# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant	) DOCK	ET NO. 120009-EI
Costs Recovery Clause		: June 11, 2012

## ERRATA SHEET

## MARCH 1, 2012 TESTIMONY AND EXHIBITS OF WINNIE POWERS

#### MARCH 1, 2012 TESTIMONY OF WINNIE POWERS

PAGE#	<u>LINE#</u>	
Page 3	Line 22	Change "(\$15,767,471)" to "(\$15,102,473)"
Page 3	Line 23	Change "\$119,802,583" to "\$120,467,581"
Page 4	Line 4	Change "\$15,767,471" to "\$15,102,473"
Page 4	Line 18	Change "\$15,767,471" to "\$15,102,473"
Page 4	Line 21	Change "\$119,802,583" to "\$120,467,581"
Page 11	Line 9	Change "\$394,941" to "\$270,057"
Page 11	Line 9	Change "Overrecovery" to "Underrecovery"
Page 11	Line 10	Change "\$7,299,217" to "\$7,964,134"
Page 11	Line 12	Change "\$7,014,783" to "\$7,014,702"
Page 11	Line 13	Change "\$394,941" to "\$270,057"
Page 11	Line 13	Change "Overrecovery" to "Underrecovery"
Page 11	Line 13	Change "reduce" to "be included, in"
Page 11	Line 19	Change "\$666,684,324" to "\$667,493,187"
Page 11	Line 23	Change "\$640,057,608" to "\$640,855,812"
Page 12	Line 4	Change "\$621,131,017" to "\$621,935,221"
Page 12	Line 10	Change "\$77,586,524" to "\$78,251,442"
Page 12	Line 14	Change "\$7,299,217" to "\$7,964,134"
Page 14	Line 7	Change "\$9,825,669" to "\$9,825,749"
Page 14	Line 7	Change "\$9,138,802" to "\$9,138,883"
Page 14	Line 8	Change "(\$686,867)" to "(\$686,866)"
Page 14	Line 12	Change "\$7,014,783" to "\$7,014,702"
Page 14	Line 21	Change "\$146,881,977" to "\$146,949,175"
Page 15	Line 9	Change "\$146,881,977" to "\$146,949,175"

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#### MARCH 1, 2012 EXHIBITS OF WINNIE POWERS

EXHIBIT #	PAGE#	<u>LINE #</u>	
WP-1	Page 1	Line 16, Column (B)	Change "\$81,283,362" to "\$81,270,753"
WP-I	Page 1	Line 17, Column (B)	Change "(\$3,696,838) to "(\$3,019,311)"
WP-1	Page 1	Line 22, Column (B)	Change "\$9,825,669" to "\$9,825,749"
WP-1	Page 1	Line 23, Column (B)	Change "(\$686,867) to "(\$686,866)"

Note that these corrections affect other lines/columns (i.e. subtotals and totals) of this exhibit. The result of this correction is a \$664,999 increase in 2011 revenue requirements.

EXHIBIT #	PAGE#	LINE #
WP-2	Page 2	Remove Line 12 "(\$797,996)"
	Page 2	Remove Line 29 "(\$10,867)"
	Page 2	Line 13 is now Line 12 Adjusted Total Generation Cost
		Amount Changed from "\$642,410,061" to "\$643,208,057"
	Page 2	Line 30 is now line 29 Adjusted Total Transmission Cost
		Amount Changed from "\$24,274,263" to "\$24,285,130"

Removed previous lines 12 and 29 "Adjustment per Appendix E in Exhibit TOJ-1" which had already been reflected in numbers.

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on this exhibit.

PAGE#	LINE#	
Page 1	Line 28	Change "\$18,156" to "\$21,309"
Page 1	Line 28	Change "\$17,942" to "\$21,058"
Page 1	Line 28	Change "\$92, \$183 & \$183" to "\$108, \$215 & \$215"
Page 1	Line 42	Change "\$164,575,210" to "\$164,578,363"
Page 1	Line 42	Change "\$165,224,873" to "\$165,228,026"
Page 1	Line 42	Change "\$140,754,211" to "\$140,757,627"
Page 1	Line 44	Change "\$9,825,669" to "\$9,825,749"
Page 2	Line 38 Column B	Change "(\$3,963)" to blank
Page 2	Line 40 Column H	Change "\$18,156" to "\$ 21,309"
Page 2	Line 50 Column B	Change "(\$64,039)" to blank
Page 3	Line 1	Change "T00000004074" to "P00000017581"
Page 4	Line 1	Change "P00000017581" to "T00000004074"
Page 11	Participants	Change "(\$3,963)" to blank
Page 12		
Page 12	Line 2	Change "\$14,115" to "\$17,268"
Page 15	Total Co. In-Service	Change "\$365,884" to "\$429,923"
	Page 1 Page 2 Page 2 Page 2 Page 2 Page 3 Page 4 Page 11 Page 12 Page 12	Page 1  Page 1  Line 28  Page 1  Line 28  Page 1  Line 42  Page 1  Line 42  Page 1  Line 42  Page 1  Line 44  Page 2  Line 38 Column B  Page 2  Line 40 Column H  Page 2  Line 50 Column B  Page 3  Line 1  Page 4  Line 1  Page 11  Page 11  Participants  Page 12  Line 2

Note that these corrections affect other lines/columns (i.e. subtotals and totals) on this exhibit.

#### Florida Power & Light Company 2011 Revenue Requirements (in Jurisdictional \$'s net of participants) Revised WP-1

(a) March 1, 2012 True-up filing

May 3, 2011 Actual/Estimated Filing

March 1, 2012 True-up filing (Docket No. 120009-EI)

		(Docket No. 120009-EI)			(Docket No. 110009-EI)			(DOCKET NO. 120009-EI)	
	(A) 2011 P's	(B) 2011 T's	(C)	(D) 2011 P's	(E) 2011 AE's	(F)	(G) 2011 AE's	(H) 2011 T's	(1)
	2011 Projections Collected in 2011 Docket No. 100009-EI	2011 Actual Costs Docket No. 120009-EI	(Over)/ Under Recovery	2011 Projections Collected in 2011 Docket No. 100009-EI	2011 Actual/Estimated Costs Collected in 2012 Docket No. 110009-El	(Over)/ Under Recovery	2011 Actual/Estimated Costs Collected in 2012 Docket No. 110009-El	2011 Actual Costs Docket No. 120009-EI	(Over)/ Uno Recovery
manufacture of the second of t									
irkey Point 6 & 7	1						5000		
Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Costs	(\$9,831)	(\$9,831)	\$0	(\$9,831)	(\$9,831)	\$0	(\$9,831)	(\$9,831)	
Carrying Costs on DTA/(DTL)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	
Total Carrying Costs	\$171,052	\$171,052	\$0	\$171,052	\$171,052	\$0	\$171,052	\$171,052	
Total Site Selection	\$171,052	\$171,052	\$0	\$171,052	\$171,052	\$0	\$171,052	\$171,052	
attended to the control of the contr					rise Signatur		tures be better		The second second
Preconstruction Costs	\$29,121,201	\$22,877,378	(\$6,243,824)	\$29,121,201	\$37,506,973	\$8,385,772	\$37,506,973	\$22,877,378	(\$14,62
Carrying Costs	(\$3,407,012)	(\$5,974,180)	(\$2,567,168)	(\$3,407,012)	(\$5,498,964)	(\$2,091,952)	(\$5,498,964)	(\$5,974,180)	(\$47
Carrying Costs on DTA/(DTL)	\$5,596,206	\$4,418,565	(\$1,177,641)	\$5,596,206	\$4,686,283	(\$909,923)	\$4,686,283	\$4,418,565	(\$26
Total Carrying Costs	\$2,189,194	(\$1,555,615)	(\$3,744,809)	\$2,189,194	(\$812,681)	(\$3,001,875)	(\$812,681)	(\$1,555,615)	(\$74
Total Preconstruction	\$31,310,395	\$21,321,762	(\$9,988,633)	\$31,310,395	\$36,694,292	\$5,383,897	\$36,694,292	\$21,321,762	(\$15,37)
Total TP6&7	\$31,481,447	\$21,492,814	(\$9,988,633)	\$31,481,447	\$36,865,344	\$5,383,897	\$36,865,344	\$21,492,814	(\$15,37
prates				Control of the Contro			200 Miles 200 m 200 m 2		77
Carrying Costs	\$50,832,130	\$81,270,753	\$30,438,623	\$50,832,130	\$73,321,291	\$22,489,161	\$73,321,291	\$81,270,753	\$7,94
Carrying Costs on DTA/(DTL)	(\$1,702,390)	(\$3,019,311)	(\$1,316,921)	(\$1,702,390)	(\$3,033,984)	(\$1,331,593)	(\$3,033,984)	(\$3,019,311)	\$1
Total Carrying Costs	\$49,129,740	\$78,251,442	\$29,121,702	\$49,129,740	\$70,287,307	\$21,157,568	\$70,287,307	\$78,251,442	\$7,96
Recoverable O&M	\$3,916,249	\$11,574,100	\$7,657,850	\$3,916,249	12,249,329	\$8,333,080	\$12,249,329	\$11,574,100	(\$675
Interest on Recoverable O&M	\$953	\$10,342	\$9,390	\$953	\$14,488	\$13,536	\$14,488	\$10,342	(\$4
Total Recoverable O&M and Interest	\$3,917,202	\$11,584,442	\$7,667,240	\$3,917,202	12,263,818	\$8,346,616	\$12,263,818	\$11,584,442	(\$679
Base Rate Revenue Requirements	\$28,270,391	\$9,825,749	(\$18,444,642)	\$28,270,391	\$16,585,797	(\$11,684,594)	\$16,585,797	\$9,825,749	(\$6,760
Carrying Costs (Over)/Under Recovery (d)	\$0	(\$686,866)	(\$686,866)	\$0	(\$432,212)	(\$432,212)	(\$432.212)	(\$686,866)	(\$254
Total Base Revenue Requirements and Carrying Costs	\$28,270,391	\$9,138,883	(\$19,131,508)	\$28,270,391	\$16,153,585	(\$12,116,806)	\$16,153,585	\$9,138,883	(\$7,014
Total Uprates	\$81,317,333	\$98,974,767	\$17,657,434	\$81,317,333	\$98,704,710	\$17,387,377	\$98,704,710	\$98,974,767	\$270
		\$120,467,581	\$7.668.801	\$112,798,780	\$135.570.054	\$22,771,274	\$135,570,054	\$120.467.581	(\$15,102

#### Notes:

(a) The March 1, 2012 True- up filing compares 2011 Actual costs to the 2011 Projections (Order No. PSC-11-0095-FOF-EI) in order to calculate carrying charges.
(b) The May 3, 2011 Actual/Estimated Filing submitted in 2011 compares the 2011 Actual/Estimated Costs to the 2011 Projections.
(c) The March 1, 2012 True-up filing ultimately compares the 2011 Actual Costs to the 2011 Actual/Estimated Costs resulting in a final true-up amount.

33 34 35 (d) Carrying Costs reflect the return on any over/under base rate revenue requirements recovered through the Nuclear Cost Recovery Clause.

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Errata Note: See Errata Sheet for details of difference.									
Revised Total Recovery, Line 27	\$112,798,780	\$120,467,581	\$7,668,801	\$112,798,780	\$135,570,054	\$22,771,274	\$135,570,054	\$120,467,581	(\$15,102,473)
Total Recovery as filed March 1, 2012. Line 27	\$112,798,780	\$119,802,583	\$7,003,803	\$112,798,780	\$135,570,054	\$22,771,274	\$135,570,054	\$119,802,583	(\$15.767.471)
Difference		664,999	664,999		*		* 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	664,999	664,999

#### Florida Power & Light Company Uprate 2011 Construction Costs Revised WP-2

2		2011
	Uprates	
	Generation:	
}	License Application	\$40,055,780
	Engineering & Design	\$22,919,644
	Permitting	\$116,108
3	Project Management	\$34,558,120
	Clearing, Grading and Excavation	\$0
3	On-Site Construction Facilities	\$0
É	Power Block Engineering, Procurement, etc.	\$540,117,960
)	Non-Power Block Engineering, Procurement, etc.	\$5,440,445
1	Total Generation costs	\$643,208,057
2	Adjusted Total Generation costs	\$643,208,057
3	Participants Credits Port St. Lucie (PSL) Unit 2	
4	OUC (b)	(\$6,060,182)
5	FMPA (b)	(\$8,763,589)
6	Total Participants Credits PSL Unit 2	(\$14,823,770)
7	Total FPL Generation Costs	\$628,384,286
8	Jurisdictional Factor (a)	0.98818187
Э	Total FPL Jurisdictional Generation Costs	\$620,957,959
)		
	Transmission:	
2	Plant Engineering	\$20,451,608
3	Line Engineering	\$0
	Substation Engineering	\$1,017,797
5	Line Construction	\$0
3	Substation Construction	\$2,815,725
7	Total Transmission Costs	\$24,285,130
3	Adjusted Total Transmission Costs	\$24,285,130
9	Participants Credits Port St. Lucie (PSL) Unit 2	
0	OUC (b)	(\$756,949)
1	FMPA (b)	(\$1,094,619)
2	Total Participants Credits PSL Unit 2	(\$1,851,567)
3	Total FPL Trasmission Costs	\$22,433,563
4	Jurisdictional Factor (a)	0.88696801
	Total Jurisdictional Transmission Costs	\$19,897,853
	Total Company Uprate Generation and Transmission Costs (Line 12 + Line 28)	\$667,493,187
-	rotal Company Oprate Generation and Transmission Costs (Line 12 + Line 20)	\$007,493,107
	Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Line 19 + Line 35)	\$640,855,812
	Totals may not add due to rounding	4010,000,012
	rotals may not add due to rotalismig	
	Notes:	
	(a) Jurisdictional separation factor as reflected in the 2011 FPSC Earnings Surveillance Report.	
	b) Participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida Mu	inicipal Power Agency
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	Errata Notes:	
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	2011								2011						2011
Detail	In-Service Date	Total Company Incremental Plant In- Service	Total Company Incremental & Non- Incremental Plant In- Service	Plant In-Service - Includes Non- Incremental Costs (Jurisdictional, Net of Participants)	January February Ma	arch April	May	June	July	August	September	October			
And South Market Control of the Cont									July	August	- September	October	November	December	Total
April 2011 - Nuclear - Condensate Pumps - Turkey Point	Apr-11	\$149,800	\$149,800	\$148,030		\$723	\$1,445	\$1,443	\$1,440	\$1,438	\$1,436	\$1,433	\$1,431	\$1,429	\$12,2
April Total		\$149,800	\$149,800	\$148,030		\$723	\$1,445	\$1,443	\$1,440	\$1,438	\$1,436	\$1,433	\$1,431	\$1,429	440.0
May 2011 - Transmission - Turkey Point	May-11	\$84,635	\$84,635	\$75,069			\$373	\$745	\$744	\$743	\$742	\$740	\$739	\$738	\$12,2 \$5.5
May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	May-11	\$1,595,791	\$1,595,791	\$1,415,415			\$7,210	\$14,406	\$14,380	\$14,353	\$14,326	\$14,300	\$14,273	\$14,247	\$107.49
May 2011 - Transmission - Turkey Point	May-11	\$502,150	\$502,150	\$445,391			\$2,213	\$4,423	\$4,415	\$4,408	\$4,400	\$4,393	\$4,385	\$4,378	\$33.0
May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	May-11	\$17,327,881	\$17,327,881	\$13,079,944			\$103,110	\$133,061	\$132,815	\$132,569	\$132,323	\$132,077	\$131,831	\$131,585	\$1,029.37
May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	May-11	\$123,443,981	\$123,761,256	\$104,081,625			\$786,867	\$1,015,561	\$1,013,944	\$1,012,327	\$1,010,710	\$1,009,093	\$1,007,476	\$1,005,859	
May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	May-11	\$10,069,211	\$10,401,598	\$10,278,671			\$46,795	\$96,645	\$96,514	\$96,384	\$96,253	\$96,122	\$95,991	\$95,861	\$7,861,83 \$720,56
May Total 2011		\$153,023,648	\$153,673,311	\$129,376,114			\$946.568	\$1,264,842	\$1,262,812	\$1,260,783	\$1,258,754			100	
July 2011 - Nuclear - Fabric Building D HVAC - St. Lucie	Jul-11	\$14,809	\$14,809	\$13,544			40 10,000	1,204,042	\$63	\$1,200,763	\$1,258,754	\$1,256,725	\$1,254,696 \$126	\$1,252,667 \$125	\$9,757,84
July Total 2011		\$14.809	\$14,809	\$13,544								- 144.00	\$120	\$125	\$69
October 2011 - Nuclear - Fabric Building E Roof - St. Lucie	Oct-11	\$53,213	\$53,213	\$48,668					\$63	\$126	\$126	\$126 \$228	\$126	\$125	\$69
October 2011 - Nuclear - Distribution - St. Lucie	Oct-11	\$21,309	\$21,309	\$21,058								\$108	\$455 \$215	\$455	\$1,13
October 2011 Total		\$74,523	\$74,523	\$69.725									9215	\$215	\$53
Dec. 2011 - Nuclear - Turbine Gantry Crane - Turkey Point	Dec-11	\$2,361,708	\$2,361,708	\$2,333,797								\$335	\$670	\$669	\$1,67
Dec. 2011 - Nuclear - Fossil Warehouse - Turkey Point	Dec-11	\$423,853	\$423,853	\$418,844										\$11,480	\$11,480
Dec 2011- Nuclear Simulator Phase II - St. Lucie	Dec-11	\$429,923	\$429,923	\$393,201										\$1,956	\$1,956
Dec 2011- Nuclear - ISFSI - Turkey Point	Dec-11	\$8,100,099	\$8,100,099	\$8,004,371										\$1,836	\$1,836
Total December 2011		\$11,315,584	\$11,315,584	\$11,150,213										\$38,044	\$38,044
	2011 Total	\$164,578,363	\$165,228,026	\$140,757,627										\$53,316	\$53,316
	Base Rate Revenue			37.00.007.027											
	Dans Male Meveline	Negarement 2011			\$0 \$0 \$	0 \$723	\$948,013	\$1,266,284	\$1,264,316	\$1,262,347	\$1,260,316	\$1,258,620	\$1,256,923	\$1.308 207	\$9,825,749

<sup>\*</sup> Totals may not add due to rounding

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(A) Line 28, revised to include accruals in calculations of Base revenue requirements for October 2011-CAP-RELOCATE PME-4 120 TO SOUTH (Dist).

<sup>(</sup>a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.

(b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.

(c) Participants have for St. Luce build 2 (PSL 2) for Sortiand Utilities Commission (DUC) of 8.085% and Florida Municipal Power Agency (FMPA) of 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to aclaulate carrying charges on T-3 in compliance with the Commission's practice regarding AFLDC.

(e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant resides are deducted. (As it the practice for calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.

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<sup>(</sup>f) Non-incremental costs are due to experience, use to participator arous is adoutced from incremental and non-incremental work orders/internal orders.
(f) Non-incremental costs are due to the fact that labor was included in own since arises. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
(g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

## St. Lucte and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Transfer to Plant In-Service Reconciliation WP-3 to Appendix A

	Appendix A									
2011	A	В	C	D	E	F	G			
Detail	Total Co. In- Service incremental	NFR Participants (e)	Total Co. In-Service incremental net of Participants	Jurisdictional Factor	Total Co. In- Service (Jurisdictional Net of Participants)	Adjustments (d)	Total Transfer to Plant Appendix A			
April										
April 2011 - Nuclear - Condensate Pumps - Turkey Point April total	\$149,800 \$149,800	\$0 \$0	\$149,800 \$149,800	0.988181870	\$148,030 \$148,030	\$0 \$0	\$148,030 \$148,030			
May										
May 2011 - Transmission - Turkey Point	\$84,635	\$0	\$84,635	0.886968010	\$75,069	(\$64)	\$75,133			
May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	\$1,595,791	\$0	\$1,595,791	0,886968010	\$1,415,415	\$1,271,912	\$143,503			
May 2011 - Transmission - Turkety Point	\$502,150	50	\$502,150	0.888968010	\$445,391	\$6,030	\$439,361			
May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$17,327,881	(\$875,007)	\$16,452,874	0.886968010	\$14,593,173	(\$76)	\$14,593,249			
May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	5123,443,981	(\$13,084,871)	\$110,359,110	0.988181870	\$109,054,871	\$19,411,802	\$89,643,069			
May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	\$10,069,211	\$0	\$10,069,211	0,988181870	\$9,950,212	(\$35,160)	\$9,985,371			
May Total	\$153,023,648	(\$13,959,878)	\$139,063,770		\$135,534,130	\$20,654,444	\$114,879,686			
July										
July 2011 - PSI, EPU Fabric Building D HVAC July Total	\$14,809 \$14,809	\$0 \$0	\$14,809 \$14,809	0,988181870	\$14,634 \$14,634	\$0 \$0	\$14,634 \$14,634			
October										
October 2011 - EPU PSL Fabric Building E Roof	\$53,213		\$53,213	0.988181870	\$52,584	\$0	\$52,584			
October 2011 - CAP-RELOCATE PME-4 120' TO SOUTH (Dist)	\$18,156	so	\$18,156	0.988181870	\$17,942	\$0	\$17,942			
October Total	\$71,370	\$0	\$71,370		\$70,526	\$0	\$70,526			
December										
Dec. 2011 - EPU Turbine Gentry Crane Mods	\$2,361,708		\$2,361,708	0.988181870	\$2,333,797	(\$93)	\$2,333,890			
Dec. 2011 - EPU PTN Fossi Warehouse	\$423,853		\$423,853	0.988181870	\$416,844		\$418,844			
Dec 2011-EPU PSL Simulator	\$429,923		\$429,923	0.988181870	\$424,843		\$424,843			
Dec 2011-PTN EPU ISFSI	\$8,100,099		\$8,100,099	0.988181870	\$8,004,371	(\$1,062,814)	\$9,067,185			
December Total	\$11,315,584	\$0	\$11,315,584		\$11,181,855	(\$1,062,907)	\$12,244,762			
2011 Total	\$164.575,210	(\$13,959,878)	\$150,615,332		\$146,949,175	\$19.591.537	\$127,357,638			
				-		THE RESERVE OF THE PARTY OF THE	0.11,1001,300			

* Totals	may	nat	edd	due	to	tour	ding	

Totals, may not edid due to rounding

Notes:

(I) Base rate revenue requirements to be recovered through the NCRC and those related to plant going into commercial service during 2011.

(I) Base rate revenue requirements to be recovered through the NCRC and those related to plant going into commercial service during 2011.

(I) Personal requirement calculations for plant falled with service of less pain \$1000, we it based on the assumption that they were planted into service on the 15th of the moreth.

(I) Personal without the fall plant plan

_			See E	chibit WP- 3			
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Total Co. In- Service - incremental	Total Co. In- Service Non- Incremental Costs	WP-3 Total Company Incremental & Non- Incremental Plant In-Service (f)	WP-3 Participants (e)	WP-3 Pfant In-Service - Includes Non- Incremental Costs ( Net of Participants)	Jurisdictional Factor	Total Co. In- Service (Jurisdictional Net of Participants) Per Reconciliation	WP-3 Plant In-Service Includes Non- Incremental Cost (Jurisdictional, No of Participants)
\$149,800		\$149.800		\$149.800	0.988181870	\$148,030	\$148,030
\$149,800	\$0	\$149,800	\$0	\$149,800	2302121070	\$148,030	\$148,030
\$84,635	80	\$84,635		\$84,635	0.886968010	\$75,069	\$75,069
\$1,595,791	SO	\$1,595,791		\$1,595,791	0.886968010	\$1,415,415	\$1,415,415
\$502,150	\$0	\$502,150		\$502,150	0.886968010	\$445,391	\$445,391
\$17,327,881	\$0	\$17,327,881	(\$2,581,076)	\$14,746,804	0,886968010	\$13,079,944	\$13,079,944
\$123,443,981	\$317,275	\$123,761,256	(\$18,434,670)	\$105,326,386	0.988181870	\$104,081,625	\$104,081,625
\$10,069,211	\$332,388	\$10,401,598		\$10,401,598	0.988181870	\$10,278,671	\$10,278,671
\$153,023,648	\$649,663	\$153,673,311	(\$21,015,946)	\$132,657,364		\$129,376,114	\$129,376,114
\$14,809 \$14,809	\$0	\$14,809 \$14,809	(\$1,103) (\$1,103)	\$13,706 \$13,706	0.988181870	\$13,544 \$13,544	\$13,544 \$13,544
\$53,213	\$0	\$53,213	(\$3,963)	\$49,250	0.988181870	\$48,668	\$48,668
521,309	\$0	\$21,309		\$21,309	0.988181870	\$21,058	\$21,058
\$74,522	\$0	\$74,523	(\$3,963)	\$70,559		\$69,725	\$69,725
\$2,361,708	\$0	\$2,361,708		\$2,361,708	0.988181870	\$2,339.797	\$2,333,797
\$423,853	\$0	\$423,853		\$423,853	0.988181870	\$418,844	\$418,844
\$429,923	so	\$429,923	(\$32,020)	\$397,904	0.988181870	\$393,201	\$393,201
\$8,100.099	\$0	\$8,100,099		\$8,100,099	0.988181870	\$8,004.371	\$8,004,371
\$11,315,584	\$0	\$11,315,584	(\$32,020)	\$11,283,564		\$11,150,213	\$11,150,213
\$164,578,363	\$649,663	\$165,228,026	(\$21,053,032)	\$144,174,994		\$140,757,627	\$140.757.627

Docket No. 120009-EI
2011 Base Rate Revenue Requirements
Exhibit WP-3, Page 2 of 16
Revised for Errata

#### Florida Power & Light Company 2011 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Revised Exhibit WP-3

#### April 2011 - Nuclear - Condensate Pumps - Turkey Point

_	Line No.	Internal Order	Work Order#	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Feb 2011 Surv	Reconciliation to T-3	
	1 2 3 4 5 6 7	P00000017581	01483-070-0914-008 In-Service Date	323	Turbo Generator Unit:	149,800	\$0	149,800	2.40%		Total Co. In-Service         \$149,800           Participants         \$149,800           Total Co. Net of Partic         \$149,800           Juris dictional Factor         0,98818187           Juris Net of Participan         \$148,030           Adjustments (c)         \$0           Jurisdictional Factor         0,98818187	
	8 9				Total Company In-Service Participant Credit	\$149,800	\$0	149,800			T-3 Transfer to Plant \$148,030	
	10 11 12 13				Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Service (Net of Part)	\$149,800 0.98818187 \$148,030	\$0 0.98818187 \$0	\$149,800 0.98818187 \$148,030				

Account	Detail	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March
<u>J</u>	otal Plant in Service lurisdictional Factor	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0.98818187	149,800 0,98818187	149,800	149,800	149,800
2.40% <u>C</u>	Jurisdictional Plant Depr Rate (monthly)	\$148,030 0.0020	\$148,030 0.0020	\$148,030 0.0020	\$148,030 0.0020	\$148,030 0.0020	\$148,030 0.0020	\$148,030 0,0020	\$148,030 0,0020	\$148,030 0,0020	0.98818187 \$148,030	0.98818187 \$148,030	0.9881818 \$148,030
<u>A</u>	Depreciation Accumulated Depreciation Net Plant in Service	\$148 \$148	\$296 \$444	\$296 \$740	\$296 \$1,036	\$296 \$1,332	\$296 \$1,628	\$296 \$1,924	\$296 \$2,220	\$296 \$2,517	0.0020 \$296 \$2.813	0.0020 \$296	0.0020 \$296
	verage Plant	\$147,882 \$73,941	\$147,586 \$147,734	\$147,289 \$147,438	\$146,993 \$147,141	\$146,697 \$146,845	\$146,401 \$146,549	\$146,105 \$146,253	\$145,809 \$145,957	\$145,513 \$145,661	\$145,217	\$3,109 \$144,921	\$3,40 \$144,62
1.75% 7.58%	teturn	\$575 \$108	\$1,149 \$216	\$1,147 \$215	\$1,144 \$215	\$1,142 \$215	\$1,140 \$214	\$1,137 \$214	\$1,135 \$213	\$1,133 \$213	\$145,365 \$1,130	\$145,069 \$1,128	\$144,77 \$1,12
7,30%		\$467	\$933	\$931	\$929	\$927	\$925	\$924	\$922	\$920	\$212 \$918	\$212 \$916	\$21; \$914
R	Pepreciation Peturn	\$148 \$575	\$296 \$1,149	\$296 \$1,147	\$296 \$1.144	\$296 \$1,142	\$296 \$1,140	\$296 \$1,137	\$296	\$296	\$296	\$296	\$296
Total Jurisdictional F otals may not add o	Revenue Requirement due to rounding	\$723	\$1,445	\$1,443	\$1,440	\$1,438	\$1,436	\$1,433	\$1,135 \$1,431	\$1,133 \$1,429	\$1,130 \$1,426	\$1,128 \$1,424	\$1,126 \$1,422

Total \$12,218

#### Notes:

Debt Equity

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Work Orders/Internal Orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

#### Florida Power & Light Company 2011 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Revised Exhibit WP-3

#### May 2011 - Transmission - Turkey Point

	der Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) March Surv		In-Service Amount Reconciliation to T-3		
T00000040	00429-009-0379-000  In-Service Date  May-11	352 353 356	Structures & Improvement Station Equipment OH Conductors & Devices	5	\$84,635	\$0	\$84,635	1.90% 2.60% 3.20%		9,34%	Total Co. In-Service Participants Total Co. Net of Partic Jurisdictional Factor Juris Net of Participan Adjustments (c) Jurisdictional Factor T-3 Transfer to Plant	\$84,635 0,88696801 75069 (\$72) 0,88696801 (\$64) \$75,133		
9			Total Company In-Service Participant Credit		\$84,635	\$0	84,635							
10 11			Total Company In-Service Jurisdictional Factor		\$84,635 0.88696801	\$0 0.88696801	\$84,635 0.88696801							
12 13			Jurisdictional Plant In-Serv	vice	\$75,069	\$0	\$75,069							
14 15	Account	Detail	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April
17	353	Total Plant in Service	84,635	84,635	84,635	84,635	84.635	84,635	84.635	10000				April
18	_	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	84,635 0,88696801		84,635 0.88696801	84,635	84,
19		Jurisdictional Plant	\$75,069	\$75,069	\$75,069	\$75,069	\$75,069	\$75,069	\$75,069	\$75.069	\$75,069	\$75,069	0.88696801 \$75.069	0.8869
20 21		Depr Rate (monthly)	0.0022	0.0022	0,0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	\$75 0.0
22		Depreciation Accumulated Depreciation	\$81	\$163	\$163	\$163	\$163	\$163	\$163	\$163	\$163	\$163	\$163	0.C
23		Net Plant in Service	\$81 \$74,988	\$244 \$74,825	\$407	\$569	\$732	\$895	\$1,057	\$1,220	\$1,383	\$1,545	\$1,708	\$1
24		Average Plant	\$74,988	\$74,825	\$74,662	\$74,500 \$74,581	\$74,337	\$74,174	\$74,012	\$73,849	\$73,686	\$73,524	\$73,361	\$73.
25	9.34% F		\$292	\$583	\$74,744 \$582	\$74,581	\$74,418 \$579	\$74,256	\$74,093	\$73,930	\$73,768	\$73,605	\$73,442	\$73
26 Debt	1.75%		\$55	\$109	\$109	\$109	\$109	\$578 \$108	\$576	\$575	\$574	\$573	\$571	\$
27 Equity	7.59%		\$237	\$474	\$473	\$471	\$470	\$469	\$108 \$468	\$108 \$467	\$108 \$466	\$107 \$465	\$107 \$464	S S
29 30	1	Depreciation	\$81	\$163	\$163	\$163	\$163	\$163	\$163	\$163				
		Return	\$292	\$583	\$582	\$580	\$579	\$578	\$576	\$575	\$163 \$574	\$163	\$163	\$1
31 32	Total Jurisdictional		\$373	\$745	\$744	\$743	\$742	\$740	\$739	\$738	\$737	\$573 \$735	\$571	\$5

#### Notes:

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- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Work Orders/Internal Orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates, While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month,

Revised Exhibit WP-3

#### October 2011 - Nuclear - Fabric Building E Roof - St, Lucie

lo.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant T	otal	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Aug Surv	3	In-Service Amount Reconciliation to T-3		
		P00000105934 P00000106733	321	Structures & Improvement	ents	\$53,213	\$0	\$53,213	1.80%	-	9.44%	Total Co. In-Service Participants Total Co. Net of Partcipa Jurisdictional Factor Juris Net of Participant	0.98818187 \$52,584	4)	
		In-Service ate Oct-11	D									Adjustments (c) Jurisdictional Factor T-3 Transfer to Plant	\$0 0.98818187 \$0 \$52,584		
		_		Total Company In-Service	Dê .	\$53,213	\$0	53,213				1-5 Hallsler to Plant	\$52,584		
				Participant Credit		(3,963)		(3,963)							
				Total Company In-Service Jurisdictional Factor	ce (Net of Part)	\$49,250	\$0	\$49,250							
				Jurisdictional Plant In-Se	n dan	0.98818187 \$48.668	0.98818187	0.98818187 \$48.668							
	_			Jurisdictional Plant In-Se	rivice	\$48,008	\$0	548,668							
	_			2011	2011	2011	2012	2011	2011	2011	2011	2012	2012	2012	2012
	-	Account	Detail	October	November	December	January	February	March	April	May	June	July	August	September
			otal Plant in Service	49,250 0.98818187	49,250 0.98818187	49,250 0.98818187	49,250 0.98818187	49,250 0,98818187	49,250 0.98818187	49,250 0.98818187	49,250 0.98818187		49,250	49,250	49,2
			lurisdictional Plant	\$48,668	\$48,668	\$48,668	\$48,668	\$48,668	\$48,668	\$48,668	\$48,668		0.98818187	0.98818187	0.98818
		1.80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015		\$48,668 0.0015	\$48,668	\$48,6
			Depreciation	\$37	\$73	\$73	\$73	\$73	\$73	\$73	\$73		\$73	0.0015	0.0
			Accumulated Depreciation	\$37	\$110	\$183	\$256	\$329	\$402	\$475	\$548		\$694	\$73 \$767	
			let Plant in Service	\$48,631	\$48,558	\$48,485	\$48,412	\$48,339	\$48,266	\$48,193	\$48,120		\$47,974	\$47,901	
			verage Plant	\$24,316	\$48,595	\$48,522	\$48,449	\$48,376	\$48,303	\$48,230	\$48,157		\$48,011	\$47,938	\$47,8 \$47,8
		9.44% F	Return	\$191	\$382	\$382	\$381	\$380	\$380	\$379	\$379		\$378	\$377	\$47,8
	Debt	1.75%		\$35	\$71	\$71	\$71	\$71	\$70	\$70	\$70		\$70	\$70	\$
	Equity	7.69%		\$156	\$311	\$311	\$310	\$310	\$309	\$309	\$309	\$308	\$308	\$307	\$3
			Depreciation	\$37	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	470	
			Return	\$191	\$382	\$382	\$381	\$380	\$380	\$379	\$379		\$378	\$73 \$377	S
		Total Jurisdictional	Revenue Requirement	\$228	\$455	\$455	\$454	\$453	\$453	\$452	\$452		\$451	\$450	\$3

#### Notes:

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- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.
- (c) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
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- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

#### Errata Footnotes:

(A) Revised to exclude participation Credits.

