



John T. Butler  
Assistant General Counsel – Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5639  
(561) 691-7135 (Facsimile)  
E-mail: [john.butler@fpl.com](mailto:john.butler@fpl.com)

RECEIVED FPSC  
12 JUN 20 PM 2:39  
COMMISSION  
CLERK

June 20, 2012

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

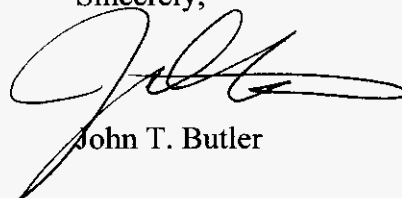
**Re: Docket No. 120001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM \_\_\_\_\_  
APA 1 \_\_\_\_\_  
ECN 7 \_\_\_\_\_  
GCL 1 \_\_\_\_\_  
RAD 1 \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

Sincerely,  
  
John T. Butler

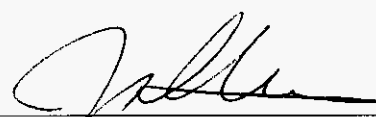
Copy to: All parties of record

DOCUMENT DELIVERED BY  
04055 JUN 20 2012  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**  
**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of June 2012, to the following:

|   |   |
|---|---|
| <p>Martha F. Barrera, Esq.*<br/>         Division of Legal Services<br/>         Florida Public Service Commission<br/>         2540 Shumard Oak Blvd<br/>         Tallahassee, Florida 32399-0850</p>  | <p>Lisa Bennett, Esq.*<br/>         Division of Legal Services<br/>         Florida Public Service Commission<br/>         2540 Shumard Oak Blvd<br/>         Tallahassee, Florida 32399-0850</p>   |
| <p>James D. Beasley, Esq<br/>         J. Jeffrey Wahlen, Esq.<br/>         Ausley &amp; McMullen<br/>         Attorneys for Tampa Electric<br/>         P.O. Box 391<br/>         Tallahassee, Florida 32302</p>  | <p>John T. Burnett, Esq.<br/>         Dianne M. Triplett, Esq.<br/>         Attorneys for PEF<br/>         P.O. Box 14042<br/>         St. Petersburg, Florida 33733-4042</p>   |
| <p>Samuel Miller, Capt., USAF<br/>         USAF/AFLOA/JACL/ULFSC<br/>         139 Barnes Drive, Suite 1<br/>         Tyndall AFB, FL 32403-5319<br/>         Attorney for the Federal Executive Agencies</p>  | <p>Beth Keating, Esq.<br/>         Gunster Law Firm<br/>         Attorneys for FPUC<br/>         215 So. Monroe St., Suite 601<br/>         Tallahassee, Florida 32301- 1804</p>  |
| <p>Jeffrey A. Stone, Esq.<br/>         Russell A. Badders, Esq.<br/>         Beggs &amp; Lane<br/>         Attorneys for Gulf Power<br/>         P.O. Box 12950<br/>         Pensacola, FL 32591-2950</p>   | <p>James W. Brew, Esq / F. Alvin Taylor, Esq.<br/>         Attorney for White Springs<br/>         Brickfield, Burchette, Ritts &amp; Stone, P.C<br/>         1025 Thomas Jefferson Street, NW<br/>         Eighth Floor, West Tower<br/>         Washington, DC 20007-5201</p> |
| <p>Robert Scheffel Wright, Esq.<br/>         Gardner, Bist, Wiener, et al., P.A.<br/>         Attorneys for Florida Retail Federation<br/>         1300 Thomaswood Drive<br/>         Tallahassee, FL 32308</p>   | <p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq.<br/>         Moyle Law Firm, P.A.<br/>         118 N. Gadsden St.<br/>         Tallahassee, FL 32301<br/>         Counsel for FIPUG</p>   |
| <p>J. R. Kelly, Esq.<br/>         Patricia Christensen, Esq.<br/>         Charles Rehwinkel, Esq.<br/>         Office of Public Counsel<br/>         c/o The Florida Legislature<br/>         111 West Madison Street, Room 812<br/>         Tallahassee, Florida 32399</p> | <p>Michael Barrett<br/>         Division of Economic Regulation<br/>         Florida Public Service Commission<br/>         2540 Shumard Oak Blvd<br/>         Tallahassee, Florida 32399-0850</p>  |

By:   
 John T. Butler  
 Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      **May**      **2012**

|   | DOLLARS     |             |              |        | MWH           |               |               |        | ¢/KWH    |           |            |        |
|---|-------------|-------------|--------------|--------|---------------|---------------|---------------|--------|----------|-----------|------------|--------|
|   | ACTUAL      | ESTIMATED   | DIFFERENCE   |        | ACTUAL        | ESTIMATED     | DIFFERENCE    |        | ACTUAL   | ESTIMATED | DIFFERENCE |        |
|   |             |             | AMOUNT       | %      |               |               | AMOUNT        | %      |          |           | AMOUNT     | %      |
| 1 Fuel Cost of System Net Generation (A3)                               | 279,307,523 | 281,562,430 | (2,254,907)  | (0.8)  | 8,992,889     | 8,660,321     | 332,568       | 3.8    | 3.1059   | 3.2512    | (0.1453)   | (4.5)  |
| 2 Nuclear Fuel Disposal Costs   | 1,231,819   | 1,625,502   | (393,683)    | (24.2) | 1,316,959     | 1,738,691     | (421,732)     | (24.3) | 0.0935   | 0.0935    | 0.0000     | 0.0    |
| 4 Adjustments to Fuel Cost (A2, page 1)                                 | (896,351)   | (792,472)   | (103,879)    | 13.1   | 0             | 0             | 0             | NA     | 0.0000   | 0.0000    | 0.0000     | NA     |
| 5 TOTAL COST OF GENERATED POWER   | 279,642,991 | 282,395,459 | (2,752,468)  | (1.0)  | 8,992,889     | 8,660,321     | 332,568       | 3.8    | 3.1096   | 3.2608    | (0.1512)   | (4.6)  |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)              | 21,448,223  | 20,312,415  | 1,135,808    | 5.6    | 561,523       | 544,909       | 16,614        | 3.0    | 3.8197   | 3.7277    | 0.0920     | 2.5    |
| 7 Energy Cost of Florida Economy/OS Purchases (A9)                      | 2,587,060   | 8,052,000   | (5,464,940)  | (67.9) | 67,824        | 170,000       | (102,176)     | (60.1) | 3.8144   | 4.7365    | (0.9221)   | (19.5) |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9)                  | 2,364,343   | 4,133,100   | (1,768,757)  | (42.8) | 63,977        | 92,500        | (28,523)      | (30.8) | 3.6956   | 4.4682    | (0.7726)   | (0.2)  |
| 11 Energy Payments to Qualifying Facilities (A8)                        | 9,058,932   | 15,064,606  | (6,005,674)  | (39.9) | 250,511       | 327,112       | (76,601)      | (23.4) | 3.6162   | 4.6053    | (0.9891)   | (21.5) |
| 12 TOTAL COST OF PURCHASED POWER  | 35,458,558  | 47,562,121  | (12,103,563) | (25.4) | 943,835       | 1,134,521     | (190,686)     | (16.8) | 3.7569   | 4.1923    | (0.4354)   | (10.4) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12)                                   | 315,101,549 | 329,957,580 | (14,856,032) | (4.5)  | 9,936,724     | 9,794,842     | 141,882       | 1.4    | 3.1711   | 3.3687    | (0.1976)   | (5.9)  |
| 14 Fuel Cost of Economy and Other Power Sales (A6)                      | (200,948)   | (995,780)   | 794,832      | (79.8) | (9,209)       | (16,000)      | 6,791         | (42.4) | 2.1821   | 6.2236    | (4.0415)   | (64.9) |
| 15 Gain on Economy Sales (A6a)  | 0           | 0           | 0            | NA     | 0             | 0             | 0             | NA     | 0.0000   | 0.0000    | 0.0000     | NA     |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                     | (133,799)   | (394,469)   | 260,670      | (66.1) | (14,676)      | (51,919)      | 37,243        | (71.7) | 0.9117   | 0.7598    | 0.1519     | 20.0   |
| 17 Gains from Off-System Sales (A6)                                     | (82,452)    | (171,255)   | 88,803       | (51.9) | n/a           | n/a           | n/a           | n/a    | n/a      | n/a       | n/a        | n/a    |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES                             | (417,200)   | (1,561,504) | 1,144,304    | (73.3) | (23,885)      | (67,919)      | 44,034        | (64.8) | 1.7467   | 2.2991    | (0.5524)   | (24.0) |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 314,684,349 | 328,396,077 | (13,711,727) | (4.2)  | 9,912,839     | 9,726,923     | 185,916       | 1.9    | 3.1745   | 3.3762    | (0.2017)   | (6.0)  |
| 21 Net Unbilled Sales *   | 29,835,542  | 20,014,167  | 9,821,375    | 49.1   | 939,850       | 592,802       | 347,049       | 58.5   | 0.3567   | 0.2356    | 0.1211     | 0.5    |
| 22 Company Use *  | 373,801     | 363,646     | 10,155       | 2.8    | 11,775        | 10,771        | 1,004         | 9.3    | 0.0045   | 0.0043    | 0.0002     | 0.0    |
| 23 T & D Losses *   | 18,384,271  | 20,608,668  | (2,224,397)  | (10.8) | 579,123       | 610,410       | (31,287)      | (5.1)  | 0.2198   | 0.2426    | (0.0228)   | (0.1)  |
| 24 SYSTEM KWH SALES (EXCL CKW A2,p1)                                    | 314,684,349 | 328,396,077 | (13,711,727) | (4.2)  | 8,364,854,855 | 8,493,368,499 | (128,513,644) | (1.5)  | 3.7620   | 3.8665    | (0.1045)   | (2.7)  |
| 25 Wholesale KWH Sales (EXCL CKW A2,p1)                                 | 5,920,849   | 6,178,838   | (257,988)    | (4.2)  | 157,386,681   | 169,733,508   | (12,346,827)  | (7.3)  | 3.7620   | 3.8665    | (0.1045)   | (2.7)  |
| 26 Jurisdictional KWH Sales   | 308,763,500 | 322,217,239 | (13,453,739) | (4.2)  | 8,207,468,174 | 8,323,634,991 | (116,166,817) | (1.4)  | 3.7620   | 3.8665    | (0.1045)   | (2.7)  |
| 26a Jurisdictional Loss Multiplier                                      | -           | -           | -            | -      | -             | -             | -             | -      | 1.00085  | 1.00085   | 0.0000     | -      |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses                    | 309,025,949 | 322,106,902 | (13,080,953) | (4.1)  | 8,207,468,174 | 8,323,634,991 | (116,166,817) | (1.4)  | 3.7652   | 3.8698    | (0.1046)   | (2.7)  |
| 28 TRUE-UP **   | (4,316,701) | (4,316,701) | 0            | 0.0    | 8,207,468,174 | 8,323,634,991 | (116,166,817) | (1.4)  | (0.0526) | (0.0519)  | (0.0007)   | 1.4    |
| 29 TOTAL JURISDICTIONAL FUEL COST                                       | 304,709,248 | 317,790,201 | (13,080,953) | (4.1)  | 8,207,468,174 | 8,323,634,991 | (116,166,817) | (1.4)  | 3.7126   | 3.8179    | (0.1053)   | (2.8)  |
| 30 Revenue Tax Factor   |             |             |              |        |               |               |               |        | 1.00072  | 1.00072   | 0.0000     | 0.0    |
| 31 Fuel Factor Adjusted for Taxes                                       |             |             |              |        |               |               |               |        | 3.7153   | 3.8207    | (0.1054)   | (2.8)  |
| 32 GPIF **  | 547,621     | 547,621     | 0            | 0.0    | 8,207,468,174 | 8,323,634,991 | (116,166,817) | (1.4)  | 0.0067   | 0.0066    | 0.0001     | 1.5    |
| 33 Fuel Factor Including GPIF   |             |             |              |        |               |               |               |        | 3.7220   | 3.8273    | (0.1053)   | (2.8)  |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                           |             |             |              |        |               |               |               |        | 3.722    | 3.827     | (0.105)    | (2.7)  |

