012 ACCRUAL		March 2012 ACTUAL			March 2012 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$646.67	2,939,440	\$697.20	3,169,050	000336131		\$50.53	229,810
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$133.96	808,920	\$88.11	400,520	000336122		(\$45.85)	(208,400)
COMMODITY (PIPELINE)	FGT	(\$783.05)	489,410	(\$585.20)	365,750	000336102		\$197.85	(123,860)
COMMODITY (PIPELINE)	FGT	(\$118.53)	(538,770)	(\$127.74)	(580,650)	000336218		(\$9.21)	(41,980)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$49,995.90	236,532	\$62,432.70	302,073	201204-75303 & 75352		\$12,438.80	65,541
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$49,874.95	3,735,532	\$62,505.07	3,656,743			\$12,630.12	(78,789)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000336130		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,001,054.09	3,931,659	\$1,001,054.11	3,931,659	0		\$0.02	(0)
COMMODITY (OTHER)	PEOPLES GAS	\$24,078.59	27,333	\$16,106.26	18,380	16733305		(\$7,972.33)	(8,943)
COMMODITY (OTHER)	FGT	(\$141,080.36)	(166,644)	(\$141,080.36)	(157,763)	0		\$0.00	8,881
COMMODITY (OTHER)	FCG	\$53,429.92	0	\$53,429.92	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$710.11	640	\$759.45	702	18846584		\$49.34	62
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$938,192.35	3,792,988	\$930,269.38	3,792,988			(\$7,922.97)	(0)
DEMAND	FGT	\$229,087.15	5,759,490	\$229,087.15	5,759,490	000336130		\$0.00	0
DEMAND	FGT	\$158,834.52	1,276,650	\$158,834.52	1,276,650	000336092		\$0.00	0
DEMAND	FGT	\$31,096.35	662,470	\$31,096.35	662,470	000336121		\$0.00	0
DEMAND	FGT	\$37,998.61	528,860	\$37,998.61	528,860	000336101		\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$457,016.63	8,227,470	\$457,016.63	8,227,470			\$0.00	0
OTHER	FPUC	\$239.03	0	\$239.03	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$239.03	0	\$239.03	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 April 2012 GAS SUPPLY COSTS

April 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$697.20	3,169,050
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$88.11	400,520
COMMODITY (PIPELINE)	FGT	(\$585.20)	365,750
COMMODITY (PIPELINE)	FGT	(\$127.74)	(580,650)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$62,432.70	302,073
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)	PENINSULA PIPELINE	\$175,833.00	0
COMMODITY (PIPELINE)	MARLIN	\$2,244.00	1,346
COMMODITY (PIPELINE) TOTAL		\$240,582.07	3,658,089
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$654,337.71	2,907,000
COMMODITY (OTHER)	PEOPLES GAS	\$16,106.26	18,390
COMMODITY (OTHER)	FGT	(\$135,765.18)	424,366
COMMODITY (OTHER)	FCG	\$103,626.67	0
COMMODITY (OTHER)	PEOPLES GAS	\$759.45	702
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$639,064.91	3,350,458
DEMAND	FGT	\$175,831.21	4,497,000
DEMAND	FGT	\$155,705.56	1,650,600
DEMAND	FGT	\$24,305.53	517,800
DEMAND	FGT	\$37,031.42	515,400
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$392,873.72	7,180,800
OTHER	FPUC	\$197.97	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$197.97	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: APRIL				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 631,142	\$ 2,690,013	\$ 2,058,871	76.5	\$ 3,731,982	\$ 12,786,866	\$ 9,054,884	70.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 644,130	\$ 397,935	\$ (246,195)	(61.9)	\$ 2,239,394	\$ 1,836,923	\$ (402,471)	(21.9)
3	TOTAL COST		\$ 1,275,272	\$ 3,087,948	\$ 1,812,676	58.7	\$ 5,971,377	\$ 14,623,789	\$ 8,652,412	59.2
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,276,371	\$ 3,083,848	\$ 1,807,477	58.6	\$ 8,053,120	\$ 14,604,489	\$ 6,551,369	44.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (137,005)	\$ (137,005)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,242,120	\$ 3,049,597	\$ 1,807,477	59.3	\$ 7,916,115	\$ 14,467,484	\$ 6,551,369	45.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (33,152)	\$ (38,351)	\$ (5,199)	13.6	\$ 1,944,739	\$ (156,305)	\$ (2,101,044)	1344.2
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 193	\$ 67	\$ (126)	(188.1)	\$ 501	\$ 232	\$ (269)	(116.0)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,928,355	\$ 675,977	\$ (1,252,378)	(185.3)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 137,005	\$ 137,005	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,929,647	\$ 671,944	\$ (1,257,703)	(187.2)	\$ 1,929,647	\$ 671,945	\$ (1,257,702)	(187.2)
MEMO: Unbilled Over-recovery					523,798					
Over/(under)-recovery Book Balance					2,453,445					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,928,355	\$ 675,977	\$ (1,252,378)	(185.3)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,929,454	\$ 671,877	\$ (1,257,577)	(187.2)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,857,809	\$ 1,347,854	\$ (2,509,955)	(186.2)				
15	AVERAGE	50% of Line 14	\$ 1,928,905	\$ 673,927	\$ (1,254,978)	(186.2)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00110	0.00110	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00130	0.00130	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00240	0.00240	-	0.0				
19	AVERAGE	50% of Line 18	0.00120	0.00120	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 193	\$ 67	\$ (126)	(188.1)				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: **APRIL**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
TOTAL					16,070,324		16,070,324	\$ 3,731,982				23.223

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	0	0	0	0	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	0	0	0	0	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	606,953	418,747	0	0	0	0	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	47,916	48,071	0	0	0	0	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03						
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04						

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