D-- T-- D-t- - f

#### October 2011 - Nuclear - Distribution - St. Lucie

			12400 V 1150 V 115				Non-Incremental		Depreciation Rate		Pre-Tax Rate of leturn (Annual) Aug	3	In-Service Amount		
_	Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Plant T	otal	(Annual)		Surv		Reconciliation to T-3		
		D00004304980	367.6 367.7	UG Cond and Dev UG Cond and Di		\$4,042 \$17,268	\$0 \$0	\$4,042 \$17,268	2.60% 2.90%		9.44%	Total Co. In-Service Participants Total Co. Net of Partcipa Jurisdictional Factor	\$21,309 (A \$0 \$21,309 0,98818187	)	
		In-Service ate	D									Juris Net of Participant Adjustments (c) Jurisdictional Factor	\$21,058 \$0 0,98818187 \$0		
				Total Company In-Servin Participant Credit	ce	\$21,309	\$0	21,309 (A	A)			T-3 Transfer to Plant	\$21,058		
				Total Company In-Service	ce (Net of Part)	\$21,309	\$0	\$21,309							
				Jurisdictional Factor		0.98818187	0.98818187	0.98818187							
				Jurisdictional Plant In-Se	ervice	\$21,058	\$0	\$21,058							
	-			2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012
	_	Account	Detail	October	November	December	January	February	March	April	May	June	July	August	Septembe
		367.6	Total Plant in Service	4,042	4.042	4.042	4.042	4,042	4,042	4,042	4.042	4,042	4.042	1000	
		2	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187	4,042 0.98818187	0.9881
			Jurisdictional Plant	\$3,994	\$3,994	\$3,994	\$3,994	\$3,994	\$3,994	\$3,994	\$3,994		\$3,994	\$3,994	\$2
			Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022		0.0022	0.0022	0.
			Depreciation Accumulated Depreciation	\$4 54	\$9 \$13	\$9 \$22	\$9 \$30	\$9 \$39	\$9	\$9	\$9		\$9	\$9	1 /
			Net Plant in Service	\$3,990	\$3,981	\$3,972	\$3,964	\$3,955	\$48 \$3.946	\$56 \$3,938	\$65 \$3,929		\$82	\$91	
			Average Plant	\$1,995	\$3,985	\$3,977	\$3,968	\$3,959	\$3,951	\$3,942	\$3,934		\$3,912	\$3,903	\$3
		9.44%		\$16	\$31	\$31	\$31	\$31	\$31	\$31	\$31		\$3,916 \$31	\$3,908 \$31	\$3
	Debt	1.75%		\$3	\$6	\$6	\$6	\$6	\$6	\$6	\$6		\$6	\$6	
	Equity	7.69%		\$13	\$26	\$25	\$25	\$25	\$25	\$25	\$25		\$25	\$25	
			Total Plant in Service	17,268	17,268	17,268	17,268	17,268	17,268	17,268	17,268		17,268	17,268	17
			Jurisdictional Factor Jurisdictional Plant	0.98818187	0.98818187 \$17,063	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		0.98818187	0.98818187	0.9881
			Depr Rate (monthly)	\$17,063 0.0024	0.0024	\$17,063 0.0024	\$17,063 0.0024	\$17,063 0.0024	\$17,063 0.0024	\$17,063	\$17,063		\$17,063	\$17,063	\$17
			Depreciation	\$21	\$41	\$41	\$41	\$41	\$41	0.0024 \$41	0.0024 \$41		0.0024	0.0024	0.0
			Accumulated Depreciation		\$62	\$103	\$144	\$186	\$227	\$268	\$309		\$41 \$392	\$41	
			Net Plant in Service	\$17,043	\$17,002	\$16,960	\$16,919	\$16,878	\$16,837	\$16,795	\$16,754		\$16,672	\$433 \$16,630	
			Average Plant	\$8,521	\$17,022	\$16,981	\$16,940	\$16,899	\$16,857	\$16,816	\$16,775		\$16,692	\$16,651	\$16, \$16
		9.44%	Return	\$67	\$134	\$134	\$133	\$133	\$133	\$132	\$132		\$131	\$131	\$10
	Debt	1.75%		\$12	\$25	\$25	\$25	\$25	\$25	\$25	\$24	\$24	\$24	\$24	
	Equity	7.69%		\$55	\$109	\$109	\$109	\$108	\$108	\$108	\$107	\$107	\$107	\$107	S
		, i	Depreciation	\$25	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	
	_		Return	\$83	\$165	\$165	\$164	\$164	\$164	\$163	\$163		\$162	\$162	\$
		Total Jurisdictional	Revenue Requirement	\$108	\$215	\$215	\$214	\$214	\$214	\$213	\$213		\$212	\$212	S

#### Notes:

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(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.

(b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month, Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.

Total

\$537 (A)

- (c) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.805%,
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Work Orders/Internal Orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

#### Errata Footnotes:

(A) Revised to include accruals in calculation of base rate revenue requirements.

Non-Increme

#### Dec 2011- Nuclear Simulator Phase II - St. Lucie

ental T	otal	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Oct Surv	In-Service Amount Reconciliation to T-3
			Total Co. In-Service	\$429,923

	Internal Order	Work Order#	Plant Account	Detail			Non-incremental Plant T		Depreciation Rate	R	eturn (Annual) Oct		In-Service Amount		
140.	Internal Order	vvork Order #	Plant Account	Detail		Incremental Plant	Plant 1	otal	(Annual)		Surv		Reconciliation to T-3		
		P00000107317 P00000107685	325	Miscellaneous Equipmen	t	\$429,923	\$0	\$0	1.80%		9.41%	Total Co. In-Service Participants Total Co. Net of Participar Jurisdictional Factor Juris Net of Participant Adjustments (c)	\$429,923 \$0 \$429,923 0.98818187 \$424,843	.)	
		In-Service ate	D									Jurisdictional Factor	0.98818187 \$0		
		Dec-11		Total Company In-Service	Α	\$429,923	\$0	429,923			_	T-3 Transfer to Plant	\$424,843		
				Participant Credit	TO.	(\$32,020)	\$0	(\$32,020)							
				Total Company In-Service	e (Net of Part)	\$397,904	\$0	\$397,904							
				Jurisdictional Factor	and the same of th	0.98818187	0.98818187	0.98818187							
				Jurisdictional Plant In-Ser	vice	\$393,201	\$0	\$393,201							
		2. 1.		2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
		Account	Detail	December	January	February	March	April	May	June	July	August	September	October	Novembe
		325 T	otal Plant in Service	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	207.004	207.004	
			urisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	397,904 0.98818187	397,904 0.98818187	397
		J	urisdictional Plant	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	\$393,201	0.9881
		1.80% □	epr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0,0015	\$393
			epreciation	\$295	\$590	\$590	\$590	\$590	\$590	\$590	\$590	\$590	\$590	\$590	0.0
			ccumulated Depreciation		\$885	\$1,475	\$2,064	\$2,654	\$3,244	\$3,834	\$4,424	\$5.013	\$5,603	\$6.193	\$6
			et Plant in Service	\$392,906	\$392,317	\$391,727	\$391,137	\$390,547	\$389,957	\$389,368	\$388,778	\$388.188	\$387,598	\$387,008	\$386
			verage Plant	\$196,453	\$392,612	\$392,022	\$391,432	\$390,842	\$390,252	\$389,663	\$389,073	\$388,483	\$387,893	\$387,303	\$386
		9,41% R	eturn	\$1,541	\$3,080	\$3,076	\$3,071	\$3,066	\$3,062	\$3,057	\$3,053	\$3,048	\$3,043	\$3,039	\$350
					\$572	\$571	\$570	\$569	\$568	\$567	\$567	\$566	\$565	\$564	\$
	Debt	1.75%		\$286											
	Debt Equity	1.75% 7.67%		\$1,255	\$2,509	\$2,505	\$2,501	\$2,497	\$2,493	\$2,490	\$2,486	\$2,482	\$2,478	\$2,475	\$2
		7,67%	epreciation	\$1,255	\$2,509	\$2,505									
		7,67%	epreciation eturn				\$2,501 \$590 \$3,071	\$2,497 \$590 \$3,066	\$2,493 \$590 \$3,062	\$2,490 \$590 \$3,057	\$2,486 \$590 \$3,053	\$2,482 \$590 \$3,048	\$2,478 \$590 \$3,043	\$2,475 \$590 \$3,039	\$2, \$ \$3,

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- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day.
- (c) Participants' share for St, Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6,0895% and Florida Municipal Power Agency (FMPA) of 8,806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC), in calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Work Orders/Internal Orders
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

#### Errata Footnotes:

(A) Revised to exclude participation Credits.

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant )	DOCKET NO. 120009-EI
Costs Recovery Clause )	FILED: June 11, 2012

#### **ERRATA SHEET**

## APRIL 27, 2012 TESTIMONY AND EXHIBITS OF WINNIE POWERS

## APRIL 27, 2012 TESTIMONY OF WINNIE POWERS

PAGE#	LINE #	
Page 3	Line 1	Change "\$150,739,659" to "\$151,491,402"
Page 3	Line 17	Change "\$150,739,659" to "\$151,491,402"
Page 3	Line 19	Change "(\$15,767,471)" to "(\$15,102,473)"
Page 3	Line 20	Change "\$46,300,768" to "\$46,349,770"
Page 3	Line 21	Change "\$120,206,363" to "\$120,244,105"
Page 9	Line 13	Change "\$150,739,659" to "\$151,491,402"
Page 9	Line 15	Change "(\$15,767,471)" to "(\$15,102,473)"
Page 9	Line 15	Change "\$46,300,768" to "\$46,349,770"
Page 9	Line 16	Change "\$120,206,363" to "\$120,244,105"
Page 13	Line 14	Change "\$990,524,170" to "\$990,590,949"
Page 13	Line 20	Change "\$45,566,270" to "\$45,615,272"
Page 14	Line 5	Change "\$198,482,692" to "\$198,531,694"
Page 14	Line 6	Change "\$45,566,270" to "\$45,615,272"
Page 14	Line 9	Change "\$45,566,270" to "\$45,615,272"
Page 14	Line 11	Change "\$45,566,270" to "\$45,615,272"
Page 14	Line 11	Change "\$37,596,272" to "\$37,645,274"
Page 14	Line 18	Change "\$104,860,725" to "\$104,909,726"
Page 14	Line 22	Change "\$37,596,272" to "\$37,645,274"
Page 17	Line 21	Change "\$85,212,207" to "\$85,249,950"
Page 17	Line 22	Change "\$15,396,136" to "\$15,433,878"
Page 18	Line 6	Change "\$15,396,136" to "\$15,433,878"
Page 19	Line 3	Change "\$130,383,536" to "\$131,135,279"
Page 19	Line 6	Change "(\$394,942)" to "\$270,057"
Page 19	Line 7	Change "\$45,566,270" to "\$45,615,272"
Page 19	Line 8	Change "\$85,212,207" to "\$85,249,950"
Page 22	Line 6	Change "\$150,739,659" to "\$151,491,402"
Page 22	Line 8	Change "(\$15,767,471)" to "(\$15,102,473)"
Page 22	Line 10	Change "\$46,300,768" to "\$46,349,770"
Page 22	Line 11	Change "\$120,206,363" to "\$120,244,105"

#### **APRIL 27, 2012 EXHIBITS OF WINNIE POWERS**

EXHIBIT #	PAGE#	LINE #	
WP-5	Page 1	Line 27, Column (2)	Change "\$81,283,362" to "\$81,270,753"
WP-5	Page 1	Line 27, Column (5)	Change "\$106,017,170" to "\$106,065,448"
WP-5	Page 1	Line 27, Column (9)	Change "\$15,411,530" to "\$15,449,079"
WP-5	Page 1	Line 28, Column (2)	Change "(\$3,696,838) to "(\$3,019,311)"
WP-5	Page 1	Line 28, Column (5)	Change "(\$1,156,446)" to "(\$1,155,721)"
WP-5	Page 1	Line 28, Column (9)	Change "(\$15,394)" to "(\$15,200)"
WP-5	Page 1	Line 33, Column (2)	Change "\$9,825,669" to "\$9,825,749"
WP-5	Page 1	Line 34, Column (2)	Change "(\$686,867)" to "(\$686,866)"

Note that these corrections affect other lines/columns (i.e. subtotals and totals) of this exhibit. The result of this correction is a \$664,999 increase in 2011 revenue requirements (as previously described on revised Exhibit WP-1), an increase to 2012 revenue requirements of \$49,002 and an increase to 2013 revenue requirements of \$37,742. The net impact to total revenue requirements to be recovered in 2013 is an increase of \$751,743.

#### Florida Power & Light Company 2013 Revenue Requirements (To be Collected in 2013) (In Jurisdictional \$'s net of participants) Revised WP-5

	(1)	(2)	(3)=(2)-(1)	10						
	1.7	(2)	(3)-(2)-(1)	(4)	(5)	(6)=(5)-(4)	(7)=(2)+(5)	(8)=(3)+(6)	(9)	(10)=(8)
	Dkt. # 110009 2011 Actual/ Estimated	Dkt. # 110009 2011 True-Up	2011 (Over)/ Under Recovery	Dkt. # 110009 2012 Projected Costs	Dkt. # 120009 2012 Actual/ Estimated	2012 (Over)/ Under Recovery	Current True-up & Actual/Estimated for 2012	Total 2011/2012 (Over)/Under Recovery	Dkt. # 120009 2013 Projected Costs	Net Costs Recover (Refunded)
Turkey Point 6 & 7 Site Selection								4,070.00.790.4201		,
Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Costs (b) Carrying Costs on DTA/DTL Total Carrying Costs	(\$9,831) \$180,883 \$171,052	(\$9,831) \$180,883 \$171,052	(\$0) \$0 (\$0)	\$180,883	\$0 \$180,883	\$0 \$0	(\$9,831) \$361,766	(\$0) \$0	\$0 \$180.883	
Recovery of Costs & Carrying Costs	\$171,052	\$171,052	(\$0)	\$180,883	\$180,883 \$180,883	\$0	\$351,935	(\$0)	\$180,883	
		9111,502	(40)	\$ 100,003	\$180,883	\$0	\$351,935	(\$0)	\$180,883	
Turkey Point 6 & 7 Preconstruction							5 40			
Pre-Construction Costs	\$37,506,973	\$22,877,377	(\$14,629,596)	\$31,022,080	\$34,279,877	\$3,257,796	\$57,157,254	(\$11,371,800)	\$28,686,236	\$17
Carrying Costs (b)	(\$5,498,964)	(\$5,974,180)	(\$475,216)	(\$660,835)	(\$2,423,506)	(\$1,762,671)	(\$8,397,687)	(\$2,237,888)	(\$769,804)	(60
Carrying Costs on DTA/DTL Total Carrying Costs	\$4,686,283 (\$812,681)	\$4,418,565 (\$1,555,615)	(\$267,718) (\$742,934)	\$6,281,133 \$5,620,298	\$5,520,506 \$3,097,000	(\$760,627) (\$2,523,298)	\$9,939,071 \$1,541,384	(\$1,028,345) (\$3,266,233)	\$6,896,839 \$6,127,036	(\$3 
Recovery of Costs & Carrying Costs	\$36,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,876	\$734,498	\$58,698,638	(\$14,638,032)	\$34,813,272	\$20
Total Turkey Point 6 & 7	\$36,865,344	\$21,492,813	(\$15,372,530)	\$36,823,261	\$37,557,759	\$734,498				
Uprate				400,020,201	\$01,100,100	\$734,490	\$59,050,573	(\$14,638,032)	\$34,994,155	\$20
Construction Costs (a)	\$561,356,118	\$640,855,812	\$0	\$701,018,839	\$1,017,306,408	\$0	\$0	\$0	\$161,047,828	
Carrying Costs (b) Carrying Costs on DTA/DTL Total Carrying Costs	\$73,321,291 (\$3,033,984) \$70,287,307	\$81,270,753 (\$3,019,311)	\$7,949,462 \$14,673	\$68,448,455 (\$1,184,002)	\$106,065,448 (\$1,155,721)	\$37,616,993 \$28,281	\$187,336,201 (\$4,175,033)	\$45,566,455 \$42,954	\$15,449,079 (\$15,200)	\$61,
Recoverable O&M including Interest (c) Total Non-Base Rate Related Costs	\$12,263,818 \$82,551,125	\$78,251,442 \$11,584,442	\$7,964,134 (\$679,376)	\$67,264,453 \$5,461,197	\$104,909,726 \$ 14,546,749	\$37,645,274 \$9,085,552	\$183,161,168 \$26,131,191	\$45,609,408 \$8,406,176	\$15,433,878 \$5,077,869	\$61,
Base Rate Revenue Requirement		\$89,835,884	\$7,284,759	\$72,725,649	\$119,456,475	\$46,730,826	\$209,292,359	\$54,015,585	\$20,511,747	\$13, \$74,
Carrying Costs (Over)/Under Recovery(d)	\$16,585,797 (\$432,212) \$16,153,585	\$9,825,749 (\$686,866) \$9,138,883	(\$6,760,049) (\$254,653) (\$7,014,702)	\$80,190,773 \$0 \$80,190,773	\$ 79,552,085 (\$476,866) \$79,075,219	(\$638,688) (\$476,866) (\$1,115,554)	\$89,377,834 (\$1,163,732) \$88,214,102	(\$7,398,736) (\$731,520)	\$64,738,202	\$57, (\$
Recovery of Costs, Carrying Costs, and BaseRate Revenue Requirements	\$98,704,710	\$98,974,767	\$270,057	\$152,916,422	\$198,531,694	\$45,615,272	\$297,506,461	(\$8,130,256) \$45,885,329	\$64,738,202 \$85,249,950	\$56,6 \$131,
Total Control Control										
Total Recovery	\$135,570,054	\$120,467,580	(\$15,102,473)	\$189,739,683	\$236,089,453	\$46,349,770	\$356,557,034			

Totals may not add due to rounding

43	lotals may not add due to rounding										
45	(a) Total Construction Costs for uprates is the current period	d jurisdictional additions	net of participants inclu	iding transmission.							
	(b) The period to date CWIP Balance base on which carrying Balance base on which carrying costs are calculated can be	ng costs are calculated	can be found on the T/	E/P-3 Line 6 for Uprat	es. The CWIP						
47	(c) Interest at the commercial paper rate is included in reco (d) Carrying costs for projected base rate revenue requirem	verable O&M costs on li	ne 30.								
51 52	Errata Note: See Errata Sheet for details of difference. Revised Total Recovery, Line 41 Total Recovery as filed April 27, 2012, Line 41 Difference	\$135,570,054 \$135,570,054 \$0	\$120,467,580 \$119,802,582 \$664,999	(\$15,102,473) (\$15,767,472) \$664,999	\$189,739,683 \$189,739,683 \$0	\$236,089,453 \$236,040,452 \$49,002	\$46,349,770 \$46,300,768 \$49,002	\$356,557,034 \$355,843,033	\$31,247,297 \$30,533,296	\$120,244,105 \$120,206,363	\$151,491,402 \$150,739,659
						\$45,00Z	\$45,00Z	\$714,000	\$714,000	\$37,742	\$751,743

<sup>(</sup>b) The period to date CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 Line 6 for Uprates. The CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for Site Selection and Pre-Construction.

#### FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO 120009-EI NFR ERRATA SUMMARY FOR THE NFRS FILED MARCH 1, 2012 AND APRIL 27, 2012

Line					
No.	Err	ata consis	ts of the fo	lowing item	ns:
1	See	e page 4 to	6 and NFR'	s for further	details.
2					
3		rate	named all in the same		W W S
4	(1)				ning balance of 2012 AE and 2013 P Schedules
5					Results in 2012 Revenue Requirement Impact of \$65,770.
6					- Results in 2012 Revenue Requirement Impact of \$58.
7					- Results in 2013 Revenue Requirement Impact of \$37,549.
8		(a) See S	ummary pag	ge 4 Line 40	- Results in 2013 Revenue Requirement Impact of \$11.
	(0)	To adjust	CDI in Scho	dula T 2D I	Booulte flow to T 2A 2012 and 2012. Cap line 4 - barre
10 11	(2)				Results flow to T-3A, 2012 and 2013. See line 4 above.
12					2 and 34 - Results in 2011 Revenue Requirement Impact of \$2,990 (\$12 + \$2,978).  - Results in 2012 Revenue Requirement Impact of \$814.
13					- Results in 2013 Revenue Requirement Impact of \$14.
14		(0) 000 0	ullilliary pag	10 4 LII 10 42	- Results in 2013 Revenue Requirement impact of \$103.
15	(2)	To adjust	Annendix A	to remove r	participant credits. Results flow to T-3, 2012 and 2013. See Line 4 above.
16	(3)				- Results in 2011 Revenue Requirement Impact of (\$364).
17		(a) 566 5	ullilliary pay	Je 2, III 10 10	- Nesults III 2011 Nevertue Nequirement impact of (\$304).
18	(4)	To correc	t tax deduct	ons related	to plant placed into service in 2011. Results flow to 2012 and 2013. See Line 4 above.
19	1.5				- Results in 2011 Revenue Requirement Impact of \$674,536.
20		(-)		,,	The state of the s
21	(5)	To correc	t Schedule	6 for Appen	ndix E and to adjust Appendix E for work orders placed into service in 2011.
22		(a) See S	ummary pag	ge 2, line 17	- Results in 2011 Revenue Requirement Impact of (\$270).
23					
24	(6)				dule T-1, T-3, T-3A and AE-3. Results flow to 2011 and 2012. See Line 4 above.
25					- Results in 2011 Revenue Requirement Impact of (\$11,975).
26		(b) See S	ummary pag	ge 4 Line 7 -	Results in 2012 Revenue Requirement Impact of (\$23,241).
27					
28	(7)				justments in Appendix B, Schedule T, Schedule AE and Schedule P.
29					- Results in 2011 Revenue Requirement Impact of \$80.
30 31					<ul> <li>Results in 2012 Revenue Requirement Impact of \$5,750.</li> <li>Results in 2012 Revenue Requirement Impact of (\$148).</li> </ul>
32		(0) 366 3	ullillary pag	e 4 Line 22	- Results III 2012 Revenue Requirement impact of (\$140).
33		Revised	Not Costs t	n he Recov	ered - 2013:
34		Itorisca	Net Goots t	o be itecor.	- 2010.
35		Total Rev	venue Requ	irement Impa	act to be recovered from (1) above is \$103,388
36					act to be recovered from (2) above is \$3,987
37		Total Rev	venue Requ	irement Impa	act to be recovered from (3) above is (\$364)
38		Total Rev	venue Requ	irement imp	act to be recovered from (4) above is \$674,536
39					act to be recovered from (5) above is (\$270)
40					act to be recovered from (6) above is (\$35,216)
41					act to be recovered from (7) above is \$5,682
42		Revised N	vet Cost to b	e recovered	d in 2013 is \$751,743
43					
44 45					
46					
47					Total Revenue
48					Requirement Impact
49		T-Sched	ule	2011	\$664,997
50		AE-Sche		2012	\$49,003
51		P- Sched		2013	\$37,743
52			4410		\$751,743
53					
54		Note:	These Co	rrections affe	ect other line/columns (i.e., subtotals and totals)
55					VFRs to which the balances flow.
56					And the second of the Language Second of the
57					
58					

#### FLORIDA PUBLIC SERVICE COMMISSION **DOCKET NO 120009-EI** NFR ERRATA Uprate 2011 T's TOJ-1 (A) For March 1, 2012 Filing

Line No.	Schedule - Page	DESCRIPTION	Revenue Requirements Line Original as Filed March 1, 2012 (T's) (E)	Revenue Requirements Line Revised for Errata	Difference Per NFRs	Red	Impact on Revenue quirements To recovered in 2013	Page #
2	I-1 Page 4	T-1 (See Line 47 for total flow through effect of errata on T-1) Line 10, Column (N) (Flows from T-3) (see Errata Footnote C) (D	(0005 004)	(0001011)				
3	,	Line 10, Column (N) (Flows from T-3) (see Errata Footnote C) (D	(\$395,281)	(\$394,941)	\$340	(B)		
4	T-3	T-3						
5	Pages 5-6	Line 9, Total return requirements and Line 1, Nuclear CWIP additions as						
7		originally filed included beginning balance adjustments from Appendix E	) \$81,283,022	\$81,283,362	\$340	(B)		
8		twice. New Line 2 added (Adjustment Appendix E) pulls the adjustments						
9		from line 1 and eliminates the double counting of the beginning balance from the calculation. This results in the calculation difference in Line 11						
10		and Line 13. (Flows to T-1)						
11 12		Total Harata Bayesia Barata and Lancet X 2/9/FB - 1 3						
13		Total Uprate Revenue Requirement Impact T-3 (NFRs only) (C	\$81,283,022	\$81,283,362	\$340	(B)		
14	T-3	T-3						
15	Pages 5-6							
16		Line 3, Transfer to plant columns (M) and (O) were adjusted on Appendix (C	\$81,283,362	\$81,282,998			(\$364)	See Pg 1 Line 16
17		A to exclude estimated participation credits in October and December erroneously included in March filing. Effect flows through to T-3.					4707.74	
18								
19		Line 2, Appendix E was revised to include \$7441 April cash flows for work orders that were placed into service in May 2011. Effect flows through to	\$81,283,362	\$81,282,728			(\$270)	See Pg 1 Line 22
20		T-3.					,	
21								
22		Line 6, Column J, formula corrected to exclude the \$2,627,570 in column	\$81,283,362	\$81,270,753			(\$11,975)	See Pg 1 Line 25
23		(G) Line 10 which was included twice.						
25								
26		Total Uprate Revenue Requirement Impact T-3 (Line 9) (C	\$81,283,362	\$81,270,753	(\$12,609)	-	(\$12,609)	
27								
28	T-3A	T-3A						
29 30	Page 10	Line 1, Column P, Construction period interest change due to changes to Schedule T-3B. See Errata Footnote (E) on T-3A.	(\$3,696,838)	(\$3,696,826)			\$12	See Pg 1 Line 11
31		ostiodale 1-55. dee Eriata i dollote (E) dii 1-54.	(000,000,00)	(45,050,620)			\$12	See rg   Line
32 33		Line 4, Column A, The beginning balance of T-3A has been revised to reflect formula error on CPI 2010 true-up. See Errata footnote ( C ) on T-3A.	(\$3,696,838)	(\$3,693,848)			\$2,978	See Pg 1 Line 11
34			(60,000,000)	(00 040 040)				
35 36		related to plant that was placed into service in May 2011. See Errata footnote (D) on T-3A.	(\$3,696,838)	(\$3,019,312)			\$674,536	See Pg 1 Line 19
37		10011010 (0) 011 1 012						
38		Total Uprate Revenue Requirement Impact T-3A (Line 8)	(\$3,696,838)	(\$3,019,312)	\$677,526		\$677,526	
39	A	Tananana Ma						
40 41	Appendix B Page 21	Appendix B Line 19, Base rate revenue requirements revised to include accruals in	\$9,825,669	\$9.825.749			\$80	See Pg 1 Line 29
42	1 49- 41	October 2011-CAP-RELOCATE PME-4 120' TO SOUTH (Dist).	65,025,000	\$5,020,745				See i g i Line 25
43								
44		Total Hands Persons Description of Lancet Association Description	#0.00F.000	#0.00F.740	***		***	
45 46		Total Uprate Revenue Requirement Impact Appendix B (Line 29)	\$9,825,669	\$9,825,749	\$80		\$80	
47		Total Uprate Revenue Requirement Impact Schedule T-1 (Line 10) (D	(\$394,941)	\$270,057	\$664,997		\$664,997	
48		· (eme re)				-		
49								

Totals may not add due to rounding

Totals may not add due to rounding

Totals may not add due to rounding

Notes:

Notes:

(A) Co-Sponsored By Witness Powers.

(B) Changes are only to NFRs. Error on T-3 flows to summary page T-1. Total revenue requirement impact on NFRs as filed March 1, 2012 was \$340 different than that requested in Witness Powers' testimony and WP-1 as originally filed on March 1, 2012.

(C) Lines 14 and 24 original as filed have been adjusted for errata revision on line 6.

(D) Line 47 NFRs original as filed on March 1, 2012 has been adjusted for errata revision of \$340 on line 2.

(E) Amount shown represents total revenue requirement impact on line 8 for T-3 and T-3A.

#### FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO 120009-EI

## NFR ERRATA Uprate 2011 T's TOJ-1 (A)

For March 1, 2012 Filing
NFR Only Changes or Flows to Other Schedules

е.	Schedule - Page		Original as Filed March 1, 2012 (T's) (E)	Line Revised for Errata	Difference Per NFRs	Requirements To be recovered in 2013	Dag
Ī	Other NFR Only C	changes No Impact on Revenue Requirements requested for recovery in lows to Other Schedules	(/(-/	Lifata	IVI IKS	2013	Page
	T-1	T-1				(B)	N/A
	Page 4	Line 10, Columns H through M (July to December) numbers revised for					
		formula error. No impact on revenue requirements due to formula change.	N/A	N/A	N/A		
		Line 3, to reflect correct line reference.	T-4. Line 38	T-4, Line 39	N/A		
	T-3 Page 5	T-3 Line 1, to reflect correct line reference.	T-6, Line 62	T-6, Line 53	N/A		
	Pages 5 + 6	Line 2, added Adjustments line (Appendix E)	N/A	(Appendix E)	N/A		
	Page 8	Numbers revised in footnote (A)	page 7	page 7	page 7		
	D0	Include adjustment explanations for December in footnote (M).	\$0	\$9,272,843	(\$9,272,843)		
	Page 8	Footnote (i) revised for calculation error	\$6,264,161	\$6,264,129	\$32		
		Footnote (j) revised for calculation error	\$5,876,900	\$5,876,835	\$65		
		Footnote (k) revised for calculation error Footnote (l) revised for calculation error	\$6,471,428	\$6,459,847	\$11,581		
			\$8,027,597	\$8,027,476	\$121		
	T-3A Page 9	T-3A Line 3, Column A, removed the \$2,173 beginning balance.	(\$2,173)	\$0	\$0	\$0	
	Page 10	Line 1, Column P, number has been revised to include 12-month total of \$6,044,941 instead of period to date total of \$6,280,045 as originally filed.	\$6,280,045	\$6,044,941	(\$235,104)	\$0	
	T-3B	T-3B (C )					
	Page 12	Line 5, Other adjustments: formula referencing error in the calculation of (C ) Jurisdictional Net of Participants of other adjustments. See Errata Footnoti (A).	(\$451,703)	(\$445,315)	(\$6,388)		
		Line 9, Column A change due to correction of formula error in 2010 True (C ) up. Revenue requirement impact included in Schedule T-3A. See Errata Footnote (E).	\$236,071	\$236,452	(\$381)		
		Line 10 was corrected to exclude other adjustments and line 6 was corrected to include other adjustments. See Errata Footnote (G).	N/A	N/A	N/A		
		Half a month cash flow line for the month of April changed from (803) to $$ (C ) zero due to work order not being eligible for CPI. See Errata Footnote (D).	(\$12,559,244)	(12,558,440)	803		
	T-6	T-6					
	Page 16	Deleted Lines 12, 18, and 38 Total Company. See Errata Footnote (A).	(\$811,910)	\$0	\$811,910		
		Line 5, Column I, changed amount to reclass between months. See Errata Footnote (C).	\$3,117	\$3,361	(\$244)		
		Line 5, Column M, changed amount to reclass between months. See Errata Footnote (C).	\$0	(\$244)	\$244		
	Appendix A Page 19	Appendix A Line 17, October removed participation credits. See page 2, line 13 for flow through of revenue requirements to T-3. Errata Footnote (C).	\$48,668	\$52,584	\$3,916		
		Line 25, December removed participation credits. Line 17, October removed participation credits. See page 2, line 17 for flow through of revenue requirement to T-3. Errata Footnote (C).	\$361,560	\$424,843	\$63,283		
		Line 56, corrected the formula of the PTD total. Errata Footnote (D).	\$344,962,259	\$180,387,049	\$164,575,210		
	Appendix C Page 22	Appendix C Line 1, revised due to change on Appendix B. no revenue requirement impact.	\$9,825,669	\$9,825,669	\$80		
	Appendix D Page 23	Appendix D Lines 9, 22, 28 and 77revised due to changes in CPI on schedule T-3 B					
	Appendix E Page 24	Appendix E Line 26, column (E) revised to include April cash flows in the amount of (D) \$7441 for work orders placed into service in May See page 2, line 17 for flow through of revenue requirement to T-3.	(\$49,253)	(\$56,694)	\$7,441		
T	Totals may not add o	due to rounding					
1	Notes: A) Co-Sponsored i B) Changes are on	By Witness Powers. By to NFRs. No impact on revenue requirements.					
() ()	C ) CPI impacts flo D) Impacts flow to	w to T-3A page 1. T-3.					

#### FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO 120009-EI NFR ERRATA Uprate 2012 AE's and P's TOJ-14 (A) For April 27, 2012 Filing

Line No.	Schedule - Page	SCHEDULE	_	Original as Filed April 27, 2012 (AE's/ P's) (D)	Revised for Errata	Difference	Impact on Revenue Requirements To be recovered in 2013	Summary Page 1 Line Reference
2	AE Schedules	AE Schedules						
4	AE-3	AE-3						
5	Page 6	Lines 2 and 3, Column (A) beginning balances reflect the						
6		flow through of 2011 errata (See errata footnote (D) on T-		\$106,017,170	\$106,082,940		\$65,770	See Pg 1 Line 5
7		3A and errata footnote (C) on T-3 for 2011).		5.50.0000******************************			ψου,//ο	occirg i Lille 5
8		No. 7 a. 1						
10	Page 7	Line 5, Column (I) formula corrected to exclude the Over(Under) in column (G) which was included twice.		8100 017 170				
11		over(order) in coldnin (o) which was included twice.		\$106,017,170	\$106,059,699		(\$23,241)	See Pg 1 Line 26
12								
13		Line 1, Column (D) changed to reflect corrected accrual						
14		amount needed to balance on AE-6.	(C)	\$106,017,170	\$106,065,449		\$5,750	See Pg 1 Line 30
15				CONTRACTOR DESCRIPTION			40,702	occirgir Line 50
16 17		Total Uprate Revenue Requirement Impact AE-3		\$106,017,170	\$106,065,448	\$48,279	\$48,279	
18	AE-3A	AE-3A						
19	Page 10	Line 4, column (A) flow through of 2011 Errata.		(\$1,156,446)	(\$1,156,388)		\$58	See Pg 1 Line 6
20				(**************************************	(41,100,000)		<b>\$30</b>	See Fy 1 Line 6
21		Column (A) CPI beginning balance reflects the flow						
22 23		through of 2011 Errata and Jurisdictional factors		(\$1,156,446)	(\$1,155,574)		\$814	See Pg 1 Line 12
24								
25		Line 5 Other Adjustments of (\$444,778) has been adjusted	i	(\$1,156,446)	(\$1,155,722)		(\$148)	See Pg 1 Line 31
26 27		as plant is place into service.					*******	2383 J. W. O. 2711 (2017)
28		Total Uprate Revenue Requirement Impact AE-3A	_	(\$1,156,446)	(\$1,155,722)	\$724	\$724	
29	AE-1	Total Opiate Revenue resourcement impact AL-OA		(\$1,100,440)	(\$1,155,722)	\$124	\$724	
30	Page 5	Total Uprate Revenue Requirement Impact AE-1		\$45,566,270	\$45,615,272	\$49,003	\$49,003	
31								
32 33	D. Cabadulas	D 0-1-11-						
34	P- Schedules	P- Schedules						
35	P-3	P-3						
36	Page 116	Line 4, Column (A) beginning balance reflects the flow						
37		through of 2011 T-3 and T-3A and Appendix C and 2012		\$15,411,530	\$15,449,079		\$37,549	See Pg 1 Line 7
38 39		AE-3 and AE-3A errata.						
40		Total Uprate Revenue Requirement Impact P-3		\$15,411,530	\$15,449,079	\$37,549	\$37,549	
41				410,411,000	\$10,440,070	407,040	\$37,045	
42	P-3A	P-3A						
43	Page 118	Line 4, Column (A) beginning balance reflects the 2011 and		(\$15,394)	(\$15,383)		\$11	See Pg 1 Line 8
44 45		2012 errata on T-3A and AE-3A.						
46		Line 1 Construction Region Interest and Transfer to Blant	(B)	(\$15.204)	(\$15.200)		6100	C D- 41! 40
47		Line 1, Construction Period Interest and Transfer to Plant change due to errata on schedule P-3B.	(B)	(\$15,394)	(\$15,200)		\$182	See Pg 1 Line 13
48		g with oil vertex of ver						
49		Total Uprate Revenue Requirement Impact P-3A		(\$15,394)	(\$15,200)	\$194	\$194	
50	20						***	
51 52	P-1	Total Unsets Bossess Bassissment Inc. 12.1		£0£ 040 007	****			
53	Page 114	Total Uprate Revenue Requirement Impact P-1	-	\$85,212,207	\$85,249,178	\$37,742	\$37,742	
54	Totals may not add	due to rounding						
55	Notes:							
56		By Witness Powers.						
57		ement impact of P-3B is shown in P-3A.						
58	(C ) Povenue requir	rement impact of AE 6 is shown in AE 2						

(C) Revenue requirement impact of AE-6 is shown in AE-3.
(D) Amount shown represents total revenue requirement impact on line 8 for AE-3 and AE-3A and line 9 for P-3 and P-3A.

#### FLORIDA PUBLIC SERVICE COMMISSION **DOCKET NO 120009-EI**

## NFR ERRATA Uprate 2012 AE's and P's TOJ-14 (A) For April 27, 2012 Filing NFR Only Changes or Flows to Other Schedules

Line No.	Schedule - Page		Original as Filed April 27, 2012 (AE's/ P's) (D)	Revised for Errata	Difference	Impact on Revenue Requirements To be recovered in 2013	Summary Page 1 Line Reference	
1 2	recovery in 2013 or Impact	No Impact on Revenue Requirements requested for				2010		
3	recovery in 2013 of impact	Flows to Other Schedules					N/A	
4	AE Schedules	AE Schedules						
5	AE-3	AE-3						
6	Page 7A	Footnote (h) has been revised for the month of April to	\$160,008	\$160,254	\$246			
7		reflect correct carrying charge adjustment.		0100,204	9240			
8								
9	AE-3B	AE-3B						
10	Page 11	Column (A) CPI beginning balance reflects the flow	\$6,263,979	\$6,260,096	(\$3,883)			
11 12		through of 2011 Errata and Jurisdictional factors. Flows through to AE-3A.			A11142114			
13		through to AE-SA.						
14		Line 5 Other Adjustments of (\$444,778) has been adjusted						
15		as plant is place into service. Flows through to AE-3A	(\$451,703)	(\$443,778)	\$7,925			
16			, , , , ,	(**************************************	47,020			
17 18	AE-6	AE-6						
19	Page 15	Line 20, Column D total company number changed to	****		V2200407715177177			
20	1 490 10	reflect corrected accrual amount needed to balance on AE-	\$808,892	\$740,890	(\$68,002)			
21		6						
22								
23		Line 24, Column D jurisdictional number changed to reflect	\$794,350	\$727,571	(\$66,779)			
24		corrected accrual amount needed to balance on AE-6			(411-1-7			
25								
26	4 2 2 2 2 2	12020-01-00						
27 28	P- Schedules	P- Schedules						
29	P-3							
30	Page 117	P-3 Footnote (f) has been revised for the month of March to	605.000					
31	, age , , ,	reflect correct carrying charge adjustment.	\$65,036	\$68,036	\$3,000			
32		The state of the s						
33	P-3B	P-3B						
34	Page 120	Column (A) CPI beginning balance reflects the flow	(B) \$6,716,327	\$6,715,853	(\$474)			
35 36		through of 2012 Errata and Jurisdictional factors.						
37		Line 5, column (E) has been revised to include (\$50,732)	(B) \$6,716,327	00.740.040	1222			
38		to clear other adjustments from filing.	(B) \$6,716,327	\$6,716,019	(\$308)			
39		para pangang ay ng ngunan sa ang manang mang mang mang mang mang ma						
40		Line 2, Column (B), Transfer to plant was adjusted to reflect	(B) \$0	(\$13)	(\$13)			
41		December 2012 work orders totaling \$5816 in January		(010)	(913)			
42		2013.						
43								
44								
45	Totals may not add o	due to rounding						
46 47	Notes:							
48		By Witness Powers.						
49		ement impact of P-3B is shown in P-3A.						
50		rement impact of AE-6 is shown in AE-3.						

# FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO 120009-EI

## NFR ERRATA Site Selection and Pre-Construction 2011 T's SDS-1 (A) For March 1, 2012 Filing

T-2  1	Li N	ne o. Page	SCHEDULE	Original as Filed March 1, 2012 (T's)	Revised for Errata	Difference	
A Page 15 Column (O) line 11, Twelve month total corrected for formula error. No impact on revenue requirements due to formula change.  Page 16 Footnote (h) revised for calculation error (\$636,356) (\$636,419) \$63 (b) Footnote (i) revised for calculation error (\$607,024) (\$607,088) \$64 (b) Footnote (i) revised for calculation error (\$607,379) (\$607,443) \$64 (b) Footnote (k) revised for calculation error (\$607,379) (\$607,443) \$64 (b) Footnote (k) revised for calculation error (\$571,973) (\$571,546) (\$427) (b) Footnote (k) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$527,1973) (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,113) (\$529,1		1					
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formula error. No impact on revenue requirements due to formula change.  7  8							
formula change.  7  8	4	100 to	. 그는 에 맞지는 생각하면 되면 하는데, 그런 나가는 그렇게 하는데	\$274,176	(\$8,810,508)	\$9,084,684	(b)
Page 16 Footnote (h) revised for calculation error (\$636,356) (\$636,419) \$63 (b) Footnote (i) revised for calculation error (\$607,024) (\$607,088) \$64 (b) Footnote (i) revised for calculation error (\$607,024) (\$607,088) \$64 (b) Footnote (i) revised for calculation error (\$607,379) (\$607,443) \$64 (b) Footnote (k) revised for calculation error (\$571,973) (\$571,546) (\$427) (b) Footnote (k) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,113) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,133) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,133) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,133) (\$529,153) \$40 (b) Footnote (l) revised for calculation error (\$529,133) (\$529,153) (\$529,153) (\$529,153) (\$529,153) (\$529,153) (\$529,153) (\$529,153) (\$529,							
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13 14			그 가지 사용하다 하나 하는 경기를 받아 이렇게 하는 가지 않는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하는데 하	N			(b)
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Added footnotes from line 18 to 22  Line 16  Line 18 - 22  N/A  (b)  16  17  Page 23  T-6B  Column (A), Total Actual  Line 5, Licensing number and explanation changed Line 6, Permitting number and explanation changed Line 5, Licensing number and explanation changed Line 6, Permitting number and explanation changed Line 5, Licensing number and explanation changed Line 5, Licensing number and explanation changed Line 5, Licensing number and explanation changed Line 6, Permitting number and explanation changed Line 6, Permitting number and explanation changed  Totals may not add due to rounding  Totals may not add due to rounding							
T-6B  Column (A), Total Actual  Line 5, Licensing number and explanation changed Line 6, Permitting number and explanation changed Column (C), Total Variance Line 5, Licensing number and explanation changed Line 6, Permitting number and explanation changed Line 6, Permitting number and explanation changed  Totals may not add due to rounding  Totals may not add due to rounding				12011 (305)			
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21			그는 아이들 이렇게 가장 맛을 가지 않는데 아이들이 되었다면 하는데 아이들이 얼마나 나를 하는데 하는데 얼마나 아이들이 아이들이 얼마나 나를 하는데 하는데 그렇게 되었다면 하는데 얼마나 나를 하는데 하는데 그렇게 되었다면 하는데 그렇게 되었다면 하는데 얼마나 나를 하는데 하는데 그렇게 되었다면 하는데 얼마나 나를 하는데 하는데 그렇게 되었다면 하는데 얼마나 나를 하는데 하는데 되었다. 얼마나 나를 하는데 되었				
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24 25 Totals may not add due to rounding 26						(\$656)	
<ul><li>Totals may not add due to rounding</li></ul>			Line 6, Permitting number and explanation changed	(\$1,736,825)	(\$1,737,480)	\$655	(c)
26	2						
		하는					
27							
28 Notes:	2						
29 (A) Co-Sponsored By Witness Powers.		공연 :					

30 (B) Number not included in NFR calculations.

31 (C) Column D explanation for variance changed permitting and licensing numbers by \$656.

Page 6 of 6

# Exhibit TOJ-1

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	Contract to the second	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
				lurisdictional Dolla	rs			
1,	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$5,116,413	\$5,459,205	\$5,828,784	\$6,264,129	\$5,876,835	\$6,005,919	\$34,551,285
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 39) (B)	\$305,715	\$361,468	\$1,281,838	\$1,778,542	\$1,778,894	\$819,862	\$6,326,318
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$296,028)	(\$296,549)	(\$296,449)	(\$296,024)	(\$256,683)	(\$218,176)	(\$1,659,908)
5.	Other Adjustments (a)	\$0	\$0	(\$3,190)	(\$12,044)	\$922,817	\$1,226,582	\$2,134,165
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$5,126,101	\$5,524,124	\$6,810,982	\$7,734,602	\$8,321,864	\$7,834,187	\$41,351,860
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0095-FOF-EI)	\$4,548,058	\$5,017,875	\$5,897,267	\$6,451,653	\$6,455,729	\$6,463,809	\$34,834,391
8.	Difference (Line 6 - Line 7)	\$578,042	\$506,249	\$913,715	\$1,282,949	\$1,866,135	\$1,370,379	\$6,517,470
9.	Actual / Estimated Revenue Requirements for the period	\$4,988,911	\$5,391,941	\$7,974,489	\$6,657,429	\$7,541,780	\$7,406,511	\$39,961,060
10.	Final True-up Amount for the Period (Line 6 - Line 9) (A)	\$137,190	\$132,183	(\$1,163,507)	\$1,077,173	\$780,084	\$427,677	\$1,390,800

<sup>\*</sup> Totals may not add due to rounding

(a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2010 and carrying costs on over/under recoveries. Refer to Appendix C Line 8, (b) Includes prior period adjustment of (\$333) as shown on T-3, line 8.

Errata Footnote:	January	February	March	April	May	June	July	August	September	October	November	December	12 Month NFR Total
Line 6, T-1 as filed	\$5,125,837	\$5,523,857	\$6,810,713	\$7,734,363	\$8,277,959	\$7,746,200	\$7,551,513	\$7,902,323	\$9,635,779	\$9,286,496	\$10,635,210	\$12,079,179	\$98,309,428
Line 8, T-1 as revised for Errata	\$5,126,101	\$5,524,124	\$6,810,982	\$7,734,602	\$8,321,864	\$7,834,187	\$7,628,757	\$7,991,842	\$9,726,066	\$9,377,574	\$10,727,085	\$12,171,582	\$98,974,767
(Over) / UnderRecovery Difference	\$264	\$267	\$269	\$239	\$43,906	\$87,987	\$77,244	\$89,519	\$90,287	\$91,078	\$91,875	\$92,403	\$665,338
											Revenue requirement per NFRs		requirement to be recovered in 2013
									T-3 as revised to T-3A as revised Appendix B as		(\$12,269) \$677,526 \$80		(\$12,609) \$677,526 \$80
									Total		\$665,337		\$664,997

(A) Numbers revised for formula error in Line 10, column H trough M (July to December) page 2 of 2. No impact on revenue requirements due to formula change.
(B) Line 3, revised to correct line reference.

(C) Original as filed March 1, 2012 ending balance of (\$395,281) did not agree to amount requested for recovery by \$340. Adjusted revenue requirements to agree to original filling is (\$394,941) plus additional errata revenue requirements of \$665,337 results in the errata adjusted ending balance of \$270,057. See T-3 errata footnote (A).

Schedule T-1 (True-up)

DOCKET NO .: 120009-EI

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line		(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month
No.		July	August	September Jurisdictional Dolla	October	November	December	Total
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9)	\$6,459,847	\$6,925,622	\$7,425,620	\$8,027,476	\$8,608,059	\$9,272,843	\$81,270,753 (8
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 39) (B)	\$180,679	\$98,254	\$1,358,166	\$432,542	\$1,219,480	\$1,969,004	\$11,584,442
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$219,406)	(\$220,612)	(\$227,050)	(\$232,738)	(\$231,586)	(\$228,011)	(\$3,019,311)
5.	Other Adjustments (a)	\$1,207,637	\$1,188,578	\$1,169,331	\$1,150,294	\$1,131,132	\$1,157,746	\$9,138,883
6.	Total Period Revenue Requirements (Lines 1 - 5)	\$7,628,757	\$7,991,842	\$9,726,066	\$9,377,574	\$10,727,085	\$12,171,582	\$98,974,767
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0095-FOF-EI)	\$6,672,675	\$6,972,602	\$7,303,896	\$7,901,387	\$8,379,822	\$9,252,560	\$81,317,333
8.	Difference (Line 6 - Line 7)	\$956,082	\$1,019,240	\$2,422,171	\$1,476,186	\$2,347,263	\$2,919,022	\$17,657,434
9.	Actual / Estimated Revenue Requirements for the period	\$7,445,469	\$7,807,426	\$8,257,517	\$10,931,134	\$11,417,060	\$12,885,043	\$98,704,710
10.	Final True-up Amount for the Period (Line 6 - Line 9) (A)	\$183,288	\$184,416	\$1,468,549	(\$1,553,560)	(\$689,975)	(\$713,461)	\$270,057 (0

<sup>\*</sup> Totals may not add due to rounding

(a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2010 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

(b) Includes prior period adjustment of (\$333) as shown on T-3, line 8.

Errata Footnotes:	January	February	March	April	May	June	July	August	September	0.111			12 Month
Line 6, T-1 as filed	\$5,125,837	\$5,523,857	\$6,810,713	\$7,734,363	\$8,277,959	\$7,746,200	\$7,551,513	\$7,902,323	\$9,635,779	October	November	December	NFR Total
Line 8, T-1 as revised for Errata										\$9,286,496	\$10,635,210	\$12,079,179	
	\$5,126,101	\$5,524,124	\$6,810,982	\$7,734,602	\$8,321,864	\$7,834,187	\$7,628,757	\$7,991,842	\$9,726,066	\$9,377,574	\$10,727,085	\$12,171,582	\$98,974,767
(Over) / UnderRecovery Difference	\$264	\$267	\$269	\$239	\$43,906	\$87,987	\$77,244	\$89,519	\$90,287	\$91,078	\$91,875	\$92,403	\$665,338
											Revenue requirement per NFRs		Revenue requirement to be recovered in 2013
									T-3 as revised to T-3A as revise Appendix B as		(\$12,269) \$677,526 \$80		(\$12,609) \$677,526
									Total	TEVISED TOT LITTLE	\$665,337		\$80 \$664,997

(A) Numbers revised for formula error in Line 10, column H trough M (July to December) page 2 of 2. No impact on revenue requirements due to formula change.

(B) Line 3, revised to correct line reference.

(C) Original as filed March 1, 2012 ending balance of (\$395,281) did not agree to amount requested for recovery by \$340. Adjusted revenue requirements to agree to original filing is (\$394,941) plus additional errata revenue requirements of \$665,337 results in the errata adjusted ending balance of \$270,057. See T-3 errata footnote (A).

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO .: 120009-EI

Schedule T-3 (True-up)

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

DOCKE	T NO.: 120009-EI			and carrying costs.				1	Witness: Winnie Pow
Line No.		(A) Beginning of Period	(B) Actual January (h)	(C) Actual February	(D) Actual March	(E) Actual April (i)	(F) Actual May (i)	(G) Actual June	(H) 6 Month Total
1.	Nuclear CWIP Additions (T-6 Line 53)(A)	\$596,186,031	\$39,567,264	\$35,334,663	urisdictional Dollars \$45,255,304	\$50,116,328	\$35,684,494	\$37,448,934	\$243,406,988
2.	Adjustments (Appendix E) (E) (A)	(\$3,011)	(\$185,040)	(\$374,497)	(\$326,380)	(\$341,458)	(\$199,134)	(\$33,447)	(\$1,459,957)
3,	Transfer to Plant in Service(d (D)	\$12,933,619	\$0	\$0	\$0	\$148,030	\$114,879,686	\$0	\$115,027,716
4.	Unamortized Carrying charge Eligible for return (e)(g)	(\$19,862,446)	(\$18,406,817)	(\$16,951,188)	(\$15,495,559)	(\$14,039,930)	(\$12,584,301)	(\$11,128,672)	(\$11,128,672)
5.	Amortization of Carrying charge (f)	(\$17,467,548)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$8,733,774)
8.	CWIP Base Eligible for Return (Line 1+2-3 - 5) + Prior Months (Line 6 + Line 11(A)	\$563,389,966	\$604,227,819	\$641,471,869	\$688,559,678	\$740,876,196	\$664,810,970	\$705,639,807	\$708,267,312
7.	Average Net CWIP		\$583,808,892	\$622,849,844	\$665,015,774	\$714,717,937	\$702,843,583	\$685,225,388	n/a
į.	Return on Average Net CWIP							+,220,000	104
а	Equity Component(Line 8b*.61425) (a)		\$2,667,532	\$2,846,067	\$3,038,741	\$3,265,701	\$3,063,792	\$3,131,087	\$18,012,919
b	Equity Comp. grossed up for taxes(Line 7 * 0.007439034)(a) (b) (c)	(\$283)	\$4,342,746	\$4,633,401	\$4,947,075	\$5,316,566	\$4,987,858	\$5,097,415	\$29,325,062
c	Debt Component (Line 7 x 0.001325847) (c)	(\$50)	\$774,000	\$825,804	\$881,709	\$947,563	\$888,977	\$908,504	\$5,226,557
).	Total Return Requirements (Line 8b + 8c)(A)	(\$333)	\$5,116,413	\$5,459,205	\$5,828,784	\$6,264,129	\$5,876,835	\$6,005,919	\$34,551,618
0.	Projected Carrying Costs for the period (Order No. PSC 11-0095-FOF-EI)		\$4,288,158	\$4,755,948	\$4,594,736	\$4,390,657	\$3,919,115	\$3,378,414	\$25,327,028
1.	Difference (Line 9 - Line10)(A)		\$828,255	\$703,256	\$1,234,048	\$1,873,471	\$1,957,721	\$2,627,505	\$9,224,257
2.	Actual / Estimated Carrying Costs for the period		\$5,117,826	\$5,462,474	\$5,880,469	\$5,872,293	\$5,321,690	\$5,245,972	\$32,900,724
3.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12(A)		(\$1,413)	(\$3,269)	(\$51,685)	\$391,836	\$555,146	\$759.947	\$1,650,562
		-		40/0001	(451,000)	4001,000	9000, 140	\$109,947	\$1.050.562

\* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

rata Footnotes: Line 8, T-3 as filed	January \$5,116,387	February \$5,459,178	March \$5,828,757	April \$6,264,134	May \$5.876.873	June \$6,005,957	July \$6,471,400	August \$6,925,678	September	October	November	December	12 Month NFR Total
Line 8, T-3 as revised for Errata	\$5,116,413	\$5,459,205	\$5,828,784	\$6,264,129	\$5,876,835	\$6,005,919	\$6,459,847	\$6,925,678	\$7,425,693 \$7,425,620	\$8,027,566	\$8,608,168	\$9,273,231	\$81,283,0
(Over) / UnderRecovery Difference	\$26	\$27	\$27	(\$5)	(\$37)	(\$38)	(\$11,553)	(\$55)	(\$73)	\$8,027,476	\$8,608,059	\$9,272,843	\$81,270
									(510)	(901)	(\$109) Revenue	(\$388)	(\$12,269
													Revenue
											requirement per NFR		requirement to recovered in 2
eliminates the double counting from the cal	, Nuclear CWIP additions as origin culation. This results in the calcula	ally filed included beginning ation difference in Line 11 a	g balance adjustments f nd Line 13 in the amour	from Appendix E twic nt of \$340. NFR adjust	e. New Line 2 (adjus tment only. No impa	stment Appendix E ct on revenue requ	) pulls the adjustn	nents from line 1 a d in 2013 (see det	nd ails	Note (A )			
Line 9, Total return requirements and Line 1 eliminates the double counting from the cal on last page of T-3). Footnotes (i) through (i) revised for Errata a ) Formula in column J, Line 6 corrected to ex	s highlighted. No impact on revenu	e requirements requested f	or recovery in 2013. See	e detail on last page o	of T-3.	ct on revenue requ	ilrement requeste	d in 2013 (see det	nd iils	Note (B)	NFR \$340		recovered in 2
on last page of T-3).  Footnotes (i) through (l) revised for Errata a	s highlighted. No impact on revenu clude the \$2,627,570 in column (G)	e requirements requested f Line 10 which was included	or recovery in 2013. See	e detail on last page of ement impact is (\$11,	tment only. No impa of T-3. 975).	ct on revenue requ	ilrement requeste	d in 2013 (see det	nd ails		NFR \$340		

See Additional Notes on Pg. 3 & 4

Page 1 of 4

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011 Witness: Winnie Powers

DOCKET NO.: 120009-EI

Schedule T-3 (True-up)

Line No.		(I) Beginning of Period	(J) Actual July (k)	(K) Actual August	(L) Actual September	(M) Actual October (D)	(N) Actual November	(O) Actual December (D)	(P) 12 Month Total	(Q) PTD
1.	Nuclear CWIP Additions (T-6 Line 53)(A)		\$57,183,838	\$39,169,528	urisdictional Dollars \$66,671,059	\$62,705,866	\$61,160,194	\$91,637,748		Total \$1,218,121,252
2.	Adjustments (Appendix E) (E) (A)		\$1,490,406	\$52,189	(\$634,481)	(\$546,351)	(\$296,567)	\$596,556	(\$798,204)	(\$801,215)
3.	Transfer to Plant in Service(d (D)		\$14,634	\$0	\$0	\$70,526	\$0	\$12,244,762	\$127,357,638	\$140,291,258
4.	Unamortized Carrying charge Eligible for return (e)(g)		(\$9,673,043)	(\$8,217,414)	(\$6,761,785)	(\$5,306,156)	(\$3,850,527)	(\$2,394,898)		(\$2,394,898)
5.	Amortization of Carrying charge (f)		(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$17,467,548)	(42,004,000)
6.	CWIP Base Eligible for Return (Line 1+2-3 - 5) + Prior Months (Line 6 + Line 11(A)	\$705,639,807	\$768,382,551	\$811,929,188	\$882,473,838	\$949,238,088	\$1,014,977,818		\$1,099,944,866	\$1 105 873 719
7.	Average Net CWIP (C )		\$737,011,179	\$790,155,870	\$847,201,513	\$915,855,963	\$982.107.953	\$1,057,461,342	n/a	1,100,010,110
8.	Return on Average Net CWIP							41,001,101,012	100	
	a. Equity Component (Line 8b* .61425) (a)		\$3,367,735	\$3,610,559	\$3,871,225	\$4,184,993	\$4,487,670	\$4,834,244	\$42,369,346	\$42,369,346
	o. Equity Comp. grossed up for taxes(Line 7 * 0.007439034)(a) (b) (c)		\$5,482,678	\$5,877,996	\$6,302,361	\$6,813,175	\$7,305,934	\$7,870,158	\$68,977,364	\$68,977,081
	c. Debt Component (Line 7 x 0.001325847) (c)		\$977,169	\$1,047,626	\$1,123,260	\$1,214,301	\$1,302,125	\$1,402,685	\$12,293,722	\$12,293,672
9.	Total Return Requirements (Line 8b + 8c (A)		\$6,459,847	\$6,925,622	\$7,425,620	\$8,027,476	\$8,608.059	\$9.272.843	\$81,271,086	\$81,270,753
10.	Projected Carrying Costs for the period (Order No. PSC 11-0095-FOF-EI)		\$3,590,556	\$3,873,180	\$4,205,988	\$4,607,002	\$5,086,182	\$4,142,194	\$50,832,130	001,270,700
11.	Difference (Line 9 - Line 10)(A)		\$2,869,291	\$3,052,442	\$3,219,632	\$3,420,473	\$3,521,878	\$5,130,649	\$30,438,623	
12.	Actual / Estimated Carrying Costs for the period	-	\$5,648,313	\$6,024,859	\$6,455,269	\$6,928,273	\$7,414,006	\$7,949,847		
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12(A)		\$811,534	\$900,763	\$970.351	\$1,099,202	\$1,194,053	\$1,322,996	\$73,321,291 \$7,949,462	
		Monance	The second secon	THE RESERVE OF THE PERSON NAMED IN	THE RESERVE AND ADDRESS OF THE PERSON.	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	71,01,000	41,022,000	97,349,402	

<sup>\*</sup> Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Errata Poonnoies:
(A) Line 9, Total return requirements and Line 1, Nuclear CWIP additions as originally filed included beginning balance adjustments from Appendix E twice. New Line 2 (adjustment Appendix E) pulls the adjustments from line 1 and eliminates the double counting from the calculation. This results in the calculation difference in Line 11 and Line 13 in the amount of \$340. NFR adjustment only. No impact on revenue requirement requested in 2013 (see details on last page of T-3.

(B) Footnotes (i) through (i) revised for Errata as highlighted. No impact on revenue requirements requested for recovery in 2013. See detail on last page of T-3.

- (b) Footboles (i) through (i) revises to Littate in significance in significance in the second in th
- (E) Line 2, Appendix E (Line 26) was revised to include \$7441 cash flows for work orders that placed into service in May 2011. Effect flows through to T-3 Revenue requirement impact is (\$270).

See Additional Notes on Pg. 3 & 4

Page 2 of 4

Schedule T-3 (True-up)

DOCKET NO.: 120009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

(d) Line 2 - Refer to Appendix A line 66 for Transfer to Plant in Service during 2011. Additional details can be found in exhibit WP-3.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 monthly amortization return to customer (Line 5) and a carrying charge will be calculated on the overrecovered balance.

Line 2 Beginning Balances include:	2010 Projection	2010 True-ups	2009 - 2010 (Over)/Under Recovery
2009 Over Recovery (2010 T-3 Line 3 Ending Balance)	\$0	(\$3,908,164)	(\$3,908,164)
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 EPU Carrying Costs (P-3 Line 9/T -3 Line 8)	\$41,594,586	\$44,111,293	\$2,516,707
2010 DTA/(DTL) Carrying Cost (P/T-3A Line8)	Ending Balance) \$0 (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164) (\$3,908,164)		
2010 Base Rate Revenue Requirements (P/T-1 Line 5)	\$15,877,677	(\$50,106)	(\$15,927,783)
	\$57,472,263	\$37,609,817	(\$19,862,446)

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be returned to customers over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI, Revised Exhibit WP-10, page 2 of 2, column 6, line 37 (Filed in DKt#110009-E1).

#### Line 4 Beginning Balance includes:

2009 (Over)/Under Recovery of Carrying Costs (Revised May 1, 2010 Exhibit WP-1, Col 3)	(\$2,276,490)
2009 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2010 Exhibit WP-1, Col 3)	(\$1.561.018)
2009 (Over)/Under Recovery of Carrying Cost (Revised May 1, 2010 Exhibit WP-1, Col 6)	(\$70.658)
2010 (Over)/Under Recovery of Carrying Cost (March 2010 Exhibit WP-1, Col 6)	\$2.754.257
2010 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (March 2010 Exhibit WP-1, Col 6)	(\$1.996.520)
2010 (Over)/Under Recovery of Base Rate Revenue Requirements (March 2010 Exhibit WP-1, Col 6)	(\$14,317,118) Monthly Amortization
3 4	(\$17,467,548) (\$1,455,629)

(g) Line 3 (Column O) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the monthly AA Financial Interest rate on schedule T-4.

	2010 Actual/Estimated	2010 True-ups	2010 Final True-up
2009 (Over)/Under Recovery (2009 AE/T-3 Line 3 Ending Balance)	(\$3,908,164)	(\$3,908,164)	\$0
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 EPU Carrying Costs (AE-3 Line 8/T -3 Line 8)	\$44,348,843	\$44,111,293	(\$237,550)
2010 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$1,996,520)	(\$2,543,206)	(\$546,686)
2010 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$1,560,559	(50,106)	(\$1,610,665)
	\$40,004,718	\$37,609,817	(\$2,394,901)

(h)	January Carrying Charge Adjustments	January

Carrying Charge for April excluding adjustment	\$5,116,682
Carrying Charge Adjustment	(\$269)
Adjusted Carrying Charge	\$5,116,413

#### Errata Footnotes:

- (A) Line 9, Total return requirements and Line 1, Nuclear CWIP additions as originally filed included beginning balance adjustments from Appendix E twice. New Line 2 (adjustment Appendix E) pulls the adjustments from line 1 and eliminates the double counting from the calculation. This results in the calculation difference in Line 11 and Line 13 in the amount of \$340. NFR adjustment only. No impact on revenue requirement requested in 2013 (see details
- (B) Footnotes (I) through (I) revised for Errata as highlighted. No impact on revenue requirements requested for recovery in 2013. See detail on last page of T-3.
- (C) Formula in column J, Line 6 corrected to exclude the \$2,627,570 in column (G) Line 10 which was included twice. Revenue requirement impact is (\$11,975).
- (D) Line 3, Transfer to plant columns (M) and (O) were adjusted on Appendix A to exclude estimated participation credits included in March filling. Effect flows through to T-3 Revenue requirement impact is (\$364). (E) Line 2, Appendix E (Line 26) was revised to include \$7441 cash flows for work orders that placed into service in May 2011, Effect flows through to T-3 Revenue requirement impact is (\$ 270).

See Additional Notes on Pg. 3 & 4

Schedule T-3 (True-up)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 120009-EI

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

#### Errata Footnotes:

(A) Line 9, Total return requirements and Line 1, Nuclear CWIP additions as originally filed included beginning balance adjustments from Appendix E twice. New Line 2 (adjustment Appendix E) pulls the adjustments from line 1 and eliminates the double counting from the calculation. This results in the calculation difference in Line 11 and Line 13 in the amount of \$340. NFR adjustment only. No impact on revenue requirement requested in 2013.

	The sense and a martines in time	The same to the same and	iount or \$540, ivi it auju	strient only, wo im	pact on revenue rec	uirement requeste	d in 2013.		
	Beginning Balance	January	February	March	April	May	June	6 Month	
Nuclear CWIP Additions (T-6 Line 53) as filed	\$596,183,020	\$39,382,224	\$34,960,166	\$44,928,923	\$49,782,223	\$35,485,360	\$37,415,487	\$241,954,384	
Nuclear CWIP Additions (T-6 Line 53) Errata	\$596,186,031	\$39,567,264	\$35,334,663	\$45,255,304	\$50,116,328	\$35,684,494	\$37,448,934	\$243,406,988	
	(\$3,011)	(\$185,040)	(\$374,497)	(\$326,380)	(\$334,105)	(\$199,134)	(\$33,447)	(\$1,452,604)	
		July	August	September	October	November	December	12 month	PTD
		\$58,674,245	\$39,214,123	\$66,036,578	\$62,159,515	\$60,863,627	\$92,234,545	\$621,137,017	\$1,217,320,037
		\$57,183,838	\$39,169,528	\$66,671,059	\$62,705,866	\$61,160,194	\$91,637,748	\$621,935,221	\$1,218,121,252
		\$1,490,406	\$44,595	(\$634,481)	(\$546,351)	(\$296,567)	\$596,798	(\$798,204)	(\$801,215)

(B) Footnotes (i) through (I) revised for Errata as highlighted. No impact on revenue requirement

(i) April 2011 to reflect carrying charge adjustment due to a work order not getting a carrying charge in the month it was placed into service.

Carrying Charge for April excluding adjustment Carrying charge adjustment for a work order that was placed into service Payroll Adjustment Adjusted Carrying Charge	As filed on March 2012 <u>April</u> \$6,264,450 (\$289) \$6,264,161	As revised for Errata  April (1) \$6,264,418 \$21 (\$310) \$6,264,129
(j) May Carrying Charge Adjustments	May	May (j)
Carrying Charge for May excluding adjustment Carrying charge adjustment for a work order that was placed into service Carrying charge adjustment due to training reclass Adjusted Carrying Charge	\$6,160,458 (\$268,923) (\$14,635) \$5,876,900	\$6,160,329 (\$268,923) (\$14,571) \$5,876,835
(k) July Carrying Charge Adjustments	July	July (k)
Carrying Charge for July excluding adjustment Carrying charge adjustment for a work order that was placed into service Adjusted Carrying Charge	\$6,471,396 	\$6,459,815 \$32 \$6,459,847
(I) October Carrying Charge Adjustments	October	October (I)
Carrying Charge for October excluding adjustment Carrying charge adjustment for a work order that was placed into service Adjusted Carrying Charge	\$8,027,490 \$107 \$8,027,597	\$8,027,369 \$107 \$8,027,476
(m) December Carrying Charge Adjustments		December
Carrying Charge for December excluding adjustment Carrying charge adjustment for a work orders that were placed into service Carrying charge adjustment for a work orders that were placed into service Adjusted Carrying Charge		\$9,268,523 \$4,524 (\$204) \$9,272,843

(C) Formula in column J, Line 6 corrected to exclude the \$2,627,570 in column (G) Line 10 which was included twice. Revenue requirement impact is (\$11,9)

(D) Line 3, Transfer to plant columns (M) and (O) were adjusted on Appendix A to exclude estimated participation credits included in March filling. Effect flows through to T-3 Revenue requirement impact is (\$364).

(E) Line 2, Appendix E (Line 26) was revised to include \$7441 cash flows for work orders that placed into service in May 2011. Effect flows through to T-3 Revenue requirement impact is (\$270).

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

DOCKET NO .: 120009-EI

Schedule T-3A (True-up)

Witness: Winnie Powers

Line No.		(A) Beginn of Peri	ing Actual	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (D)	(G) Actual June	(H) 6 Month Total
					Jurisdictional Do		1-1	build	Total
1.	Construction Period Interest (Schedule T-3B, Line 7) (B) (E)	\$236	,452 297,432	468,829	677,973	677,507	337,972	(5,325)	\$2,454,388
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (D)	(\$31	,629) \$0	\$0	\$0	\$0	\$23,377,523	\$0	\$23,377,523
3.	Other Adjustments (d) (A)		(\$177,204	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$1,063,226
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (B)	(87,614	,967) (87,494,739	) (\$87,203,115)	(\$86,702,346)	(\$86,202,044)	(\$62,663,753)	(\$62,846,282)	(\$62,846,282)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$33,797	,473) (\$33,751,096	) (\$33,638,602)	(\$33,445,430)	(\$33,252,438)	(\$24,172,543)	(\$24,242,953)	(\$24,242,953)
6. a.	Average Accumulated DTA/(DTL)		(\$33,774,285	) (\$33,694,849)	(\$33,542,016)	(\$33,348,934)	(\$28,712,491)	(\$24,207,748)	
b.	Prior months cumulative Return on DTA/(DTL)		\$0	(\$138,898)	(\$280,356)	(\$424,990)	(\$572,846)	(\$684,319)	(\$759,287)
c.	Average DTA/(DTL) including prior period return subtotal		(\$33,774,285	(\$33,833,746)	(\$33,822,372)	(\$33,773,924)	(\$29,285,337)	(\$24,892,067)	Mar Townson
7.	Carrying Cost on DTA/(DTL)								
a.	Equity Component (Line 7b* .61425) (a)		(\$154,329	(\$154,601)	(\$154,549)	(\$154,327)	(\$133,817)	(\$113,742)	(\$865,366)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$251,248	(\$251,690)	(\$251,606)	(\$251,245)	(\$217,855)	(\$185,173)	(\$1,408,817)
c.	Debt Component (Line 6c x 0.001325847) (c)		(\$44,780	(\$44,858)	(\$44,843)	(\$44,779)	(\$38,828)	(\$33,003)	(\$251,091)
8.	Total Return Requirements (Line 7b + 7c) (D)		(\$296,028	(\$296,549)	(\$296,449)	(\$296,024)	(\$256,683)	(\$218,176)	
9.	Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 11-0095-FOF-EI)		(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
10,	Difference (Line 8 - Line 9)		(\$138,898)	(\$141,459)	(\$144,633)	(\$147,856)	(\$111,473)	(\$74,968)	(\$759,287)
11.	Actual / Estimated Carrying Costs on DTA/(DTL) for the period		(\$296,294)	(\$296,589)	(\$296,225)	(\$278,034)	(\$244,788)	(\$230,149)	(\$1,642,080)
12.	Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		\$266	\$41	(\$224)	(\$17,990)	(\$11,895)	\$11,973	(\$17,829)
									The second name of

\* Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Errata Footnotes:	100000000000000000000000000000000000000												12 month
1		February Marc					luly	August	September	October	November	December	Total
Line 8, T-3A as filed	(\$296,265)	(\$296,789)	(\$296,691)	(\$296,269)	(\$300,626)	(\$306,201)	(\$308,202)	(\$310,187)	(\$317,410)	(\$323,890)	(\$323.538)	(\$320,770)	
Line 8, T-3A as revised for Errata	(\$296,028)	(\$296,549)	(\$296,449)	(\$296,024)	(\$256,683)	(\$218,176)	(\$219,406)	(\$220,612)	(\$227,050)			(\$228,011)	
(Over) / UnderRecovery Difference	\$237	\$240	\$242	\$244	\$43,943	\$88,025	\$88,797		\$90,360	\$91,152			\$677,52
										2-(17)			
										Revenue requi	rement impact:		
										Note (C)			\$2,9
										Note (D)			\$674,53
										Note (E)			\$1
Line 3, Column (A) Other Adjustments of (\$2	472) bas bases									Total			\$677,52
Line 1, Column (A) beginning balance reflect	n 2010 CDI corrected	for formula arres as such	alance. No rev	enue requireme	ent impact.								
Line 4 hadinning balance of T 24 reflects for	roude correction on Cf	or formula error as expi	ained on 1-3B.	See rootnote (	E). No revenue	requirement impa	act.						
) Line 4, beginning balance of T-3A reflects fo	imula correction on Cr	21 2010 true-up. See det	alls on last pag	je of 1-3A. This	formula correc	tion has also been	n reflected in 20	011 in T-3B. See	footnote (E).Rev	renue requireme	nt impact is \$2,9	78.	
Line 2, Column F has been revised to reflect	certain tax deductions	s related to plant that we	nt into service	in May 2011, S	ee details on la	st page of T-3A, F	Revenue require	ement impact is	\$674,536				
Line 1, column (P) number has been revised	to include twelve mon	th total of \$6,044,941 in	stead of PTD t	otal of \$6,280,0	145 as originally	filed. Revenue re	equirement imp	act is \$12.					
e Additional Notes on Page 4													

Schedule T-3A (True-up)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011 Witness: Winnie Powers

DOCKET NO .: 120009-EI

Line No.			(I) Beginning	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) Actual	(O) Actual	(P) 12 Month
140.			of Period	July	August	September Jurisdictional Dol	October	November	December	Total
1.	Construction Period Interest (Schedule T-3B, Line 7) (B) (E)			\$20,872	\$23,103	\$25,209	\$517,688	\$1,037,780	\$1,965,901	\$6,044,941
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (D)			\$0	\$0	\$0	\$0	\$0	\$0	\$23,377,523
3.	Other Adjustments (d) (A)			(\$177,204)	(\$177,204)	(\$3,258,693)	(\$177,204)	(\$177,204)	(\$177,204)	(\$5,207,942)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (B)		(\$62,846,282)	(\$63,002,615)	(\$63,156,716)	(\$66,390,200)	(\$66,049,716)	(\$65,189,141)	(\$63,400,444)	(\$63,400,444)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$24,242,953)	(\$24,303,259)	(\$24,362,703)	(\$25,610,020)	(\$25,478,678)	(\$25,146,711)	(\$24,456,721)	(\$24,456,721)
6. a	. Average Accumulated DTA/(DTL)			(\$24,273,106)	(\$24,332,981)	(\$24,986,361)	(\$25,544,349)	(\$25,312,695)	(\$24,801,716)	
b	. Prior months cumulative Return on DTA/(DTL)			(\$759,287)	(\$836,983)	(\$918,199)	(\$1,009,113)	(\$1,109,329)	(\$1,212,422)	(\$1,316,921)
c	Average DTA/(DTL) including prior period return subtotal			(\$25,032,393)	(\$25,169,964)	(\$25,904,561)	(\$26,553,462)	(\$26,422,024)	(\$26,014,138)	
7.	Carrying Cost on DTA/(DTL)									
8	. Equity Component (Line 7b* .61425) (a)			(\$114,384)	(\$115,012)	(\$118,369)	(\$121,334)	(\$120,733)	(\$118,870)	(\$1,574,068)
b	. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$186,217)	(\$187,240)	(\$192,705)	(\$197,532)	(\$196,554)	(\$193,520)	(\$2,562,586)
c	Debt Component (Line 6c x 0.001325847) (c)			(\$33,189)	(\$33,372)	(\$34,345)	(\$35,206)	(\$35,032)	(\$34,491)	(\$456,725)
8.	Total Return Requirements (Line 7b + 7c) (D)			(\$219,406)	(\$220,612)	(\$227,050)	(\$232,738)	(\$231,586)	(\$228,011)	(\$3,019,311)
9.	Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 11-0095-FOF-EI)			(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)
10.	Difference (Line 8 - Line 9)			(\$77,696)	(\$81,216)	(\$90,913)	(\$100,216)	(\$103,093)	(\$104,499)	(\$1,316,921)
11.	Actual / Estimated Carrying Costs on DTA/(DTL) for the period			(\$231,454)	(\$232,785)	(\$234,147)	(\$233,694)	(\$231,265)	(\$228,559)	(\$3,033,984)
12,	Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		3	\$12,048	\$12,173	\$7,096	\$957	(\$321)	\$548	\$14,673

\* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes,

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%.