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH MAY 2012**

|  | DOLLARS       |               |               |        | MWH            |                |              |        | \$/KWH   |           |            |        |
|--|---------------|---------------|---------------|--------|----------------|----------------|--------------|--------|----------|-----------|------------|--------|
|  | ACTUAL        | ESTIMATED     | DIFFERENCE    |        | ACTUAL         | ESTIMATED      | DIFFERENCE   |        | ACTUAL   | ESTIMATED | DIFFERENCE |        |
|  |               |               | AMOUNT        | %      |                |                | AMOUNT       | %      |          |           | AMOUNT     | %      |
| 1 Fuel Cost of System Net Generation (A3)                                    | 1,232,290,564 | 1,274,455,486 | (42,164,922)  | (3.3)  | 39,806,210     | 38,286,030     | 1,520,180    | 4.0    | 3.0957   | 3.3288    | (0.2331)   | (7.0)  |
| 2 Nuclear Fuel Disposal Costs  | 6,109,090     | 6,506,150     | (397,060)     | (6.1)  | 6,536,221      | 6,959,194      | (422,973)    | (6.1)  | 0.0935   | 0.0935    | 0.0000     | NA     |
| 3b Coal Cars Depreciation returns  | (47,585)      | 0             | (47,585)      | NA     | 0              | 0              | 0            | n/a    | 0.0000   | 0.0000    | 0.0000     | n/a    |
| 4 Adjustments to Fuel Cost (A2, page 1)                                      | (3,297,887)   | (3,627,833)   | 329,946       | (9.1)  | 0              | 0              | 0            | NA     | 0.0000   | 0.0000    | 0.0000     | NA     |
| 5 TOTAL COST OF GENERATED POWER  | 1,235,054,182 | 1,277,333,803 | (42,279,621)  | (3.3)  | 39,806,210     | 38,286,030     | 1,520,180    | 4.0    | 3.1027   | 3.3363    | (0.2336)   | (7.0)  |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)                   | 66,535,765    | 78,101,261    | (11,565,496)  | (14.8) | 1,827,404      | 2,152,011      | (324,607)    | (15.1) | 3.6410   | 3.6292    | 0.0118     | 0.3    |
| 7 Energy Cost of Florida Economy/OS Purchases (A9)                           | 4,098,229     | 12,450,425    | (8,352,196)   | (67.1) | 106,646        | 273,300        | (166,654)    | (61.0) | 3.8428   | 4.5556    | (0.7128)   | (15.6) |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9)                       | 7,735,736     | 7,743,550     | (7,814)       | (0.1)  | 208,757        | 187,500        | 21,257       | 11.3   | 3.7056   | 4.1299    | (0.4243)   | (10.3) |
| 11 Energy Payments to Qualifying Facilities (A8)                             | 36,228,303    | 63,486,064    | (27,257,761)  | (42.9) | 974,973        | 1,438,003      | (463,030)    | (32.2) | 3.7158   | 4.4149    | (0.6991)   | (15.8) |
| 12 TOTAL COST OF PURCHASED POWER   | 114,598,033   | 161,781,300   | (47,183,267)  | (29.2) | 3,117,780      | 4,050,814      | (933,034)    | (23.0) | 3.6756   | 3.9938    | (0.3182)   | (8.0)  |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12)  | 1,349,652,215 | 1,439,115,102 | (89,462,887)  | (6.2)  | 42,923,990     | 42,336,844     | 587,146      | 1.4    | 3.1443   | 3.3992    | (0.2549)   | (7.5)  |
| 14 Fuel Cost of Economy and Other Power Sales (A6)                           | (3,436,882)   | (10,116,165)  | 6,679,283     | (66.0) | (183,257)      | (272,500)      | 89,243       | (32.7) | 1.8754   | 3.7124    | (1.8370)   | (49.5) |
| 15 Gain on Economy Sales (A6a)   | 0             | 0             | 0             | NA     | 0              | 0              | 0            | NA     | 0.0000   | 0.0000    | 0.0000     | NA     |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                          | (133,799)     | (776,413)     | 642,614       | (82.8) | (14,676)       | (95,997)       | 81,321       | (84.7) | 0.9117   | 0.8088    | 0.1029     | 12.7   |
| 17 Gains from Off-System Sales (A6)  | (1,802,997)   | (2,757,069)   | 954,072       | (34.6) | n/a            | n/a            | n/a          | n/a    | n/a      | n/a       | n/a        | n/a    |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES                                  | (5,373,679)   | (13,649,647)  | 8,275,969     | (60.6) | (197,933)      | (368,497)      | 170,564      | (46.3) | 2.7149   | 3.7041    | (0.9892)   | (26.7) |
| 19 Net Inadvertent Interchange   | 0             | 0             | 0             | NA     | 0              | 0              | 0            | NA     |          |           |            |        |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 1,344,278,537 | 1,425,465,455 | (81,186,918)  | (5.7)  | 42,726,057     | 41,968,347     | 757,710      | 1.8    | 3.1463   | 3.3965    | (0.2502)   | (7.4)  |
| 21 Net Unbilled Sales *  | 28,907,632    | 11,114,988    | 17,792,644    | NA     | 918,782        | 327,248        | 591,534      | NA     | 0.0736   | 0.0283    | 0.0453     | NA     |
| 22 Company Use *   | 1,817,432     | 1,579,481     | 237,951       | NA     | 57,764         | 46,503         | 11,261       | NA     | 0.0046   | 0.0040    | 0.0006     | NA     |
| 23 T & D Losses *  | 81,078,210    | 74,822,851    | 6,255,359     | NA     | 2,576,938      | 2,202,940      | 373,998      | NA     | 0.2064   | 0.1904    | 0.0160     | NA     |
| 24 SYSTEM KWH SALES (EXCL CKW A2,p1)   | 1,344,278,537 | 1,425,465,455 | (81,186,918)  | (5.7)  | 39,286,978,887 | 39,302,057,927 | (15,079,040) | (0.0)  | 3.4217   | 3.6269    | (0.2053)   | (5.7)  |
| 25 Wholesale KWH Sales (EXCL CKW A2,p1)                                      | 25,699,797    | 533,049,553   | (507,349,756) | (95.2) | 751,124,538    | 758,170,319    | (7,045,781)  | (0.9)  | 3.4217   | 3.6269    | (0.2053)   | (5.7)  |
| 26 Jurisdictional KWH Sales  | 1,318,578,739 | 892,415,902   | 426,162,838   | 47.8   | 38,535,854,349 | 38,543,887,608 | (8,033,259)  | (0.0)  | 3.4217   | 3.6269    | (0.2053)   | (5.7)  |
| 26a Jurisdictional Loss Multiplier   | -             | -             | -             | -      | -              | -              | -            | -      | 1.00085  | 1.00085   | 0.0000     | -      |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses                         | 1,319,699,528 | 1,399,029,545 | (79,330,017)  | (5.7)  | 38,535,854,349 | 38,543,887,608 | (8,033,259)  | (0.0)  | 3.4246   | 3.6297    | (0.2051)   | (5.7)  |
| 28 TRUE-UP **  | (21,583,505)  | (21,583,505)  | 0             | NA     | 38,535,854,349 | 38,543,887,608 | (8,033,259)  | (0.0)  | (0.0560) | (0.0560)  | (0.0000)   | 0.0    |
| 29 TOTAL JURISDICTIONAL FUEL COST  | 1,298,116,023 | 1,377,446,040 | (79,330,017)  | (5.8)  | 38,535,854,349 | 38,543,887,608 | (8,033,259)  | (0.0)  | 3.3686   | 3.5737    | (0.2051)   | (5.7)  |
| 30 Revenue Tax Factor  |               |               |               |        |                |                |              |        | 1.00072  | 1.00072   | 0.0000     | NA     |
| 31 Fuel Factor Adjusted for Taxes  |               |               |               |        |                |                |              |        | 3.3710   | 3.5763    | (0.2053)   | (5.7)  |
| 32 GPIF **   | 2,738,104     | 2,738,104     | 0             | NA     | 38,535,854,349 | 38,543,887,608 | (8,033,259)  | (0.0)  | 0.0071   | 0.0071    | 0.0000     | NA     |
| 33 Fuel Factor Including GPIF  |               |               |               |        |                |                |              |        | 3.378    | 3.583     | (0.2053)   | (5.7)  |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                                |               |               |               |        |                |                |              |        | 3.378    | 3.583     | (0.205)    | (5.7)  |

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2012

| LINE NO. |   | CURRENT MONTH   |                       |                       |                        | YEAR TO DATE   |                         |                         |                        |                |
|----------|---|---|-----------------------|-----------------------|------------------------|----------------|-------------------------|-------------------------|------------------------|----------------|
|          |   | ACTUAL  | ORIGINAL PROJECTIONS  | DIFFERENCE            |                        | ACTUAL         | ORIGINAL PROJECTIONS    | DIFFERENCE              |                        |                |
|          |   |   |                       | AMOUNT                | %                      |                |                         | AMOUNT                  | %                      |                |
| <b>A</b> |   | <b>Fuel Costs &amp; Net Power Transactions</b>                |                       |                       |                        |                |                         |                         |                        |                |
| 1        | a | Fuel Cost of System Net Generation                            | \$ 279,307,523        | \$ 281,562,430        | \$ (2,254,907)         | (0.8) %        | \$ 1,232,290,564        | \$ 1,274,455,486        | \$ (42,164,922)        | (3.3) %        |
|          | b | Nuclear Fuel Disposal Costs                                   | 1,231,819             | 1,625,502             | (393,683)              | (24.2) %       | 6,109,090               | 6,506,150               | (397,060)              | (6.1) %        |
|          | c | Coal Cars Depreciation & Return                               | -                     | 0                     | 0                      | N/A            | \$ (47,585)             | 0                       | (47,585)               | N/A            |
| 2        | a | Fuel Cost of Power Sold (Per A6)                              | (334,747)             | (1,390,249)           | 1,055,502              | (75.9) %       | (3,570,680)             | (10,892,578)            | 7,321,898              | (67.2) %       |
|          | b | Gains from Off-System Sales (Per A6)                          | (82,452)              | (171,255)             | 88,803                 | (51.9) %       | (1,802,995)             | (2,757,069)             | 954,074                | (34.6) %       |
| 3        |   | Fuel Cost of Purchased Power (Per A7)                         | 21,448,226            | 20,312,415            | 1,135,811              | 5.6 %          | 66,535,769              | 78,101,262              | (11,565,493)           | (14.8) %       |
| 4        |   | Energy Payments to Qualifying Facilities (Per A8)             | 9,058,931             | 15,064,606            | (6,005,675)            | (39.9) %       | 36,228,303              | 63,486,064              | (27,257,761)           | (42.9) %       |
| 5        |   | Energy Cost of Economy Purchases (Per A9)                     | 4,951,403             | 12,185,100            | (7,233,697)            | (59.4) %       | 11,833,966              | 20,193,975              | (8,360,009)            | (41.4) %       |
| 6        |   | <b>Total Fuel Costs &amp; Net Power Transactions</b>          | <b>315,580,703</b>    | <b>329,188,549</b>    | <b>(13,607,846)</b>    | <b>(4.1) %</b> | <b>1,347,576,432</b>    | <b>1,429,093,289</b>    | <b>(81,516,857)</b>    | <b>(5.7) %</b> |
|          |   | <b>Adjustments to Fuel Cost</b>                               |                       |                       |                        |                |                         |                         |                        |                |
|          | a | Sales to City of Key West (CKW)                               | (651,163)             | \$ (792,472)          | \$ 141,309             | (17.8) %       | (3,146,307)             | (3,627,833)             | \$ 481,526             | (13.3) %       |
|          | b | Reactive and Voltage Control Fuel Revenues                    | (37,543)              | -                     | (37,543)               | N/A            | (84,687)                | -                       | (84,687)               | N/A            |
|          | c | Inventory Adjustments   | (191,198)             | -                     | (191,198)              | N/A            | 42,668                  | -                       | 42,668                 | N/A            |
|          | d | Non Recoverable Oil/Tank Bottoms                              | (16,447)              | -                     | (16,447)               | N/A            | (109,562)               | -                       | (109,562)              | N/A            |
| 7        |   | <b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b> | <b>\$ 314,684,352</b> | <b>\$ 328,396,077</b> | <b>\$ (13,711,725)</b> | <b>(4.2) %</b> | <b>\$ 1,344,278,544</b> | <b>\$ 1,425,465,456</b> | <b>\$ (81,186,912)</b> | <b>(5.7) %</b> |
| <b>B</b> |   | <b>kWh Sales</b>  |                       |                       |                        |                |                         |                         |                        |                |
| 1        |   | Jurisdictional kWh Sales                                      | 8,207,468,174         | 8,323,634,991         | (116,166,817)          | (1.4) %        | 38,535,854,349          | 38,543,887,608          | (8,033,259)            | 0.0 %          |
| 2        |   | Sale for Resale (excluding CKW)                               | 157,386,681           | 169,733,508           | (12,346,827)           | (7.3) %        | 751,124,538             | 758,170,319             | (7,045,781)            | (0.9) %        |
| 3        |   | Sub-Total Sales (excluding CKW)                               | 8,364,854,855         | 8,493,368,499         | (128,513,644)          | (1.5) %        | 39,286,978,887          | 39,302,057,927          | (15,079,040)           | 0.0 %          |
| 4        |   | Sales to City of Key West (CKW)                               | 17,235,000            | 19,572,000            | (2,337,000)            | (11.9) %       | 82,530,000              | 89,598,036              | (7,068,036)            | (7.9) %        |
| 5        |   | <b>Total Sales</b>  | <b>8,382,089,855</b>  | <b>8,512,940,499</b>  | <b>(130,850,644)</b>   | <b>(1.5) %</b> | <b>39,369,508,887</b>   | <b>39,391,655,963</b>   | <b>(22,147,076)</b>    | <b>(0.1) %</b> |
| 6        |   | Jurisdictional % of Total kWh Sales (lines B1/B3)             | 98.11848 %            | 98.00158 %            | 0.116900 %             | 0.1 %          | N/A                     | N/A                     | N/A                    | N/A            |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2012