(A) Line 3, Column (A) Other Adjustments of (\$2,173) has been removed from the beginning balance. No revenue requirement impact.

(a) Line 3. Column (A) beginning balance reflected 2010 CPI corrected for formula error as explained on 1-38. See footnote (E). No revenue requirement impact.

(c) Line 4. beginning balance of 7-3A reflects formula correction on CPI 2010 true-up. See details on last page of 7-3A. This formula correction has also been reflected in 2011 in T-3B. See footnote (E). Revenue requirement impact is \$2.978.

(D) Line 2, Column F has been revised to reflect certain tax deductions related to plant that went into service in May 2011. See details on last page of T-3A. Revenue requirement impact is \$674.536 (E) Line 1, column (P) number has been revised to include twelve month total of \$6,044,941 instead of PTD total of \$6,280,045 as originally filed. Revenue requirement impact is \$12.

See Additional Notes on Page 4

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule T-3A (True-up)

DOCKET NO .: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

Witness: Winnie Powers

(d) Line 3 - Other Adjustments represents Estimated 2011 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010, Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be trued up in the 2011 T-3a schedule filed on March 1, 2012.

Tax Dedi	uction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
	* AF THE A 2 1				(1)	
	2011 R&D	(\$2,151,884)	(\$2,151,884)	0.98818187	(\$2,126,453)	(\$177,204)

Estimated 2010 income tax deductions have been applied ratably over the 12 months in 2010 as the estimated tax payments for 2010 were being made and are included in

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions		
Estimated 2010 Deductions						
R&D	(\$10,482,603)	(\$10,482,603)	0.98818187	(\$10,358,718)		
True-up of the 2010 Deductions in 2011						
R&D	(\$13,600,945)	(\$13,600,945)	0.98818187	(\$13,440,207)		
					Monthly	
				(1)	Amortization	September 2011
True-up of 2011	(\$3,118,342)	(\$3,118,342)	0.98818187	(\$3,081,489)	(\$177,204)	(\$3,258,693)

Total other adjustments on line 3 total (1)

(\$5,207,942)

- (e) Line 6B Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule T-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.
- (f) Line 2 represents the CPI associated with the plant placed into service,

#### Errata Footnotes:

- (A) Line 3, Column (A) Other Adjustments of (\$2,173) has been removed from the beginning balance. No revenue requirement impact,
- (B) Line 1, Column (A) beginning balance reflects 2010 CPI corrected for formula error as explained on T-3B. See footnote (E). No revenue requirement impact,
- (b) Line 1, Column Fy beginning balance reflects formula correction or CP12010 truleup, See details on 1-35, See details on 1-35, See 1000000 (c). In 1990 from 1990 f
- (E) Line 1, column (P) number has been revised to include twelve month total of \$6,044,941 instead of PTD total of \$5,280,045 as originally filed. Revenue requirement impact is \$12.

See Additional Notes on Page 4

Schedule T-3A (True-up)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

DOCKET NO .: 120009-EI

Witness: Winnie Powers

	January	February	March	April	May	June	July	August	Contembre	Ostober	***********	-	
Line 8, T-3A as filed	(\$296,265)						(\$308,202)	August (\$310,187)		October (\$323,890)	November (8322 528	December	Tot
Line 8, T-3A as revised for Errata	(\$296,028)	(\$296,549					(\$219,406)			(\$232,738)		(\$320,770)	
(Over) / UnderRecovery Difference	\$237	\$240					\$88,797	\$89.575	\$90,360	\$91,152	\$91,952	\$92,759 \$92,759	\$67
		A PRINCIPLE OF THE		P. St. Conference						40.1102	001,002	402,700	φυι
										Revenue requir	rement impact		
										Note (C)			5
										Note (D)			\$67
										Note (E)			
										Total		HERE WAS A	\$67
Line 3, Column (A) Other Adjustments of (\$2,17. Line 1, Column (A) beginning balance reflects 2() J Line 4, beginning balance of T-3A reflects formu \$2,978.	010 CPI corrected	d for formula error	as explained on T-	R See footnote	(F) No revenu	e requirement impection has also be	pact. en reflected in 20	011 in T-3B. Re	venue requireme	nt impact is			
		2011 T-3A	CPI relate to the	2011 T-3A	1								
		beginning balance		new beginning									
		as filed in March.		balance after									
		2012											
		2012	true-up of 2010	adjustments									
Tax Basis Less Book Basis (Prior Mo Balance +	line 1 + 2 + 2)	(\$87,684,897)	000.000	(\$87,614,967)	The state of								
Calculation of CPI 2010 true-up Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E	\$69,930	Revenue requirer											
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude the	\$236,452 \$69,930 e DTL related to	Revenue requirer					n last page of T	3A. Revenue n	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail	\$236,452 \$69,930 e DTL related to a	Revenue requirer certain tax deduction 2009	ons for plant that v	vas placed into s 2011	ervice in May 2 May	011. See details o	n last page of T⋅	-3A. Revenue re	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222	Revenue requirer certain tax deduction 2009 \$12,260,870	2010 \$6,834,583	2011 \$740,942	May \$26,002,616	011. See details o	n last page of T	3A. Revenue re	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Factor	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648888	Revenue requirer certain tax deduction 2009 \$12,260,870 0.99648888	2010 \$6,834,583 0.9881818	2011 \$740,942 0.98818187	May \$26,002,616 0.98818187	7011, See details o	n last page of T	3A. Revenue re	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Factor Jurisdictional Tax Deductional Tax Detail	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222	Revenue requirer certain tax deduction 2009 \$12,260,870	2010 \$6,834,583	2011 \$740,942 0.98818187 \$732,185	May \$26,002,616 0.98818187 \$25,848,388	Total \$26,002,616	n last page of T⋅	-3A. Revenue re	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Factor	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648888	Revenue requirer certain tax deduction 2009 \$12,260,870 0.99648888	2010 \$6,834,583 0.9881818	2011 \$740,942 0.98818187 \$732,185	May \$26,002,616 0.98818187	Total \$26,002,616	in last page of T	3A. Revenue ri	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed)	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648888	Revenue requirer certain tax deduction 2009 \$12,260,870 0.99648888	2010 \$6,834,583 0.9881818	2011 \$740,942 0.98818187 \$732,185 (\$2,470,864)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,864)	Total \$26,002,616	n last page of T	3A. Revenue ri	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact:	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648088 \$6,144,571	Revenue requirer  2009 \$12,260,870 0.99648888 \$12,217,820	2010 \$6,834,583 0,9881818' \$6,753,811	2011 \$740,942 0.98818187 \$732,185 (\$2,470,864)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,864)	Total \$26,002,616 \$25,848,388 (2,470,864)	in last page of T	3A. Revenue ri	equirement impa	ct is \$674,536			
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact:	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222 0.99648988 \$6,144,571 \$6,144,571	Revenue requirer certain tax deducti 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820	2010 \$6,834,583 0.9881818 \$6,753,811	2011 \$740,942 7 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679)	May \$2,002,616 0.98818187 \$25,848,388 (2,470,864; \$23,377,523	Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523	luly	August	September (	October I	November	December	Tot
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact:	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.9964888 \$6,144,571 \$6,144,571	Revenue requirer 2009 \$12,260,870 0.99648888 \$12,217,820 \$12,217,820 February (\$296,789)	2010 \$6,834,583 0.9881818* \$6,753,811 \$6,753,811	2011 \$740,942 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679) April (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2.470,864) \$23,377,523	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$\$June \$	uly(\$308,202)	August (\$310,187)	September ( (\$317,410)	October (\$323,890)		December (\$320,770)	
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact:  Line 8, T-3A as filed Line 8, T-3A as revised for Errata	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.9964888 \$6,144,571 \$6,144,571	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6,834,583 0,9881818' \$6,753,811 \$6,753,811 March (\$296,691 (\$296,691	2011 \$740,942 7 0,98818187 \$732,185 (\$2,470,864) (\$1,738,679)  April (\$296,269) (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,864) \$23,377,523 \$ May (\$300,626) (\$256,928)	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$ June \$ (\$306,201) (\$218,423)	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	(\$3,69 (\$3,02
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact:  Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648988 \$6,144,571 \$6,144,571 [superscripts of the control	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6,834,583 .9,9881818' \$6,753,811 \$6,753,811 March (\$296,691 \$5,96,691	vas placed into s  2011 \$740,942 7 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679)  April (\$296,269) (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,884) \$23,377,523 \$43,697	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$306,201) (\$218,423) \$87,778	uly(\$308,202)	August (\$310,187)	September ( (\$317,410)	October (\$323,890)	(\$323,538)	(\$320,770) (\$228,273)	(\$3,69 (\$3,02
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact: Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference Line 1, column (P) number has been revised to in	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222 0.9964888 \$6,144,571 \$6,144,571 (\$296,265) (\$296,265) \$0 noticular twelve months.	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6,834,583 .9,9881818' \$6,753,811 \$6,753,811 March (\$296,691 \$5,96,691	vas placed into s  2011 \$740,942 7 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679)  April (\$296,269) (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,884) \$23,377,523 \$43,697	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$306,201) (\$218,423) \$87,778	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	(\$3,69 (\$3,02
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact: Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference Line 1, column (P) number has been revised to in Original 12 month CPI as filed (or 2011	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.99648988 \$6,144,571 \$6,144,571 [\$296,265] (\$296,265) \$0 nctude twelve mon	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6,834,583 .9,9881818' \$6,753,811 \$6,753,811 March (\$296,691 \$5,96,691	vas placed into s  2011 \$740,942 7 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679)  April (\$296,269) (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,884) \$23,377,523 \$43,697	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$306,201) (\$218,423) \$87,778	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	(\$3,69) (\$3,02)
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact: Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference Line 1, column (P) number has been revised to in	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222 0.99648888 \$6,144,571 \$6,144,571 \$6,250 (\$296,265) (\$296,265) \$0 notude twelve mon \$6,280,045 \$236,071	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6,834,583 .9,9881818' \$6,753,811 \$6,753,811 March (\$296,691 \$5,96,691	vas placed into s  2011 \$740,942 7 0.98818187 \$732,185 (\$2,470,864) (\$1,738,679)  April (\$296,269) (\$296,269)	May \$26,002,616 0.98818187 \$25,848,388 (2,470,884) \$23,377,523 \$43,697	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$306,201) (\$218,423) \$87,778	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	(\$3,69) (\$3,02)
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact: Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference Line 1, column (P) number has been revised to in Original 12 month CPI as filed for 2011 Less: 2011 beginning of period	\$236,452 \$69,930 e DTL related to 1 2008 \$6,166,222 0.99648088 \$6,144,571 \$6,144,571 lanuary (\$296,265) \$0 nclude twelve moi \$6,280,045 \$236,071 \$6,43,974	Revenue requirer  2009 \$12,260,870 0.99648888 \$12,217,820  \$12,217,820  February (\$296,789) (\$296,789) nth total of \$6,044,	2010 \$6.834,583 9.9881818 \$6,753,811 \$6,753,811  March (\$296,691 \$0 941 instead of PTE	April (\$296,269) \$0 total of \$6,280,	ervice in May 2 May \$26,002,616 0.98818187 \$25,648,388 (2,470,864) \$23,377,523  May (\$300,626) (\$256,928) \$43,697 045 as original	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$306,201) (\$218,423) \$87,778	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	
Original CPI as filed for 2010 on Schedule T-3B Revised CPI for 2010 true-up on Schedule T-3E Line 2, Column F has been revised to exclude th Transfer to Plant Detail Tax Deductions Jurisdictional Tax Deductions CPI (as originally Filed) Total CPI and Tax Deductions associated with Transfer to Plant Below is the revenue requirement impact: Line 8, T-3A as filed Line 8, T-3A as revised for Errata (Over) / Under Recovery Difference Line 1, column (P) number has been revised to in	\$236,452 \$69,930 e DTL related to 2008 \$6,166,222 0.9964898 \$6,144,571 \$6,144,571 \$6,144,571 \$6,045,265 (\$296,265) (\$296,265) \$6,280,045 \$236,071 \$6,043,974 \$6,044,941	Revenue requirer 2009 \$12,260,870 0.9964888 \$12,217,820 \$12,217,820  February (\$296,789) (\$296,789)	2010 \$6.834,583 .9881818 \$6,753,811  \$6,753,811  March (\$296,691 (\$296,691 \$9  941 instead of PTE	April (\$296,259), (\$296,269), (\$296,269), (\$200,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000), (\$400,000),	ervice in May 2  May \$26,002,616 .0.98818187 \$25,848,388 \$25,848,388 \$23,377,523  May (\$300,626) (\$256,928) \$43,697  045 as originali	011. See details of Total \$26,002,616 \$25,848,388 (2,470,864) \$23,377,523 \$3,377,523 \$3,377,523 \$87,778 \$87,778 \$9 filed.	uly (\$308,202) (\$219,655)	August (\$310,187) (\$220,863)	September ( (\$317,410) (\$227,304)	October 1 (\$323,890) (\$232,994)	(\$323,538) (\$231,845)	(\$320,770) (\$228,273)	(\$3,69) (\$3,02)

St. Lucle and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual Filing: Construction Period Interest

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.	(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) 6 Month
AV.	of Period	January	February	March irisdictional Dollars	April	May	June	Total
				Tradiction lat Control				
1 Beginning Balance		\$61,686,260	\$73,988,927	\$166,498,834	\$148,594,150	\$167,797,547	(\$7,563,777)	
2 Transfer to Plant (c) (H)	(10,410,926)	\$0	\$0	\$0	\$0	(\$163,041,605)	\$12,450,938	(150,590,667)
3 Period To Date Additions	\$71,858,561	\$0	\$0	\$0	\$0	\$0	\$0	
4 Additions Construction		\$11,799,882	\$92,030,599	(\$18,589,865)	\$18,522,551	\$110,815	\$110,817	103,984,800
Half a month Cash Flows (D)		\$0	\$0	\$0	\$0	(\$12,558,440)	\$0	(\$12,558,440)
5 Other Adjustments (b) (A)	(2,173)	(\$205,353)	(\$10,478)	(\$7,208)	(\$3,339)	\$210,065	(\$860)	(17,174)
Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (G)		\$73,691,496	\$166,030,005	\$147,916,177	\$167,120,040	(\$7,901,748)	\$4,998,839	
7 Average Balance Eligible for CPI (E)		\$67,688,878	\$120,009,466	\$157,207,508	\$157,857,095	\$79,947,899	(\$1,282,469)	
8 CPI Rate (a)		0.439410%	0.390860%	0.431260%	0.429190%	0.422740%	0.415180%	
9 Construction Period Interest for Tax (CPI) (a) (E) (F)	\$236,452	\$297,432	\$468,829	\$677,973	\$677,507	\$337,972	(\$5,325)	\$2,454,388
10 Ending Balance (G)	61,686,260	\$73,988,927	\$166,498,834	\$148,594,150	\$167,797,547	(\$7,563,777)	\$4,993,514	\$4,993,514

(a) According to Internal Revenue Code and Regulations § 1,263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

6. Month

Pension & Welfare Benefit credit	January (\$234,168)	(\$11,958)	March (\$13,717)	April (\$4,803)	May \$220,288	June (\$850)	Total (\$45,208)
P&W benefit credit for tax (for engineering)	\$16,389	\$760	\$6,100	\$690	(\$2,783)	(\$92)	\$21,064
Business Meals	\$8,360	\$555	\$229	\$727	(\$4,895)	\$3	\$4,980
Total Adjustments	(\$209,419)	(\$10,642)	(\$7,387)	(\$3,385)	\$212,609	(\$939)	(\$19,164)
Participants	the second second						
Total Adjustments Net of Participants	(\$209,419)	(\$10,642)	(\$7,387)	(\$3,385)	\$212,609	(\$939)	(\$19,164)
Jurisdictional Factor various							(4:-1:-3)
Jurisdictional Net of Participants (A)	(\$205,353)	(\$10,478)	(\$7,208)	(\$3,339)	\$210,065	(\$860)	(\$17,174)

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D Errata Footnote:

(A) Jurisdictional net of participants revised January through June 6 months total to correct formula error in line number 5 Columns B through H. 
 January
 February

 (211,349)
 (10,105)

 (205,353)
 (10,478)
 March (7,577) (7,208) (369) <u>April</u> (3,402) May 210,033 Total As filed As Revised in Errata (3,339)

- (B) October through December total company number had formula reference error, jurisdictional correct, therefore no impact on revenue requirement
- (C ) Added 12 months total column (P).
- (D) Half a month cash flow for the month of April (Column E) changed from (\$803) to zero due work order not in service in April 2011.
- (E) Line 9, column (A) reflects revised 2010 CPI ending balance. See footnote (C ) on Schedule T-SA for revenue requirement impact.
- (F) Reconciliation to the 2010 T-schedules T-3B ending balances to beginning balances to T-3B in 2011 due to formula error in 2010.

(H) Line 2, transfer to plant changed as a result of change in CPI calculation (See Footnote G)

Page 1 of 2

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual Filing: Construction Period Interest

[Section (5)(c)1.b.] Schedule T-3B

EXPLANATION:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total	
					irisdictional Dollars						
- 1	Beginning Balance		\$4,993,514	\$5,211,969	\$5,675,583	\$5,770,030	\$232,765,013	\$256,570,783			
2	Transfer to Plant (c) (H)		\$25,848	\$53	\$0	\$0	\$0	\$0	(\$150,564,768)	(\$160,975,692)	
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,858,561	1
4	Additions Construction		\$171,575	\$440,201	\$68,502	\$226,358,153	\$22,745,628	\$393,000,854	\$746,769,713	\$746,769,713	\$806,069,834
	Half a month Cash Flows (D)		\$0	\$0	\$0	\$0	\$0	\$0	(\$12,558,440)	(\$12,558,440)	
5	Other Adjustments (b) (A)		(\$160)	(\$257)	(\$735)	(\$119,143)	(\$22,363)	(\$283,311)	(\$443,142)	(\$445,315)	
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (G)	_	\$5,191,097	\$5,652,480	\$5,744,820	\$232,247,325	\$255,533,004	\$649,854,949		\$573,680,896	
7	Average Balance Eligible for CPI (E)		\$5,092,306	\$5,432,225	\$5,710,202	\$119,008,677	\$244,149,008	\$453,212,866			
8	CPI Rate (a)		0.409870%	0.425300%	0.441480%	0.435000%	0.425060%	0.433770%			
9	Construction Period Interest for Tax (CPI) (a) (E) (F)		\$20,872	\$23,103	\$25,209	\$517,688	\$1,037,780	\$1,965,901	\$6,044,941	\$6,281,393	
10	Ending Balance (G)	\$4,993,514	\$5,211,969	\$5,675,583	\$5,770,030	\$232,765,013	\$256,570,783	\$651,820,850	\$651,820,850	\$651,820,850	

a) According to Internal Revenue Code and Regulations § 1.283A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08651% for OUC & 8.080% for FMPA).

							(C)
	1.40			(B)	(B)	(B)	12 Month
	July	August	September	October	November	December	Total
Pension & Welfare Benefit credit	90	\$98	(\$88)	(\$145,539)	\$7,790	(\$155,910)	(\$338,856)
P&W benefit credit for tax (for engineering)	(\$180)	(\$328)	(\$675)	\$341	(\$30,452)	(\$155,337)	(\$165,565)
Business Meals	\$2	(\$59)	(\$61)	\$24,489	(\$252)	\$22,707	\$51,806
Total Adjustments	(\$177)	(\$289)	(\$824)	(\$120,709)	(\$22,914)	(\$288,539)	(\$452,616)
Participants							10.00
Total Adjustments Net of Participants	(\$177)	(\$289)	(\$824)	(\$120,709)	(\$22,914)	(\$288,539)	(\$452,616)
Jurisdictional Factor various					13.000	(1001)	10 102 0 107
Jurisdictional Net of Participants	(\$160)	(\$257)	(\$735)	(\$119,143)	(\$22,363)	(\$283.311)	(\$443.142)

c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI, See Appendix D

Errata Footnote:

See T-3A for Revenue Requirement Impact.

- (A) Jurisdictional net of participants revised January through June 6 months total to correct formula error in line number 6 Columns B through H. See additional notes on page 1.
- (B) October through December total company number had formula reference error, jurisdictional correct, therefore no impact on revenue requirement.
- (C ) Added 12 months total column (P). Previous 2011 ending balance , line 1, column (P) of \$6,280,045 included erroneously 236,071.
- (D) Half a month cash flow for the month of April (Column E) changed from (\$803) to zero due work order not in service in April 2011. (E) Line 9, column (A) reflects revised 2010 CPI ending balance. See footnote (C ) on Schedule T-3A for revenue requirement impact,
- (F) Reconciliation to the 2010 T-schedules T-3B ending balances to beginning balances to T-3B in 2011 due to formula error in 2010, See additional notes on page 1.
- (G) Line 10 was corrected to exclude other adjustments and line 6 was corrected to include other adjustments.
- (H) Line 2, transfer to plant changed as a result of change in CPI calculation (See Footnote G)

Page 2 of 2

[Section (5)(c)1.b.] [Section (8)(d)] Schedule T-6 (True-up) True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

	(A) PTD Actual	(B)	(C) Actual	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)
Description	FID Actual	January	February	Actual March	Actual April	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	PTD
Construction:		January	rebruary	March	Aprii	May	June	July	August (C)	September	October	November	December (C)	Total	Total
Nuclear Generation:															
License Application	\$122,766,892	\$2,062,884	\$1.580.452	\$2.202.536	\$4,187,346	\$3,816,380	\$3,193,077	\$3.076.823	\$5.305.643						
Engineering & Design	\$37,489,121	\$2,422,375	\$2,023,462	\$1,426,502	\$2,692,514	\$1,907,929	\$2,505,588			\$2,297,168	\$3,160,017	\$5,229,100	\$3,944,354	\$40,055,780	\$162,822
Permitting (C)	\$1,881,124	\$20,235	\$25,217	\$1,426,502	\$17,579	\$1,907,929	\$2,505,588	\$1,326,892	\$1,027,363	\$2,126,439	\$1,890,881	\$1,452,745	\$2,116,954	\$22,919,644	\$60,408
Project Management	\$50,326,656	\$2,489,136	\$2,659,899	\$3,281,769	\$3,836,153	\$2.548.658	\$2,675,966	\$370	\$3,361	\$0	0	\$0	(\$244)	\$116,108	\$1,997
Clearing, Grading and Excavation	\$30,320,636	\$2,469,136	\$2,659,699	\$3,281,769	\$3,636,153			\$1,555,873	\$1,188,910	\$3,899,244	\$2,365,761	\$3,593,052	\$4,463,701	\$34,558,120	\$84,884
On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
Power Block Engineering, Procurement, etc.	\$414,039,538		\$37,340,960		\$44,742,822	\$32,250,427	\$23.368.955		\$0	\$0	\$0	\$0	\$0	\$0	202.0
Non-Power Block Engineering, Procurement, etc.	\$5,967,209	\$82,366	\$2.279	\$64,899	\$157,510	\$1.074.906	\$412.014		\$48,385,166			\$58,130,162	\$94,086,992	\$540,117,960	\$954,15
Total Nuclear Generation costs (A)	\$632,470,540		\$43,632,268	\$47,810,177		\$41,613,898	\$32,173,951	\$199,896	\$1,746,622 \$57,657,064	\$178,244	\$293,263	\$167,113	\$1,061,333	\$5,440,445	\$11,40
Participants Credits PSL unit 2 (a)	9002,410,040	900,240,704	940,002,200	347,010,177	555,055,524	\$41,013,090	\$32,173,931	\$30,971,118	\$57,057,004	\$58,188,505	\$57,038,155	\$68,572,172	\$105,673,090	\$643,208,057	\$1,275,67
OUC	(\$9,109,992)	(\$519,231)	(\$766.496)	\$571.935	(2.947.580)	421.247	(054 570)	****					12000000000	120000000000000000000000000000000000000	- AMAGE
FMPA	(\$13,173,899)	(\$750.857)	(\$1,108,425)	\$827.072	(4.262.476)	609 162	(351,579)	\$864,571	(\$562,415)	(394, 192)	(776,902)	(\$860,887)	(\$738,653)	(\$6,060,182)	(\$15,17
Total participants credits PSL unit 2	(\$22.283.890)		(\$1,874,922)	\$1,399,007	(\$7.210.056)	\$1,030,409		\$1,250,250	(\$813,305)	(570,038)	(1,123,473)		(\$1,068,161)	(\$8,763,589)	(\$21,93
Total Generation Costs	\$610,186,650		\$41.757.347		\$48,423,869	\$42,644,307	(\$859,994) \$31,313,957	\$2,114,821	(\$1,375,720) \$56,281,344	(964,229)		(\$2,105,810)	(\$1,806,814)	(\$14,823,770)	(\$37,10
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187				\$55,137,780		\$103,866,276	\$628,384,286	\$1,238,57
Total FPL Jurisdictional Nuclear Generation Costs	\$602,975,384		\$41,263,853	\$48.627.623		\$42,140,331		0.98818187	0,98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0,988
Adjustments	9002,010,004	\$30,030,007	941,200,000	940,027,023	\$47,001,008	\$42,140,331	\$30,943,000	\$38,624,017	\$55,616,204	\$56,547,991	\$54,486,155	\$65,680,854	\$102,638,771	\$620,957,959	\$1,223,93
Non-Cash Accruals (c)	\$14,918,261	\$1,166,135	ec 200 470	64 000 000	(00.004.007)	047 400 444	(00 100 010)		- Area reals in the						
Other Adjustment (b) (c)	(\$641,926)	(\$32,386)	\$6,389,178	\$4,098,909	(\$2,001,987)	\$17,123,414	(\$6,432,846)	(\$18,644,564)		(\$9,132,407)	(8,155,019)	\$4,009,415	\$11,732,059	\$17,273,373	\$32,19
Total Adjustments	\$14.276.334	\$1,133,748	(\$23,959) \$6,365,220	(\$30,261)	(\$23,602)	(\$16,915)	(\$18,077)	(\$11,305)	(6,170)	(\$12,958)	(\$59,175)	(\$54,966)	(\$116,488)	(\$406,262)	(\$1,04
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	\$4,068,648	(\$2,025,589)	\$17,106,499	(\$6,450,923)	(\$18,655,869)		(\$9,145,365)	(\$8,214,194)	The second second second	\$11,615,571	\$16,867,111	\$31,14
Total Jurisdictional Adjustments	\$14.107.615	\$1,120,350	\$6.289.995	0.98818187	0.98818187	0.98818187	0,98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0,988
Total Jurisdictional Nuclear Generation Costs Net of Adjustments (A)	\$588,867,770		\$34,973,858		(\$2,001,650)	\$16,904,332	(\$6,374,685)	(\$18,435,391)		(\$9,037,284)	(\$8,117,118)	\$3,907,715	\$11,478,297	\$16,667,773	\$30,77
Fransmission:	9300,007,770	\$33,410,337	\$34,873,000	\$44,607,059	\$49,853,239	\$25,235,999	\$37,318,570	\$57,059,408	\$38,703,555	\$65,585,276	\$62,603,272	\$61,773,139	\$91,160,474	\$604,290,186	\$1,193,15
Plant Engineering	\$9,086,598	\$152,470	\$32,576	***	(470)										
Line Engineering	\$47.616	\$152,470	\$32,576	\$99	(\$78)	\$12,887,484	\$56,940	\$33,647	\$8,808	\$6,450,295	\$11,847	\$24,546	\$792,975	\$20,451,608	\$29,53
Substation Engineering	\$1,400,725	\$134.748	\$94,773	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
Line Construction	\$1,591,104	\$134,740	\$94,773	\$347,022	\$87,420	\$8,841	\$5,644	\$32,069	\$58,007	\$43,586	\$33,341	\$75,173	\$97,173	\$1,017,797	\$2,41
Substation Construction	\$2,818,349	\$164.894	\$208.445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,59
Total Transmission Costs (A)	\$14,944,392	\$452,112	\$335.794	\$580,222	\$338,262	\$117,024	\$27,333	\$162,241	\$440,060	\$118,564	\$84,056	\$220,885	\$353,740	\$2,815,725	\$5,63
Participants Credits PSL unit 2 (a)	\$14,544,552	9402,112	5555,794	\$927,343	\$425,603	\$13,013,349	\$89,917	\$227,956	\$506,875	\$6,612,445	\$129,244	\$320,605	\$1,243,888	\$24,285,130	\$39,22
OUC	\$0	(COET 740)	60 005	(00.005)						52727557					
FMPA	\$0	(\$357,716) (\$517,291)	\$6,605 \$9.552	(\$6,605) (\$9,552)	\$0	\$0	\$0	\$0	\$0	(2,049)	(33)	(\$392,498)	(\$4,653)	(\$756,949)	(\$75
Total participants credits PSL unit 2	\$0	(\$875,007)	\$16.157	(\$16,157)	\$0	\$0	\$0	\$0	\$0	(2,963)	(48)	(\$567,588)	(\$6,728)	(\$1,094,619)	(\$1,09
Total participants credits PSL unit 2 Adjustments (Appendix E)	\$14.944.392	(\$422,895)	\$351.951		\$0	\$0	\$0	\$0	\$0	(\$5,012)	(\$82)	(\$960,086)	(\$11,381)	(\$1,851,567)	(\$1,85
Jurisdictional Factor	0.88696801	0.88696801	0.88696801	\$911,186 0.88696801	\$425,603 0.88696801	\$13,013,349 0.88696801	\$89,917	\$227,956	\$506,875	\$6,607,433	\$129,162	(\$639,482)	\$1,232,507	\$22,433,563	\$37,37
Total FPL Jurisdictional Generation Costs	\$13.255.198	(\$375,094)	\$312,169	\$808.193	\$377,496	\$11,542,424	0.88696801 \$79,753	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.886
							3/9/53	\$202,190	\$449,582	\$5,860,582	\$114,563	(\$567,200)	\$1,093,194	\$19,897,853	\$33,15
Adjustments	910,200,100	(4010,004)	4012,100	4000,100	9077,400	911,042,424	41-011-00								
Adjustments Non-Cach Accruals (c)															
Non-Cash Accruals (c)	\$6,716,273	(\$5,100,408)	(\$53,438)	\$181,572	\$129,858	\$1,233,737	(\$56,267)	\$87,866	(\$18,069)	\$5,384,151	\$14,802	\$54,351	\$712,765	\$2,570,920	\$9,28
Non-Cash Accruals (c) Other Adjustments (b) (c)	\$6,716,273 (\$22,755)	(\$5,100,408) (\$2,393)	(\$53,438) (\$1,395)	\$181,572 (\$1,241)	\$129,858 (\$871)	\$1,233,737 (\$402)	(\$56,267) (\$794)	\$87,866 (\$198)	(\$410)	(\$870)	(\$1,308)	(\$2,776)	(\$18,354)	(\$31,011)	(\$5
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments	\$6,716,273 (\$22,755) \$6,693,518	(\$5,100,408) (\$2,393) (\$5,102,801)	(\$53,438) (\$1,395) (\$54,834)	\$181,572 (\$1,241) \$180,331	\$129,858 (\$871) \$128,987	\$1,233,737 (\$402) \$1,233,335	(\$56,267) (\$794) (\$57,061)	\$87,866 (\$198) \$87,669	(\$410) (\$18,479)	(\$870) \$5,383,281	(\$1,308) \$13,494	(\$2,776) \$51,575	(\$18,354) \$694,411	(\$31,011) \$2,539,909	(\$5 \$9,23
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor	\$6,716,273 (\$22,755) \$6,693,518 0.88696801	(\$5,100,408) (\$2,393) (\$5,102,801) 0.88696801	(\$53,438) (\$1,395) (\$54,834) 0.88696801	\$181,572 (\$1,241) \$180,331 0,88696801	\$129,858 (\$871) \$128,987 0.88696801	\$1,233,737 (\$402) \$1,233,335 0.88696801	(\$56,267) (\$794) (\$57,061) 0.88696801	\$87,866 (\$198) \$87,669 0.88696801	(\$410) (\$18,479) 0.88696801	(\$870) \$5,383,281 0.88696801	(\$1,308) \$13,494 0.88696801	(\$2,776) \$51,575 0.88696801	(\$18,354) \$694,411 0.88696801	(\$31,011) \$2,539,909 0.88696801	(\$5 \$9,23 0.886
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments	\$6,716,273 (\$22,755) \$6,693,518	(\$5,100,408) (\$2,393) (\$5,102,801)	(\$53,438) (\$1,395) (\$54,834)	\$181,572 (\$1,241) \$180,331	\$129,858 (\$871) \$128,987	\$1,233,737 (\$402) \$1,233,335	(\$56,267) (\$794) (\$57,061)	\$87,866 (\$198) \$87,669	(\$410) (\$18,479)	(\$870) \$5,383,281	(\$1,308) \$13,494	(\$2,776) \$51,575	(\$18,354) \$694,411	(\$31,011) \$2,539,909	(\$5 \$9,23
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor	\$6,716,273 (\$22,755) \$6,693,518 0.88696801	(\$5,100,408) (\$2,393) (\$5,102,801) 0.88696801	(\$53,438) (\$1,395) (\$54,834) 0.88696801	\$181,572 (\$1,241) \$180,331 0,88696801	\$129,858 (\$871) \$128,987 0.88696801	\$1,233,737 (\$402) \$1,233,335 0.88696801	(\$56,267) (\$794) (\$57,061) 0.88696801	\$87,866 (\$198) \$87,669 0.88696801	(\$410) (\$18,479) 0.88696801	(\$870) \$5,383,281 0.88696801	(\$1,308) \$13,494 0.88696801	(\$2,776) \$51,575 0.88696801	(\$18,354) \$694,411 0.88696801	(\$31,011) \$2,539,909 0.88696801	(\$5 \$9,23 0.886 \$8,18
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments  Total Jurisdictional Transmission Costs Net of Adjustments (A)	\$6,716,273 (\$22,755) \$6,693,518 0.88696801 \$5,936,936	(\$5,100,408) (\$2,393) (\$5,102,801) 0.88696801 (\$4,526,021) \$4,150,927	(\$53,438) (\$1,395) (\$54,834) 0.88696801 (\$48,636)	\$181,572 (\$1,241) \$180,331 0.88696801 \$159,948	\$129,858 (\$871) \$128,987 0.88696801 \$114,408 \$263,089	\$1,233,737 (\$402) \$1,233,335 0.88696801 \$1,093,929 \$10,448,495	(\$56,267) (\$794) (\$57,061) 0.88696801 (\$50,611) \$130,364	\$87,866 (\$198) \$87,669 0.88696801 \$77,759	(\$410) (\$18,479) 0.88696801 (\$16,390) \$465,973	(\$870) \$5,383,281 0.88696801 \$4,774,798 \$1,085,784	(\$1,308) \$13,494 0.88696801 \$11,969 \$102,594	(\$2,776) \$51,575 0.88696801 \$45,745 (\$612,945)	(\$18,354) \$694,411 0.88696801 \$615,920 \$477,274	(\$31,011) \$2,539,909 0.88696801 \$2,252,818 \$17,645,035	(\$4,94
Non-Cash Accruals (o) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments  Total Jurisdictional Transmission Costs Net of Adjustments (A)  Total Company Construction Costs (Line 11+ Line 32) (A)	\$6,716,273 (\$22,755) \$6,693,518 0.88696801 \$5,936,936 \$7,318,261	(\$5,100,408) (\$2,393) (\$5,102,801) 0,88696801 (\$4,526,021) \$4,150,927 \$38,695,846	(\$53,438) (\$1,395) (\$54,834) 0,88696801 (\$48,636) \$360,805	\$181,572 (\$1,241) \$180,331 0,88696801 \$159,948 \$648,245 \$48,737,519	\$129,858 (\$871) \$128,987 0.88696801 \$114,408 \$263,089 \$56,059,527	\$1,233,737 (\$402) \$1,233,335 0.88696801 \$1,093,929 \$10,448,495 \$54,627,247	(\$56,267) (\$794) (\$57,061) 0.88696801 (\$50,611) \$130,364 \$32,263,868	\$87,866 (\$198) \$87,669 0.88696801 \$77,759 \$124,431 \$37,199,075	(\$410) (\$18,479) 0.88696801 (\$16,390) \$465,973	(\$870) \$5,383,281 0.88696801 \$4,774,798 \$1,085,784	(\$1,308) \$13,494 0.88696801 \$11,969	(\$2,776) \$51,575 0.88696801 \$45,745 (\$612,945)	(\$18,354) \$694,411 0.88696801 \$615,920	(\$31,011) \$2,539,909 0.88696801 \$2,252,818 \$17,645,035	(\$5 \$9,23 0.886 \$8,18 \$24,96
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments  Total Jurisdictional Transmission Costs Net of Adjustments (A)	\$6,716,273 (\$22,755) \$6,693,518 0.88696801 \$5,936,936	(\$5,100,408) (\$2,393) (\$5,102,801) 0,88696801 (\$4,526,021) \$4,150,927 \$38,695,846	(\$53,438) (\$1,395) (\$54,834) 0.88696801 (\$48,636)	\$181,572 (\$1,241) \$180,331 0.88696801 \$159,948	\$129,858 (\$871) \$128,987 0.88696801 \$114,408 \$263,089 \$56,059,527	\$1,233,737 (\$402) \$1,233,335 0.88696801 \$1,093,929 \$10,448,495	(\$56,267) (\$794) (\$57,061) 0.88696801 (\$50,611) \$130,364 \$32,263,868	\$87,866 (\$198) \$87,669 0.88696801 \$77,759	(\$410) (\$18,479) 0.88696801 (\$16,390) \$465,973	(\$870) \$5,383,281 0,88696801 \$4,774,798 \$1,085,784 \$64,800,950	(\$1,308) \$13,494 0.88696801 \$11,969 \$102,594	(\$2,776) \$51,575 0.88696801 \$45,745 (\$612,945) \$68,892,776	(\$18,354) \$694,411 0.88696801 \$615,920 \$477,274	(\$31,011) \$2,539,909 0.88696801 \$2,252,818 \$17,645,035 \$667,493,187	(\$5 \$9,23 0.886 \$8,18 \$24,96
Non-Cash Accruals (c) Other Adjustments (b) (c) Total Adjustments Jurisdictional Factor Total Jurisdictional Adjustments  Total Jurisdictional Transmission Costs Net of Adjustments (A)  Total Company Construction Costs (Line 11+ Line 32) (A)	\$6,716,273 (\$22,755) \$6,693,518 0.88696801 \$5,936,936 \$7,318,261	(\$5,100,408) (\$2,393) (\$5,102,801) 0.88696801 (\$4,526,021) \$4,150,927 \$36,695,846 \$36,161,592	(\$53,438) (\$1,395) (\$54,834) 0,88696801 (\$48,636) \$360,805	\$181,572 (\$1,241) \$180,331 0,88696801 \$159,948 \$648,245 \$48,737,519	\$129,858 (\$871) \$128,987 0.88696801 \$114,408 \$263,089 \$56,059,527 \$48,229,086	\$1,233,737 (\$402) \$1,233,335 0.88696801 \$1,093,929 \$10,448,495 \$54,627,247	(\$56,267) (\$794) (\$57,061) 0,88696801 (\$50,611) \$130,364 \$32,263,868 \$31,023,638	\$87,866 (\$198) \$87,669 0.88696801 \$77,759 \$124,431 \$37,199,075	(\$410) (\$18,479) 0.88696801 (\$16,390) \$465,973 \$58,163,940 \$56,065,786	(\$870) \$5,383,281 0,88696801 \$4,774,798 \$1,085,784 \$64,800,950	(\$1,308) \$13,494 0.88696801 \$11,969 \$102,594 \$57,167,399 \$54,600,718	(\$2,776) \$51,575 0.88696801 \$45,745 (\$612,945) \$68,892,776 \$65,113,654	(\$18,354) \$694,411 0.88696801 \$615,920 \$477,274 \$106,916,978	(\$31,011) \$2,539,909 0.88696801 \$2,252,818 \$17,645,035 \$667,493,187	(\$5, \$9,20, \$1,257,08

Errata Footnote:

(A) See last page of T-6.