| LINE NO.     |   | CURRENT MONTH   |                      |                 |           | YEAR TO DATE     |                      |                 |           |
|--------------|---|-----------------|----------------------|-----------------|-----------|------------------|----------------------|-----------------|-----------|
|              |   | ACTUAL          | ORIGINAL PROJECTIONS | DIFFERENCE      |           | ACTUAL           | ORIGINAL PROJECTIONS | DIFFERENCE      |           |
|              |   |                 |                      | AMOUNT          | %         |                  |                      | AMOUNT          | %         |
| <b>C</b>     | <b>True-up Calculation</b>  |                 |                      |                 |           |                  |                      |                 |           |
| 1            | Jurisdictional Fuel Revenues (Net of Revenue Taxes)   | \$ 297,287,803  | \$306,006,048        | \$ (8,718,246)  | (2.8) %   | \$ 1,393,206,975 | \$ 1,417,008,644     | \$ (23,801,669) | (1.7) %   |
|              | <b>Fuel Adjustment Revenues Not Applicable to Period</b>  |                 |                      |                 |           |                  |                      |                 |           |
| 2 a          | Prior Period True-up (Collected)/Refunded This Period   | (4,316,701)     | (4,316,701)          | -               | 0.0 %     | (21,583,505)     | (21,583,505)         | -               | 0.0 %     |
| b            | GPIF, Net of Revenue Taxes (a)  | (547,226)       | (547,226)            | -               | 0.0 %     | (2,736,130)      | (2,736,130)          | -               | 0.0 %     |
| 3            | Jurisdictional Fuel Revenues Applicable to Period   | \$ 292,423,876  | \$ 301,142,121       | \$ (8,718,246)  | (2.9) %   | \$ 1,368,887,340 | \$ 1,392,689,009     | \$ (23,801,669) | (1.7) %   |
| 4 a          | Adj Total Fuel Costs & Net Power Transactions (Ln A-7)  | \$ 314,684,352  | \$ 328,396,077       | \$ (13,711,725) | (4.2) %   | \$ 1,344,278,544 | \$ 1,425,465,456     | \$ (81,186,912) | (5.7) %   |
| e            | Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)   | 314,684,352     | 328,396,077          | (13,711,725)    | (4.2) %   | 1,344,278,544    | 1,496,282,902        | (152,004,358)   | (10.2) %  |
| 5            | Jurisdictional Sales % of Total kWh Sales (Line B-6)  | 98.11848 %      | 98.00158 %           | 0.11690 %       | 0.1 %     | N/A              | N/A                  | N/A             | N/A       |
| 6            | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)  | \$309,025,952   | \$322,106,902        | \$ (13,080,950) | (4.1) %   | \$ 1,319,699,531 | \$ 1,399,029,546     | \$ (79,330,015) | (5.7) %   |
| 7            | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)   | \$ (16,602,076) | \$ (20,964,781)      | \$ 4,362,704    | (20.8) %  | \$ 49,187,808    | \$ (6,340,536)       | \$ 55,528,345   | (875.8) % |
| 8            | Interest Provision for the Month (Line D10)   | (2,712)         | -                    | (2,712)         | N/A       | (18,508)         | -                    | (18,508)        | N/A       |
| 9            | True-up & Interest Provision Beg of Period-Over/(Under) Recovery  | 31,240,486      | (19,909,358)         | 51,149,844      | (256.9) % | (51,800,406)     | (51,800,406)         | -               | 0.0 %     |
| a            | Deferred True-up Beginning of Period - Over/(Under) Recovery  | (51,121,025)    | -                    | (51,121,025)    | N/A       | (51,121,025)     | -                    | (51,121,025)    | N/A       |
| 10           | Prior Period True-up Collected This Period  | 4,316,701       | 4,316,701            | -               | 0.0 %     | 21,583,505       | 21,583,505           | -               | 0.0 %     |
| 11           | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)   | \$ (32,168,626) | \$ (36,557,438)      | \$ 4,388,812    | (12.0) %  | \$ (32,168,626)  | \$ (36,557,438)      | \$ 4,388,812    | (12.0) %  |
| <b>D</b>     | <b>Interest Provision</b>   |                 |                      |                 |           |                  |                      |                 |           |
| 1            | Beginning True-up Amount (Lines C9 + C9a)   | \$ (19,880,539) | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 2            | Ending True-up Amount Before Interest (C7+C9+C9a+C10)   | \$ (32,165,914) | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 3            | Total of Beginning & Ending True-up Amount  | \$ (52,046,453) | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 4            | Average True-up Amount (50% of Line D3)   | \$ (26,023,227) | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 5            | Interest Rate - First Day Reporting Business Month  | 0.12000 %       | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 6            | Interest Rate - First Day Subsequent Business Month   | 0.13000 %       | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 7            | Total (Line D5 + Line D6)   | 0.25000 %       | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 8            | Average Interest Rate (50% of Line D7)  | 0.12500 %       | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 9            | Monthly Average Interest Rate (Line D8 / 12)  | 0.01042 %       | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| 10           | Interest Provision (Line D4 x Line D9)  | \$ (2,712)      | N/A                  | N/A             | N/A       | N/A              | N/A                  | N/A             | N/A       |
| <b>NOTES</b> | <b>(a) Generation Performance Incentive Factor is ((56,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.</b>  |                 |                      |                 |           |                  |                      |                 |           |
|              | Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts |                 |                      |                 |           |                  |                      |                 |           |

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: May 2012**

SCHEDULE A3

|  | CURRENT MONTH      |                    |                    |              | PERIOD TO DATE       |                      |                     |               |
|--|--------------------|--------------------|--------------------|--------------|----------------------|----------------------|---------------------|---------------|
|  | ACTUAL             | ESTIMATED          | DIFFERENCE         |              | ACTUAL               | ESTIMATED            | DIFFERENCE          |               |
|  |                    |                    | AMOUNT             | %            |                      |                      | AMOUNT              | %             |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |                    |                    |                    |              |                      |                      |                     |               |
| * HEAVY OIL                                    | 4,010,095          | 1,573,300          | 2,436,795          | 154.9        | 8,235,713            | 8,666,800            | (431,087)           | (5.0)         |
| * LIGHT OIL                                    | 3,076,017          | 0                  | 3,076,017          | NA           | 5,649,942            | 139,400              | 5,510,542           | 3,953.0       |
| COAL   | 10,428,109         | 7,035,400          | 3,392,709          | 48.2         | 35,963,859           | 40,306,500           | (4,342,641)         | (10.8)        |
| ** GAS   | 253,000,554        | 259,491,030        | (6,490,476)        | (2.5)        | 1,144,075,751        | 1,171,267,186        | (27,191,434)        | (2.3)         |
| NUCLEAR  | 8,792,748          | 13,462,700         | (4,669,952)        | (34.7)       | 38,368,057           | 54,075,600           | (15,707,543)        | (29.0)        |
| <b>TOTAL (\$)</b>                              | <b>279,307,524</b> | <b>281,562,430</b> | <b>(2,254,906)</b> | <b>(0.8)</b> | <b>1,232,293,323</b> | <b>1,274,455,486</b> | <b>(42,162,163)</b> | <b>(3.3)</b>  |
| <b>SYSTEM NET GENERATION (MWH)</b>             |                    |                    |                    |              |                      |                      |                     |               |
| HEAVY OIL                                      | 25,353             | 11,176             | 14,177             | 126.9        | 46,294               | 51,927               | (5,634)             | (10.8)        |
| LIGHT OIL                                      | 2,715              | 0                  | 2,715              | NA           | 13,522               | 453                  | 13,069              | 2,885.0       |
| COAL   | 328,702            | 197,944            | 130,758            | 66.1         | 1,127,447            | 1,291,280            | (163,833)           | NA            |
| GAS  | 7,311,849          | 6,690,921          | 620,929            | 9.3          | 32,051,447           | 29,881,825           | 2,169,622           | 7.3           |
| NUCLEAR  | 1,316,959          | 1,738,691          | (421,732)          | (24.3)       | 6,536,221            | 6,959,194            | (422,973)           | (6.1)         |
| SOLAR  | 7,310              | 21,589             | (14,279)           | (66.1)       | 31,280               | 101,351              | (70,071)            | NA            |
| <b>TOTAL (MWH)</b>                             | <b>8,992,889</b>   | <b>8,660,321</b>   | <b>332,568</b>     | <b>3.8</b>   | <b>39,806,210</b>    | <b>38,286,030</b>    | <b>1,520,180</b>    | <b>4.0</b>    |
| <b>UNITS OF FUEL BURNED</b>                    |                    |                    |                    |              |                      |                      |                     |               |
| * HEAVY OIL (Bbl)                              | 43,914             | 17,676             | 26,238             | 148.4        | 91,917               | 84,215               | 7,702               | 9.1           |
| * LIGHT OIL (Bbl)                              | 24,125             | 0                  | 24,125             | NA           | 46,317               | 998                  | 45,319              | 4,541.0       |
| *** COAL (TON)                                 | 46,033             | 54,004             | (7,971)            | (14.8)       | 172,698              | 210,832              | (38,134)            | (18.1)        |
| ** GAS (MCF)                                   | 54,076,871         | 47,416,068         | 6,660,803          | 14.0         | 233,423,055          | 210,555,601          | 22,867,454          | 10.9          |
| NUCLEAR (MMBTU)                                | 15,704,300         | 19,033,711         | (3,329,411)        | (17.5)       | 75,847,141           | 76,622,848           | (775,707)           | (1.0)         |
| <b>BTU BURNED (MMBTU)</b>                      |                    |                    |                    |              |                      |                      |                     |               |
| HEAVY OIL                                      | 278,305            | 113,125            | 165,180            | 146.0        | 584,814              | 538,982              | 45,832              | 8.5           |
| LIGHT OIL                                      | 139,048            | 0                  | 139,048            | NA           | 265,160              | 5,817                | 259,343             | 4,458.4       |
| COAL   | 3,543,549          | 2,016,906          | 1,526,643          | 75.7         | 11,864,797           | 13,279,453           | (1,414,656)         | (10.7)        |
| GAS  | 55,057,650         | 47,416,068         | 7,641,582          | 16.1         | 237,099,996          | 210,555,601          | 26,544,395          | 12.6          |
| NUCLEAR  | 15,704,300         | 19,033,711         | (3,329,411)        | (17.5)       | 75,847,141           | 76,622,848           | (775,707)           | (1.0)         |
| <b>TOTAL (MMBTU)</b>                           | <b>74,722,852</b>  | <b>68,579,810</b>  | <b>6,143,042</b>   | <b>9.0</b>   | <b>325,661,908</b>   | <b>301,002,701</b>   | <b>24,659,207</b>   | <b>8.2</b>    |
| <b>GENERATION MIX (%MWH)</b>                   |                    |                    |                    |              |                      |                      |                     |               |
| HEAVY OIL                                      | 0.28               | 0.13               | 0.15               | 116.2        | 0.12                 | 0.14                 | (0.02)              | (14.7)        |
| LIGHT OIL                                      | 0.03               | 0.00               | 0.03               | NA           | 0.03                 | 0.00                 | 0.03                | 2,535.5       |
| COAL   | 3.66               | 2.29               | 1.37               | 59.9         | 2.83                 | 3.37                 | (0.54)              | (16.0)        |
| GAS  | 81.31              | 77.26              | 4.05               | 5.2          | 80.52                | 78.05                | 2.47                | 3.2           |
| NUCLEAR  | 14.64              | 20.08              | (5.43)             | (27.0)       | 16.42                | 18.18                | (1.76)              | (9.7)         |
| SOLAR  | 0.08               | 0.25               | (0.17)             | NA           | 0.08                 | 0.26                 | (0.19)              | NA            |
| <b>TOTAL (%)</b>                               | <b>100.00</b>      | <b>100.00</b>      | <b>0.00</b>        | <b>0.0</b>   | <b>100.00</b>        | <b>100.00</b>        | <b>0.00</b>         | <b>0.0</b>    |
| <b>FUEL COST PER UNIT</b>                      |                    |                    |                    |              |                      |                      |                     |               |
| * HEAVY OIL (\$/Bbl)                           | 91.3170            | 89.0077            | 2.3093             | 2.6          | 89.5995              | 102.9128             | (13.3133)           | (12.9)        |
| * LIGHT OIL (\$/Bbl)                           | 127.5033           | 0.0000             | 127.5033           | NA           | 121.9842             | 139.6794             | (17.6952)           | (12.7)        |
| *** COAL (\$/TON)                              | 85.3963            | 101.1666           | (15.7703)          | (15.6)       | 86.5516              | 101.9176             | (15.3660)           | (15.1)        |
| ** GAS (\$/MCF)                                | 4.6785             | 5.4726             | (0.7941)           | (14.5)       | 4.9013               | 5.5627               | (0.6614)            | (11.9)        |
| NUCLEAR (\$/MMBTU)                             | 0.5599             | 0.7073             | (0.1474)           | (20.8)       | 0.5059               | 0.7057               | (0.1999)            | (28.3)        |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |                    |                    |                    |              |                      |                      |                     |               |
| * HEAVY OIL                                    | 14.4090            | 13.9076            | 0.5014             | 3.6          | 14.0826              | 16.0799              | (1.9973)            | (12.4)        |
| * LIGHT OIL                                    | 22.1220            | 0.0000             | 22.1220            | NA           | 21.3077              | 23.9642              | (2.6566)            | (11.1)        |
| COAL   | 2.9428             | 3.4882             | (0.5454)           | (15.6)       | 3.0311               | 3.0353               | (0.0041)            | (0.1)         |
| ** GAS   | 4.5952             | 5.4726             | (0.8774)           | (16.0)       | 4.8253               | 5.5627               | (0.7375)            | (13.3)        |
| NUCLEAR  | 0.5599             | 0.7073             | (0.1474)           | (20.8)       | 0.5059               | 0.7057               | (0.1999)            | (28.3)        |
| <b>TOTAL (\$/MMBTU)</b>                        | <b>3.7379</b>      | <b>4.1056</b>      | <b>(0.3677)</b>    | <b>(9.0)</b> | <b>3.7840</b>        | <b>4.2340</b>        | <b>(0.4501)</b>     | <b>(10.6)</b> |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>            |                    |                    |                    |              |                      |                      |                     |               |
| HEAVY OIL                                      | 10,977             | 10,122             | 855                | 8.4          | 12,633               | 10,380               | 2,253               | 21.7          |
| LIGHT OIL                                      | 51,209             | 0                  | 51,209             | NA           | 19,610               | 12,841               | 6,769               | 52.7          |
| COAL   | 10,780             | 10,189             | 591                | 5.8          | 10,524               | 10,284               | 240                 | 2.3           |
| GAS  | 7,530              | 7,087              | 443                | 6.3          | 7,397                | 7,046                | 351                 | 5.0           |
| NUCLEAR  | 11,925             | 10,947             | 978                | 8.9          | 11,604               | 11,010               | 594                 | 5.4           |
| <b>TOTAL (BTU/KWH)</b>                         | <b>8,309</b>       | <b>7,919</b>       | <b>390</b>         | <b>4.9</b>   | <b>8,181</b>         | <b>7,862</b>         | <b>319</b>          | <b>4.1</b>    |
| <b>GENERATED FUEL COST PER KWH (#/KWH)</b>     |                    |                    |                    |              |                      |                      |                     |               |
| * HEAVY OIL                                    | 15.8169            | 14.0775            | 1.7394             | 12.4         | 17.7902              | 16.6904              | 1.0999              | 6.6           |
| * LIGHT OIL                                    | 113.2846           | 0.0000             | 113.2846           | NA           | 41.7842              | 30.7726              | 11.0115             | 35.8          |
| COAL   | 3.1725             | 3.5542             | (0.3817)           | (10.7)       | 3.1898               | 3.1214               | 0.0684              | 2.2           |
| ** GAS   | 3.4601             | 3.8783             | (0.4181)           | (10.8)       | 3.5695               | 3.9197               | (0.3502)            | (8.9)         |
| NUCLEAR  | 0.6677             | 0.7743             | (0.1066)           | (13.8)       | 0.5870               | 0.7770               | (0.1900)            | (24.5)        |
| <b>TOTAL (#/KWH)</b>                           | <b>3.1059</b>      | <b>3.2512</b>      | <b>(0.1453)</b>    | <b>(4.5)</b> | <b>3.0957</b>        | <b>3.3288</b>        | <b>(0.2330)</b>     | <b>(7.0)</b>  |

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2012

| (a)              | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                                    | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|--|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT       | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH)<br>(2) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
| 1 FT. MYERS # 2  | 1349                | 836,281              | 84.5                | 95.4                               | 84.5                  | 7,205                                  | GAS       | 5,918,506 MCF       | 1.018                        | 6,025,039           | 27,684,873               | 3.3105                     | 4.68                   |
| 2 #3A            | 148                 | 15,032               | 13.9                | 100.0                              | 84.4                  | 11,083                                 | GAS       | 163,695 MCF         | 1.018                        | 166,642             | 765,715                  | 5.0938                     | 4.68                   |
| 3 #3A            |                     | 87                   |                     |                                    |                       |  | #2 OIL    | 159 BBLS            | 5.786                        | 920                 | 18,586                   | 21.4622                    | 116.89                 |
| 4 #3B            | 148                 | 15,142               | 14.0                | 100.0                              | 84.6                  | 11,300                                 | GAS       | 168,131 MCF         | 1.018                        | 171,157             | 786,461                  | 5.1939                     | 4.68                   |
| 5 #3B            |                     | 125                  |                     |                                    |                       |  | #2 OIL    | 234 BBLS            | 5.786                        | 1,354               | 27,353                   | 21.8827                    | 116.89                 |
| 6 LAUDERDALE # 4 | 438                 | 0                    |                     |                                    |                       |  | #2 OIL    | 0 BBLS              | NA                           | 0                   | 0                        | 0.0000                     | 0.00                   |
| 7 # 4            |                     | 141,672              | 44.1                | 59.1                               | 81.1                  | 8,039                                  | GAS       | 1,117,626 MCF       | 1.019                        | 1,138,861           | 5,233,032                | 3.6938                     | 4.68                   |
| 8 # 5            | 438                 | 0                    |                     |                                    |                       |  | #2 OIL    | 0 BBLS              | NA                           | 0                   | 0                        | 0.0000                     | 0.00                   |
| 9 # 5            |                     | 235,078              | 73.1                | 90.4                               | 79.4                  | 7,978                                  | GAS       | 1,840,545 MCF       | 1.019                        | 1,875,515           | 8,617,935                | 3.6660                     | 4.68                   |
| 10 MANATEE # 1   | 792                 | 1,063                | 19.7                | 66.5                               | 39.6                  | 11,290                                 | #6 OIL    | 1,767 BBLS          | 6.369                        | 11,254              | 154,047                  | 14.4958                    | 87.18                  |
| 11 # 1           |                     | 113,593              |                     |                                    |                       |  | GAS       | 1,261,804 MCF       | 1.017                        | 1,283,255           | 5,896,518                | 5.1909                     | 4.67                   |
| 12 # 2           | 792                 | -390                 | -0.1                | 0.0                                | 0.0                   | 0                                      | #6 OIL    | 0 BBLS              | NA                           | 0                   | 0                        | 0.0000                     | 0.00                   |
| 13 # 2           |                     | -390                 |                     |                                    |                       |  | GAS       | 0 MCF               | NA                           | 0                   | 0                        | 0.0000                     | 0.00                   |
| 14 # 3           | 1054                | 0                    |                     |                                    |                       |  | #2 OIL    | 0 BBLS              | NA                           | 0                   | 0                        | 0.0000                     | 0.00                   |
| 15 # 3           |                     | 664,201              | 85.8                | 98.9                               | 85.8                  | 6,928                                  | GAS       | 4,524,852 MCF       | 1.017                        | 4,601,774           | 21,145,013               | 3.1835                     | 4.67                   |
| 16 MARTIN # 1    | 795                 | 10,487               | 37.0                | 96.2                               | 42.6                  | 11,054                                 | #6 OIL    | 17,452 BBLS         | 6.335                        | 110,558             | 1,598,906                | 15.2464                    | 91.62                  |
| 17 # 1           |                     | 206,217              |                     |                                    |                       |  | GAS       | 2,242,269 MCF       | 1.019                        | 2,284,872           | 10,498,918               | 5.0912                     | 4.68                   |
| 18 # 2           | 799                 | 14,598               | 24.1                | 77.7                               | 42.9                  | 10,969                                 | #6 OIL    | 23,918 BBLS         | 6.335                        | 151,521             | 2,191,303                | 15.0111                    | 91.62                  |
| 19 # 2           |                     | 127,009              |                     |                                    |                       |  | GAS       | 1,375,626 MCF       | 1.019                        | 1,401,763           | 6,441,059                | 5.0713                     | 4.68                   |
| 20 # 3           | 423                 | 275,969              | 89.0                | 100.0                              | 89.0                  | 7,686                                  | GAS       | 2,083,647 MCF       | 1.018                        | 2,121,153           | 9,746,634                | 3.5318                     | 4.68                   |
| 21 # 4           | 423                 | 226,700              | 73.1                | 91.7                               | 75.3                  | 7,665                                  | GAS       | 1,706,876 MCF       | 1.018                        | 1,737,600           | 7,984,220                | 3.5219                     | 4.68                   |
| 22 # 8           | 1070                | 428                  |                     |                                    |                       |  | #2 OIL    | 503 BBLS            | 5.874                        | 2,955               | 52,570                   | 12.2826                    | 104.51                 |
| 23 # 8           |                     | 640,230              | 81.5                | 95.2                               | 81.5                  | 6,904                                  | GAS       | 4,341,729 MCF       | 1.018                        | 4,419,880           | 20,309,216               | 3.1722                     | 4.68                   |



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MAY 2012**

| (a)        | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                                 | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                       | (n)                    |        |
|------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-------------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|--------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (2) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (#/KWH) | COST OF FUEL (\$/UNIT) |        |
| 1          | PT EVERGLADES # 1   | 203                  | -79                 | -0.1                               | 100.0                 | 0.0                                 | 0         | #6 OIL              | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 2          | # 1                 |                      | -79                 |                                    |                       |                                     |           | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 3          | # 2                 | 203                  | -123                | -0.2                               | 100.0                 | 0.0                                 | 0         | #6 OIL              | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 4          | # 2                 |                      | -123                |                                    |                       |                                     |           | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 5          | # 3                 | 370                  | 62                  | 24.4                               | 92.5                  | 48.1                                | 11,668    | #6 OIL              | 99 BBLs                      | 6,401               | 634                      | 8,950                     | 14.5532                | 90.41  |
| 6          | # 3                 |                      | 66,491              |                                    |                       |                                     |           | GAS                 | 761,397 MCF                  | 1,019               | 775,864                  | 3,565,072                 | 5.3618                 | 4.68   |
| 7          | # 4                 | 370                  | 156                 | 23.3                               | 100.0                 | 50.5                                | 11,878    | #6 OIL              | 265 BBLs                     | 6,401               | 1,696                    | 23,958                    | 15.3673                | 90.41  |
| 8          | # 4                 |                      | 63,293              |                                    |                       |                                     |           | GAS                 | 737,923 MCF                  | 1,019               | 751,944                  | 3,455,160                 | 5.4590                 | 4.68   |
| 9          | SANFORD # 3         | 138                  | -246                | -0.5                               | 100.0                 | 0.0                                 | 0         | #6 OIL              | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 10         | # 3                 |                      | -246                |                                    |                       |                                     |           | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 11         | # 4                 | 910                  | 566,774             | 84.9                               | 99.1                  | 84.9                                | 7,286     | GAS                 | 4,060,674 MCF                | 1,017               | 4,129,705                | 18,975,871                | 3.3480                 | 4.67   |
| 12         | # 5                 | 914                  | 136,784             | 20.8                               | 25.5                  | 59.3                                | 7,672     | GAS                 | 1,031,914 MCF                | 1,017               | 1,049,457                | 4,822,223                 | 3.5254                 | 4.67   |
| 13         |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                           |                        |        |
| 14         | TURKEY POINT # 1    | 385                  | 224                 | 15.5                               | 95.1                  | 39.5                                | 12,503    | #6 OIL              | 413 BBLs                     | 6,397               | 2,642                    | 32,931                    | 14.7212                | 79.74  |
| 15         | # 1                 |                      | 43,762              |                                    |                       |                                     |           | GAS                 | 537,109 MCF                  | 1,019               | 547,314                  | 2,514,891                 | 5.7468                 | 4.68   |
| 16         |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                           |                        |        |
| 17         | # 2                 | 0                    | -398                | 0.0                                | 0.0                   | 0.0                                 | 0         | #6 OIL              | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 18         | # 2                 |                      | -398                |                                    |                       |                                     |           | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 19         | # 5                 | 1049                 | 967                 |                                    |                       |                                     |           | # 2 OIL             | 1,189 BBLs                   | 5,774               | 6,865                    | 116,083                   | 12.0107                | 97.63  |
| 20         | #5                  |                      | 623,293             | 81.0                               | 95.5                  | 81.0                                | 7,103     | GAS                 | 4,344,923 MCF                | 1,019               | 4,427,477                | 20,344,124                | 3.2640                 | 4.68   |
| 21         | WEST COUNTY #1      | 1219                 | 0                   |                                    |                       |                                     |           | # 2 OIL             | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 22         | #1                  |                      | 782,882             | 87.3                               | 98.3                  | 87.3                                | 6,799     | GAS                 | 5,228,972 MCF                | 1,018               | 5,323,093                | 24,459,453                | 3.1243                 | 4.68   |
| 23         | #2                  | 1219                 | 0                   |                                    |                       |                                     |           | # 2 OIL             | 0 BBLs                       | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 24         | #2                  |                      | 742,137             | 82.8                               | 94.7                  | 82.8                                | 6,861     | GAS                 | 5,001,716 MCF                | 1,018               | 5,091,747                | 23,396,425                | 3.1526                 | 4.68   |
| 25         | #3                  | 1219                 | 0                   |                                    |                       |                                     |           | # 2 OIL             | 19,830 BBLs                  | 5,755               | 114,122                  | 2,570,690                 | 0.0000                 | 129.64 |
| 26         | #3                  |                      | 654,486             | 73.0                               | 81.3                  | 73.0                                | 6,824     | GAS                 | 4,275,407 MCF                | 1,018               | 4,352,364                | 19,998,982                | 3.0557                 | 4.68   |
| 27         | CUTLER # 5          | 64                   | -66                 | -0.2                               | 100.0                 | 0.0                                 | 0         | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 28         | # 6                 | 137                  | -66                 | 0.0                                | 100.0                 | 0.0                                 | 0         | GAS                 | 0 MCF                        | NA                  | 0                        | 0                         | 0.0000                 | 0.00   |
| 29         | FT MYERS 1-12       | 552                  | 0                   | 0.0                                | 100.0                 | 0.0                                 | 0         | #2 OIL              | 145 BBLs                     | 5,804               | 842                      | 16,950                    | 0.0000                 | 116.89 |
| 30         | LAUDERDALE 1-12     | 342                  | 5                   |                                    |                       |                                     |           | #2 OIL              | 15 BBLs                      | 5,537               | 83                       | 1,357                     | 26.2904                | 90.44  |
| 31         | 1-12                |                      | 1689                | 0.7                                | 92.0                  | 27.5                                | 17,174    | GAS                 | 28,468 MCF                   | 1,019               | 29,009                   | 133,295                   | 7.8927                 | 4.68   |
| 32         | 13-24               | 342                  | 6                   |                                    |                       |                                     |           | #2 OIL              | 20 BBLs                      | 5,537               | 111                      | 1,809                     | 29.2683                | 90.44  |
| 33         | 13-24               |                      | 1,645               | 0.7                                | 98.9                  | 26.8                                | 19,016    | GAS                 | 30,701 MCF                   | 1,019               | 31,284                   | 143,749                   | 8.7395                 | 4.68   |
| 34         | EVERGLADES 1-12     | 342                  | 16                  |                                    |                       |                                     |           | #2 OIL              | 42 BBLs                      | 5,537               | 233                      | 4,624                     | 28.7929                | 110.10 |
| 35         | 1-12                |                      | 39                  | 0.0                                | 86.9                  | 5.7                                 | 20,164    | GAS                 | 860 MCF                      | 1,019               | 876                      | 4,025                     | 10.3369                | 4.68   |