<sup>(</sup>a) Participants' share for St. Lucie Unit 2 ( PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%. (b) Other adjustments represent Pension & Welfare Benefit credit.
(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

#### St. Lucie and Turkey Point Uprate Project

[Section (5)(c)1.b.] [Section (8)(d)] Schedule T-6 (True-up) True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 120009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories,

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

COMPANY: FLORIDA POWER & LIGHT COMPANY

(A) Period to date balance was adjusted to exclude charges from Appendix E. Charges from Appendix E are for carrying charges purposes only. This Errata is reflected on Schedule T-3 and results in a \$340 revenue requirement impact on NFRs only.

Total Company	Original PTD	Revised PTD	Difference
Total Nuclear Generation costs, Line 11	\$1,274,877,554	\$1,275,678,597	\$801,043
Total Transmission Costs, Line 32	\$39,218,655	\$39,229,522	\$10,867
Total Company Construction Costs (Line 11+ Line 32)	\$1,314,096,209	\$1,314,908,119	\$811,910

Jurisdictional Net of Participants	Original PTD	Revised PTD	Difference
Total FPL Jurisdictional Nuclear Generation Costs, Line 18	\$1,223,141,767	\$1,223,933,344	\$791,576
Total FPL Jurisdictional Generation Costs Line 39	\$33,143,412	\$33,153,050	\$9,639
Total Jurisdictional Costs, Net of Participants (Line 18 + Line 39)	\$1,256,285,179	\$1,257,086,394	\$801,215

	Original PTD	Revised PTD	Difference
otal Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 25	\$1,192,366,380	\$1,193,157,956	(\$791,576)
Total Jurisdictional Transmission Costs Net of Adjustments, Line 47	\$24,953,658	\$24,963,296	(\$9,638)
Total Jurisdictional Construction Costs Net of Adjustments( Line 25 + Line 47)	\$1,217,320,038	\$1,218,121,252	(\$801,214)

(B) Deleted Lines 12, 18, and 38 Total Company from original filing.
(C) Line 5, Column I and Column M, changed amount to reclass between months

FLORIDA PUBLIC SERVICE COMMISSION																
COMPANY: FLORIDA POWER & LIGHT COMPANY													For	the Year Ended 12/31/201		
DOCKET NO.: 120009 - E													Wi	tness: Winnie Powers & Ten	ry O, Jones	
	In-Service Date	1	2011 Actual January	2011 Actual February	2011 Actual March	2011 Actual April	2011 Actual May	2011 Actual June	2011 Actual July	2011 Actual August	2011 Actual September	2011 Actual October	2011 Actual November	2011 Actual December	Actual 12M - Total	
April 2011 - Condensate Motor Pump	Apr-11					\$148,030									\$148,030	
May 2011- Transmission - St, Lucie Unit 2 Outage PSL2_19-GSI	May-11						\$14,593,246								\$14,593,246	
May 2011 - Transmission - Turkey Poin	May-11						\$439,361								\$439,361	
May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSI	May-11						\$143,503								\$143,503	
May 2011 - Transmission - Turkey Poin	May-11						\$75,133								\$75,133	
May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_1:	May-11						\$89,843,086								\$89,643,060	
May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_2	May-11						\$9,985,371								\$9,985,371	
July 2011 - PSL EPU Fabric Building D HVAC	Jul-11								\$14.634						\$14,634	
October 2011 - EPU PSL Fabric Building E Rooff C )	Oct-11											\$52,584			\$52,584	
October 2011 - CAP-RELOCATE PME-4 120' TO SOUTH (Dist	Oct-11											\$17,942			\$17,942	
Dec. 2011 - EPU Turbine Gantry Crane Mode	Dec-11											3000		\$2,333,890	\$2,333,890	
Dec. 2011 - EPU PTN Fossil Warehouse	Dec-11													\$418,844	\$418,844	
Dec 2011-EPU PSL Simulator( C )	Dec-11													\$424,843	\$424,842	
Dec 2011-PTN EPU ISFSI	Dec-11															
Transfers To Plant In-Service - (Schedule T-3, Line )						\$148.030	\$114.879.895							\$9,067,185	\$9,067,185	
Transfers To Plant In-Service - (Schedule T-3, Line 2	2		\$0	\$0	\$0	\$148,030	\$114,879,886	\$0	\$14,634	\$0	\$0	\$70,526	\$0	\$12,244,762	\$127,357,635	
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actua
isfer to Plant In Service	_	PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	PTO
fear Generation Total Company Plant in Service		(e) \$12,355,500				\$149,800	\$133,513,190		\$14,809			\$71,366		\$11,315,583	\$145,084,754	\$15
Participant Credit (b) Transfer to Plant in Service Net of Participants	_	(\$453,173) \$11,902,327	\$0	03	\$0	\$149.80C	(\$13,084,871) \$120,428,321	0.2	\$14.809	\$0	\$0	\$71.360		\$11.315.585	(\$13,084,871) \$131,979,885	(\$ \$1
Jurisdictional Factor (d)	_	0,98818187	0,98818187	0,98818187	0.98818187	0.96818187	0.98818187	D.98818187	0,98818187	0,98818187	0,98818187	0.96818187	0.98818187	0,98818187	0.98818187	(
Total Jurisdictional Nuclear transfer to Pfant in Service Adjustments (c)	-	\$11,761,664 \$509.460	50	\$0	\$0	\$148,030	\$119,005,080 \$19,608,377	\$0	\$14,634	\$0	\$0	\$70,526	\$0	\$11,181,654 (\$1.075,619)	\$130,420,127 \$18.532,756	\$1 \$
Jurisdictional Factor (d) Total Jurisdictional Adjustments		0.96818187 \$503,436	0.98818187	0.98818187	0.96818187	0.98818187	0.98818187 \$19.376,643	D,98818187	0.98818187	0,98818187	0.98818187	0.98618187	0,98818187	0.98818187 (\$1.062.907)	0,98818187 \$18,313,735	5
Total Jurisdictional Transfer to Plant Net of Adjustments	=	\$11,258,225	\$0	\$0	\$0	\$148.03C	\$99,828,441	\$0	\$14,634	\$0	\$0	\$70,526	\$0	(\$1,062,907) \$12,244,761	\$112,106,392	\$1
smission Transfer to Plant in Service		\$3,456,238					\$19,510,457								\$19,510,457	5
Participant Credit (b) Transfer to Plant in Service Net of Participants	-	\$3,456,338	\$0	\$0	\$0	\$0	(\$875,007) \$18,635,450	\$0	\$0	\$0	50	50	50	\$0	(\$875,007) \$18.635,450	\$
	-	0.88696801 \$3,085,862	0.88696801	0,88696801	0,88696801	0.88696801	0.88696801 \$18,529,048	0.88696801	0.88696801 \$0	D.88696901 \$0	0.88696801	0.88696801	0.88696801	0.88696801 \$0	0,88696801 \$16,529,045	5
Jurisdictional Factor (d)	-	\$1,567,437		110001111	L M BOLD YOUR		\$1,440,640	and the state of the	V.V.C.X.10710	2.1000.00.000	30	\$0	30	200000000000000000000000000000000000000	\$1,440,640	
Jurisdictional Factor (d) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (d)		0,88696801	0.88696801	0,88696801 \$0	0.88696801	0.88696801	0.88696801 \$1,277,802	0.88696801 \$0	0.88696801	0,88696801	D.88696801 \$0	0.88696801	0.88696801 \$0	0.88696801 \$0	0.88696801 \$1,277,602	
Jurisdictional Fractor (d) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (d) Jurisdictional Factor (d) Total Jurisdictional Adjustments		\$1,390,267		\$0	\$0	\$0	\$15,251,246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,251,246	5
Jurisdictional Factor (d) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (c) Jurisdictional Factor (d)	=	\$1,390,267 \$1,675,365	\$0		50	\$149,800	\$153,023,846	\$0	\$14,809	\$0	\$0	\$71,360	\$0	\$11,315,583	\$164,575,211	\$1
Jurisdictional Factor (d) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (o) Jurisdictional Factor (d) Total Jurisdictional Factor (d) Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments	=		\$0	\$0	20			***	\$14,634	\$0	\$0	\$70,526	\$0	\$11,181,854	\$146,949,175	\$1
Junisdictional Fation (6) Total Junisdictional Ruches transfer to Plant in Service Adjustments (6) Adjustments (6) Total Junisdictional Fations (7) Total Company Plant in Service	1 =	\$1,675,365	\$0 \$0	\$0	\$0	\$148,030	\$135,534,131	90								
Jurisdictional Factor (d) Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (c) Jurisdictional Factor (d) Total Jurisdictional Adjustments		\$1,675,366 \$15,611,838				\$148,03C	\$135,534,131 \$114,879,687	\$0	\$14,634	\$0	\$0	\$70,526	\$0	\$12,244,761	\$127,357,638	\$1
Jurisdictional Father (d) Tradia Jurisdictional Nuclear transfer to Plant in Service Adjustments (e) Jurisdictional Father (d) Tradia Jurisdictional Father (d) Tradia Jurisdictional Adjustments Total Jurisdictional Father (d) Total Jurisdictional Father (d) Total Company Plant in Service Total Jurisdictional Costs, Net of Participants (Line 46 + Line 56)		\$1,675,565 \$15,611,836 \$14,827,325	\$0	\$0	\$0			\$0	\$14,634	\$0	\$0	\$70,526	\$0	\$12,244,761	\$127,357,638	\$1
Junisdictional Fation (6) Tradia Junisdictional Nuclear transfer to Plant in Service Tradia Junisdictional Place (7) Tradia Junisdictional Fation (6) Junisdictional Fation (7) Tradia Junisdictional Fational Fation		\$1,675,565 \$15,611,836 \$14,827,325	\$0	\$0	\$0			\$0	\$14,634	\$0	\$0	\$70,526	\$0	\$12,244,761	\$127,357,638	ş
Junisdictional Pariotic (i) Trada Junisdictional Nuclear transfer to Plant in Service Trada Junisdictional Pacificary Trada Junisdictional Contest, Net of Plantinoparts (June 46 + Line 56 Trada Junisdictional Contest votcon Transfer to Plant in Service Net of Adjustment		\$1,675,565 \$15,611,836 \$14,827,325	\$0	\$0	\$0			\$0	\$14,634	\$0	\$0	\$70,506	50	\$12,244,761	\$127,357,638	**

- (9) (-) Participants' share for St. Lucie Unit 2 (PSL 2) is Collando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agent
   (9) Adjustments represent unfunded pension and walfast beanefit recide and non-cash accustals, not of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUEC.
   (e) For purposes of calculating carrying charges in NFR schedule T-3, actual participant credits are deducted. (As is the practice for calculating AFUEC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental literation Colders.
   (f) Non-incremental cost are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying changes on this amount through the NCRC, these capital costs is included in our base rate calculation.
   (g) Refer to Exhibit WP-3 for further detail regarding base rate revenue calculations for plant placed into service.

- Errata Footnote:

  (A) Subtotal lines added after lines 37,39,43,47,49,53.

  (B) Total lines added after line 44 and 54.

  (C) Lines 17,2 and 29 have been adjusted to exclude estimated participation credits included in March 2012 filling. This adjustment flows through transfer to plant in service in lines 34-60.

  (D) Line 60, corrected the formula of the PTD total.

## St. Lucie and Turkey Point Update Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Transfer to Plant In-Service Reconciliation WP-3 to Appendix A

May May 2 May 2	2011 - Nuclear - Condensate Pumps - Turkey Point	Total Co. In- Service incremental \$149,800 \$149,800	NFR Participants (e)  SO SO	Total Co. In- Service incremental net of Participants	Jurisdictional Factor	Total Co. In- Service (Jurisdictional Net of Participants)	F Adjustments (d)	Total Transfer to Plant Appendix / \$148,030
April April April May May 2	2011 - Nuclear - Condensate Pumps - Turkey Point total	Service incremental	Participants (e)	Service incremental net of Participants	Factor	Service (Jurisdictional Net of Participants) \$148,030	(d) \$0	Plant Appendix
April 2 April May May 2 May 2	2011 - Nuclear - Condensate Pumps - Turkey Point				0.988181870			\$148.030
May May 2 May 2	total				0.988181870			\$149,030
May 2	2011 - Transmission - Turkey Point						\$0	\$148,030
May 2	2011 - Transmission - Turkey Point							3
		\$84,635	\$0	\$84,635	0,886968010	\$75,069	(\$64)	\$75,133
May 2	2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-G	\$1,595,791	\$0	\$1,595,791	0.886968010	\$1,415,415	\$1,271,912	\$143,503
	2011 - Transmission - Turkey Point	\$502,150	\$0	\$502,150	0.886968010	\$445,391	\$6,030	\$439,361
May 2	2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$17,327,881	(\$875,007)	\$16,452,874	0.886968010	\$14,593,173	(\$76)	\$14,593,249
May 2	2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	\$123,443,981	(\$13,084,871)	\$110,359,110	0.988181870	\$109,054,871	\$19,411,802	\$89,643,069
May 2	2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	\$10,069,211	\$0	\$10,069,211	0.988181870	\$9,950,212	(\$35,160)	\$9,985,371
May 1	Total	\$153,023,648	(\$13,959,878)	\$139,063,770		\$135,534,130	\$20,654,444	\$114,879,686
July								
July 2 July 1	2011 - PSL EPU Fabric Building D HVAC	\$14,809 \$14,809	\$0 \$0	\$14,809 \$14,809	0.988181870	\$14,634 \$14,634	\$0 \$0	\$14,634 \$14,634
Octob	-							
Octob	ber 2011 - EPU PSL Fabric Building E Roof	\$53.213		\$53,213	0.988181870	\$52.584	\$0	\$52,584
	ber 2011 - CAP-RELOCATE PME-4 120' TO SOUTH (Dist)	\$18.156	so	\$18,156	0.988181870	\$17.942	50	\$17.942
	ber Total	\$71,370	\$0	\$71,370		\$70,526	50	\$70.526
Decer	_	411,010	40	411,010		470,020	40	970,020
	2011 - EPU Turbine Gantry Crane Mods	\$2,361,708		\$2,361,708	0.988181870	\$2,333,797	(\$93)	\$2,333,890
	2011 - EPU PTN Fossil Warehouse				0.988181870		(\$93)	
	2011-EPU PSL Simulator	\$423,853		\$423,853 \$429,923	0.988181870	\$418,844		\$418,844
		\$429,923				\$424,843	102 P 103 D 104 D 1	\$424,843
	2011-PTN EPU ISFSI	\$8,100,099		\$8,100,099	0.988181870	\$8,004,371	(\$1,062,814)	\$9,067,185
Decei	mber Total	\$11,315,584	\$0	\$11,315,584		\$11,181,855	(\$1,062,907)	\$12,244,762
2011	Total	\$164,575,210	(\$13,959,878)	\$150,615,332		\$146,949,175	\$19,591,537	\$127,357,638
* Tota	als may not add due to rounding							

			See Ex	hibit WP-3			
Н	1	J	E	К	Ĺ	М	N
Total Co. In- Service - incremental	Total Co. In- Service Non- Incremental Costs	WP-3 Total Company Incremental & Non- Incremental Plant In-Service (f)	WP-3 Participants (e)	WP- 3 Plant In-Service - Includes Non- Incremental Costs ( Net of Participants)	Jurisdictional Factor	Total Co. In- Service (Jurisdictional Net of Participants) Per Reconciliation	WP-3 Plant In-Service Includes Non- Incremental Cos (Jurisdictional, N of Participants
\$149,800		\$149,800		\$149,800	0.988181870	\$148,030	\$148,030
\$149,800	\$0	\$149,800	\$0	\$149,800		\$148,030	\$148,030
\$84,635	\$0	\$84,635		\$84,635	0.886968010	\$75,069	\$75,069
\$1,595,791	\$0	\$1,595,791		\$1,595,791	0.886968010	\$1,415,415	\$1,415,415
\$502,150	\$0	\$502,150		\$502,150	0,886968010	\$445,391	\$445,391
\$17,327,881	\$0	\$17,327,881	(\$2,581,076)	\$14,746,804	0.886968010	\$13,079,944	\$13,079,944
\$123,443,981	\$317,275	\$123,761,256	(\$18,434,870)	\$105,326,386	0.988181870	\$104,081,625	\$104,081,625
\$10,069,211	\$332,388	\$10,401,598		\$10,401,598	0,988181870	\$10,278,671	\$10,278,671
\$153,023,648	\$649,663	\$153,673,311	(\$21,015,946)	\$132,657,364		\$129,376,114	\$129,376,114
\$14,809 \$14,809	\$0	\$14,809 \$14,809	(\$1,103) (\$1,103)	\$13,706 \$13,706	0.988181870	\$13,544 \$13,544	\$13,544 \$13,544
\$53,213	<b>\$</b> D	\$53,213	(\$3,963)	\$49,250	0,988181870	\$48,668	\$48,668
\$21,309	\$0	\$21,309		\$21,309	0.988181870	\$21,058	\$21,058
\$74,523	\$0	\$74,523	(\$3,963)	\$70,559		\$69,725	\$69,725
\$2,361,708	\$0	\$2,361,708		\$2,361,708	0,988181870	\$2,333,797	\$2,333,797
\$423,853	\$0	\$423,853		\$423,853	0,988181870	\$418,844	\$418,844
\$429,923	\$0	\$429,923	(\$32,020)	\$397,904	0.988181870	\$393,201	\$393,201
\$8,100,099	so	\$8,100,099		\$8,100,099	0.988181870	\$8,004,371	\$8,004,371
\$11,315,584	\$0	\$11,315,584	(\$32,020)	\$11,283,564		\$11,150,213	\$11,150,213

# St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Base Rate Revenue Requirement (NCRC) 2011

Appendix B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

For the Year Ended 12/31/2011

DOCKET NO .: 120009-EI

650	2011		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
Line No.	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	April 2011 - Nuclear - Condensate Pumps - Turkey Point	Apr-11				\$723	\$1,445	\$1,443	\$1,440	\$1,438	\$1,436	\$1,433	\$1,431	\$1,429	\$12,218
3	May 2011 - Transmission - Turkey Point	May-11					\$373	\$745	\$744	\$743	\$742	\$740	\$739	\$738	\$5,565
5	May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	May-11					\$7,210	\$14,406	\$14,380	\$14,353	\$14,326	\$14,300	\$14,273	\$14,247	\$107,494
7	May 2011 - Transmission - Turkey Point	May-11					\$2,213	\$4,423	\$4,415	\$4,408	\$4,400	\$4,393	\$4,385	\$4,378	\$33,015
9	May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	May-11					\$103,110	\$133,061	\$132,815	\$132,569	\$132,323	\$132,077	\$131,831	\$131,585	\$1,029,373
10	May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	May-11					\$786,867	\$1,015,561	\$1,013,944	\$1,012,327	\$1,010,710	\$1,009,093	\$1,007,476	\$1,005,859	\$7,861,836
12	May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	May-11					\$46,795	\$96,645	\$96,514	\$96,384	\$96,253	\$96,122	\$95,991	\$95,861	\$720,565
14 15	July 2011 - Nuclear - Fabric Building D HVAC - St, Lucie	Jul-11							\$63	\$126	\$126	\$126	\$126	\$125	\$692
16 17	October 2011 - Nuclear - Fabric Building E Roof - St, Lucie	Oct-11										\$228	\$455	\$455	\$1,138
18	October 2011 - Nuclear - Distribution - St. Lucie (A)	Oct-11										\$108	\$215	\$215	\$537
20	Dec. 2011 - Nuclear - Turbine Gantry Crane - Turkey Point	Dec-11												\$11,480	\$11,480
22	Dec. 2011 - Nuclear - Fossil Warehouse - Turkey Point	Dec-11												\$1,956	\$1,956
24 25	Dec 2011- Nuclear Simulator Phase II - St. Lucie	Dec-11												\$1,836	\$1,836
26 27	Dec 2011- Nuclear - ISFSI - Turkey Point	Dec-11												\$38,044	\$38,044
28 29	Total Base Rate Revenue Requirement 2011		\$ -	s -	\$ -	\$ 723	\$ 948,013	\$ 1,266,284	\$ 1,264,316	\$ 1,262,347	\$ 11, 225328, 365280	\$ 1,256,923	\$ 1,308,207	\$	\$ 9,825,749

<sup>\*</sup> Totals may not add due to rounding

(a) Refer to Exhibit WP-3 for further detail.

#### Errata Footnote

(A) Line 19, revised to include accruals in calculations of Base revenue requirements for October 2011-CAP-RELOCATE PME-4 120' TO SOUTH (Dist).

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Carrying Costs on Over/Under Base Rate Revenue Requirements for 2011

Appendix C (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
NO.		January		urisdictional Dolla		muy	Duno	Duly		Jurisdictional Dollars	0010001			
1	Actual Base Rate Revenue Requirements (Appendix B, Line 29) (A)	\$0	\$0	\$0	\$723	\$948,013	\$1,266,284	\$1,264,316	\$1,262,347	\$1,260,316	\$1,258,620	\$1,256,923	\$1,308,207	\$9,825,749
2	Projected Base Rate Revenue Requirements (Order No. PSC 11-0095-FOF-EI)	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
3	(Over)/Under Recovery (Line 1 - Line 2)	\$0	\$0	(\$727,981)	(\$1,454,083)	(\$1,366,087)	(\$1,905,885)	(\$1,903,093)	(\$1,900,301)	(\$1,897,572)	(\$1,894,507)	(\$1,891,443)	(\$3,503,691)	(\$18,444,642)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	\$0	\$0	(\$727,981)	(\$2,185,254)	(\$3,564,108)	(\$5,495,190)	(\$7,437,984)	(\$9,394,964)	(\$11,366,305)	(\$13,351,797)	(\$15,351,566)	(\$18,981,048)	(\$19,131,508)
5	Average Net Base Rate Revenue Requirements	\$0	\$0	(\$363,990)	(\$1,456,617)	(\$2,874,681)	(\$4,529,649)	(\$6,466,587)	(\$8,416,474)	(\$10,380,635)	(\$12,359,051)	(\$14,351,681)	(\$17,166,307)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b* .61425) (a)	\$0	\$0	(\$1,663)	(\$6,656)	(\$13,136)	(\$20,698)	(\$29,549)	(\$38,458)	(\$47,434)	(\$56,474)	(\$65,579)	(\$78,440)	(\$358,086)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	(\$2,708)	(\$10,836)	(\$21,385)	(\$33,696)	(\$48,105)	(\$62,610)	(\$77,222)	(\$91,939)	(\$106,763)	(\$127,701)	(\$582,965)
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	(\$483)	(\$1,931)	(\$3,811)	(\$6,006)	(\$8,574)	(\$11,159)	(\$13,763)	(\$16,386)	(\$19,028)	(\$22,760)	(\$103,901)
7	Total Return Requirements (Line 6b + 6c) (A)	\$0	\$0	(\$3,190)	(\$12,767)	(\$25,196)	(\$39,702)	(\$56,679)	(\$73,769)	(\$90,985)	(\$108,326)	(\$125,791)	(\$150,461)	(\$686,866)
8	2011 Base Revenue Requirements (Line 1 + Line 7)	\$0	\$0	(\$3,190)	(\$12,044)	\$922,817	\$1,226,582	\$1,207,637	\$1,188,578	\$1,169,331	\$1,150,294	\$1,131,132	\$1,157,746	\$9,138,883
9	Projected Base Rate Revenue Requirements for the period (Order No. PSC 11-0095-FOF-EI)	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
10	(Over) / Under Recovery (Line 8 - Line 9) (A)	\$0	\$0	(\$731,171)	(\$1,466,850)	(\$1,391,283)	(\$1,945,587)	(\$1,959,772)	(\$1,974,070)	(\$1,988,557)	(\$2,002,833)	(\$2,017,234)	(\$3,654,152)	(\$19,131,508)
11	Actual / Estimated Base Rate Revenue Requirements for the period	\$0 \$0	0	(\$3,190)	\$534,799	\$1,547,474	\$2,012,381	\$1,999,174	\$1,985,900	\$2,006,967	\$2,028,213	\$2,025,796	\$2,016,072	\$16,153,585
12	Final True-up of Base Rate Revenue Requirements (Line 8 - Line 11) (A)	\$0 \$0	0	\$0	(\$546,843)	(\$624,657)	(\$785,798)	(\$791,537)	(\$797,322)	(\$837,636)	(\$877,919)	(\$894,664)	(\$858,326)	(\$7,014,702)

<sup>\*</sup> Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
(d) The actual base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over)/Under Recovery of costs on Line 3 are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2011.

(A) Revised due to change on Appendix B due to exclusion of accruals in original calculations of base rate revenue requirements. No revenue requirement impact.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix A to T-3B

#### Appendix D (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants)

n-Service Date	May-11	
Period to Date Additions	\$57,981,793	
dditions	\$51,073,078	
lant In-Service (WP-3, Reconciliation to T-3)	\$109,054,871	
ess: Half a month of Current Charges	(\$26,195,088)	
	\$82,859,783	
djustments	1,234	
PI (B)	\$1,401,645	
ransfer to Plant In-Service (T-3B Line 2)	\$84,262,662	
6416-070-0914 - Turkey Point Unit 4 Outage PTN4_26	May-11	
eriod to Date Additions	\$0	
dditions	\$9,950,212	
lant In-Service (WP-3, Reconciliation to T-3)	\$9,950,212	
ess: Half a month of Current Charges	\$44,471,133 \$54,421,345	
djustments	\$0	
PI (B)	\$964,393	
ransfer to Plant In-Service (T-3B Line 2)	\$55,385,738	
8110-070-0914-007		
s-Service Date	May-11	
Period to Date Additions	\$0	
dditions	\$1,415,415	
lant In-Service (WP-3, Reconciliation to T-3)	\$1,415,415	
ess: Half a month of Current Charges	(\$635,956)	
	\$779,459	
djustments	\$0	
PI	\$4,497	
ransfer to Plant In-Service (T-3B Line 2)	\$783,956	
9269 070 0040 007		
8268-070-0910-007	Apr-12	
statement are to reprise to the		
eriod to Date Additions	\$0	
dditions	\$14,593,173	
lant In-Service (WP-3, Reconciliation to T-3)	\$14,593,173	
ess: Half a month of Current Charges	(\$5,079,480) \$9,513,693	
djustments	\$76	
PI (B)	\$96,489	
ransfer to Plant In-Service (T-3B Line 2)	\$9,610,258	
0391-009-0379-000		
-Service Date	May-11	
eriod to Date Additions	\$0	
dditions	445,391	
lant In-Service (WP-3, Reconciliation to T-3) ess: Half a month of Current Charges	\$445,391	
ess. Truit a month of Current Charges	(\$1,917) \$443,474	
djustments	\$443,474	
PI	\$3,187	
ransfer to Plant In-Service (T-3B Line 2)	\$446,661	
0429-009-0379-000		
-Service Date	May-11	
eriod to Date Additions	\$0	
dditions	75,069	
lant In-Service (WP-3, Reconciliation to T-3)	\$75,069	
ess: Half a month of Current Charges	(\$251)	
	\$74,818	
djustments	\$0	
PI ransfer to Plant In-Service (T-3B Line 2)	\$674 \$75,492	
otal Transfer to Plant Schedule T-3B, Line 2 (A)	\$150,564,767	
otals May Not Add Due to Rounding		
OPI Adjustments include the Pension & Welfare Benefit Credit and Business Meals.		
) CPI is Jurisdictional Net of Participants.		
) Adjustments are those on the T-6 schedule which include Pension & Welfare Benefit		
f) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Mur	icipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.	
	Description of the state of the	
) FPL's jurisdictional separation factor based on the December 2011 Earnings Surveilla	nce Report filed with the FPSC.	

- Added a total on line 77 to reconcile to total transfers to plant on line2, T-3B
  Lines 9, 22 and 48 have been revised due to transfer to plant change on Schedule T-3B.