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MAY 2012**

| (a)                           | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                                 | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                    |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-------------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT                    | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (2) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
| 1 PUTNAM # 1                  | 239                 | 45                   |                     |                                    |                       |                                     | #2 OIL    | 74 BBLs             | 5.809                        | 430                 | 6,986                    | 15.4898                    | 94.40                  |
| 2 # 1                         |                     | 60,053               | 34.2                | 96.7                               | 69.5                  | 10,054                              | GAS       | 593,683 MCF         | 1.017                        | 603,776             | 2,774,333                | 4.6198                     | 4.67                   |
| 3 # 2                         | 239                 | 41                   |                     |                                    |                       |                                     | #2 OIL    | 66 BBLs             | 5.809                        | 383                 | 6,231                    | 15.1967                    | 94.40                  |
| 4 # 2                         |                     | 72,155               | 41.1                | 98.9                               | 73.1                  | 9,835                               | GAS       | 697,817 MCF         | 1.017                        | 709,680             | 3,260,958                | 4.5194                     | 4.67                   |
| 5 (A) (B) (B)                 |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 6 ST JOHNS (1) # 1            | 127                 | 48,402               | 51.5                | 100.0                              | 51.5                  | 10,895                              | COAL      | 23,369 TONS         | 22.566                       | 527,345             | 1,995,642                | 4.1231                     | 85.40                  |
| 7 #1                          |                     | 267                  |                     |                                    |                       |                                     | GAS       | 2,909 MMBTU         | ---                          | 2,909               | 18,830                   | 7.0523                     | 6.47                   |
| 8 (A) (B) (B)                 |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 9 # 2                         | 127                 | 48,788               | 52.0                | 100.0                              | 52.0                  | 10,593                              | COAL      | 22,664 TONS         | 22.802                       | 516,785             | 1,935,403                | 3.9670                     | 85.40                  |
| 10 # 2                        |                     | 344                  |                     |                                    |                       |                                     | GAS       | 3,640 MMBTU         | ---                          | 3,640               | 23,567                   | 6.8588                     | 6.47                   |
| 11 (A) (B) (B) (C)            |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 12 SCHERER (1) # 4            | 648                 | 231,512              | 49.1                | 70.2                               | 70.4                  | 10,796                              | COAL      | 2,499,419 MMBTU     | ---                          | 2,499,419           | 6,497,063                | 2.8064                     | 2.60                   |
| 13 # 4                        |                     | 996                  |                     |                                    |                       |                                     | #2 OIL    | 1,848 BBLs          | 5.817                        | 10,750              | 252,779                  | 25.3871                    | 136.79                 |
| 14 DESOTO                     | 25                  | 5,549                | 29.8                |                                    | 29.8                  |                                     | SOLAR     | N/A                 | N/A                          | N/A                 | N/A                      | N/A                        | N/A                    |
| 15 SPACE COAST                | 10                  | 1,761                | 23.7                |                                    | 23.7                  |                                     | SOLAR     | N/A                 | N/A                          | N/A                 | N/A                      | N/A                        | N/A                    |
| 16 TURKEY POINT # 3           | 693                 | -804                 | -0.2                | 0.0                                | 0.0                   | 0                                   | NUCLEAR   | 0 MMBTU             | ---                          | 0                   | 0                        | 0.0000                     | 0.00                   |
| 17 # 4                        | 693                 | 515,783              | 100.0               | 97.9                               | 100.0                 | 11,084                              | NUCLEAR   | 5,716,717 MMBTU     | ---                          | 5,716,717           | 3,107,583                | 0.6025                     | 0.54                   |
| 18 ST LUCIE # 1               | 839                 | 289,487              | 46.4                | 53.3                               | 46.4                  | 12,602                              | NUCLEAR   | 3,648,029 MMBTU     | ---                          | 3,648,029           | 2,593,049                | 0.8957                     | 0.71                   |
| 19 ***                        | ***                 | ***                  | ****                | ****                               | ****                  | ***                                 |           | ***                 |                              |                     |                          |                            |                        |
| 20 # 2                        | 745                 | 512,493              | 96.5                | 92.7                               | 103.3                 | 12,370                              | NUCLEAR   | 6,339,554 MMBTU     | ---                          | 6,339,554           | 3,092,116                | 0.6033                     | 0.49                   |
| 21                            |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 22                            |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 23 SYSTEM TOTALS              | 23,022              | 8,992,889            | ----                | ----                               | ----                  | 8,309                               | ----      | 68,038 BBLs         | ----                         | 74,722,852          | 279,307,523              | 3.1059                     | ----                   |
| 24                            |                     |                      |                     |                                    |                       |                                     |           | 54,076,871 MCF      |                              |                     |                          |                            |                        |
| 25 *** EXCLUDES PARTICIPANTS  |                     |                      |                     |                                    |                       |                                     |           | 2,499,419 MMBTU     | COAL (C)                     |                     |                          |                            |                        |
| 26 **** INCLUDES PARTICIPANTS |                     |                      |                     |                                    |                       |                                     |           | 46,033 TONS         | COAL (C)                     |                     |                          |                            |                        |
| 27                            |                     |                      |                     |                                    |                       |                                     |           |                     |                              |                     |                          |                            |                        |
| 28                            |                     |                      |                     |                                    |                       |                                     |           | 15,704,300 MMBTU    | NUCLEAR                      |                     |                          |                            |                        |

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

|                            | MONTH OF MAY 2012 |             |              |           | PERIOD TO DATE |             |              |           |
|----------------------------|-------------------|-------------|--------------|-----------|----------------|-------------|--------------|-----------|
|                            | CURRENT MONTH     |             | DIFFERENCE   |           | CURRENT MONTH  |             | DIFFERENCE   |           |
|                            | ACTUAL            | ESTIMATED   | AMOUNT       | %         | ACTUAL         | ESTIMATED   | AMOUNT       | %         |
| <b>1 PURCHASES</b>         |                   |             |              |           |                |             |              |           |
| <b>HEAVY OIL</b>           |                   |             |              |           |                |             |              |           |
| 2 UNITS (BBL)              | 20                | 267,676     | (267,656)    | -         | 250            | 338,749     | (338,499)    | (100)     |
| 3 UNIT COST (\$/BBL)       | N/A               | 106.7148    | N/A          | N/A       | N/A            | 106.4948    | N/A          | N/A       |
| 4 AMOUNT (\$)              | (384,609)         | 28,565,000  | (28,949,609) | (1)       | (324,166)      | 36,075,000  | (36,399,166) | (1)       |
| <b>5 BURNED</b>            |                   |             |              |           |                |             |              |           |
| 6 UNITS (BBL)              | 42,895            | 17,676      | 25,219       | >100.0    | 83,253         | 84,216      | (963)        | (1)       |
| 7 UNIT COST (\$/BBL)       | 93.0462           | 89.0077     | 4.0385       | 4.5000    | 96.9029        | 102.9116    | (6.0087)     | (5.8000)  |
| 8 AMOUNT (\$)              | 3,991,215         | 1,573,300   | 2,417,915    | >100.0    | 8,067,455      | 8,666,800   | (599,345)    | (7)       |
| <b>9 ENDING INVENTORY</b>  |                   |             |              |           |                |             |              |           |
| 10 UNITS (BBL)             | 3,427,697         | 3,230,000   | 197,697      | 6         | 3,427,697      | 3,230,000   | 197,697      | 6         |
| 11 UNIT COST (\$/BBL)      | 87.2723           | 110.6396    | (23.3673)    | (21.1000) | 87.2723        | 110.6396    | (23.3673)    | (21.1000) |
| 12 AMOUNT (\$)             | 299,142,938       | 357,366,000 | (58,223,062) | (16)      | 299,142,938    | 357,366,000 | (58,223,062) | (16)      |
| 13 OTHER USAGE (\$)        | 1,597,976         |             |              |           | 2,009,062      |             |              |           |
| 14 DAYS SUPPLY             | 2.397             |             |              |           |                |             |              |           |
| <b>15 PURCHASES</b>        |                   |             |              |           |                |             |              |           |
| <b>LIGHT OIL</b>           |                   |             |              |           |                |             |              |           |
| 16 UNITS (BBL)             | 45,456            | -           | 45,456       | 100       | 63,123         | 998         | 62,125       | >100.0    |
| 17 UNIT COST (\$/BBL)      | 132.2444          | -           | 132.2444     | 100.0000  | 136.0193       | 139.2786    | (3.2593)     | (2.3000)  |
| 18 AMOUNT (\$)             | 6,011,300         | -           | 6,011,300    | 100       | 8,585,945      | 139,000     | 8,446,945    | >100.0    |
| <b>19 BURNED</b>           |                   |             |              |           |                |             |              |           |
| 20 UNITS (BBL)             | 24,125            | -           | 24,125       | 100       | 48,318         | 998         | 47,320       | >100.0    |
| 21 UNIT COST (\$/BBL)      | 127.5033          | -           | 127.5033     | 100.0000  | 120.5722       | 139.6794    | (19.1072)    | (13.7000) |
| 22 AMOUNT (\$)             | 3,076,017         | -           | 3,076,017    | 100       | 5,825,806      | 139,400     | 5,686,406    | >100.0    |
| <b>23 ENDING INVENTORY</b> |                   |             |              |           |                |             |              |           |
| 24 UNITS (BBL)             | 1,093,803         | 793,000     | 300,803      | 38        | 1,093,803      | 793,000     | 300,803      | 38        |
| 25 UNIT COST (\$/BBL)      | 111.4447          | 139.5095    | (28.0648)    | (20.1000) | 111.4447       | 139.5095    | (28.0648)    | (20.1000) |
| 26 AMOUNT (\$)             | 121,898,547       | 110,631,000 | 11,267,547   | 10        | 121,898,547    | 110,631,000 | 11,267,547   | 10        |
| 27 OTHER USAGE (\$)        |                   |             |              |           |                |             |              |           |
| 28 DAYS SUPPLY             |                   |             |              |           |                |             |              |           |
| <b>29 PURCHASES</b>        |                   |             |              |           |                |             |              |           |
| <b>COAL SJRPP</b>          |                   |             |              |           |                |             |              |           |
| 30 UNITS (TON)             | 68,244            | 54,004      | 14,240       | 26        | 210,318        | 210,832     | (514)        | (0)       |
| 31 UNIT COST (\$/TON)      | 83.8246           | 101.1592    | (17.3346)    | (17.1000) | 83.8412        | 101.9153    | (18.0741)    | (17.7000) |
| 32 AMOUNT (\$)             | 5,720,523         | 5,463,000   | 257,523      | 5         | 17,633,313     | 21,487,000  | (3,853,687)  | (18)      |
| <b>33 BURNED</b>           |                   |             |              |           |                |             |              |           |
| 34 UNITS (TON)             | 46,033            | 54,004      | (7,971)      | (15)      | 172,698        | 210,832     | (38,134)     | (18)      |
| 35 UNIT COST (\$/TON)      | 85.3963           | 101.1592    | (15.7629)    | (15.6000) | 86.5516        | 101.9153    | (15.3637)    | (15.1000) |
| 36 AMOUNT (\$)             | 3,931,046         | 5,463,000   | (1,531,954)  | (28)      | 14,947,285     | 21,487,000  | (6,539,715)  | (30)      |
| <b>37 ENDING INVENTORY</b> |                   |             |              |           |                |             |              |           |
| 38 UNITS (TON)             | 163,982           | 91,000      | 72,982       | 80        | 163,982        | 91,000      | 72,982       | 80        |
| 39 UNIT COST (\$/TON)      | 85.3976           | 104.9780    | (19.5804)    | (18.7000) | 85.3976        | 104.9780    | (19.5804)    | (18.7000) |
| 40 AMOUNT (\$)             | 14,003,663        | 9,553,000   | 4,450,663    | 47        | 14,003,663     | 9,553,000   | 4,450,663    | 47        |
| 41 OTHER USAGE (\$)        |                   |             |              |           |                |             |              |           |
| 42 DAYS SUPPLY             |                   |             |              |           |                |             |              |           |