COMPANY: F	UBLIC SERVICE COMMISSION							of carrying chai								
			E	XPLANATION: T	o reflect Adjustme	nts to actual mon	hly expenditures	for the calculation	on of carrying charg	ges						
OCKET NO.	FLORIDA POWER & LIGHT COMPANY											or the Year Ended	12/31/2011			
	D.: 120009-El											Vitness: Winnie Pov		lanca		
		(A)	(B)	(C)	(D)	(E)	(E)	(0)	40	40			VI. (1.) (1.) (1.) (1.) (1.) (1.) (1.) (1.	Jones		
ine		Actual	Actual	Actual	Actual	Actual	Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual (g)	(N) 12 Month	(O) PTD
lo. Descript		PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total
Constru	ruction: strends to Generation:															
Note	Explanation															
			(\$1,570)	(\$1,187)	(\$527)	(\$3,051)	(\$1,473)	\$7,808							\$0	
(a)									(\$405)	(\$6.116)	(\$2,672)	\$9,194			\$0 \$0	
(c) (d)	Document No 100582639 - Payroll work order 6413			(\$246,460)	(\$11,318)	(\$15,154)	\$1,419 \$246,460		(0400)	(40,110)	\$25,053	90,104			\$0	
0 (e)	JV998-345 - To calculate payroll adjustment for training in 2011		(\$13,193)	(\$26,385)	(\$32,763)	\$72,341	3246,460								\$0 \$0	
1 (f) 2 (g)	Document No - 101078642- EPU Sales & Use Tax adjustment		(\$9,448)	(\$4,480)	(\$3,281)	\$17,209					(\$444,850)	(\$430,087)	(\$63,526)	\$938.463	\$0 \$0	
3 (h) 4 (i)	Document No 101078638 - EPU Umbrella Mod								\$321,482		(0-1-1,000)	2000		(\$321,482)	\$0	
0	Document No 101098446 - Correction of incorrect account coding from Capital to O&M								(\$3,356)		(\$134,902)	(\$4,739) (\$22,984)	(\$1,978)	(\$2,089) \$161,242	(\$8,806) \$0	(\$
(1)	Document No 101157817 - 201112 EPU PIN O&M								(\$139.431)	(\$72,263)	(\$56,250)	(\$12,962) (\$52,781)	(\$92,977)	\$12,962 (\$36,100)	\$0 (\$449,802)	(\$44
(m) (n)			(\$162,960)	(\$137,017)	(\$282,231)	(\$356,428)	(\$361,766)		\$1,300,401	(\$2,576)	70 00				\$0	
(0)	Document No 100252288 - EPU training hours reclass	(\$3,047)	(\$83)	(\$157)	(\$164)	(\$162)	(\$419)		\$4,032	(\$2,576)	(\$29,803)	(\$38,230)	(\$132,305)	(\$137,394)	(\$342,435) \$3,047	(\$34)
(p) (q)	Document No 100788186 - EPU Non Recoverable O&M payroll correction								\$37,701		\$1,711	\$430	\$253 (\$37,701)	(\$2,394)	\$0 \$0	
(q) (r) (s)	Document No 100234229 - EPU O2 ER 99 correction					(\$3,603)	(\$1,005)	(\$1.054)	\$1,147	\$2,367			(401,101)	(\$3,513)	\$0	
(t) (u)	Document No 100907378 - EPU Q3 payroll reclass.  Document No 100439072 - EPU Q2 payroll reclass (A)					(\$66.604)		(41,100.7)	(\$16,874)	(\$13,656)			\$30,530		\$0 \$0	
	Total Adjustments to Generation costs	(\$3,047)	(\$187,253)	(\$415,687)	(\$330,284)	(\$56,694)	(\$48,021) (\$164,805)	(\$40,601)	\$1,508,231	\$145,316 \$53,071	(\$641,712)	(\$552,158)	(\$297,704)	\$609.694	(\$797,996)	(\$80)
	Adjustments to Participants Credits PSL unit 2  OUC			\$15,008	and i made of		(\$15,008)					(400-1110-1	(0107)10-1)	900,004		(300)
	FMPA			\$21,703			(\$21,703)		e sales are						\$0 \$0	
	Total Adjustments to participants credits PSL unit 2 Total FPL Generation Costs Adjustment	(\$3,047)	(\$187,253)	\$36,711 (\$378,976)	(\$330,284)	\$0 (\$345,542)	(\$36,711) (\$201,516)	(\$33,847)	\$1,508,231	\$53,071	\$0 (\$641,712)	\$0 (\$552,158)	(\$297,704)	\$0 \$609.694	(\$797.996)	(\$801
	Jurisdictional Factor Total FPL Jurisdictional Generation Costs Net of Adjustments	0,98818187 (\$3,011)	0.98818187 (\$185,040)	0.98818187 (\$374,497)	0.98818187 (\$326,380)	0.98818187 (\$341,458)	0,98818187 (\$199,134)	0.98818187 (\$33,447)	0,98818187	0,98818187	0.98818187	0,98818187	0.98818187	0.98818187	0.98818187	0.9881
	Other Adjustments. Non-Cash Acquals (c)	100,011)	(9100,040)	(9014,401)	(9320,000)	(4041,400)	(\$100,104)	(333,447)	\$1,490,406	\$52,444	(\$634,128)	(\$545,633)	(\$294,186)	\$602,488	(\$788,565)	(\$791
	Other Adjustment (b) (c)														\$0 \$0	
	Total Adjustments	\$0 0.98818187	\$0 0.98818187	\$0 0.98818187	\$0 0.98818187	\$0 0.98818187	\$0 0,98818157	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Jurisdictional Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	0.98818187 \$0	0.98818187 \$0	0.98818187	0.98818187 \$0	0.98818187 \$0	0.98818187	0.98818187 S0	0.98818187	0.9881
	Total Jurisdictional Generation Costs Net of Adjustments	(\$3,011)	(\$185,040)	(\$374,497)	(\$326,380)	(\$341,458)	(\$199,134)	(\$33.447)	\$1,490,406	\$52,444	(\$634,128)	(\$545.633)	(\$294,186)	6000 400		
Transn	mission:						10.551,557	(4-1,117)	07,100,100	902,444	(8504,120)	(4040,000)	(3234,100)	\$602,488	(\$788,565)	(\$79
JV Num	mbei Explanátion Document # 101197836 - EPU Q4 Payroll Reclass										(\$398)	(\$810)	(\$2,971)	(\$6,688)	(\$10,867)	
1 2 3	6. 201111_100907378_EPU Q3 Payroll Reclass									(\$287)	(9000)	(3010)	\$287	(863,046)	\$0	(\$10,
	Total Transmission Costs Adjustment														\$0 \$0	
3		\$0	\$0	\$0	.\$0	\$0	\$0	\$0	\$0	(287)	(398)	(810)	(2,684)	(6,688)	(\$10,867)	(\$10
	Adjustments to Participants Credits PSL unit 2															
	OUC														\$0	
	OUC FMPA Total Adjustments to participants credits PSL unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	
	OUC FMPA Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor	\$0 \$0 0,88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 (\$287) 0.88696801	\$0 (\$398) 0.88606801	\$0 (\$810) 0.88606801	\$0 (\$2,684)	(\$6,688)	\$0 \$0 \$0 (\$10,867)	
	OUC FMPA Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Not of Adjustments Jurisdictional Factor Total FPL Jurisdictional Generation Costs Not of Adjustments	\$0	\$0	\$0 \$0 0,88696801 \$0	\$0 \$0 0,88696801 \$0	\$0 \$0 0.88696801 \$0	\$0 \$0 0.88696801 \$0	\$0 \$0 0,88696801 \$0	\$0 \$0 0.88696801 \$0	\$0 (\$287) 0,88696801 (\$254)	\$0 (\$398) 0,88696801 (\$353)	\$0 (\$810) 0.88696801 (\$718)	\$0 (\$2,684) 0,88696801 (\$2,381)	\$0 (\$6,688) 0.88696801 (\$5,932)	\$0 \$0 \$0 (\$10,867) 0.88696801 (\$9,639)	0,8869
	OUC FMPA Total Adjustments to participants credits PSL unit 2 Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Linitacional Generation Costs Net of Adjustments Other Adjustments. Street Adjustments One-Cash Accusals New York Costs New York Ne	\$0 0,88696801	\$0		-			0,88696801	0.88696801	0.88696801	0,88696801	0.88696801	0,88696801	(\$6,688) 0,88696801	0.88696801 (\$9,639)	0,8869
	OUC Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Net of Adjustments Total PPL attraction Total PPL	\$0 0,88696801	\$0		-	\$0	\$0	0,88696801 \$0	0.88696801	0.88696801 (\$254)	0,88696801 (\$353)	0.88696801 (\$718)	0.88696801 (\$2,381)	(\$6,688) 0,88696801 (\$5,932)	0.88696801 (\$9,639) \$0 \$0	0,8869
	OUC Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total PPL statedictional Generation Costs Net of Adjustments Other Adjustments. Adjustments Cher Adjustments Total Adjustments Total Adjustments Jurisdictional Factor  Total Adjustments Jurisdictional Factor	\$0 0.88696801 \$0 \$0 0.88696801	\$0 0,88696801 \$0 \$0 0,88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	0,88596801 \$0 \$0 0,88596801	0.88696801 \$0 \$0 0.88696801	0.88696801 (\$254) \$0 0.88696801	0,88696801 (\$353) \$0 0,88696801	0.88696801 (\$718) \$0 0.88696801	0.88696801 (\$2,381) \$0 0.88696801	(\$6,688) 0.88696801 (\$5,932) \$0 0.88696801	0,88696801 (\$9,639) \$0 \$0 0,88696801	0.8869
	OUC Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Adjustments Total FPL Adjustments Other Adjustments Net Adjustments Net Adjustments Total Adjustments	\$0 0.88696801 \$0 \$0 0.88696801 \$0	\$0 0,88696801 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	0,88696801 \$0	0.88696801 \$0 \$0	0.88696801 (\$254)	0,88696801 (\$353)	0.88696801 (\$718)	0.88696801 (\$2,381)	(\$6,688) 0,88696801 (\$5,932)	0.88696801 (\$9,639) \$0 \$0	(\$10; 0.88696 (\$9; 0.88696
	OUC Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total PPL statedictional Generation Costs Net of Adjustments Other Adjustments. Adjustments Cher Adjustments Total Adjustments Total Adjustments Jurisdictional Factor  Total Adjustments Jurisdictional Factor	\$0 0.88696801 \$0 \$0 0.88696801	\$0 0,88696801 \$0 \$0 0,88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	0,88596801 \$0 \$0 0,88596801	0.88696801 \$0 \$0 0.88696801	0.88696801 (\$254) \$0 0.88696801	0,88696801 (\$353) \$0 0,88696801	0.88696801 (\$718) \$0 0.88696801	0.88696801 (\$2,381) \$0 0.88696801	(\$6,688) 0.88696801 (\$5,932) \$0 0.88696801	0,88696801 (\$9,639) \$0 \$0 0,88696801	0,8869 (\$9
	OUC Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Adjustments Total FPL Adjustments Other Adjustments Net Adjustments Net Adjustments Total Adjustments	\$0 0.88696801 \$0 \$0 0.88696801 \$0	\$0 0,88696801 \$0 \$0 0,88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801	\$0 \$0 0.88696801 \$0	\$0 \$0 0.88696801	0,88596801 \$0 \$0 0,88596801	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0	0,88696801 (\$353) \$0 0,88696801 \$0	0.88696801 (\$718) \$0 0.88696801 \$0	0,88696801 (\$2,381) \$0 0,88696801 \$0	(\$6,688) 0.88696801 (\$5,932) 50 0.88696801 \$0	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 (\$9
	OUC Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Adjustments Total FPL Adjustments Other Adjustments Net Adjustments Note Adjustments Total Adjustments Total Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Other Adjustments Total Jurisdictional Other Adjustments Total Jurisdictional Other Adjustments	\$0 0.88696801 \$0 \$0 0.88696801 \$0	\$0 0,88696801 \$0 \$0 0.88696801 \$0 \$0	\$0 \$0 0.88696801 \$0 \$0	\$0 \$0 0.88696801 \$0 \$0	\$0 0.88696801 \$0	\$0 0.88696801 \$0 \$0	0,88596801 \$0 \$0 0.88696801 \$0 \$0	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88696801 (\$353) \$0 0,88696801 \$0 (\$353)	0.88696801 (\$718) \$0 0.88696801 \$0 (\$718)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0.88696801 (\$9,639) \$0 \$0 \$0 0.88696801 \$0	0.8869
	OUC Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Intradictional Generation Costs Net of Adjustments Other Adjustments Other Adjustments Total Pollustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Other Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Costruction Costs Adjustments Total Jurisdictional Costruction Costs Adjustments  Total Jurisdictional Costruction Costs Adjustments  Total Jurisdictional Costruction Costs Adjustments  Total Jurisdictional Costruction Costs Adjustments	\$0 0.88696801 \$0 \$0 0.88696801 \$0	\$0 0,88696801 \$0 \$0 0.88696801 \$0 \$0	\$0 \$0 0.88696801 \$0 \$0	\$0 \$0 0.88696801 \$0 \$0	\$0 0.88696801 \$0 \$0	\$0 0.88696801 \$0 \$0	0,88596801 \$0 \$0 0.88696801 \$0 \$0	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88696801 (\$353) \$0 0,88696801 \$0 (\$353)	0.88696801 (\$718) \$0 0.88696801 \$0 (\$718)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 (\$9
Note:	CUC FMPA Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Transmission Costs Net of Adjustments Other Adjustments Other Adjustments Total Adjustments Total Adjustments Jurisdictional Teachor Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Construction Costs Adjustments  Total Jurisdictional Construction Costs Adjustments  * Totals may not add due to rounding	\$0 0.88696801 \$0 \$0 0.88696801 \$0 \$0 (\$3,011)	\$0 0,88696801 \$0 \$0 0,88696801 \$0 \$0 \$0 \$185,040)	\$0 0.88696801 \$0 \$0 (\$374,497)	\$0 0.88696801 \$0 \$0 (\$326,380)	\$0 0.88696801 \$0 \$0	\$0 0.88696801 \$0 \$0	0,88596801 \$0 \$0 0.88696801 \$0 \$0	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88696801 (\$353) \$0 0,88696801 \$0 (\$353)	0.88696801 (\$718) \$0 0.88696801 \$0 (\$718)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 (\$9
(a) (b)	CUC FAPA Total Adjustments to participants credits PSL unit 2 Total Adjustments for participants credits PSL unit 2 Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total Adjustments Other Adjustments Other Adjustments Total Adjustments Total Adjustments Jurisdictional Factor Total Jurisdictional Construction Costs Adjustments Total Jurisdictional Construction Costs Adjustments Total Jurisdictional Construction Costs Adjustments  Total may not add die to route to the Costs Adjustments  "Totals may not add die to route to costs Adjustment of the Costs Adju	\$0 0.88696901 \$0 0.88696801 \$0 (\$3,011) payroll training costs, ork order 6413, (NFF	\$0 0.88696801 \$0 0.88696801 \$0 (\$185,040)	\$0 0.88696801 \$0 \$0 (\$374,497)	\$0 0.88696801 \$0 \$0 (\$326,380)	\$0 0.88696801 \$0 \$0	\$0 0.88696801 \$0 \$0	0,88596801 \$0 \$0 0.88696801 \$0 \$0	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88696801 (\$353) \$0 0,88696801 \$0 (\$353)	0.88696801 (\$718) \$0 0.88696801 \$0 (\$718)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 (\$9
(a) (b)	CUC FMPA Total Adjustments to participants credits PSL unit 2 Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Instituctional Generation Costs Net of Adjustments Other Adjustments Total Associate Associate Jurisdictional Teach Total Jurisdictional Teach Total Jurisdictional Other Adjustments Total Jurisdictional Construction Costs Adjustments Total Jurisdictional Costs	\$0 0.88696801 \$0 0.88696801 \$0 (\$3,011) payroll training costs, cric order 6413, (NF)	\$0 0,88696801 \$0 0,88696801 \$0 (\$185,040) (NFR adjustment entry & adjustment entry & No 10067372)	\$0 0.88696801 \$0 \$0 (\$374,497)	\$0 0.88696801 \$0 \$0 (\$326,380)	\$0 0.88696801 \$0 \$0 (\$341,458)	\$0 0.88696801 \$0 \$0	0,88596801 \$0 \$0 0.88696801 \$0 \$0	0.88696801 \$0 \$0 0.88696801 \$0	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88696801 (\$353) \$0 0,88696801 \$0 (\$353)	0.88696801 (\$718) \$0 0.88696801 \$0 (\$718)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 0.8869
(a) (b)	CUC FMPA Total Adjustments to participants credits PSL unit 2 Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total Adjustments Jurisdictional Factor Total Adjustments Other Adjustments Other Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Factor Total Jurisdictional Costs Adjustments Total Jurisdictional Construction Costs Adjustments  Total Jurisdictional Construction Costs Adjustments  "Totals may not add due to rounding "Joseph — The adjustment reflects the uprate carrying charges adjustment to T-3 that resulted from the Document No 100258209 — This adjustment reflects the payroll loaders adjustment to T-1 uprate for V Document No 100258209 — This adjustment reflects the payroll loaders adjustment to T-2 uprate for V Document No 100528209 — This adjustment reflects the payroll loaders adjustment to T-2 uprate for V Document No 100528209 — This adjustment reflects payroll loaders adjustment to T-2 uprate for V Document No 100528209 — This adjustment reflects payroll loaders adjustment to T-2 uprate for V Document No 100528209 — This adjustment reflects actuarying charge adjustment for FDP Rupture	\$0 0.88696901 \$0 0.8869801 \$0 0.8869801 \$0 (\$3.011) payroll training costs, crix order 6413, (NFF adjustment entry - 0	\$0 0.88696801 \$0 0.88696801 \$0 (\$105,040) (NFR adjustment entry to No 10097372)	\$0 0.88696801 \$0 (\$374,497) antry - Doc No JV 9f - Doc No 100945751	\$0 0.88696801 \$0 (\$326,380)	\$0 0.88696801 \$0 \$0 (\$341,458)	\$0 0.88696801 \$0 \$0 (\$199,134)	0,88696801 \$0 \$0 0.88696801 \$0 \$0 (\$33,447)	0,88696801 \$0 \$0 0,88696801 \$0 \$0 \$1,490,406	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88596801 (\$353) 50 0,88596801 90 (\$353) (\$634,481)	0.8869691 (\$718) \$0 0.88696801 \$0 (\$718) (\$546,351)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 0.8869
(a) (b) (c) (d) (e)	CUC FAPA Total Adjustments to participants credits PSL unit 2 Total Adjustments for participants credits PSL unit 2 Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total Control Costs Net of Adjustments Other Adjustments Non-Casts Accurate Other Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Coestruction Costs Adjustments  Total Jurisdictional Transmission Costs Adjustments  Total Jurisdictional Transmission Costs Adjustments  Total Jurisdictional Coestruction Costs Adjustments  Total Jurisdictional Coestruction Costs Adjustments  "Totals may not add due to rounder "Totals may not add due to rounder "Totals may not add due to rounder "Dougnet Not 10072581 - This adjustment reflects the payroll loaders adjustment to T-3 that resulted from the Dougnet Not 100725893 - This adjustment reflects the payroll loaders adjustment to T-3 that resulted from the Dougnet Not 100725893 - This adjustment reflects apyroll loaders adjustment to T-3 that resulted from the Dougnet Not 100725893 - This adjustment reflects apyroll loaders adjustment to T-3 that resulted from the Dougnet Not 100725893 - This adjustment reflects apyroll loaders adjustment to T-3 that resulted from the Dougnet Not 100725893 - This adjustment reflects apyroll loaders adjustment to T-3 that resulted from the Note Total T	\$0 0.88696801 \$0 0.8869801 \$0 0.8869801 \$0 (\$3,011) payroll training costs, ork order 6413, (NFF adjustment entry - Do reclassification and re- reclassification and re- reclassification and re-	\$0 0,88696801 \$0 0.88696801 \$0 0.88696801 \$0 (\$185,040) (\$185,040) (NFR adjustment entry to No 10087372) full from the Capital E 47)	\$0 0.88696801 \$0 \$0 (\$374,497) antry - Doc No JV 99 - Doc No 10094575i NFR adjustment ent PU project based or	\$0 0.88696801 \$0 \$0 (\$326,380) 99-0.300) 8) iry - Doc No 10113 n 2010 charging. (	\$0 0.88696801 \$0 \$0 (\$341,458)	\$0 0.88696801 \$0 \$0 (\$199,134)	0,88696801 \$0 \$0 0.88696801 \$0 \$0 (\$33,447)	0,88696801 \$0 \$0 0,88696801 \$0 \$0 \$1,490,406	0.88696801 (\$254) \$0 0.88696801 \$0 (\$254)	0,88596801 (\$353) 50 0,88596801 90 (\$353) (\$634,481)	0.8869691 (\$718) \$0 0.88696801 \$0 (\$718) (\$546,351)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 0.8869
(a) (b) (c) (d) (e) (f)	CUC FMPA Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Statisticational Generation Costs Net of Adjustments Other Adjustments Non-Zash Accusals Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Construction Costs Adjustments  * Totals may not add doe to rounding * Total Jurisdictional Construction Costs Adjustment for Totals Total Tota	90 0.88696801 30 0.88696801 0.88696801 0.88696801 0.88696801 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800 0.800	\$0. 0,86696001 30 30 50 0,86696001 30 0,86696001 30 (\$185,040) (\$185,040) (\$185,040) 40 adjustment entry e Na 10097372) dudiction in CAMP (from the Capital S for FPU engine S sto FPU engine S sto FPU engine S	\$0  0.88696801 \$0  30  (\$374,497)  antry - Doc No. JV 9f - Doc No 10094575i  NFR adjustment ent PU project based or	\$0 \$0 0.88696801 \$0 \$0 (\$326,380) 99-0.300) 8) ity - Doc No 10113 12010 charging. (	\$0 0.86696901 \$0 (\$341,458)	\$0 0.88996801 \$0 (\$199,134)	0,8696801 \$0 \$0 0.8696801 \$0 \$3 (\$33,447)	0,8696801 \$0 \$0 0,88696801 \$0 \$0 \$1,490,408	0,8866801 (\$254) \$0 0,8866801 \$0 (\$254) \$52,189	0,88595601 (\$353) 50 0,88596801 S0 (\$353) (\$634,481)	0.8869691 (\$718) \$0 0.88696801 \$0 (\$718) (\$546,351)	0.88696801 (\$2,381) \$0 0.88696801 \$0 (\$2,381)	(\$6,688) 0,8696801 (\$5,932) \$0 0,88696801 \$0 (\$5,932)	0,88696801 (\$9,639) \$0 \$0 0,88696801 \$0 (\$9,639)	0.8869 0.8869
(a) (b) (c) (d) (e)	CUC FMPA Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Adjustments Other Adjustments Total FPL Adjustments Total Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Other Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Construction Costs Adjustments Total Jurisdictional Construction Costs Adjustments  * Total amy not add doe to rounding ** Totals may not add doe to rounding ** Document Not 100523053 - This adjustment reflects the payroll loaders adjustment to T-3 uprate for Document Not 100523053 - This adjustment represents caraying charges adjustment for T-3 uprate for PPL Putpure Document Not 100523056 - This adjustment represents caraying charge adjustment for T-9 uprate for VJ996-439 - This adjustment represents received for played loaders adjustment for T-9 uprate for VJ996-439 - This adjustment represents conscripting the previous variety in the PPL Reputer of VJ996-439 - This adjustment represents conscription for payrol cost for methylenes and not does J996-439 - This adjustment represents conscription for the correction of costs from UJV14 Unhybridgh Coolemant Not 01154865 - This adjustment reflects the received selects the vertical loader credits. 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(a) (b) (c) (d) (e) (f) (g) (h)	CUC FAPPA Total Adjustments to participants credits PSL unit 2 Total Adjustments for cets Net of Adjustments Jurisdictional Factor Total Adjustments Defended of Section 1 Total Adjustments Non-Cash Accurate Other Adjustments Non-Cash Accurate Other Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Transmission Costs Adjustments  Total Jurisdictional Transmission Costs Adjustments  "Totals may not add due to rounder "Totals may not add due to rounder to the uprate carrying charges adjustment to T-3 that resulted from the Document Not 000258039 - This adjustment reflects payroll loaders adjustment to T-1 uprate for v Document Not 000258039 - This adjustment reflects apyroll baseless adjustment to T-2 uprate for v Document Not 00054056 - This adjustment reflects carrying charges adjustment to T-2 uprate for v Document Not 00054056 - This adjustment reflects are payroll baseless adjustment to T-2 uprate for v Document Not 010764054 - 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(See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8696901 \$0 (\$5,932) \$595,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8865 (\$\$ 0.8865 (\$9
(a) (b) (c) (d) (e) (f) (h) (i) (i) (i)	CUC FMPA Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total PPL Adjustments Other Adjustments Total PPL Adjustments Total PPL State Adjustments Total Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Coher Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Construction Costs Adjustments  *Total array not add dise to rounding ** ** ** ** ** ** ** ** ** ** ** ** **	0.88696901  50 0.88696901  50 0.88696901  50 0.88696901  50 (\$3,011)  payroll training costs, ork order 6413, (NF) payroll training costs, ork order 6413, (	30 0,3869630 1 30 0 30 0 30 0 30 0 30 0 30 0 30 0	\$0  \$0  0.8869601  \$0  40  (\$324,497)  Loc No 10044751  Loc No 10044751  LABRIX, (NFR adjustment op location or lo	\$0  0.8866861  0.88668601  50  60  (\$326,386)  10  90-0300)  10  10  11  2010 charging, to stiment entry - Doc dedeed part of the comment of	\$0  50  0.8666601  \$0  0.8666601  \$0  \$0  (\$341,458)  00682)  harges are being harges are being to the control of the control	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8696901 \$0 (\$5,932) \$595,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8869 (\$9 0.8869 (\$901
(a) (b) (c) (d) (e) (f) (g) (h) (i) (l) (l)	Total Adjustments to participants credits PSL unit 2 Total Adjustments for participants credits PSL unit 2 Total Adjustments for the Challest Control of Adjustments Jurisdictional Factor The Control of Control of Control of Adjustments Other Adjustments Non-Cash Accurate Other Adjustments Total Adjustments Total Adjustments Total Adjustments Total Adjustments Total Jurisdictional Transmission Costs Adjustments  "Totals may not add due to rounding "Totals may not add due to rounding adjustment for T-3 that resulted from the Document Not 000258039. This adjustment reflects payroll loaders adjustment to T-3 that resulted from the Document Not 000258039. This adjustment reflects payroll loaders adjustment to T-3 that resulted from the Document Not 00058039. This adjustment reflects acraying charges adjustment to T-3 that resulted from the Document Not 00058039. 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(See A able O&M interes  w. (See Appendi S614)	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8865 (\$\$ 0.8865 (\$9
	CUC FAPPA Total Adjustments to participants credits PSL unit 2 Total Adjustments for cets Net of Adjustments Jurisdictional Factor Total Adjustments Other Adjustments Other Adjustments Non-Casta Accurate Other Adjustments Total Jurisdictional Transmission Costs Adjustments  "Totals may not add due to rounding "Totals may not add due to rounding "O JUPPO - The adjustment reflects the uproad loaders adjustment to T-3 that resulted from the Document No 100252503 - This adjustment reflects payroll loaders adjustment to T-3 that resulted from the Document No 100525030 - This adjustment reflects carrying charges adjustment to T-3 Uprate (for V Document No 10052503) - This adjustment reflects carrying charges adjustment to T-3 that resulted from the Document No 10052503 - This adjustment reflects carrying charges adjustment to T-3 that resulted from the Document No 101673643 - This adjustment reflects anytrol loaders adjustment to T-3 that resulted from the Document No 101676843 - This adjustment reflects the payroll loaders adjustment to T-3 that resulted from the Document No 101694465 - This adjustment represents the correction of alse tax ernoneously lichabelle Document No 10169446 - This adjustment reflects the reclassification for not costs from CDPAI to Total Policy and Costs from CDPAI to Document No 101694465 - This adjustment reflects the correction of an except selection of the Policy Costs from CDPAI to Document No 10169446 - This adjustment reflects the correction of an except selection of the Results of the Costs from CDPAI to Document No 101	Signor O.88696901 Signor O.886	30 0,8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666601 30 0.8666001 30 0.8666001 30 0.8666001 30 0.8666001 30 0.8666001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.8660001 30 0.86600001 30 0.86600001 30 0.86600001 30 0.86600001 30 0.86600001 30 0.86600001 30 0.866000000000000000000000000000000000	\$0  50  0.86696901  30  0.86696901  30  (\$374.497)  - Doc No JV 8f 8  - Doc No 100445751  NFR adjuntment ent PU project based or Sun	\$0  50  0.88666601  30  0.88666601  30  (\$326,380)  65  (\$326,380)  10  10  10  10  10  10  10  10  10	\$0  \$0 0.89696901 \$0 0.89696901 \$0  \$0 (\$341,458)  0082) harges are being harden are being Logaltat (Gee A abide O&M interes W. (See Appendi	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8865 (\$\$ 0.8865 (\$9
	CUC FMPA Total Adjustments to participants credits PSL unit 2. 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(See Appendi	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8865 (\$\$ 0.8865 (\$9
Note: (a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Total Adjustments to participants credits PSL unit 2 Total Adjustments for participants credits PSL unit 2 Total Adjustments for cets Net of Adjustments Jurisdictional Factor The Adjustments Other Adjustments Non-Casta Accurate Other Adjustments Total Jurisdictional Const Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Construction Costs Adjustments  "Totals may not add due to rounding "Totals may not add due to rounding Document Not 10023503 - This adjustment reflects the payroll loaders adjustment to T-3 that resulted from the Document Not 10023503 - This adjustment reflects payroll loaders adjustment to T-3 Uprate (for William Virginiam) The Company of the Control of the Co	Signo 0.88696801 Signo	30 0,8666601 30 0 0,8666601 30 0 0,8666601 30 0 0 0,8666601 30 0 0 0,8666601 30 0 0 0,8666601 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0  \$0  0.86696601  \$0  0.86696601  \$0  (\$374.497)  Doc No JV 8ft  Doc No 10048751  NFR adjuntment ent PU project based or have been made to calculate the programment of the control of the project based or declarate t	\$0  .80 0.88666601 80 0.88666601 80 80 (\$326,380) 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-03000 99-0300	\$0  \$0 0.89696901 \$0 0.89696901 \$0  \$0 (\$341,458)  0082) harges are being harden are being Logaltat (Gee A abide O&M interes W. (See Appendi	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0.8869 (\$9 0.8869 (\$901
Note: (a) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Total Adjustments to participants credits PSL unit 2 Total Adjustments for participants credits PSL unit 2 Total Adjustments for cets Net of Adjustments Jurisdictional Factor The Adjustments Other Adjustments Non-Casta Accurate Other Adjustments Total Jurisdictional Construction Costs Adjustments Total Jurisdictional Transmission Costs Adjustments Total Jurisdictional Onestruction Costs Adjustments Total Jurisdictional Onestruction Costs Adjustments Total Jurisdictional Onestruction Costs Adjustments  "Totals may not add due to rounding Total Jurisdictional Onestruction Costs Adjustments Jurisdictional Transmission Costs Adjustments Jurisdictional Construction Costs Adjustments Jurisdictional Construction Costs Adjustments Jurisdictional Construction Costs Costs Costs Costs Costs Costs Costs Jurisdictional Costs Cost	Signor O.88666801 Signor O.886	30 0,3869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0 0,8869600 1 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0  \$0  0.86696601 \$0  0.86696601 \$0  (\$374.497)  Ober No 10045751  Ober No 10045751	\$0  .80 0.8866601 30 0.8866601 30 .80 (\$326,380)  iny - Doc No 10112 2010 charging. ( to non-incremental ordiced part of the root to recoverable CAL to roon-incremental co. (	\$0  \$0 0.89696901 \$0 0.89696901 \$0  \$0 (\$341,458)  0082) harges are being harden are being Logaltat (Gee A abide O&M interes W. (See Appendi	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0,8869 (\$9 0,8869) (\$9,
Note: (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	CUC FMPA Total Adjustments to participants credits PSL unit 2. Total PPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Transmission Costs Net of Adjustments Jurisdictional Factor Total FPL Adjustments Other Adjustments Cher Adjustments Total PL Jurisdictional Concentration Total Adjustments Jurisdictional Factor Total Adjustments Total Jurisdictional Coder Adjustments  * Total may not add due to rounding ***  ** Totals may not add due to rounding **  **  ** Totals may not add due to rounding **  **  **  **  **  **  **  **  **  *	Signor O.88666801 Signor O.886	30 0,3869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0,8869600 1 30 0 0 0,8869600 1 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0  \$0  0.86696601 \$0  0.86696601 \$0  (\$374.497)  Ober No 10045751  Ober No 10045751	\$0  .80 0.8866601 30 0.8866601 30 .80 (\$326,380)  iny - Doc No 10112 2010 charging. ( to non-incremental ordiced part of the root to recoverable CAL to roon-incremental co. (	\$0  \$0 0.89696901 \$0 0.89696901 \$0  \$0 (\$341,458)  0082) harges are being harden are being Logaltat (Gee A abide O&M interes W. (See Appendi	\$0  0.88696801  \$0  (\$199,134)  moved to EPU :  the LAR. (See	0.86696801 S0 0.86696801 S0 0.86696801 S0 (\$33,447)	0,8669691	0.8866801 (\$254)  50 0.8866801 50 (\$254)  \$52,189	0,8696601 (\$353) 80 0,8696601 80 (\$353) (\$354,481)	0.88696601 (\$716) 50 0.8666603 (\$718) (\$718) (\$546,351)	0.88696801 (\$2.381) 50 0.88696901 (\$2.381) (\$2.95.567)	(\$5,583) 0,8696901 (\$5,832) 50 0,8869601 \$0 (\$5,932) \$596,556	0.8806601 (\$9.630) \$0 \$0 \$5 0.8806661 \$0 (\$9.630) (\$798,204)	0,8869 (\$9 0,8869) (\$9,

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# Exhibit TOJ-14

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012 Witness: Winnie Powers

DOCKET NO .: 120009-EI

	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
			J	urisdictional Dollar	s		
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8) (A)	\$9,674,362	\$10,649,778	\$11,968,454	\$11,280,227	\$10,095,591	\$10,828,611	\$64,497,024
Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2)	\$22,276	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$4,838,759
DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8) (A)	(\$207,362)	(\$196,774)	(\$184,337)	(\$135,039)	(\$88,037)	(\$79,565)	(\$891,114)
Other Adjustments (Appendix C, Line 8) (b) Pg. 2	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,645,500	\$11,524,805
Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5) (A)	\$9,489,324	\$10,723,121	\$11,880,002	\$13,439,890	\$15,427,515	\$19,009,623	\$79,969,475
Total Projected Return Requirements (c) Pg.2	\$8,628,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,667	\$17,017,054	\$67,637,467
Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2 (A)	\$861,285	\$1,506,072	\$1,658,688	\$2,406,547	\$3,906,847	\$1,992,569	\$12,332,008

Totals may not add due to rounding

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FCF-El approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008, these costs were transferred to Construction Work in Progress, account 107 and carrying charges began accruling.

Errata Footnotes:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 6, T-1 as filed	\$9,484,069	\$10,717,830	\$11,874,359	\$13,433,895	\$15,421,461	\$19,003,509	\$19,309,416	\$17,160,936	\$17,933,243	\$20,328,514	\$22,278,758	\$21,536,701	\$198,482,692
Line 6, T-1 as revised for Errata	\$9,489,324	\$10,723,121	\$11,880,002	\$13,439,890	\$15,427,515	\$19,009,623	\$19,293,241	\$17,167,070	\$17,939,335	\$20,334,659	\$22,284,958	\$21,542,955	\$198,531,694
(Over) / UnderRecovery Difference	\$5,255	\$5,291	\$5,643	\$5,995	\$6,054	\$6,114	(\$16,175)	\$6,134	\$6,091	\$6,145	\$6,200	\$6,254	\$49,002
										E STATE OF STREET			Revenue
													requirement to be
													recovered in 2013
									AE-3 as revised	for Errata			\$48,278
									AE-3A as revise	ed for Errata			\$724
									Total				\$49,002
(A) Lines 2, 4, 6, 8 and footnote (d) have been revised t	to reflect the flow through	of 2011 errata impact of	on Schedules AE-3 a	nd AE-3A.								Market Land	

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-1 (Actual/Estimated) Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

	(H)	(1)	(J)	(K)	(L)	(M)	(N)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month
	outy	August		urisdictional Dollar		December	Total
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8) (A)	\$11,320,212	\$8,341,801	\$5,538,630	\$6,064,315	\$5,486,242	\$4,817,223	\$106,065,448
Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2)	\$3,134,843	\$98,521	(\$5,977)	\$1,869,648	\$3,043,319	\$1,567,635	\$14,546,749
DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8) (A)	(\$70,265)	(\$51,820)	(\$37,033)	(\$46,229)	(\$39,831)	(\$19,430)	(\$1,155,721)
Other Adjustments (Appendix C, Line 8) (b) Pg. 2	4,908,451	8,778,568	12,443,715	12,446,925	13,795,228	15,177,527	\$79,075,219
Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5) (A)	\$19,293,241	\$17,167,070	\$17,939,335	\$20,334,659	\$22,284,958	\$21,542,955	\$198,531,694
Total Projected Return Requirements (c) Pg.2	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,543	\$15,415,131	\$152,916,422
Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2 (A)	\$6,320,555	\$3,795,972	\$3,939,734	\$5,750,764	\$7,348,415	\$6,127,824	\$45,615,272

Totals may not add due to rounding

In that Order, the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

2012 Projected Construction Carrying Costs (Schedule P - 3, Line 9) \$68,448,455 (\$1,184,002) 2012 Projected Carrying Costs on DTA/(DTL) (Schedule P - 3A, Line 8) 2012 Recoverable O&M (Schedule P - 4, Line 36) \$5,461,197 2012 Projected Base Rate Revenue Requirements (Appendix B, Line 33) \$80,190,773 \$152,916,422 WP-5, Column 4, Line 37

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following from Docket No 120009-EI:

2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)

\$37,616,993 (A) 2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10) \$28,281 (A)

2012 (Over)/Under Recovery of O&M Costs (AE-4, Line 42) 2012 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Reg (Appendix C, Line 10)

Less: Recoverable O&M AE-4 , line 23, Pg 2

Under Recovery Net of Recoverable O&M (See P-3 Note d)

(\$1,115,554) 9,085,552 \$36,529,720 (A)

9,085,552

\$45,615,272 WP-5, Column 6, Line 37

(A) Lines 2, 4, 6, 8 and footnote (d) have been revised to reflect the flow through of 2011 errata impact on Schedules AE-3 and AE-3A.

<sup>(</sup>a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress, account 107, and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2012 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2012 Projected vs. 2012 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements includes the following from Docket No 110009-El:

DOCKET NO .: 120009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Mitnace: Minnia Day

									Witness: Winnie
ė		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March (C )	(E) Projected April (h) (D)	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Nuclear CWIP Additions (Schedule AE - 6, Line 81) (C ) (D)	\$1,212,848,397	\$48,671,155	\$173,111,087	Jurisdictional D \$126,510,724	ollars \$107,730,359	\$83,430,852	\$86,281,976	
	Adjustments (Appendix E, Line 76)	(\$796,505)	\$796,504	\$0	\$0	\$0	\$0		
	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d) (A)	\$141,131,786	\$9,243	\$0	\$0	\$431,732,403	\$182,254	\$0	\$796,504
	Unamortized Carrying charge Eligible for return (e) (g) Pg. 3 (A)	\$7,595,296	\$7,041,474	\$6,487,652	\$5,933,831	\$5,380,009	\$4,826,187	\$11,761,506 \$4,272,366	520000000000000000000000000000000000000
	Amortization of Carrying charge (f) Pg. 2	\$6,645,860	\$553,822	\$553,822		\$553,822	\$553,822		\$4,272,366
	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) (B)	\$1,079,311,907	\$1,128,216,502		\$1,429,116,421	\$1,108,276,466		\$553,822 \$1,271,963,034	\$3,322,930
	Average Net CWIP Additions		\$1,103,764,204		\$1,365,501,076	\$1,268,696,443			
	Return on Average Net CWIP Additions				01,000,000	51,200,080,443	\$1,151,802,598	\$1,233,645,882	n/a
	Equity Component (Line 7b* .61425) (a)		\$5,043,570	\$5,552,087	\$6,239,557	\$5,880,761	\$5,263,170	*******	
	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$8,210,939	\$9,038,807	\$10,158,009	\$9,573,889		\$5,645,318	\$33,624,463
	Debt Component (Line 6 x 0.001325847) (c)		\$1,463,422	\$1,610,972	\$1,810,446	\$1,706,338	\$8,568,450	\$9,190,588	\$54,740,681
	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	1 1	\$9,674,382	\$10,649,778	\$11,968,454	\$11,280,227	\$1,527,141 \$10,095,591	\$1,638,024	\$9,756,343
	Projected Construction Carrying Costs for the Period	_	\$8,562,397	\$9,375,992	\$8,252,544	\$6,942,739		\$10,828,611	\$64,497,024
	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		\$1,111,965	\$1,273,787	\$3,715,910	\$4,337,489	\$7,427,936	\$5,722,959	\$46,284,566
	Totals was sat add do to the	_		2 2 2 1 0 1 0 1	40,710,010	94,337,409	\$2,667,655	\$5,105,653	\$18,212,458

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Errata Footnotes: Line 8, AE-3 as filed Line 8, AE-3 as revised for Errata (Over) / UnderRecovery Difference		February \$10,644,512 \$10,649,778 \$5,266	March \$11,962,849 \$11,968,454 \$5,605	April \$11,274,282 \$11,280,227 \$5,945	May \$10,089,595 \$10,095,591 \$5,996	June \$10,822,563 \$10,828,611 \$6,048	July \$11,336,460 \$11,320,212 (\$16,248)	August \$8,335,745 \$8,341,801 \$6,056	September \$5,532,618 \$5,538,630 \$6,012	October \$6,058,251 \$6,064,315 \$6,065	November \$5,480,125 \$5,486,242 \$6,118	December \$4,811,052 \$4,817,223 \$6,171	12 Month Total \$106,017,170 \$106,065,448 \$48,277
(A) Lines 2 and 3, Column (A) beginning I (B) Line 5, Column (D) formula corrected it (C) Line 1, Column (D) changed to reflect (D) Line 1, Column (A) beginning of perior (E) Footnote (h) has been revised for the See Additional Notes on Page 3	corrected accrual amo	ount needed to bala	ince on AE-6 . Reve	rtwice, Revenue requirement impa	rement is \$(\$23,241). ct \$5,750.	on T-3 for 2011 ). Re	venue requirement	Impact is \$65,770.		Revenue require Note (A ) Note (B) Note (C ) Total	ement impact:		\$65,770 (\$23,241) \$5,750 \$48,279

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

Witness: Winnie Powers

For the Year Ended 12/31/2012

[Section (5)(c)1.b.]

DOCKET NO .: 120009-EI

Line		(I) Beginning of Period	(J) Projected July (h)	(K) Projected August (h)	(L) Projected September	(M) Projected October	(N) Projected November (h)	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
1.	Nuclear CWIP Additions (Schedule AE - 6, Line 81) (C ) (D)		\$53,933,695	\$65,487,073	Juri: \$56,706,478	sdictional Dollars \$60,867,249	\$70,994,621	\$56,865,681	\$990,590,949	\$2,203,439,346
	Adjustments (Appendix E, Line 76)		\$0	\$0	\$0	\$0	\$0	\$0	\$796,504	(\$0
2.	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d)		\$42,036,336	\$757,910,143	\$2,063,636	\$0	\$273,704,824	\$4,707,187	\$1,524,087,530	\$1,665,219,316
	Unamortized Carrying charge Eligible for return (e) (g)		\$3,718,544	\$3,164,722	\$2,610,901	\$2,057,079	\$1,503,257	\$949,435		
	Amortization of Carrying charge (f)		\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$6,645,860	
	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) (B)	\$1,271,963,034	\$1,288,412,224	\$602,779,506	\$660,819,999	\$722,955,810	\$522,743,935	\$576,466,280	\$577,582,963	\$575,837,023
1	Average Net CWIP Additions		\$1,280,187,629	\$945,595,865	\$631,799,753	\$691,887,905	\$622,849,873	\$549,605,108	n/a	
	Return on Average Net CWIP Additions									
a.	Equity Component (Line 7b* .61425) (a)		\$5,901,607	\$4,348,861	\$2,887,474	\$3,161,531	\$2,860,162	\$2,511,380	\$55,295,478	
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$9,607,825	\$7,079,953	\$4,700,812	\$5,146,978	\$4,656,348	\$4,088,531	\$90,021,128	
c.	Debt Component (Line 6 x 0.001325847) (c)		\$1,712,387	\$1,261,848	\$837,818	\$917,338	\$829,894	\$728,692	\$16,044,320	
s.	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)		\$11,320,212	\$8,341,801	\$5,538,630	\$6,064,315	\$5,486,242	\$4,817,223	\$106,065,448	
	Projected Construction Carrying Costs for the Period		\$3,976,038	\$4,390,329	\$3,716,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455	
0.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		\$7,344,174	\$3,951,472	\$1,822,383	\$3,052,150	\$2,117,672	\$1,116,682	\$37,616,993	

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Refer to Appendix A for Transfer to Plant in Service during 2012.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

- (A) Lines 2 and 3, Column (A) beginning balances reflect the flow through of 2011 errata (See errata footnote (D) on T-3A and errata footnote (C) on T-3 for 2011). Revenue requirement impact is \$85,770.

  (B) Line 5, Column (I) formula corrected to exclude the Over (Under) in column (G) which was included twice. Revenue requirement is \$(\$23,241).
- (C) Line 1, Column (D) changed to reflect corrected accrual amount needed to balance on AE-6. Revenue requirement impact \$5,750.
   (D) Line 1, Column (A) beginning of period see AE-6 footnote (B).
   (E) Footnote (h) has been revised for the month of April to reflect correct carrying charge adjustment. No revenue requirement impact.

See Additional Notes on Page 3

Page 2 of 3

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1,b,1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual

carrying costs on construction expenditures

DOCKET NO .: 120009-EI

and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line 2 Beginning Balances include:	2011 Projection	2011 True-ups	2010-2011 (Over)/Under Recovery
2010 Over Recovery (2011 T-3 Line 3 Ending Balance)	MANAGE STATE OF THE STATE OF TH	(\$2,394,898)	(\$2,394,898)
2011 EPU Carrying Costs (P/T -3 Line 9/Line8)	\$50,832,130	\$81,270,753	\$30,438,623
2011 DTA/(DTL) Carrying Cost (P/T-3A Line8)	(\$1,702,390)	(\$3,019,311)	(\$1,316,921) \$9,990,194
2011 Base Rate Revenue Requirements (Appendix C, Line 8)	\$28,270,391	\$9,138,883	(\$19,131,508)
	\$77,400,131	\$84,995,427	\$7,595,296

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EI. Exhibit WP-1, column 9 (March 1, 2012

Line 4 Beginning Balance includes:

2010 Over Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col I)

2010 Cver Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col I)
2010 Under Recovery of Carrying Costs on DTA/(DTJ), (March 1, 2011 Exhibit WP-1, Col I)
2010 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-1, Col I)
2011 Under Recovery of Carrying Cost (March 1, 2011 Exhibit WP-5, page 2 of 2,Col F)
2011 Under Recovery of Carrying Costs on DTA/(DTJ,(March 1, 2011 Exhibit WP-5, page 2 of 2,Col F)
2011 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-5, page 2 of 2,Col F)

(\$237,550) (\$546,686) (\$2,394,901) TOJ 21-2011 P-3, note (d) (\$1,610,665) \$22,489,161

(\$1,331,593) \$9,040,761 TOJ 21-2011 P-3, note (d) (\$12,116,806) \$6,645,860 Monthly Amortization

(g) Line 3 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be recovered/amortized over 12 months in 2013. This amount will be included in the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

	2011 Actual/Estimated	2011 True-ups	2011 (Over)/Under Recovery
2011 EPU Carrying Costs (AE/T -3 Line 8/Line 7) 2011 DTA/(DTL) Carrying Cost (AE/T-3A Line 8) 2011 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$73,321,291	\$81,270,753	\$7,949,462
	(\$3,033,984)	(\$3,019,311)	\$14,673
	\$16,153,585	\$9,138,883	(\$7,014,702)
	\$66,440,892	\$87,390,325	\$949,432

(h) For work orders that had charges in the month plant is placed into service ( April, July, August, November) carrying charges on the additions have been adjusted to reflect the partial month.

	April	July	August	November
Carrying Charge excluding adjustment	11,114,274	11,236,940	8,281,979	5,453,088
Carrying charge adjustment for a work order that was placed into service	160,008	99,520	53,766	27,037
Adjusted Carrying Charge	11,274,282	11,336,460	8,335,745	5,480,125
	April (D)			
Carrying Charge excluding adjustment	11,114,028			
Carrying charge adjustment for a work order that was placed into service	160,254			
Adjusted Carrying Charge	11 274 282			

- Lines 2 and 3, Column (A) beginning balances reflect the flow through of 2011 errata (See errata footnote (D) on T-3A and errata footnote (C) on T-3 for 2011). Revenue requirement impact is \$65,770.
- Line 5, Column (I) formula corrected to exclude the Over (Under) in column (G) which was included twice. Revenue requirement is \$(\$23,241).
- Line 1, Column (D) changed to reflect corrected accrual amount needed to balance on AE-6. Revenue requirement impact \$5.750.
- Line 1, Column (A) beginning of period see AE-6 footnote (B).
- Footnote (h) has been revised for the month of April to reflect correct carrying charge adjustment. No revenue requirement impact.

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

DOCKET NO .: 120009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.			(A) Beginning of Period (C)	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					1	Jurisdictiona	l Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 9) (A) (B) (C)		\$6,260,096	\$2,878,233	\$3,421,488	\$3,967,662	\$3,317,206	\$2,528,094	\$2,662,285	\$18,774,969
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g)		(\$2,470,864)	\$0	\$0	\$0	\$22,027,650	(\$694)	(\$316,933)	\$21,710,023
3.	Other Adjustments (d)		(\$5,207,942)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$173,485)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) (h) (A) (B) (C)		(\$62,755,118)	(\$59,905,799)	(\$56,513,224)	(\$52,574,476)	(\$27,258,534)	(\$24,760,048)	(\$22,443,610)	(\$22,443,610)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	(\$24,207,787)	(\$23,108,662)	(\$21,799,976)	(\$20,280,604)	(\$10,514,979)	(\$9,551,188)	(\$8,657,623)	(\$8,657,623)
6.	a. Average Accumulated DTA/(DTL)			(\$23,658,224)	(\$22,454,319)	(\$21,040,290)	(\$15,397,792)	(\$10,033,084)	(\$9,104,406)	
	b. Prior months cumulative Return on DTA/(DTL) (e)			\$0	\$3,999	\$9,004	(\$9,081)	(\$11,211)	\$26,758	\$43,739
	c. Average DTA/(DTL) including prior period return subtotal			(\$23,658,224)	(\$22,450,320)	(\$21,031,287)	(\$15,406,873)	(\$10,044,295)	(\$9,077,648)	
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			(\$108,105)	(\$102,585)	(\$96,101)	(\$70,401)	(\$45,897)	(\$41,480)	(\$464,567)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$175,994)	(\$167,009)	(\$156,452)	(\$114,612)	(\$74,720)	(\$67,529)	(\$756,317)
	c. Debt Component (Line 6c x 0.001325847) (c)			(\$31,367)	(\$29,766)	(\$27,884)	(\$20,427)	(\$13,317)	(\$12,036)	(\$134,797)
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			(\$207,362)	(\$196,774)	(\$184,337)	(\$135,039)	(\$88,037)	(\$79,565)	(\$891,114)
9.	Projected Carrying Cost on DTA/(DTL) for the Period			(\$211,361)	(\$201,779)	(\$166,252)	(\$132,909)	(\$126,006)	(\$96,545)	(\$934,852)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			\$3,999	\$5,005	(\$18,084)	(\$2,130)	\$37,969	\$16,981	\$43,739

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Errata Footnotes:	January	February	March	April	May	lune	bake	Account	Contractor	0.44			12 Month
Line 8, T-3A as filed						June	July	August	September	October	November	December	Total
	(\$207,373)	(\$196,799)	(\$184,375)	(\$135,089)	(\$88,095)	(\$79,630)	(\$70,338)	(\$51,898)	(\$37,113)	(\$46,309)	(\$39,913)	(\$19,513)	(\$1,156,446)
Line 8, T-3A as revised for Errata	(\$207,362)	(\$196,774)	(\$184,337)	(\$135,039)	(\$88,037)	(\$79,565)	(\$70,265)	(\$51,820)	(\$37,033)	(\$46,229)	(\$39,831)	(\$19,430)	(\$1,155,721
(Over) / UnderRecovery Difference	\$11	\$25	\$38	\$50	\$58	\$65	\$73	\$78	\$80	001	\$82	\$84	\$724
	The second secon				4		910	910	900	901	902	904	3/24
	Land of the same o						0.0	570	900	901	Revenue requir	THE RESERVE AND PERSONS NAMED IN	-
			V High Street						300	301	THE RESERVE OF THE PERSON NAMED IN	THE RESERVE AND PERSONS NAMED IN	THE RESERVE OF THE PERSON NAMED IN
(A) The beginning balance of AE-3A, Line 4 reflects the flow through	of 2011 errata and errata footno	tes (A) on AE-3B. F	Revenue requireme						last page.	301	Revenue requir	THE RESERVE AND PERSONS NAMED IN	t: \$58
(A) The beginning balance of AE-3A, Line 4 reflects the flow through (B) Reflects flow through of AE-3B (See errata footnote A), in 2012. (C) Reflects flow through of AE-3B (See errata footnote B), in 2012.	Revenue requirement impact is \$	814.	Revenue requireme						last page.	301	Revenue requir Note (A )	THE RESERVE AND PERSONS NAMED IN	ti .

See Additional Notes on Page 2 and Page 3

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY; FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

DOCKET NO .: 120009-EI

For the Year Ended 12/31/2012 Witness: Winnie Powers

Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
						Jurisdictional				
1.	Construction Period Interest (Schedule AE-3B, Line 9) (A) (B) (C)			\$3,125,628	\$2,189,908	\$900,971	\$1,895,214	\$2,489,153	\$2,224,188	\$31,600,030
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g) Pg 2			\$0	\$5,654,770	(\$20,499)	(\$8,210,075)	\$7,769,852	(\$263,743)	\$26,640,328
3.	Other Adjustments (d) Pg. 2			(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$346,969)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) (h) (A) (B) (C)		(\$22,443,610)	(\$19,346,897)	(\$11,531,133)	(\$10,679,576)	(\$17,023,351)	(\$6,793,260)	(\$4,861,729)	(\$4,861,729)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38,575%	(\$8,657,623)	(\$7,463,065)	(\$4,448,134)	(\$4,119,646)	(\$6,566,758)	(\$2,620,500)	(\$1,875,412)	(\$1,875,412)
6.	a. Average Accumulated DTA/(DTL)			(\$8,060,344)	(\$5,955,600)	(\$4,283,890)	(\$5,343,202)	(\$4,593,629)	(\$2,247,956)	
	b. Prior months cumulative Return on DTA/(DTL)			\$43,739	\$43,347	\$58,692	\$68,904	\$49,202	\$31,181	\$28,281
	c. Average DTA/(DTL) including prior period return subtotal			(\$8,016,606)	(\$5,912,253)	(\$4,225,199)	(\$5,274,298)	(\$4,544,427)	(\$2,216,775)	
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			(\$36,631)	(\$27,016)	(\$19,307)	(\$24,101)	(\$20,765)	(\$10,129)	(\$602,516)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$59,636)	(\$43,981)	(\$31,431)	(\$39,236)	(\$33,806)	(\$16,491)	(\$980,898)
	c. Debt Component (Line 6c x 0.001325847) (c)			(\$10,629)	(\$7,839)	(\$5,602)	(\$6,993)	(\$6,025)	(\$2,939)	(\$174,824)
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			(\$70,265)	(\$51,820)	(\$37,033)	(\$46,229)	(\$39,831)	(\$19,430)	(\$1,155,721)
9.	Projected Carrying Cost on DTA/(DTL) for the Period			(\$69,873)	(\$67,165)	(\$47,246)	(\$26,527)	(\$21,810)	(\$16,530)	(\$1,184,002)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$391)	\$15,344	\$10,212	(\$19,702)	(\$18,021)	(\$2,900)	\$28,281

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 3 - Other Adjustments represents Estimated 2012 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filing, deductions taken on the 2012 tax return will be trued up in the 2013 T-3a schedules filed on March 1, 2014.

#### Errata Footnotes:

- (A) The beginning balance of AE-3A, Line 4 reflects the flow through of 2011 errata and errata footnotes (A) on AE-3B. Revenue requirement impact is \$58. Please see last errata footnotes (C) to (E) on 2011 errata T-3A. Details on last page.
- (B) Reflects flow through of AE-3B ( See errata footnote A), in 2012, Revenue requirement impact is \$814.
- (C) Reflects flow through of AE-3B ( See errata footnote B), in 2012. Revenue requirement impact is (\$147).

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2012	R&D	(\$353,321)	(\$353,321)	0.98202247	(\$346,969)	(\$28,914)

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule, (f) Line 4 - Seginning Balance comes from 2011 T-3A, Line 4 (Column P).

(g) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	April	May	June	August	September	October	November	December	Total
Tax Deductions	\$22,620,411			\$23,963,589			\$11,384,024		\$57,968,024
Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictionallize Tax Deductions	\$22,213,752	\$0	\$0	\$23,532,783	\$0	\$0	\$11,179,367	\$0	\$56,925,902
CPI	(186,102)	(694)	(316,933)	(17,878,013)	(20,499)	(8,210,075)	(3,409,515)	(263,743)	(30,285,574)
Total CPI and Tax Deductions associated with Transfer to Plant	\$22,027,650	(\$694)	(\$316,933)	\$5,654,770	(\$20,499)	(\$8,210,075)	\$7,769,852	(\$263,743)	\$26,640,328

See Additional Notes on Page 3

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated)

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012 Witness: Winnie Powers

[Section (5)(c)1,b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 120009-EI

(h) The beginning Balance of AE-3A, Line 4 tax basis less book basis which includes CPI, transfers to plant and tax deductions related to plant placed into service in 2011, jurisdictional separation factor change and CPI 2010 true-up. (A)

	2011 T-3A		Tax Deductions	CPI relate to the	2011 T-3A new
		ax Deductions at New jurisdictional factor (i)	Associated with plant placed into		ending balance
	2012		service in 2011 (j)	true-up of 2010	after adjustments
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$89,319,729)	\$958,561	\$25,535,153	\$69,549	(\$62,756,466)

(i) Calculation of Tax Deductions at New Jurisdictional Separation Factor

	2008	2009	2009	2010	2011	Total	Difference
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
Prior Jurisdictional factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187		
Total Jurisdictionalize Tax Deductions	(\$26,347,994)	(\$19,366,446)	(\$31,746,632)	(\$13,440,207)	(\$2,126,453)	(\$93,027,733)	
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
New Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Total revisedJurisdictionalize Tax Deductions	(\$25,965,490)	(\$19,085,296)	(\$31,548,753)	(\$13,356,434)	(\$2,113,198)	(\$92,069,172)	\$958,561

(j) Calculation of CPI and Tax Deductions associated with the plant being placed into service in 2011.

	Transfer to Plant Detail	May	Total
	Tax Deductions	\$26,002,616	\$26,002,616
The state of the s	Jurisdictional Fator	0.98202247	0.98202247
	Jurisdictional Tax Deductions	\$25,535,153	\$25,535,153

(k) Beginning balance was adjusted to reflect CPI 2010 true-up

Original CPI as filed for 2010 Revised CPI for 2010 true-up

Errata Footnotes:

(A) The beginning balance of AE-3A, Line 4 reflects the flow through of 2011 errata and errata footnotes (A) on AE-3B. Revenue requirement impact is \$58. Please see last errata footnotes (C) to (E) on 2011 errata T-3A. Details on last page.

	2012 AE-3A beginning balance as filed in April 27, 2012			2012 AE-3A new beginning balance after adjustments
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$62,756,466)	(\$63,400,444)	\$645,326	(\$62,755,118)

Calculation of 2012 beginning balance of remaining Tax Deductions at New Jurisdictional Separation Factor.

Tax Deductions Total Company Jurisdictional Factor	2011 (\$67,752,033)	2012 (\$67,752,033) 0.98202247	Difference
Jurisdictional Tax Deductions	(\$67,179,345)	(\$66,534,019)	\$645,326

(B) The beginning balance of AE-3B (See errata footnote A), Line 10 Column (A) has been revised to reflect new jurisdictional separation factor in 2012. Revenue requirement impact is \$814. (C) Other adjustments in schedule AE-3B (See footnote B) has been placed in service. Revenue requirement impact is (\$124)

\$166,522 \$236,071 \$69,549

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

Schedule AE-3B	Actual & Estim	nated Filing: Con	struction Perio	d Interest	7/211				72000000 12 (*1020001000
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		Provide the calci Construction Per		ual/Estimated				
COMPANY: FLORIDA POWER & LIGHT COMPANY								F	or the Year Ended 12/3
DOCKET NO.: 120009-EI								V	Vitness: Winnie Powers
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
no,		di Feriod	Sanuary		urisdictional Dolla		May	June	total
1 Beginning Balance (A)			\$648,105,027	\$726,962,566	\$892,617,434	\$985,496,915	\$584,720,592	\$611,966,493	
2 Transfer to Plant (c )		(\$161,259,696)	\$0	\$0	\$0	(\$458,473,694)	(\$14,783,776)	(\$4,468,073)	(\$477,725,542)
3 Period To Date Additions		802,660,850	\$1,251	\$0	\$0	\$0	\$0	\$0	\$1,251
4 Additions Construction			\$75,978,054	\$162,233,380	\$88,911,819	\$40,677,190	\$39,460,888	\$34,186,292	\$441,447,622
Half a month Cash Flows			\$0	\$0	\$0	\$13,903,791	\$40,694	\$3,922,069	\$17,866,555
5 Other Adjustments (b) (d) (B)		(443,778)	\$0	\$0	\$0	\$200,816	\$0	\$28,646	229,462
6 Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (E)			\$724,083,081	\$889,195,945	\$981,529,252	\$581,403,386	\$609,438,399	\$645,578,136	
7 Average Balance Eligible for CPI			\$686,094,054	\$808,079,255	\$937,073,343	\$783,450,150	\$597,079,496	\$628,772,315	
8 CPI Rate (a)			0.419510%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	
9 Construction Period Interest for Tax (CPI) (a) (A)		\$6,260,096	\$2,878,233	\$3,421,488	\$3,967,662	\$3,317,206	\$2,528,094	\$2,662,285	\$18,774,969
10 Ending Balance (E)		\$648,105,027	\$726,982,566	\$892,617,434	\$985,496,915	\$584,720,592	\$611,966,493	\$648,240,421	\$648,240,421

(a) According to Internal Revenue Code and Regulations § 1.263.4-12, properly subject to capitalization of CPI must have physical construction costs, Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outsige or one month prior to the start of construction for plant going into service at a different time than the outsiges.

(b) Other Afglishments include the Persion S. Welfal's Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 5.08951% for CUC & 8.809% for FMPA).

	January	February	March	April	May	June	<u>Total</u>
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	50	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(c) Line 2 represents the transfer to plant in-service including the actual constituction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.

(d) The 2012 seginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.

FPU's jurisdictional separation factor based on the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

requirement impact of \$814 as		t 2011 errata and the new 2012 jurisdiction		
Beginning Balance			2012 AE-3B	
		2011 T-38 PTD total as revised for Errata	beginning Revised with new	Differences
Transfer to Plant		(\$160,975,892)	(\$161,259,696)	\$284,004
Period To Date Additions		806,069,834	\$802,660,850	\$3,408,984
Other Adjustments (b)		(\$445,315)	(\$443,778)	(\$1,537)
Construction Period Interest fo	r Tax (CPI) (a)	\$6,281,393	\$6,260,096	\$21,297
Beginning Balance		\$651,820,850	\$648,105,027	\$3,715,823

Page 1 of 2

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Sec		

Sched	de AE-3B	Actual & Estin	Actual & Estimated Filing: Construction Period Interest									
	DA PUBLIC SERVICE COMMISSION  NY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:		Provide the calc Construction Pe	ulation of the Acti riod Interest.	ual/Estimated				For the Year Ended	12/31/2012	
DOCKE	T NO.: 120009-EI									Witness: Winnie Pov	wers	
Line No.			(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total	
						Jurisdictional Do	lars					
1	Beginning Balance (A)			\$648,240,421	\$831,292,367	\$205,312,405	\$221,166,850	\$675,942,819	\$502,311,158			
2	Transfer to Plant (c )			(\$3,911,125)	(\$664,819,515)	(\$15,123,580)	(\$256,308)	(\$241,865,093)	(\$10,875,120)	(\$1,414,576,283)	(\$1,575,835,979)	
3	Period To Date Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$1,251	\$802,662,101	
4	Additions Construction			\$183,837,444	\$24,590,138	\$29,853,237	\$453,137,064	\$60,493,937	\$56,865,681	\$1,250,225,123	\$1,250,225,123	\$2,088,496,504
	Half a month Cash Flows			\$0	\$12,268,566	\$223,817	\$0	\$5,250,342	\$0	\$35,609,280	\$35,609,280	
5	Other Adjustments (b) (d) (B)			\$0	\$209,059	\$0	\$0	\$0	\$5,816	\$444,337	\$559	
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (E)			\$828,166,739	\$203,122,497	\$220,265,879	\$674,047,606	\$499,822,005	\$548,295,903		(\$290,002,136)	
7	Average Balance Eligible for CPI			\$738,203,580	\$517,207,432	\$212,789,142	\$447,607,228	\$587,882,412	\$525,303,531			
8	CPI Rate (a)			0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%			
9	Construction Period Interest for Tax (CPI) (a) (A)			\$3,125,628	\$2,189,908	\$900,971	\$1,895,214	\$2,489,153	\$2,224,188	\$31,600,030	37,860,126	
10	Ending Balance (E)		\$648,240,421	\$831,292,367	\$205,312,405	\$221,166,850	\$675,942,819	\$502,311,158	\$550,520,091	\$550,520,091	\$550,520,091	

(a) According to Internal Revenue Code and Regulations § 1.263A-12, properly subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meels on a jurisdictionalized basis and adjusted for participants evenership for the calculation of CPI. (participant wemenship rates of 6.00551% for CUC & 8.050% for FMPA).

Pension & Welfare Benefit credit	July \$0	August so	September S0	October \$0	November \$0	<u>December</u>	12 Month Total \$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	50	\$0	\$0	50	\$0	50	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.
(d) The 2012 beginning bispace includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.
FPU's jurisdictional separation factor beased on the January 2012 Earning Surveillance Report filled with the FPCS. Geginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

he beginning balance of 2012 has been adjusted to refle- equirement impact of \$814 as shown in AE -3A.	a 2011 ditala and 510 New 2012 juils dicto	nai separation lactors, result ii	1 a Tovenide
eginning Balance	2011 T-3B PTD total as revised for Errata	beginning Revised with new jurisdictional	Differences
ransfer to Plant	(\$160,975,692)	(\$161,259,696)	\$284,004
eriod To Date Additions	806,069,834	\$802,660,850	\$3,408,984
ther Adjustments (b)	(\$445,315)	(\$443,778)	(\$1,537)
onstruction Period Interest for Tax (CPI) (a)	\$6,281,393	\$6,260,096	\$21,297
eginning Balance	\$651,820,850	\$648,105,027	\$3,715,823

(B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the actual monthly expenditures by major tasks performed COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 Witness: Winnie Powers and Terry O. Jones

[Section (5)(c)1.b.]

\$91,051,777 \$57,970,407 \$71,806,856 \$63,858,402 \$68,441,588 \$74,166,229 \$57,906,701 \$1,058,854,385 \$2,373,762,484

State   Stat	Description	2011 Actual PTD (d) (e)	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	2012 PTD Total
Learn Application	Construction:															
Expension   Section   Se	Nuclear Generation:															
Employee Designey Control   Section   Sectio	License Application	\$162,822,672	\$5,097,729	\$6,505,870	\$4,328,473	\$3,718,686	\$2,521,292	\$1,403,500	\$1,106,423	\$675,000	\$505,000	\$176.917	50	50	\$26,038,891	\$188.861.5
Proposed Part   Proposed Par	Engineering & Design	\$60,408,765	\$1,937,462	\$2,464,468												\$85,074,7
Properties	Permitting															\$1,997,2
Chemic Confidence And	Project Management		\$4 134 496													
Ches Construction Facilities  1941 195 195 195 195 195 195 195 195 195 19	Clearing, Grading and Excavation	50	50													4101,100,1
Professor   Prof			80	50												
New Pools Biolic Expinerant, els.  1514   2015   154, 154, 155, 155, 155, 155, 155, 155,	Power Block Engineering, Procurement, etc.	\$954 157 498	\$97.208.905	\$113,662,299	\$118.514.146	\$101,269,840										61 982 704
Part   Modes Comment Content   12/25/15/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15/15   15/25/15		\$11,407,654														\$12,327
Purple part   Purple   Purpl	Total Nuclear Generation costs	\$1,275,678,597	\$108 423 882						\$57,460,407		\$51 333 402	\$64 202 588				
Column				4.10-1.00	4 (20,020,000		401/100/100	402,011,111	901, 400, 401	900,200,000	401,000,402	904,202,000	9/4/10/220	407,800,101	91/002/440/910	92,000,122,
Fig.		(\$15,170,173)	\$69.582	52 866 397	(\$469.977)	(\$775.891)	(\$1.171.267)	(51 277 413)	(\$1.230.129)	(\$1.954.160)	(\$2.350.581)	/\$1 602 753)	/8765 11A	*n	/ea 760 70.4\	/622 020
Total perfospents creates   PSL   m2   2   2   2   2   2   2   2   2	FMPA															
Total PF  Notices Construction Costs   12,008/1009   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,005/0017   10,	Total participants credits PSL unit 2															
Designation																
Total Autodecional Nuclear Ceneration California   124,504.600   150,502.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,500.000   150,5																
Marchetter   Mar																
Non-Coath Accounts (f) (A)   Siz 191,031   Siz 201,031		31,210,304,480	9100,041,033	9103,340,104	\$120,404,000	\$107,201,309	403,003,302	911,020,332	\$33,472,490	203,300,940	404,002,700	\$56,962,190	\$10,990,099	\$00,000,001	\$992,839,803	\$2,209,144,
Ches Adjustment   Ches Adjus		\$99.404.699	664 200 024	1895 900 TOD	6740.900										#00 000 v00	250,000
Part					\$140,000											
Applications   Factor (c)   0.98002247   0.88002247   0.88002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0.98002247   0					#3 to 100											
Tall Jurisdictional Adjustments																
Total Jurisdictional Nuclear Generation Costs Not of Adjustments/A)  \$1,86,720,927 \$46,568,901 \$16,070,972 \$46,568,901 \$125,737,086 \$107,291,969 \$43,053,322 \$57,808,322 \$53,472,486 \$43,356,446 \$40,356,402 \$50,802,190 \$70,900,089 \$56,805,681 \$966,778,987 \$21,256,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,200,200 \$10,																
Part Engineering	Total Jurisdictional Adjustments	\$30,583,563	\$60,052,931	(\$34,711,536)	\$727,571	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	.\$0	\$26,068,966	\$56,652,
Part Engineering	Total Jurisdistanal Musicas Consentian Costs Not of Adjustments (4)															
Part Engineering   \$12,000   \$10,000   \$10,000   \$2,000,000   \$2,000,000   \$2,000,000   \$0,000,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10,000   \$10																
Substation Engineering Substation Engineering Substation Engineering Substation Engineering Substation Construction Substation																
Substation Construction			\$392,024	\$4,762,941	50	\$0	-\$0	\$0	\$0	\$2,000,000	\$2,000,000	\$2,000,000	\$0	\$0	\$11,154,965	\$40,693,1
Total Transmission GSU Coats Participants Credits PSIL unit 2 (b)  CUC FIRTH (\$1,000) FIRTH (\$1,															50	\$12,
Participants Cradits PSL unit 2 (b)  OLG  (\$156,649) (\$30) (\$22) 30 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$121,700 \$121,700 \$0 \$0 \$0 \$30,856,620 \$131,720 \$121,740 \$10 \$121,740 \$10 \$10 \$121,740 \$10 \$10 \$121,740 \$10 \$10 \$10 \$121,740 \$10 \$10 \$10 \$121,740 \$10 \$10 \$10 \$121,740 \$10 \$10 \$10 \$121,740 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1								\$8,000,000	50						\$8,000,000	\$8,030.3
Participants Cradits PSL unit 2 (b)  OLG  (\$150,649) (\$430) (\$22) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$121,700 \$121,700 \$0 \$0 \$0 \$0 \$836,422 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$10 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,700 \$171,70	Total Transmission GSU Costs	\$29,580,573	\$392,024	\$4,762,941	50	\$0	50	\$8,000,000	\$0	\$2,000,000	\$2,000,000	\$2,000,000	\$0	80	\$19.154.965	\$48,735,
## FMPA    \$1,004e19    \$4,00   \$53   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50   \$50	Participants Credits PSL unit 2 (b)			70.77												
FMPA Total participants credits PSI Limit 2 Total participants participant participants participant participant participant participant participant participant p	OUC	(\$756,949)	(\$30)	(\$22)	80	80	\$0	\$0	\$0	(\$121,790)	(\$121,790)	(\$121,790)	80	so	(\$365.422)	(\$1,122.)
Total participants cerefix Poll unit 2 (\$1.81.815)* (\$17.9 (\$6.9 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	FMPA	(\$1,094,619)	(\$43)	(\$32)	50	\$0	\$0	50	\$0	(\$176,120)	(\$176,120)	(\$176,120)	\$0			
Total FPL Transmission GSU Costs	Total participants credits PSL unit 2	(\$1,851,567)	(\$73)	(\$54)	\$0	\$0	\$0	SD.	\$0	(\$297.910)			50			
Autoin-Control   Control	Total FPL Transmission GSU Costs	\$27,729,006			SO		50									
Total Jurisdectional Transmission GSU Cests Net of Adjustments  527,189,771 S38,4375 S46,70094 S0 S0 S0 S7,844,139 S0 \$1,688,029 \$1,688,029 \$1,688,029 \$0 S0 \$17,955,333 \$45,000 \$40,000 \$17,000 \$17,000 \$1,000 \$17,000 \$1,000 \$17,000 \$1,000 \$17,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$	Jurisdictional Factor (d)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733									0.98051
Adjustments Non-Cash Accruals Non-Cash Non-Cash Accruals Non-Cash	Total Jurisdictional Transmission Costs	\$27.188.771	\$384.315	\$4,670,094	\$0	50	\$0									
Combon Adjustments	Adjustments							-		41,000,020	41,000,020	61,000,020	90	- 40	\$11,300,000	240,004
Combon Adjustments	Non-Cash Accruals	\$5.741.074	\$358.396	(\$89.148)											6260.240	20.010
Total Adjustments																
Junisdictional Factor (d)   1,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000   1733   0,000		\$5,735,280			en	en	- 80	en:	en	20	20	20	-00			
Total Jurisdictional Adjustments																
Total Jurisdictional Transmission GSU Costs Net of Adjustments																
Cher   Transmission (d)	Total sansactorial Aujustrients	80,020,001	9301,102	(300,002)	20	30	30	\$0	\$0	30	20	\$0	\$0	50	\$262,330	\$5,885,
Cher   Transmission (d)	Total Jurisdictional Transmission GCII Costs Not of Adjustments	504 565 000	222.422	64.750.046	- en	70	60	67.044.400	40	A4 000 000	** ***					
Line Engineering	rutar puriodictional managination GSU Costs Net of Adjustments	521,000,220	933,733	34,738,946	20	20	\$0	37,844,139	\$0	\$1,658,929	\$1,668,929	\$1,668,929	\$0	50	517,643,003	539,208,
Line Engineering	Other Transmission (d):															
Substation Engineering         \$1,406,672         \$35,344         \$91,355         \$40,500         \$32,500         \$45,000         \$50,000         \$37,000         \$10,000         \$5         \$0         \$73,238         \$3,757         \$3,757         \$2,055,003         \$45,000         \$50,000         \$40,000         \$50,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000         \$10,000																
Line Construction \$1,591,104 \$0 \$0 \$135,000 \$5,000 \$0 \$0 \$0 \$0 \$0 \$0,000 \$80,000 \$0 \$0 \$0 \$17,000 \$180,000 \$180 \$0 \$180,000 \$180 \$0 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,000 \$180,0																\$77,
Substation Construction         55,683,787         \$2,085,009         \$655,009         \$464,009         \$394,009         \$200,000         \$400,000         \$400,000         \$400,000         \$400,000         \$500,000         \$77,000         \$9         \$500,000         \$160,000         \$100,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000         \$500,000<																\$3,169,
Total Other Transmission Costs \$9,648,949 \$2,406,455 \$616,534 \$865,500 \$446,500 \$417,500 \$510,000 \$510,000 \$500,000 \$5,000 \$5,000 \$0 \$73,000 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$16,900 \$																\$1,801,
																\$11,855,9
		\$9,648,949	\$2,406,456	\$616,534	\$855,500	\$496,500	\$417,500	\$674,000	\$510,000	\$510,000	\$525,000	\$239,000	\$5,000	\$0	\$7,255,490	\$16,904,4

OUC Total participants credits PSL unit 2
Total FPL Other Transmission Costs
Jurisdictional Factor (d)
Total Jurisdictional Other Transmission Costs \$2,406,456 \$16,904,439 \$7,255,490 0.9043114 Adjustments
Non-Cash Accruals \$3,546,119 \$429,158 \$3,975,277 Other Adjustments
Total Adjustments
Jurisdictional Factor (d) (\$47,982) \$3,498,137 (\$2,608) \$140,510 (\$1,737) (\$52,326) \$3,922,951 0,90431145 Total Jurisdictional Adjustments Total Jurisdictional Other Transmission Costs Net of Adjustments \$5.562.249 \$2.049.121 \$300.440 \$773,638 \$448,991 \$377.550 \$609,506 \$461,199 \$461,199 \$474,764 \$216,130 \$4,522 Total Transmission Cost (Line 32 + Line 54) \$39,229,522 \$2,798,480 \$5,379,475 \$855,500 \$496,500 \$417,500 \$8,674,000 \$510,000 \$2,510,000 \$2,525,000 \$2,239,000 \$5,000 \$26,410,455 \$65,639,977 Total Jurisdictional Transmission Costs (Line 39 + Line 61) \$35,914,426 \$2,560,501 \$5,227,632 \$773,638 \$448,691 \$377,550 \$8,453,645 \$461,199 \$2,130,127 \$2,143,692 \$24,466,556 \$60,380,982 Total Jurisdictional Transmission Costs Net of Adjustments ( Line 47 + Line 69) \$27,127,470 \$2,082,254 \$5,059,386 \$773,638 \$448,991 \$377,550 \$8,453,645 \$461,199 \$2,130,127 \$2,143,692 \$1,885,059 \$4,522 \$0 \$23,820,082 \$50,947,532

\$1,252,216,918 \$109,202,333 \$138,567,797 \$127,236,269 \$107,730,359 \$83,430,852 \$86,261,976 \$53,833,665 \$86,467,073 \$56,706,476 \$60,867,249 \$70,964,621 \$66,866,661 \$1,017,306,408 \$2,269,525,324

\$1,314,908,119 \$111,222,362 \$134,149,175 \$130,784,905 \$111,639,731 \$87,856,233

Total Construction Cost ( Line 11+Line 71)

Participants Credits PSL unit 2 (b)

DOCKET NO.: 120009-EI

Total Jurisdictional Construction Cost Net of Participants ( Line 18+Line 73)

Total Jurisdictional Construction Costs Net of Adjustments (Line 26+ Line 75) (A) 51,212,849,387 546,671,155 5173,111,087 5126,510,724 5107,730,359 583,430,852 585,467,073 556,706,478 560,967,249 570,964,621 556,865,681 5890,580,949 52,203,483,346 Totals may not add due to rounding

Erraia Positiones.