|   |                         | MONTH OF MAY 2012   |             |                                  |           |                              |               |              |           |
|---|-------------------------|---------------------|-------------|----------------------------------|-----------|------------------------------|---------------|--------------|-----------|
|   |                         | CURRENT MONTH       |             |                                  |           | PERIOD TO DATE               |               |              |           |
|   |                         | ACTUAL              | ESTIMATED   | DIFFERENCE                       |           | ACTUAL                       | ESTIMATED     | DIFFERENCE   |           |
|   |                         |                     |             | AMOUNT                           | %         |                              |               | AMOUNT       | %         |
| 43  | <b>PURCHASES</b>        | <b>COAL SCHERER</b> |             |                                  |           |                              |               |              |           |
| 44  | UNITS (MMBTU)           | 2,002,489           | 663,565     | 1,338,924                        | >100.0    | 11,010,724                   | 7,995,978     | 3,014,746    | 38        |
| 45  | U. COST (\$/MMBTU)      | 2.6355              | 2.3690      | 0.2665                           | 11.2000   | 2.7696                       | 2.3536        | 0.4160       | 17.7000   |
| 46  | AMOUNT (\$)             | 5,277,523           | 1,572,000   | 3,705,523                        | >100.0    | 30,495,642                   | 18,819,000    | 11,676,642   | 62        |
| 47  | <b>BURNED</b>           |                     |             |                                  |           |                              |               |              |           |
| 48  | UNITS (MMBTU)           | 2,499,419           | 663,565     | 1,835,854                        | >100.0    | 8,355,225                    | 7,995,978     | 359,247      | 5         |
| 49  | U. COST (\$/MMBTU)      | 2.6195              | 2.3690      | 0.2505                           | 10.6000   | 2.4707                       | 2.3536        | 0.1171       | 5.0000    |
| 50  | AMOUNT (\$)             | 6,547,136           | 1,572,000   | 4,975,136                        | >100.0    | 20,643,610                   | 18,819,000    | 1,824,610    | 10        |
| 51  | <b>ENDING INVENTORY</b> |                     |             |                                  |           |                              |               |              |           |
| 52  | UNITS (MMBTU)           | 13,574,633          | 5,035,415   | 8,539,218                        | >100.0    | 13,574,633                   | 5,035,415     | 8,539,218    | >100.0    |
| 53  | U. COST (\$/MMBTU)      | 2.6195              | 2.3181      | 0.3014                           | 13.0000   | 2.6195                       | 2.3181        | 0.3014       | 13.0000   |
| 54  | AMOUNT (\$)             | 35,558,256          | 11,672,571  | 23,885,685                       | >100.0    | 35,558,256                   | 11,672,571    | 23,885,685   | >100.0    |
| 55  | OTHER USAGE (\$)        |                     |             |                                  |           |                              |               |              |           |
| 56  | DAYS SUPPLY             |                     |             |                                  |           |                              |               |              |           |
| 57  | <b>PURCHASES</b>        | <b>GAS</b>          |             |                                  |           |                              |               |              |           |
| 58  | UNITS (MMBTU)           | 54,936,649          | -           | 54,936,649                       | 100       | 237,099,995                  | -             | 237,099,995  | 100       |
| 59  | U. COST (\$/MMBTU)      | 4.5951              | -           | 4.5951                           | 100.0000  | 4.8215                       | -             | 4.8215       | 100.0000  |
| 60  | AMOUNT (\$)             | 252,438,098         | -           | 252,438,098                      | 100       | 1,143,168,073                | -             | 143,168,073  | 100       |
| 61  | <b>BURNED</b>           |                     |             |                                  |           |                              |               |              |           |
| 62  | UNITS (MMBTU)           | 55,057,650          | 47,416,071  | 7,641,579                        | 16        | 237,099,996                  | 210,555,605   | 26,544,391   | 13        |
| 63  | U. COST (\$/MMBTU)      | 4.5952              | 5.4726      | (0.8774)                         | (16.0000) | 4.8253                       | 5.5627        | (0.7374)     | (13.3000) |
| 64  | AMOUNT (\$)             | 253,000,554         | 259,491,030 | (6,490,476)                      | (3)       | 1,144,075,751                | 1,171,267,186 | (27,191,435) | (2)       |
| 65  | <b>ENDING INVENTORY</b> |                     |             |                                  |           |                              |               |              |           |
| 66  | UNITS (MMBTU)           | 1,599,999           | -           | 1,599,999                        | 100       | 1,599,999                    | -             | 1,599,999    | 100       |
| 67  | U. COST (\$/MMBTU)      | 3.5356              | -           | 3.5356                           | 100.0000  | 3.5356                       | -             | 3.5356       | 100.0000  |
| 68  | AMOUNT (\$)             | 5,657,030           | -           | 5,657,030                        | 100       | 5,657,030                    | -             | 5,657,030    | 100       |
| 69  | OTHER USAGE (\$)        |                     |             |                                  |           |                              |               |              |           |
| 70  | DAYS SUPPLY             |                     |             |                                  |           |                              |               |              |           |
| 71  | <b>BURNED</b>           | <b>NUCLEAR</b>      |             |                                  |           |                              |               |              |           |
| 72  | UNITS (MMBTU)           | 15,704,300          | 19,033,711  | (3,329,411)                      | (18)      | 75,847,140                   | 76,622,848    | (775,708)    | (1)       |
| 73  | U. COST (\$/MMBTU)      | 0.5599              | 0.7073      | (0.1474)                         | (20.8000) | 0.5059                       | 0.7057        | (0.1998)     | (28.3000) |
| 74  | AMOUNT (\$)             | 8,792,748           | 13,462,700  | (4,669,952)                      | (35)      | 38,368,057                   | 54,075,600    | (15,707,543) | (29)      |
| 75  | <b>BURNED</b>           | <b>PROPANE</b>      |             |                                  |           |                              |               |              |           |
| 76  | UNITS (GAL)             | 760                 | -           | 760                              | 100       | 3,141                        | -             | 3,141        | 100       |
| 77  | UNIT COST (\$/GAL)      | 3.2026              | -           | 3.2026                           | 100.0000  | 2.9768                       | -             | 2.9768       | 100.0000  |
| 78  | AMOUNT (\$)             | 2,434               | -           | 2,434                            | 100       | 9,350                        | -             | 9,350        | 100       |
| LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.      |                         | (1,000) BARRELS,    |             | \$ (16,447.05) CURRENT MONTH AND |           | (13,000) BARRELS,            |               | \$ (90,571)  |           |
| LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF |                         |                     |             | \$ 1,231,819 CURRENT MONTH AND   |           | \$ 6,109,089 PERIOD-TO-DATE. |               |              |           |

**SCHEDULE A - NOTES  
MAY 2012**

| <b>HEAVY OIL</b> |                       |  |
|------------------|-----------------------|--|
| <b>UNITS</b>     | <b>AMOUNT</b>         | <b>ADJUSTMENTS EXPLANATION</b>   |
| 20,031           | \$1,597,208.90        | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ<br>SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS<br>MANATEE - NON RECOVERABLE - TANK BOTTOMS<br>SANFORD - FUELS RECEIVABLE - SALE OF FUEL<br>FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS<br>PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ<br>CANAVERAL - FUELS RECEIVABLE - SALE<br>TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL<br>MANATEE - FUELS RECEIVABLE - SALE OF FUEL<br>TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ<br>MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| (54)             | (\$2,511.07)          | RIVIERA - TEMP/CAL ADJUSTMENT<br>SANFORD - TEMP/CAL ADJUSTMENT-LFARS<br>SANFORD - TEMP/CAL ADJUSTMENT-SAP<br>SANFORD -NON-REC INVENTORY ADJ<br>FT. MYERS - TEMP/CAL ADJUSTMENT<br>FT/ MYERS - INVENTORY ADJUSTMENT   |
| 659              | \$58,563.05           | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS<br>PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP<br>CANAVERAL - TEMP/CAL ADJUSTMENT<br>CANAVERAL - NON-REC INVENTORY ADJ   |
| (309)            | (\$24,638.68)         | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS<br>TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP<br>TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ  |
| (10)             | (\$871.84)            | MANATEE - TEMP/CAL ADJUSTMENT-LFARS<br>MANATEE - TEMP/CAL ADJUSTMENT-SAP<br>MANATEE - NON-REC INVENTORY ADJ  |
| (1,300)          | (\$119,097.37)        | MARTIN - TEMP/CAL ADJUSTMENT-LFARS<br>MARTIN - TEMP/CAL ADJUSTMENT-SAP<br>MARTIN - NON-REC INVENTORY ADJ   |
| <b>19,017</b>    | <b>\$1,508,652.99</b> | <b>TOTAL-LFARS</b>   |
| <b>0</b>         | <b>\$0.00</b>         | <b>TOTAL-SAP</b>   |
| <b>\$ 19,017</b> | <b>\$1,508,652.99</b> | <b>TOTAL</b>   |
| <b>COAL</b>      |                       |  |
| <b>UNITS</b>     | <b>AMOUNT</b>         | <b>NOTES ON COAL</b>   |
| 0                | \$ -                  | SJRPP COAL CAR DEPRECIATION  |
| <b>GAS</b>       |                       |  |
| <b>UNITS</b>     | <b>AMOUNT</b>         | <b>NOTES ON GAS/CTGT #2 OIL</b>  |
| 0                | \$ -                  | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)   |
| -                | \$ -                  | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)   |

**SCHEDULE A - NOTES**

**SJRPP - COAL**

| Adjusted Month                         | Jan-12 | Feb-12        | Mar-12 | Apr-12 | May-12 | Jun-12 |
|--|--------|---------------|--------|--------|--------|--------|
| Date of Survey                         | -      | 1/30/2012     | -      | -      | -      | -      |
| Tons per survey                        | -      | \$ 732,261.40 | -      | -      | -      | -      |
| Tons per books                         | -      | \$ 730,747.17 | -      | -      | -      | -      |
| Tons Difference                        | -      | \$ 26,178.78  | -      | -      | -      | -      |
| Adjustment tons exceeding 3% of survey | -      | 0.57%         | -      | -      | -      | -      |
| Adjustment \$ (20% ownership)          | -      | \$ 76,727.91  | -      | -      | -      | -      |

**SJRPP - COAL**

| Adjusted Month                         | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 |
|--|--------|--------|--------|--------|--------|--------|
| Date of Survey                         | -      | -      | -      | -      | -      | -      |
| Tons per survey                        | -      | -      | -      | -      | -      | -      |
| Tons per books                         | -      | -      | -      | -      | -      | -      |
| Tons Difference                        | -      | -      | -      | -      | -      | -      |
| Adjustment tons exceeding 3% of survey | -      | -      | -      | -      | -      | -      |
| Adjustment \$ (20% ownership)          | -      | -      | -      | -      | -      | -      |

**SCHERER 4**

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-12     | (121,877)              | \$ (286,398.31)     |
| Feb-12     | -                      | -                   |
| Mar-12     | -                      | -                   |
| Apr-12     | 338,918                | \$ 820,040.75       |
| May-12     |                        |                     |
| Jun-12     |                        |                     |
| Jul-12     |                        |                     |
| Aug-12     |                        |                     |
| Sep-12     |                        |                     |
| Oct-12     |                        |                     |
| Nov-12     |                        |                     |
| Dec-12     |                        |                     |