Line 20, column (D) March 2012 includes revised amount needed to clear accruals. The revised amount is reflected in lines 22, 24, 26 and 81 Column (O), See notes on page 2

Page 1 of 2

St, Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)] Schedule AE-6 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION **EXPLANATION** Provide the actual monthly expenditures by major tasks performed For the Year Ended 12/31/2012 COMPANY: FLORIDA POWER & LIGHT COMPANY Witness: Winnie Powers and Terry O. Jones DOCKET NO.: 120009-EI

Notes:
(a) Participants' share is Orlando Utilities Commission (OUC) of 6.085% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
(b) Other adjustments represent Pension & Welfare Benefit credit.
(c) Other adjustments are present Pension & Welfare Benefit credit.
(d) PLY, sursidictional superation factor participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.808% for FMPA).
(d) PLY, sursidictional separation factor based on the January 2012 Earnings Surveillance Report filled with the PFPC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.
(e) The beginning balance of 2012 K. Plas been existed also Irrided 2011 Errial, and new jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

All Lines numbers refer to page 1 Total Company	2011 T-6 as filed on March, 2012	2011 T-8 to be filed as Errata (B)	Difference due to Errata, Appendix E		2011 T-6 new ending balance at New jurisdictional factor (8)	Difference due to Jurisdictional Factor
Total Nuclear Generation costs, Line 11	1,274,877,554	1,275,678,597	801,043	1,275,678,597	1,275,678,597	0
Total Transmission Costs, Line 71 for 2012	39,218,655	39,229,522	10,867	39,229,522	39,229,522	0
Total Company Construction Costs	1,314,096,209	1,314,908,119	811,910	1,314,908,119	1,314,908,119	0
Jurisdictional Net of Partcipants						
Total FPL Jurisdictional Nuclear Generation Costs, Line 18	1,223,141,767	1,223,933,344	791,576	1,223,933,344	1,216,304,490	(7,628,854
Total FPL Jurisdictional Generation Costs, Line 79 for 2012	33,143,412	33,153,050	9,639	33,153,050	35,914,426	2,761,376
Total Jurisdictional Costs, Net of Participants	1,256,285,179	1,257,086,394	801,215	1,257,086,394	1,252,218,916	(4,867,478
Jurisdictional Net of Adjustments						
Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 25	1,192,366,380	1,193,157,956	791,576	1,193,157,956	1,185,720,927	(7,437,029
Total Jurisdictional Transmission Costs Net of Adjustments, Line 81 for 2012	24,953,658	24,963,296	9,638	24,953,296	27,127,470	2,164,173
Total Jurisdictional Construction Costs Net of Adjustments	1,217,320,038	1,218,121,252	801,214	1,218,121,252	1,212,848,397	(5,272,855

10) March 2012 includes amount needed to clear accruals.
24 Errata Footnotes:
26 (A) Page 1, Line 20, column (D) March 2012 include
27 (B) Errata for T-6 was already reflected and re- ju terrate Footnotes:
Page 1, Line 20, column (D) March 2012 includes revised amount needed to clear accruals. The revised amount is reflected in lines 22, 26 and 81 Column (D).
Errate to T-6 was already reflected and re-jurisdictionalize in the beginning balance of AE-6 schedule as filed on April 27th, 2012. See original footnote (e) above

Page 2 of 2

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO .: 120009-EI

Witness: Winnie Powers

ne o.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
			J	urisdictional Dolla	irs		
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9) (A)	\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328
Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$5,077,081
DTA/(DTL) Carrying Cost (Schedule P-3A, line 8) (A)	(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	(\$15,200)
Other Adjustments (a)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$23,960,081
Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$43,978,290

Totals may not add due to rounding

(a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

													12 Month
	January	February	March	April	May	June	July	August	September	October	November	December	Total
ine 6, P-1 as filed	\$6,631,045	\$8,490,322	\$7,476,333	\$7,299,161	\$7,045,222	\$7,007,850	\$6,970,477	\$6,933,104	\$6,895,732	\$6,858,359	\$6,820,986	\$6,783,614	\$85,212,20
ine 6, P-1 as revised for Errata	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,95
Over) / UnderRecovery Difference	\$6,075	\$5,553	\$4,993	\$4,433	\$3,911	\$3,390	\$2,868	\$2,347	\$1,825	\$1,304	\$782	\$261	\$37,742
		A CONTRACTOR		WEST STATES			The state of the s						Revenue
													requirement to
													recovered in 2
									P-3 as revised	or Errata			\$37
									P-3A as revise	d for Errata			
									Total				\$37.

Page 1 of 2

## Schedule P-1 (Projection)

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
			,		Jurisdictional Dolla		D G G G G G G G G G G G G G G G G G G G	1.0101
Construction Re	venue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Ca	rrying Cost Revenue Requirements (Schedule P-3, Line 9) (A)	\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079
Recoverable O8	M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
4. DTA/(DTL) Carry	ring Cost (Schedule P-3A, line 8) (A)	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,200)
5. Other Adjustmen	ts (a)	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
Total Projected F	Period Revenue Requirements for the Period (Lines 1 through 5)	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,950

Totals may not add due to rounding

(a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

Errata Footnote:  A) Highlighted changes relates to 2011 T-Schedules en	rata that affected other lines/c	columns, schedu	iles (i.e. subtota	ls and totals).									
													12 Month
	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 6, P-1 as filed	\$6,631,045	\$8,490,322	\$7,476,333	\$7,299,161	\$7,045,222	\$7,007,850	\$6,970,477	\$6,933,104	\$6,895,732	\$6,858,359	\$6,820,986	\$6,783,614	\$85,212,207
Line 6, P-1 as revised for Errata	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,950
(Over) / UnderRecovery Difference	\$6,075	\$5,553	\$4,993	\$4,433	\$3,911	\$3,390	\$2,868	\$2,347	\$1,825	\$1,304	\$782	\$261	\$37,742
					1000 17 PT				Olis allem Bridge				Revenue
													requirement to b
													recovered in 20°
									P-3 as revised	for Errata			\$37,5
									P-3A as revise	d for Errata			\$1
									Total				\$37,74

Page 2 of 2

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Costs

[Section (5)(c)1,c.]

Schedule P-3 (Projection) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2013 Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
				Jurisdictional	Dollars			
Nuclear CWIP Additions (Schedule P-6, Line 81)	\$2,203,439,346	\$62,554,393	\$59,315,217	\$39,178,218	\$0	\$0	\$0	\$161,047,828
<ol> <li>Transfers to Plant in Service (e) (Appendix A, Line 54)Pg. 2</li> </ol>	\$1,665,219,316	\$0	\$0	\$699,267,858	\$0	\$0	\$0	\$699,267,858
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Unamortized Carrying charge Eligible for return (d) Pg. 2 (A)	\$37,479,152	\$34,355,890	\$31,232,627	\$28,109,364	\$24,986,102	\$21,862,839	\$18,739,576	\$18,739,576
5. Amortization of Carrying charge (d) Pg. 2		\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$18,739,576
6. CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	\$575,699,182	\$635,130,313	\$691,322,267	\$28,109,364	\$24,986,102	\$21,862,839	\$18,739,576	\$18,739,576
7 Average Net CWIP Additions		\$605,414,748	\$663,226,290	\$359,715,816	\$26,547,733	\$23,424,470	\$20,301,208	
8. Return on Average Net CWIP Additions								
a. Equity Component (Line 8b* .61425) (a)		\$2,766,398	\$3,030,564	\$1,679,443	\$121,308	\$107,036	\$92,765	\$7,797,514
b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$4,503,701	\$4,933,763	\$2,734,136	\$197,489	\$174,255	\$151,021	\$12,694,366
c. Debt Component (Line 7 x 0.001325847) (c)		\$802,687	\$879,337	\$486,766	\$35,198	\$31,057	\$26,916	\$2,261,962
9. Projected Carrying Costs for the Period (Line 8b + 8c)		\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Errata Note:													
													12 Month
	January	February	March	April	May	June	July	August	September	October	November	December	NFR Total
Line 9, P-3 as filed	\$5,300,391	\$5,807,624	\$3,215,948	\$228,255	\$201,401	\$174,548	\$147,694	\$120,841	\$93,987	\$67,134	\$40,280	\$13,427	\$15,411,530
Line 9, P-3 as revised for Errata	\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079
(Over) / UnderRecovery Difference	\$5,997	\$5,476	\$4,954	\$4,433	\$3,911	\$3,390	\$2,868	\$2,347	\$1,825	\$1,304	\$782	\$261	\$37,549

(A) Line 4, Column A Beginning Balance reflects the flow through of 2011 T-3, T-3A and Appendix C and 2012 AE-3 and AE-3A Errata. See errata footnotes B and C (B) Footnote (f) has been revised to include correct carrying charge adjustment in March 2012.

Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-3 (Projection) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 120009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year,

For the Year Ended 12/31/2013

\$13,688

\$15,449,079

[Section (5)(c)1.c.]

Witness: Winnie Powers

Line Beginning Projected Projected Projected Projected Projected Projected 12 Month PTD No. of Period July September October August November December Total Total Jurisdictional Dollars Nuclear CWIP Additions (Schedule P-6, Line 81) \$n \$0 SO \$0 \$0 \$0 \$161,047,828 \$2,364,487,174 Transfers to Plant in Service (e) (Appendix A, Line 54) \$0 \$0 \$0 \$0 \$0 \$0 \$2,364,487,174 \$699,267,858 Other Adjustments \$0 \$0 \$0 \$0 \$0 \$0 Unamortized Carrying charge Eligible for return (d) \$15.616.313 \$12,493,051 \$9 369 788 \$6.246.525 \$3 123 263 SO \$0 Amortization of Carrying charge (d) \$3,123,263 \$3,123,263 \$3,123,263 \$3,123,263 \$3,123,263 \$3,123,263 \$37,479,152 CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6 \$18 739 576 \$15,616,314 \$12,493,051 \$9,369,788 \$6,246,525 Average Net CWIP Additions \$17,177,945 \$14,054,682 \$10,931,420 \$7 808 157 \$4,684,894 \$1,561,631 Return on Average Net CWIP Additions a. Equity Component (Line 8b\* .61425) (a) \$78,493 \$64,222 \$49,950 \$35,679 \$21,407 \$7,136 \$8,054,402 b. Equity Comp. grossed up for taxes (Line 7 \* 0.007439034) (a) (b) (c) \$127,787 \$104.553 \$81,319 \$58.085 \$34.851 \$11,617 \$13,112,579 c. Debt Component (Line 7 x 0.001325847) (c) \$22,775 \$18.634 \$14,493 \$10.352 \$6,211 \$2,070 \$2,336,499

\$150.563

\$123 188

\$95.813

\$68.438

\$41,063

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%,

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2012. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 5, amortized over a 12 month period, includes:

Projected Carrying Costs for the Period (Line 8b + 8c)

2011 EPU Carrying Costs (T -3 Line 13) \$7,949,462 \$949,432 2012 AE - 3 Line 3 Col O 2011 Carrying Costs on DTA/DTL (T-3A Line 12) \$14.673 2011 Base Rate Revenue Requirements (Appendix C, Line 12) (\$7,014,702) 2012 EPU Carrying Costs (Schedule AE-3 Line 10) \$37,616,993 2012 Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10) \$36,526,720 2012 AE - 1 Note (d) \$28,281 2012 Base Rate Revenue Requirements (Appendix C, Line 10) (\$1.115.554) Total Under recovery beginning in 2012 \$37,479,152 \$3,123,263 Monthly Amortization

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2013. See Appendix A for 2013 In-Service amount calculation.

(f) For work orders that had charges in the month plant is placed into service (March) carrying charges on the additions have been adjusted to reflect the partial month,

	March	March (B)
Carrying Charge excluding adjustment	3,150,912	3,147,912
Carrying Charge adjustment for a work order that was placed into service	65,036	68,036
Adjusted Carrying Charge	3,215,948	3,215,948

Errata Note:													
													12 Month
	January	February	March	April	May	June	July	August	September	October	November	December	r NFR Total
Line 9, P-3 as filed	\$5,300,391	\$5,807,624	\$3,215,948	\$228,255	\$201,401	\$174,548	\$147,694	\$120,841	\$93,987	\$67,134	\$40,280	\$13,427	\$15,411,530
Line 9, P-3 as revised for Errata	\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079
(Over) / UnderRecovery Difference	\$5,997	\$5,476	\$4,954	\$4,433	\$3,911	\$3,390	\$2,868	\$2,347	\$1,825	\$1,304	\$782	\$261	\$37,549

(A) Line 4, Column A Beginning Balance reflects the flow through of 2011 T-3, T-3A and Appendix C and 2012 AE-3 and AE-3A Errata. See errata footnotes B and C (B) Footnote (f) has been revised to include correct carrying charge adjustment in March 2012.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

DOCKET NO .: 120009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2013

Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (g) (C)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Jurisdiction	nal Dollars			
1.	Construction Period Interest (Schedule P-3B, Line 9) (B)			\$2,463,376	\$2,731,798	\$1,475,940	\$44,703	\$202	\$0	\$6,716,019
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (f) Pg 2.			\$0	\$0	(\$1,882,727)	(\$44,703)	(\$202)	\$0	(\$1,927,632)
3.	Other Adjustments (e) Pg. 2			\$0	\$0	\$73,343	\$0	\$0	\$0	\$73,343
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2 (A)		(\$4,861,729) \$	(2,398,354) \$	333,444	\$ 0	\$ 0 5	0 5	S 1	1
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	(\$1,875,412)	(\$925,165)	\$128,626	\$0	\$0	\$0	\$0	\$0
6.	Average Accumulated DTA/(DTL)			(\$1,400,288)	(\$398,269)	\$64,313	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b*.61425) (a)			(\$6,399)	(\$1,820)	\$294	\$0	\$0	\$0	(\$7,925)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			(\$10,417)	(\$2,963)	\$478	\$0	\$0	\$0	(\$12,901)
c.	Debt Component (Line 6 x 0.001325847) (c)			(\$1,857)	(\$528)	\$85	\$0	\$0	\$0	(\$2,299)
8.	Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)		-	(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	(\$15,200)

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

(A) Line 4, Column A Beginning Balance reflects the 2011 and 2012 Errata on T-3A and AE-3A, (B) Line 1, Construction Period Interest has been changed due to Errata on Schedule P-3B.

	January	February	March April	May	June	July	August	September	October	November	December	12 Month Total
Line 8, P-3A as filed	(\$12,351)	(\$3,568)	\$525	\$0	\$0	\$0	\$0	\$0 \$1	)	\$0 \$	0 5	0 (\$15,394)
Line 8, P-3A as revised for Errata	(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	\$0	SO SI		\$0 \$	0 5	0 (\$15,200)
(Over) / UnderRecovery Difference	\$78	\$77	\$38	\$0	\$0	\$0	\$0	\$0 \$0	)	\$0 \$	0 5	0 \$194

Page 1 of 2

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

[Section (5)(c)1.c.]

DOCKET NO .: 120009-EI

Witness: Winnie Powers

ine lo.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
						Jurisdictio	nal Dollars			
,	Construction Period Interest (Schedule P-3B, Line 9) (B)			\$0	\$0	\$0	\$0	\$0	\$0	\$6,716,019
	Recovered Costs Excluding AFUDC/Transfer to Plant (f)			\$0	\$0	\$0	\$0	\$0	\$0	(\$1,927,632)
	Other Adjustments (e) Pg. 2			\$0	\$0	\$0	\$0	\$0	\$0	\$73,343
,	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) (A)	_	1	1	1	1	1	1	1	1
	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38,575%	\$0	0	0	0	0	0	0	\$0
	Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	
	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b*.61425) (a)			\$0	\$0	\$0	\$0	\$0	\$0	(\$7,925)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	(\$12,901)
C.	Debt Component (Line 6 x 0.001325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	(\$2,299)
	Projected Carrying Costs on DTA/(DTL) ( Line 7b + 7c)			\$0	\$0	\$0	\$0	\$0	\$0	(\$15,200)

Totals may not add due to rounding

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

(e) Line 3 - Other Adjustments represents Estimated 2013 estimated deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). Since FFL has not filled its 2013 tax return at the time of this filing, deductions taken on the 2013 tax return will be trued up in the 2014 T-3a schedules filed on March 1, 2015.

Tax Deduction Description	FPL System Qualifying Expenditures March 2013	Errata	(C)	Tax Deduction Description	FPL Qua Expe Mare
To Clear R&D Deductions In March 2013	\$95,968	2013		To Clear R&D Deductions In March 2013	

(f) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	March	April	May	Total
Tax Deductions	\$10,137,331			\$10,137,331
Jurisdictional Fator	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictional Tax Deductions	\$9,955,086	\$0	\$0	\$9,955,086
CPI	(11,837,813)	(44,596)	(94)	(11,882,503)
Total CPI and Tax Deductions associated with Transfer to Plant	(\$1,882,727)	(\$44,596)	(\$94)	(\$1,927,417)

2013

- (A) Line 4, Column A Beginning Balance reflects the 2011 and 2012 Errata on T-3A and AE-3A.
  (B) Line 1, Construction Period Interest has been changed due to Errata on Schedule P-3B.

													12 Month
	January	February Mar	ch April	May	June	July	August	September	October	November	December		Total
Line 8, P-3A as filed	(\$12,351)	(\$3,568)	\$525	\$0	\$0	\$0	\$0	\$0 \$	0	\$0	\$0	\$0	(\$15,394)
Line 8, P-3A as revised for Errata	(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	\$0	\$0 \$	0	\$0	\$0	\$0	(\$15,200)
(Over) / UnderRecovery Difference	\$78	\$77	\$38	\$0	\$0	\$0	\$0	\$0 \$	0	\$0	\$0	\$0	\$194
	A STATE OF THE PARTY OF THE PAR												

(C) Line 3, column D changed amount needed to clear R&D tax deductions.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Witness: Winnie Powers

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Projected Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

e .	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
			J	urisdictional Dollars				
Beginning Balance (A)		\$550,520,091	\$615,532,044	\$677,579,059	\$21,065,049	\$95,435	\$202	
Transfer to Plant (c) (B)	(\$1,575,835,979)	(\$5,816)	\$0	(\$677,579,059)	(\$21,065,049)	(\$95,435)	(\$202)	(\$698,745,560)
Period To Date Additions	\$2,088,496,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction		\$62,554,393	\$59,315,217	\$0	\$0	\$0	\$0	\$121,869,610
Half a month Cash Flows		\$0	\$0	\$19,589,109	\$0	\$0	\$0	\$19,589,109
Other Adjustments (b)	\$559	\$0	\$0	\$0	(\$50,732)	\$0	\$0	(\$50,732)
Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (C)		\$613,068,669	\$674,847,261	\$19,589,109	\$50,732	\$0	\$0	
Average Balance Eligible for CPI (D)		\$581,794,380	\$645,189,653	\$348,584,084	\$10,557,890	\$47,718	\$101	
CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	
Construction Period Interest for Tax (CPI) (a) (D)	37,860,126	\$2,463,376	\$2,731,798	\$1,475,940	\$44,703	\$202	\$0	\$6,716,019
Ending Balance (C)	\$550,520,091	\$615,532,044	\$677,579,059	\$21,065,049	\$95,435	\$202	\$0	\$0

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. Beginning balance includes \$83,685 to clear other adjustments from filing. (participant ownership rates of 6.08951% for OUC & 8.0806% for FMPA).

							6 Month
	January	February	March	April	May	June	Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various	4						
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

#### Errata Footnote:

- (A) Column (A) Construction Period Interest Beginning Balance reflects flow through of 2012 Errata and Jurisdictional factors.
- (B) Line 2, Column (B), Transfer to Plant was adjusted to reflect December 2012 work orders totaling \$5,816 in January 2013.
- (C) Line 5, Column (E) has been revised to include (\$50,732) to clear other adjustments from filing.
- (D) Line 10 was corrected to exclude other adjustments and line 6 was corrected to include other adjustments, Line 2, transfer to plant changed as result of the adjustment to CPI.

Page 1 of 2

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Deferred Tax Carrying Costs

Schedule P-3B (Projection)

DOCKET NO .: 120009-EI

Provide the calculation of the Projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

Construction Period Interest,

For the Year Ended 12/31/2013 Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD
1	Beginning Balance (A)		\$0	\$0	Jurisdictional Dollars \$0	\$0	\$0	\$0		
2	Transfer to Plant (c) (B)		\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	(\$698.745.560)	(\$2,274,581,539)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0		\$2,088,496,504
4	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$121,869,610	\$121,869,610
	Half a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	\$19,589,109	\$19,589,109
5	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	(\$50,732)	(\$50,173)
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5) (C)		\$0	\$0	\$0	\$0	\$0	\$0		(\$2,133,072,648
7	Average Balance Eligible for CPI (D)		\$0	\$0	\$0	\$0	\$0	\$0		
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%		
9	Construction Period Interest for Tax (CPI) (a) (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$6,716,019	\$44,576,144
10	Ending Balance (C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

							12 Month
	<u>July</u>	August	September	October	November	December	Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various	Yes,						
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

EXPLANATION:

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

(d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes,

#### Errata Footnote:

- (A) Column (A) Construction Period Interest Beginning Balance reflects flow through of 2012 Errata and Jurisdictional factors,
- (B) Line 2, Column (B), Transfer to Plant was adjusted to reflect December 2012 work orders totaling \$5,816 in January 2013.
- (C) Line 5, Column (E) has been revised to include (\$50,732) to clear other adjustments from filing.
- (D) Line 10 was corrected to exclude other adjustments and line 6 was corrected to include other adjustments. Line 2, transfer to plant changed as result of the adjustment to CPI.

Page 2 of 2

# Exhibit SDS-8

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

[Section (5)(c)1.b.]

For the Year Ended 12/31/2011 Witness: Winnie Powers

Line No.		Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March (h)	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 6 Month Total
				Jı	urisdictional Dollars		1110	00.10 (9)	1.000
1. 8	Nuclear CWIP Additions (Schedule T-6 Line 10 + Line 27)		\$1,553,205	\$1,628,813	\$2,621,182	\$2,655,958	\$635,770	\$2,319,282	\$11,414,210
t	Prior Month's (Over)/Under Recovery Eligible for Return (Line 11) (A)		\$0	(\$2,536,851)	(\$4,187,031)	(\$6,584,854)	(\$6,450,357)	(\$8,169,522)	(\$9,084,684)
	Unamortized CWIP Base Eligible for Return (d)	(\$82,738,960)	(77,340,185)	(71,941,411)	(66,542,636)	(61,143,862)	(55,745,087)	(50,346,313)	(\$59,044,988)
	Amortization of CWIP Base Eligible for Return (e)	(\$64,785,293)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
	Average Net Unamortized CWIP Base Eligible for Return		(\$80,039,572)	(\$75,909,224)	(\$72,603,965)	(\$69,229,192)	(\$64,962,080)	(\$60,355,640)	
	Return on Average Net Unamortized CWIP Eligible for Return						(g)	(g)	
8	Equity Component (Line 5b*.61425) (a)		(\$365,735)	(\$346,862)	(\$331,787)	(\$316,680)	(\$298,002)	(\$275,865)	(\$1,934,930)
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$595,417)	(\$564,691)	(\$540,149)	(\$515,555)	(\$485,147)	(\$449,109)	(\$3,150,069)
c	Debt Component (Line 4 x 0.001325847) (c)		(\$106,120)	(\$100,644)	(\$96,270)	(\$91,887)	(\$86,467)	(\$80,044)	(\$561,432)
	Total Return Requirements (Line 5b + 5c)	_	(\$701,537)	(\$665,335)	(\$636,419)	(\$607,443)	(\$571,614)	(\$529,153)	(\$3,711,501)
	Total Costs to be Recovered (Line 1+ Line 3+ Line 6)	_	(\$4,547,106)	(\$4,435,297)	(\$3,414,011)	(\$3,350,259)	(\$5,334,619)	(\$3,608,646)	(\$24,689,937)
	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC-11-0095-FOF-E	)	(\$2,013,645)	(\$2,785,117)	(\$1,016,188)	(\$3,484,756)	(\$3,608,674)	(\$2,693,484)	(\$15,601,864)
	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	_	(\$2,533,462)	(\$1,650,180)	(\$2,397,823)	\$134,497	(\$1,725,944)	(\$915,162)	(\$9,088,073)
0.	Adjustments (Appendix A)		(\$3,389)	\$0	\$0	\$0	\$6,779	\$0	\$3,389
1.	(Over) / Under Recovery eligible for return	_	(\$2,536,851)	(\$1,650,180)	(\$2,397,823)	\$134,497	(\$1,719,165)	(\$915,162)	(\$9,084,684)
2.	Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period		(\$4,547,073)	(\$4,435,248)	(\$2,757,415)	(\$2,386,768)	(\$2,914,625)	(\$2,685,504)	(\$19,726,633)
3.	Final True-up for the Period (Line 7 - Line 12)		(\$33)	(\$48)	(\$656,596)	(\$963,491)	(\$2,419,993)	(\$923,142)	(\$4,963,305)

<sup>\*</sup> Totals may not add due to rounding

See Additional Notes on Pg. 3

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule T-2 (True-up)

DOCKET NO.: 120009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

ine		A Jul	(I) ctual	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (f)	(O) 12 Month Total
-0,		Jul	,		urisdictional Dollars	Juliubei	HOVEITIOG	December (I)	Total
	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)		\$1,549,695	\$3,101,065	\$1,480,344	\$1,573,959	\$1,332,651	\$2,425,453	\$22,877,377
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 11) (A)		(\$9,084,684)	(\$9,215,607)	(\$8,982,315)	(\$8,844,870)	(\$8,692,282)	(\$8,696,773)	(\$8,810,508)
	Unamortized CWIP Base Eligible for Return		(44,947,539)	(39,548,764)	(34,149,990)	(28,751,215)	(23, 352, 441)	(17,953,666)	
	Amortization of CMIP Base Eligible for Return		(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$64,785,293)
	Average Net Unamortized CWIP Base Eligible for Return		(\$56,274,029)	(\$51,398,297)	(\$45,948,338)	(\$40,364,195)	(\$34,820,404)	(\$29,347,581)	
	Return on Average Net Unamortized CWIP Eligible for Return								
	a. Equity Component (Line 5b* .61425) (a)		(\$257,140)	(\$234,861)	(\$209,958)	(\$184,441)	(\$159,109)	(\$134,102)	(\$3,114,540)
	b. Equity Comp. grossed up for taxes (Line 4 * 0,007439034) (a) (b) (c)		(\$418,624)	(\$382,354)	(\$341,811)	(\$300,271)	(\$259,030)	(\$218,318)	(\$5,070,477)
	c. Debt Component (Line 4 x 0.001325847) (c)		(\$74,611)	(\$68,146)	(\$60,920)	(\$53,517)	(\$46,167)	(\$38,910)	(\$903,704)
	Total Return Requirements (Line 5b + 5c)		(\$493,235)	(\$450,500)	(\$402,732)	(\$353,787)	(\$305,197)	(\$257,228)	(\$5,974,180)
	Total Costs to be Recovered (Line 1+ Line 3+ Line 6)		(\$4,342,315)	(\$2,748,210)	(\$4,321,162)	(\$4,178,603)	(\$4,371,320)	(\$3,230,549)	(\$47,882,097)
	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC-11-0095-F	OF-EI)	(\$4,211,391)	(\$2,981,502)	(\$4,458,607)	(\$4,331,191)	(\$4,366,830)	(\$3,119,719)	(\$39,071,104)
	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		(\$130,923)	\$233,292	\$137,445	\$152,588	(\$4,491)	(\$110,830)	(\$8,810,992)
D.	Adjustments (Appendix A)		\$0	\$0	\$0	\$0	\$0	(\$2,905)	\$484
l.,	(Over) / Under Recovery eligible for return		(\$130,923)	\$233,292	\$137,445	\$152,588	(\$4,491)	(\$113,735)	(\$8,810,508)
	Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period		(3,134,241)	(1,161,001)	(2,446,711)	(2,078,806)	(1,598,178)	(2,631,715)	(32,777,284)
3.	Final True-up for the Period (Line 7 - Line 12)		(1,208,074)	(1,587,209)	(1,874,450)	(2,099,797)	(2,773,143)	(598,834)	(15,104,812)

<sup>\*</sup> Totals may not add due to rounding

EXPLANATION:

See Additional Notes on Pg. 3

#### Errata Footnote:

(A) Twelve month total corrected for formula error on line 10 column O. No impact on revenue requirements due to formula change

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
(c) In order to grose up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.b.] Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 120009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Ballances Include 2 Line 2 Beginning Ballances Include 2 2009 Over/Under Recovery (2010 T-2 Line 2 Ending Ballance) 2009 Carrying Charges on Income Tax Deductions (T-3A Line 8) 2010 Pre-construction Costs + Carrying Costs P-2 (Line 6) /T - 2 (Line 1 + 6) 2010 Adjustment by Staff (see order PSC-11-0547F-0F-E1, Del#10009-E1, Page 28) 2010 Projections \$85,833,084 SO 2010 DTA/DTL Carrying Cost (T-3A Line 8/Line 10) 2010 Adjustment by Staff ( see order PSC-11-0547-FOF-EI, Dk# 110009-EI, Page 28)

2010 True ups (\$10.548.503) \$15,959,721 (\$3,681) **]** \$15,956,040 \$3,481,488 (\$126) ] \$3,481,362 \$8,888,900

(\$10.548.503) (\$69,873,363) (\$3,681) (\$3389 of costs and \$292 of carrying costs) (\$2,313,287) (\$126) (\$126 DTA/DTL carrying cost) (\$82,738,960)

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI, Exhibit WP-10, column 9,

Line 30, page 1 of 1 (May 1, 2011 Filing).
Line 30 eginning Balance includes:
2009 Over Recovery of Carrying Costs (Schedule T-2 Line 11) (\$10.061.575) 2009 Over Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 12) (\$486,926) 2010 Over Recovery of Carrying Cost (Schedule AE-2 Line 9) 2010 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10) (\$52,334,248) (\$1,902,544) (\$64,785,293)

(f) Line 2 (Column N) - Ending Balance consists of the 2011 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set

1 2012.			
Line 2 Ending Balnce:	2010 Actual/Estimate	2010 True ups	2010 Final True-up
2009 Over/Under Recovery (2010 AE/T-2 Line 2 Ending Balance)	\$0	\$0	\$0
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$33,498,836	\$15,956,040 (d)	(\$17,542,796)
2010 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$3,892,232	\$3,481,362 (d)	(\$410,870)
	\$37,391,067	\$19,437,402	(\$17,953,665) 2012 Collection (Line 2 Column N Ending Balance)

(g) 2010 Adjustment by Staff ( see order PSC-11-0547-FOF-EI, Dk# 110009-EI, Page 28) See Appendix A

#### Errata Footnotes:

#### (A) Footnotes (h) through (l) revised for Errata as highlighted

(h)	March 2011 Carrying Charge adjustments	As filed on March 2012  March	As revised for Errata March (h
	Carrying Charge for May excluding adjustment	(636,302)	(636,365)
	Carrying charge adjustment due to traning Adjusted carrying charge	(54) (636,356)	(54) (636,419)
(i)	April 2011 Carrying Charge adjustments		
356		April	April(i
	Carrying Charge for May excluding adjustment Carrying charge adjustment due to traning Adjusted carrying charge	(606,722) (302) (607,024)	(606,786) (302) (607,088)
(j)	April 2011 Carrying Charge adjustments	April	April(j
	Carrying Charge for May excluding adjustment Carrying charge adjustment due to training JV-998-0292 Adjusted carrying charge	(607,024) (355) (607,379)	(607,088) (355) (607,443)
(k)	May 2011 Carrying Charge adjustments	May	May (k
	Carrying Charge for May excluding adjustment Carrying charge adjustment due to traning Adjusted carrying charge	(569,317) (427) (2,229) (571,973)	(569,317) (2,229) (571,546)
(1)	June 2011 carrying charge adjustment for membership fee		(1)
	Carrying Charge for June excluding adjustment Carrying Charge Adjustment Adjusted Carrying Charge	(\$528,970) (\$143) (\$529,113)	June (\$529,010) (\$143) (\$529,153)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

Appendix A (True-up)  True-up Filing: Adjustments to Monthly Expenditures for calculating carrying charges  [S											[Section (8)(d)]				
FLORIDA PUBLIC SERVICE COMMISSION		E	XPLANATION:		To reflect Adjustme	ents to actual monthl	ly expenditures								
COMPANY: FLORIDA POWER & LIGHT COMPANY											F	For the Year Ended	12/31/2011		
DOCKET NO.: 120009-EI											V	Mtness: Winnie Po	wers and Steven I	). Scroggs	
Line No. Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual (g) December	(N) 12 Month Total	(O) PTO Total
Construction: Adjustments to Generation for purposes of calculating carrying charges (see T-2):  JV Number Explanation JVE 201105 998 0198 (a) (b) JVE 201105 998 0199 (c) JVE 101263441 (d)	(\$3,430)	(\$3,430)				\$3,430 \$3,430							(\$2,940)	\$3,430 \$0 (\$2,940) \$0	\$ \$ (\$2,94
7 Total Adjustments to Generation costs  10 Junisdictional Factor  1 Total Jurisdictional Generation Costs Adjustments	(\$3,430) 0.98818187 (\$3,389)	(\$3,430) 0.98818187 (\$3,389)	0.98818187 \$0	0.98818187 \$0	0.98818187 \$0	\$5,860 0.98818187 \$6,779	0.98818187 \$0	\$0 0.98818187 \$0	0.98818187 \$0	\$0 0.98818187 \$0	\$0 0.98818187 \$0	0.98818187 \$0	(\$2,940) 0.98818187 (\$2,905)	\$490 0.98818187 \$484	(\$2,94 0.9881818 (\$2,90

Notes:
(a) 2010 Adjustment by Staff ( see order PSC-11-0547-FOF-EI, Dk# 110009-EI, Page 28)

(A) Eliminated prior note A and added three additional feetnote
(b) JW 20105 598-0189 - This adjustment reflects the registration fees that were removed from the project. (NFR adjustment entry Document No 101119189)
(c) JW 20105 598-0190 - This adjustment feets the registration fees that were removed from the project. (NFR adjustment entry Document No 101270068)
(d) JW# 101263441 - This adjustment reflects the registration fees that were removed from the project. (NFR adjustment entry Document No 101270068)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (8)(d)] Schedule T-6B (True-up) True-up Filing: Variance Explanations FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections COMPANY: FLORIDA POWER & LIGHT COMPANY filed with the Commission. For the Year Ended 12/31/2011 DOCKET NO.: 120009-EI Witness: Steven D. Scroggs (D) Explanation

Line No.		(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance
1				
2	D 0			
3	Pre-Construction:			
5	Generation:	40,000,044		
5	Licensing	19,339,344	28,789,986	(9,450,642.00)
6	Permitting	679.397	2,416,877	(1,737,480.00)
	,	070,007	2,410,011	(1,757,460.00)
7	Engineering and Design	3,132,238	6,748,673	(3,616,435.00)
8	Long lead procurement advanced payments	-		
9	Power Block Engineering and Procurement			-
10	Total Generation Costs	23,150,979	37,955,536	(14,804,557.00)
11	, otal delistation design	20,100,070	07,000,000	(14,004,337.00)
12				
13				
14	_Transmission:			
15	Line Engineering	\$0	\$0	\$0
16	Substation Engineering	\$0	\$0	\$0
17	Clearing	\$0	\$0	\$0
18	Other	\$0	\$0	\$0
19	Total Transmission Costs	\$0	\$0	\$0
20				
21				
22				

N/A- At this stage, construction has not commenced in the project.

Construction:

The primary reason for the positive variance is related to the fact that NRC and NuStart fees were significantly less than anticipated. The NRC did not progress at the originally expected pace, and therefore

requirements and communications support related to protracted schedule.

The project spent \$1,737,480 below plan in 2011 in the Permitting subcategory, due to reduced staffing

Overall, the project incurred costs were \$3,616,435 below plan in 2011 in the Engineering and Design subcategory. The variance was created by a decision to hold the start of the UIC exploratory well while

incurred fewer costs than estimated.

various regulatory agencies were consulted.