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2012

SCHEDULE A6

| (1)  | (2)             | (3)                  | (4)                                  | (5)                           | (6)           |                | (7)                    | (8)           | (9)                           |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|------------------------|---------------|-------------------------------|
| SOLD TO  | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | cents/KWH     |                | TOTAL \$ FOR FUEL ADJ. | TOTAL COST \$ | GAIN FROM OFF-SYSTEM SALES \$ |
|  |                 |                      |                                      |                               | (a) FUEL COST | (b) TOTAL COST | (5) x (6)(a)           | (5) x (6)(b)  |                               |
| <b>ESTIMATED</b>   |                 |                      |                                      |                               |               |                |                        |               |                               |
| ST. LUCIE RELIABILITY  | OS/FCBBS        | 16,000               | 0                                    | 16,000                        | 6.224         | 7.574          | 995,790                | 1,211,855     | 171,255                       |
| TOTAL  |                 | 51,919               | 0                                    | 51,919                        | 0.760         | 0.760          | 394,469                | 394,469       | 0                             |
| <b>ACTUAL</b>  |                 |                      |                                      |                               |               |                |                        |               |                               |
| FMFA (SL 1)  |                 | 8,676                | 0                                    | 8,676                         | 0.857         | 0.857          | 56,962                 | 56,962        | 0                             |
| OUC (SL 1)   |                 | 6,000                | 0                                    | 6,000                         | 1.281         | 1.281          | 76,837                 | 76,837        | 0                             |
| FLORIDA KEYS ELECTRIC COOPERATIVE                              |                 | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| ARLIGHT ENERGY MARKETING, LLC                                  | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Cargill Power Markets, LLC                                     | OS              | 314                  | 0                                    | 314                           | 2.361         | 3.601          | 0                      | 0             | 0                             |
| CAROLINA POWER & LIGHT COMPANY                                 | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 7,414                  | 11,306        | 2,657                         |
| Coble Electric Membership Corp.                                | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Corroca Phillips, Inc.   | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Constellation Energy Commodities Group, Inc.                   | OS              | 100                  | 0                                    | 100                           | 0.000         | 0.000          | 0                      | 0             | 0                             |
| EDF Trading North America, LLC                                 | OS              | 256                  | 0                                    | 256                           | 2.847         | 4.500          | 2,847                  | 4,500         | 0                             |
| The Energy Authority, Inc.                                     | OS              | 3,480                | 0                                    | 3,480                         | 2.187         | 3.408          | 5,600                  | 8,724         | 1,163                         |
| The Energy Authority, Inc.                                     | AF              | 0                    | 0                                    | 0                             | 0.000         | 2.990          | 56,843                 | 104,061       | 2,017                         |
| Florida Municipal Power Agency                                 | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 26,194                        |
| Florida Power Corporation                                      | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Florida Power Corporation                                      | AF              | 150                  | 0                                    | 150                           | 3.015         | 4.200          | 0                      | 0             | 0                             |
| Gainesville Regional Utilities                                 | AF              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 4,523                  | 6,300         | 1,043                         |
| City of Homestead  | OS              | 64                   | 0                                    | 64                            | 0.000         | 0.000          | 0                      | 0             | 0                             |
| JP MORGAN VENTURES ENERGY CORP.                                | OS              | 572                  | 0                                    | 572                           | 1.959         | 3.189          | 1,254                  | 2,041         | 904                           |
| MERRILL LYNCH COMMODITIES, INC.                                | OS              | 0                    | 0                                    | 0                             | 2.418         | 3.784          | 13,832                 | 21,528        | 5,536                         |
| Morgan Stanley Capital Group, Inc.                             | OS              | 40                   | 0                                    | 40                            | 2.020         | 0.000          | 0                      | 0             | 0                             |
| Utilities Commission, City of New Smyrna Beach, Florida        | AF              | 455                  | 0                                    | 455                           | 2.218         | 3.545          | 808                    | 1,310         | 330                           |
| Utilities Commission, City of New Smyrna Beach, Florida        | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 10,090                 | 16,131        | 4,479                         |
| Oglethorpe Power Corporation                                   | OS              | 150                  | 0                                    | 150                           | 2.208         | 3.900          | 0                      | 0             | 0                             |
| Orlando Utilities Commission                                   | OS              | 225                  | 0                                    | 225                           | 2.870         | 4.522          | 6,457                  | 10,175        | 2,185                         |
| Powersouth Energy Cooperative                                  | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Rainbow Energy Marketing Corp.                                 | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Reedy Creek Improvement District                               | OS              | 21                   | 0                                    | 21                            | 0.000         | 0.000          | 0                      | 0             | 0                             |
| RRI ENERGY SERVICES, INC.                                      | OS              | 0                    | 0                                    | 0                             | 2.075         | 3.852          | 436                    | 809           | 270                           |
| Seminole Electric Cooperative, Inc.                            | OS              | 1,992                | 0                                    | 1,992                         | 2.490         | 3.486          | 49,607                 | 89,479        | 19,872                        |
| Seminole Electric Cooperative, Inc.                            | AF              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| SEMPRA ENERGY TRADING CORP.                                    | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| SOUTH CAROLINA ELECTRIC & GAS CO.                              | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Southern Company Services, Inc.                                | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| SOUTHERN COMPANY ANY FLORIDA LLC                               | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Tallahassee, City of   | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Tallahassee, City of   | AF              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| TALLAHASSEE, CITY OF (CAPACITY)                                | AF              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Tampa Electric Company   | OS              | 900                  | 0                                    | 900                           | 2.116         | 3.603          | 19,675                 | 33,510        | 10,073                        |
| TENASKA POWER SERVICES CO                                      | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Tennessee Valley Authority                                     | OS              | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| <b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>                |                 |                      |                                      |                               |               |                |                        |               |                               |
| The Energy Authority, Inc.                                     | FCBBS           | 26                   | 0                                    | 26                            | 1.505         | 2.328          | 391                    | 605           | 214                           |
| Florida Municipal Power Agency                                 | FCBBS           | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Florida Power Corporation                                      | FCBBS           | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| City of Homestead  | FCBBS           | 139                  | 0                                    | 139                           | 2.095         | 2.853          | 2,911                  | 3,965         | 1,054                         |
| Orlando Utilities Commission                                   | FCBBS           | 50                   | 0                                    | 50                            | 0.000         | 0.000          | 0                      | 0             | 0                             |
| Reedy Creek Improvement District                               | FCBBS           | 0                    | 0                                    | 0                             | 2.238         | 2.943          | 1,118                  | 1,472         | 354                           |
| Seminole Electric Cooperative, Inc.                            | FCBBS           | 245                  | 0                                    | 245                           | 1.564         | 2.303          | 3,831                  | 5,642         | 1,811                         |
| Tampa Electric Company   | FCBBS           | 0                    | 0                                    | 0                             | 0.000         | 0.000          | 0                      | 0             | 0                             |
| FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL                      |                 | 460                  | 0                                    | 460                           | 1.794         | 2.540          | 8,252                  | 11,684        | 3,432                         |
| ST. LUCIE PARTICIPATION SUB-TOTAL                              |                 | 14,676               | 0                                    | 14,676                        | 0.000         | 0.000          | 133,799                | 133,799       | 0                             |
| SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL |                 | 6,749                | 0                                    | 6,749                         | 2.202         | 3.360          | 192,696                | 295,724       | 79,021                        |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)                   |                 |                      |                                      |                               |               |                |                        |               |                               |
| SUBTOTAL   |                 | 23,885               | 0                                    | 23,885                        | 1.401         | 1.847          | 334,747                | 441,207       | 82,452                        |
| Gas Turbine Maintenance Revenue Reclassed to Base Revenue      |                 | 0                    | 0                                    | 0                             | 0             | 0              | 0                      | 0             | 0                             |
| PP ADJ-Gas Turbine Rev Reclassed to Base Revenue               |                 | 0                    | 0                                    | 0                             | 0             | 0              | 0                      | 0             | 0                             |
| TOTAL  |                 | 23,885               | 0                                    | 23,885                        | 1.401         | 1.847          | 334,747                | 441,207       | 82,452                        |
| 2012 3-Yr Average Threshold                                    |                 |                      |                                      |                               |               |                |                        |               |                               |
| YTD Difference of Threshold vs Actual                          |                 |                      |                                      |                               |               |                |                        |               | 10,707,967                    |
| YTD 20% FPL Share  |                 |                      |                                      |                               |               |                |                        |               | (8,904,970)                   |
| CURRENT MONTH:   |                 |                      |                                      |                               |               |                |                        |               | 0                             |
| DIFFERENCE   |                 |                      |                                      |                               |               |                |                        |               |                               |
| DIFFERENCE (%)   |                 | (44.034)             | 0.0                                  | (44.034)                      | (0.645)       | (0.518)        | (1,065,502)            | (1,165,117)   | (88,603)                      |
|  |                 | (64.8)               | 0.0                                  | (64.8)                        | (31.5)        | (21.9)         | (75.9)                 | (72.5)        | (51.8)                        |
| PERIOD TO DATE:  |                 |                      |                                      |                               |               |                |                        |               |                               |
| ACTUAL   |                 | 197,933              | 0                                    | 197,933                       | 1.804         | 2.936          | 3,571,435              | 5,810,504     | 1,802,997                     |
| ESTIMATED  |                 | 368,487              | 0                                    | 368,487                       | 2.958         | 3.938          | 10,892,578             | 14,510,968    | 2,757,069                     |
| DIFFERENCE   |                 | (170,554)            | 0                                    | (170,554)                     | (1.152)       | (1.002)        | (7,321,143)            | (8,700,374)   | (954,072)                     |
| DIFFERENCE (%)   |                 | (46.3)               | 0.0                                  | (46.3)                        | (39.0)        | (25.5)         | (87.2)                 | (60.0)        | (34.6)                        |

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF May 2012

SCHEDULE A7

| (1)                               | (2)                   | (3)                                    | (4)                             | (5)                                  | (6)   |
|-----------------------------------|-----------------------|--|---------------------------------|--------------------------------------|---|
| PURCHASED FROM                    | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br><br>(000) | KWH<br>FOR<br>FIRM<br><br>(000) | cents/KWH<br><br>(a)<br>FUEL<br>COST | TOTAL \$ FOR<br>FUEL ADJ.<br>(6) x (7)(a)<br>\$ |
| <b>ESTIMATED:</b>                 |                       |  |                                 |                                      |   |
| SOUTHERN COMPANIES (UPS & R)      |                       | 274,226                                | 274,226                         | 3.602                                | 9,877,978                                       |
| ST. LUCIE RELIABILITY             |                       | 40,138                                 | 40,138                          | 0.823                                | 330,404   |
| SJRPP                             |                       | 193,781                                | 193,781                         | 4.102                                | 7,949,000                                       |
| PPAs                              |                       | 36,764                                 | 36,764                          | 5.862                                | 2,155,033                                       |
| <b>TOTAL</b>                      |                       | <b>544,909</b>                         | <b>544,909</b>                  | <b>3.728</b>                         | <b>20,312,415</b>                               |
| <b>ACTUAL:</b>                    |                       |  |                                 |                                      |   |
| SOUTHERN COMPANIES                | UPS                   | 0                                      | 0                               | 0.000                                | 0   |
| SOUTHERN COMPANIES                | R                     | 0                                      | 0                               | 0.000                                | 0   |
| PRIOR MONTH ADJUSTMENT            |                       | 0                                      | 0                               |                                      | 457,586   |
|                                   |                       | 0                                      | 0                               | 0.000                                | 457,586   |
| FMPA (SL2)                        |                       | 26,395                                 | 26,395                          | 0.807                                | 213,137   |
| PRIOR MONTH ADJUSTMENT            |                       | (33)                                   | (33)                            |                                      | 4,161   |
|                                   |                       | 26,362                                 | 26,362                          | 0.824                                | 217,298   |
| OUC (SL2)                         |                       | 18,252                                 | 18,252                          | 0.711                                | 129,720   |
| PRIOR MONTH ADJUSTMENT            |                       | (23)                                   | (23)                            |                                      | 108   |
|                                   |                       | 18,229                                 | 18,229                          | 0.712                                | 129,828   |
| JACKSONVILLE ELECTRIC AUTHORITY   | UPS                   | 147,058                                | 147,058                         | 5.830                                | 8,573,530                                       |
| PRIOR MONTH ADJUSTMENT            |                       | 0                                      | 0                               |                                      | (1,370,153)                                     |
|                                   |                       | 147,058                                | 147,058                         | 4.898                                | 7,203,377                                       |
| DESOTO COUNTY GENERATING CO LLC   |                       | 38,859                                 | 38,859                          | 3.038                                | 1,180,709                                       |
| OTHER SHORT TERM PPA              |                       | 0                                      | 0                               | 0.000                                | 0   |
| SEMINOLE ELECTRIC COOPERATIVE     |                       | 11,400                                 | 11,400                          | 4.648                                | 529,920   |
| SOUTHERN COMPANY - FRANKLIN       |                       | 92,451                                 | 92,451                          | 3.266                                | 3,018,992                                       |
| SOUTHERN COMPANY - HARRIS         |                       | 180,200                                | 180,200                         | 3.880                                | 6,992,643                                       |
| SOUTHERN COMPANY - OLEANDER       |                       | 8,550                                  | 8,550                           | 4.113                                | 351,681   |
| SOUTHERN COMPANY - SCHERER 3      |                       | 32,814                                 | 32,814                          | 3.406                                | 1,117,493                                       |
| TAMPA ELECTRIC COMPANY            |                       | 5,600                                  | 5,600                           | 4.441                                | 248,696   |
| ST. LUCIE PARTICIPATION SUB-TOTAL |                       | 44,591                                 | 44,591                          | 0.778                                | 347,126   |
| <b>TOTAL</b>                      |                       | <b>561,523</b>                         | <b>561,523</b>                  | <b>3.820</b>                         | <b>21,448,223</b>                               |
| <b>CURRENT MONTH</b>              |                       |  |                                 |                                      |   |
| DIFFERENCE                        |                       | 16,614                                 | 16,614                          | 0.092                                | 1,135,808                                       |
| DIFFERENCE%                       |                       | 3.0                                    | 3.0                             | 2.5                                  | 5.6   |
| <b>PERIOD TO DATE:</b>            |                       |  |                                 |                                      |   |
| ACTUAL                            |                       | 1,827,404                              | 1,827,404                       | 3.641                                | 66,535,767                                      |
| ESTIMATED                         |                       | 2,152,012                              | 2,152,012                       | 3.629                                | 78,101,263                                      |
| DIFFERENCE                        |                       | (324,608)                              | (324,608)                       | 0.012                                | (11,565,496)                                    |
| DIFFERENCE%                       |                       | (15.1)                                 | (15.1)                          | 0.3                                  | (14.8)  |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF May 2012

SCHEDULE A8

| (1)  | (2)                   | (3)                                | (4)                         | (5)                              | (6)   |
|--|-----------------------|------------------------------------|-----------------------------|----------------------------------|---|
| PURCHASED FROM                               | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | cents/KWH<br>(a)<br>FUEL<br>COST | TOTAL \$ FOR<br>FUEL ADJ.<br>(6) x (7)(b)<br>\$ |
| <b>ESTIMATED:</b>                            |                       |                                    |                             |                                  |   |
| QUALIFYING FACILITIES                        |                       | 327,112                            | 327,112                     | 4.605                            | 15,064,606                                      |
| <b>TOTAL</b>                                 |                       | <b>327,112</b>                     | <b>327,112</b>              | <b>4.605</b>                     | <b>15,064,606</b>                               |
| <b>ACTUAL:</b>                               |                       |                                    |                             |                                  |   |
| BROWARD COUNTY RESOURCE RECOVERY<br>NORTH-AA |                       | 7,249                              | 7,249                       | 2.205                            | 159,813   |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH     |                       | 8,140                              | 8,140                       | 2.066                            | 168,132   |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH     |                       | 2,342                              | 2,342                       | 2.209                            | 51,725  |
| BROWARD COUNTY RESOURCE<br>RECOVERY-SOUTH-AA |                       | 8,210                              | 8,210                       | 2.087                            | 171,360   |
| CEDAR BAY GENERATING COMPANY                 |                       | 81,839                             | 81,839                      | 4.149                            | 3,395,434                                       |
| FIRST SOLAR INC                              |                       | 6                                  | 6                           | 2.667                            | 160   |
| GEORGIA PACIFIC CORPORATION                  |                       | 1,152                              | 1,152                       | 2.242                            | 25,823  |
| INDIANTOWN COGENERATION LP.                  |                       | 95,527                             | 95,527                      | 4.320                            | 4,127,094                                       |
| MMA BEE RIDGE                                |                       | 33                                 | 33                          | 2.788                            | 920   |
| OKEELANTA POWER LIMITED PARTNERSHIP          |                       | 6,587                              | 6,587                       | 2.043                            | 134,602   |
| PORT CHARLOTTE LANDFILL                      |                       | 0                                  | 0                           | 0.000                            | 0   |
| SOLID WASTE AUTHORITY OF PALM BEACH          |                       | 27,541                             | 27,541                      | 2.145                            | 590,785   |
| TROPICANA PRODUCTS                           |                       | 4,421                              | 4,421                       | 1.578                            | 69,752  |
| WM-RENEWABLE, LLC                            |                       | 4,867                              | 4,867                       | 2.200                            | 107,086   |
| WM-RENEWABLE, LLC - NAPLES                   |                       | 2,597                              | 2,597                       | 2.166                            | 56,246  |
| <b>TOTAL</b>                                 |                       | <b>250,511</b>                     | <b>250,511</b>              | <b>3.616</b>                     | <b>9,058,932</b>                                |
| <b>CURRENT MONTH</b>                         |                       |                                    |                             |                                  |   |
| DIFFERENCE                                   |                       | (76,601)                           | (76,601)                    | (0.989)                          | (6,005,675)                                     |
| DIFFERENCE%                                  |                       | (23.4)                             | (23.4)                      | (21.5)                           | (39.9)  |
| <b>PERIOD TO DATE:</b>                       |                       |                                    |                             |                                  |   |
| ACTUAL                                       |                       | 974,973                            | 974,973                     | 3.716                            | 36,228,305                                      |
| ESTIMATED                                    |                       | 1,438,003                          | 1,438,003                   | 4.415                            | 63,486,065                                      |
| DIFFERENCE                                   |                       | (463,030)                          | (463,030)                   | (0.699)                          | (27,257,760)                                    |
| DIFFERENCE%                                  |                       | (32.2)                             | (32.2)                      | (15.8)                           | (42.9)  |

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2012

SCHEDULE A9

| (1)<br>PURCHASED FROM                              | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>TRANS.<br>COST<br>cents/KWH | (5)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(3) x (4)<br>\$ | (6)<br>COST IF GENERATED |                   | (7)<br>FUEL<br>SAVINGS<br>(6)(b) - (5)<br>\$ |
|--|---------------------------|---|------------------------------------|---|--------------------------|-------------------|--|
|  |                           |   |                                    |   | (a)                      | (b)               |  |
|  |                           |   |                                    |   | cents/KWH                | \$                |  |
| <b>ESTIMATED:</b>                                  |                           |   |                                    |   |                          |                   |  |
| FLORIDA  | OS/FCBBS                  | 170,000                                   | 4.736                              | 8,052,000   | 7.578                    | 12,882,070        | 4,830,070                                    |
| NON-FLORIDA  | OS                        | 92,500                                    | 4.468                              | 4,133,100   | 7.631                    | 7,058,999         | 2,925,899                                    |
| <b>TOTAL</b>                                       |                           | <b>262,500</b>                            | <b>4.642</b>                       | <b>12,185,100</b>                                   | <b>7.597</b>             | <b>19,941,069</b> | <b>7,755,969</b>                             |
| <b>ACTUAL:</b>                                     |                           |   |                                    |   |                          |                   |  |
| <u>FLORIDA:</u>                                    |                           |   |                                    |   |                          |                   |  |
| Jacksonville JEA                                   |                           | 0   | 0.000                              | 181   | 0.000                    | 0                 | (181)  |
| The Energy Authority, Inc.                         | OS                        | 64,414                                    | 3.737                              | 2,407,347   | 5.267                    | 3,392,853         | 985,506                                      |
| Florida Municipal Power Agency                     | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Florida Power Corporation                          | OS                        | 0   | 0.000                              | (28)  | 0.000                    | (28)              | 0  |
| Homestead, City of                                 | AJAF                      | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| New Smyrna Beach Utilities Commission, City of     | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Orlando Utilities Commission                       | OS                        | 3,200                                     | 7.400                              | 236,800   | 10.977                   | 351,264           | 114,464                                      |
| Reedy Creek Improvement District                   | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Seminole Electric Cooperative, Inc.                | OS                        | 100                                       | (62.050)                           | (62,050)  | 1.476                    | 1,476             | 63,526                                       |
| Seminole Electric Cooperative, Inc.                | AJAF                      | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Tallahassee, City of                               | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Tampa Electric Company                             | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| <u>NON-FLORIDA:</u>                                |                           |   |                                    |   |                          |                   |  |
| Calpine Energy Services, L.P.                      | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Cargill Power Markets, LLC                         | OS                        | 40,260                                    | 3.564                              | 1,434,800   | 4.525                    | 1,821,916         | 387,116                                      |
| Carolina Power & Light Company                     | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Cobb Electric Membership Corp.                     | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Conoco Phillips Co.                                | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Constellation Energy Commodities Group, Inc.       | OS                        | 9,631                                     | 4.099                              | 394,761   | 8.301                    | 799,490           | 404,729                                      |
| EDF Trading North America, LLC                     | OS                        | 4,750                                     | 3.859                              | 183,290   | 7.081                    | 336,367           | 153,077                                      |
| JP Morgan Ventures Energy Corporation              | OS                        | 2,436                                     | 3.770                              | 91,848  | 5.679                    | 138,336           | 46,488                                       |
| MERRILL LYNCH COMMODITIES, INC.                    | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Morgan Stanley Capital Group, Inc.                 | OS                        | 2,416                                     | 3.618                              | 87,416  | 7.004                    | 169,206           | 81,790                                       |
| Oglethorpe Power Corporation                       | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Rainbow Energy Marketing Corporation               | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| RRI ENERGY SERVICES, INC.                          | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| SEMPRA ENERGY TRADING CORP.                        | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Southern Company Services, Inc.                    | OS                        | 4,484                                     | 3.841                              | 172,228   | 7.036                    | 315,506           | 143,278                                      |
| Southern Company Florida LLC                       | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Tenaska Power Services Co.                         | OS                        | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| <u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>    |                           |   |                                    |   |                          |                   |  |
| The Energy Authority, Inc.                         | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Florida Municipal Power Agency                     | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| FLORIDA POWER CORP.                                | FCBBS                     | 100                                       | 4.448                              | 4,448   | 5.460                    | 5,460             | 1,012  |
| LAKELAND, CITY OF                                  | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| ORLANDO UTILITIES COMMISSION                       | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| REEDY CREEK IMPROVEMENT DISTRICT                   | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| Seminole Electric Cooperative, Inc.                | FCBBS                     | 0   | 0.000                              | 0   | 0.000                    | 0                 | 0  |
| TAMPA ELECTRIC COMPANY                             | FCBBS                     | 10  | 3.626                              | 363   | 4.265                    | 427               | 64   |
| FLORIDA PURCHASES SUB-TOTAL                        |                           | 67,714                                    | 3.813                              | 2,582,250   | 5.531                    | 3,745,564         | 1,163,315                                    |
| NON-FLORIDA PURCHASES SUB-TOTAL                    |                           | 63,977                                    | 3.696                              | 2,364,343   | 5.597                    | 3,580,821         | 1,216,478                                    |
| FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL         |                           | 110                                       | 8.074                              | 4,810   | 5.351                    | 5,887             | 1,076  |
| <b>TOTAL</b>                                       |                           | <b>131,801</b>                            | <b>3.757</b>                       | <b>4,951,403</b>                                    | <b>5.563</b>             | <b>7,332,272</b>  | <b>2,380,869</b>                             |
| <b>CURRENT MONTH:</b>                              |                           |   |                                    |   |                          |                   |  |
| DIFFERENCE   |                           | (130,699)                                 | (0.885)                            | (7,233,697)   | (2.033)                  | (12,608,797)      | (5,375,100)                                  |
| DIFFERENCE (%)                                     |                           | (49.8)                                    | (19.1)                             | (59.4)  | (26.8)                   | (63.2)            | (69.3)                                       |
| <b>PERIOD TO DATE:</b>                             |                           |   |                                    |   |                          |                   |  |
| ACTUAL   |                           | 315,403                                   | 3.752                              | 11,833,965  | 7.421                    | 23,404,572        | 11,570,608                                   |
| ESTIMATED  |                           | 460,800                                   | 4.382                              | 20,193,975  | 6.677                    | 30,765,551        | 10,631,606                                   |
| DIFFERENCE   |                           | (145,397)                                 | (0.630)                            | (8,360,010)   | 0.744                    | (7,360,979)       | 939,002                                      |
| DIFFERENCE (%)                                     |                           | (31.6)                                    | (14.4)                             | (41.4)  | 11.1                     | (23.9)            | 8.8  |



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **May-12**

| <u>Contract</u> | <u>Counterparty</u>                 | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------------|-----------------------|----------------------------|--------------------------|
| 1               | Oleander Power Project L.P.         | Other Entity          | June 1, 2002               | May 31, 2012             |
| 2               | Southern Co. - UPS Scherer          | Other Entity          | June, 2010                 | December 31, 2015        |
| 3               | Southern Co. - UPS Harris           | Other Entity          | June, 2010                 | December 31, 2015        |
| 4               | Southern Co. - UPS Franklin         | Other Entity          | June, 2010                 | December 31, 2015        |
| 5               | JEA - SJRPP                         | Other Entity          | April, 1982                | September 30, 2021       |
| 6               | DeSoto                              | Other Entity          | January 1, 2012            | December 31, 2012        |
| 7               | Tampa Electric Company              | Other Entity          | January 1, 2012            | December 31, 2012        |
| 8               | Seminole Electric Cooperative, Inc. | Other Entity          | April 1, 2012              | May 31, 2012             |
| 9               | Other Short Term PPA's              | Other Entity          | Various                    | Various                  |

**2012 Capacity in MW**

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1               | 155        | 155        | 155        | 155        | 155        |            |            |            |            |            |            |            |
| 2               | 163        | 163        | 163        | 163        | 163        |            |            |            |            |            |            |            |
| 3               | 600        | 600        | 600        | 600        | 600        |            |            |            |            |            |            |            |
| 4               | 190        | 190        | 190        | 190        | 190        |            |            |            |            |            |            |            |
| 5               | 375        | 375        | 375        | 375        | 375        |            |            |            |            |            |            |            |
| 6               | 305        | 305        | 305        | 305        | 305        |            |            |            |            |            |            |            |
| 7               | 75         | 25         | 25         | 125        | 125        |            |            |            |            |            |            |            |
| 8               |            |            |            | 150        | 150        |            |            |            |            |            |            |            |
| 9               |            |            |            |            |            |            |            |            |            |            |            |            |
| Total           | 1,863      | 1,813      | 1,813      | 2,063      | 2,063      | -          | -          | -          | -          | -          | -          | -          |

**2012 Capacity in Dollars**

|       | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 16,411,039 | 18,594,695 | 18,439,873 | 18,718,337 | 17,649,852 |            |            |            |            |            |            |            |

|   |            |
|---|------------|
| Year-to-date Short Term Capacity Payments | 89,813,797 |
|---|------------|