

Dorothy Menasco

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Wednesday, June 20, 2012 12:41 PM
To: Filings@psc.state.fl.us
Subject: Emailing: 0512PGA

Attachments: 0512PGA.pdf



0512PGA.pdf
(1 MB)


a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
(850) 229-8216 x205
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting
PGA data for May 2012.

04062 JUN 20 2012
FPSC-COMMISSION CLERK

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
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June 20, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for May 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of May 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER DATE

04062 JUN 20 12

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$235.70	\$235.70	0	0.00	-\$124.32	-\$147.80	-23	15.77
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$18,389.94	\$19,096.00	706	3.70	\$163,668.73	\$179,111.63	15,443	8.62
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$47,923.95	\$47,923.95	0	0.00
6 OTHER	\$3,771.94	\$7,751.50	3,980	51.34	\$27,211.22	\$106,966.50	79,775	74.57
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,852.28	\$31,537.90	4,686	14.86	\$238,679.58	\$333,874.48	95,195	28.51
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$22.70	\$0.00	-23	0.00	\$128.12	\$0.00	-128	0.00
14 TOTAL THERM SALES	\$32,678.16	\$31,537.90	-1,140	-3.62	\$311,540.53	\$333,874.48	22,334	6.69
THERMS PURCHASED								
15 COMMODITY (Pipeline)	59,520	59,520	0	0.00	525,350	539,900	14,550	2.69
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	58,660	62,000	3,340	5.39	488,660	558,190	69,530	12.46
19 DEMAND	62,000	62,000	0	0.00	667,000	667,000	0	0.00
20 OTHER	0	2,416	2,416	0.00	0	32,734	32,734	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	59,520	59,520	0	0.00	525,350	539,900	14,550	2.69
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	41	0	-41	0.00	204	0	-204	0.00
27 TOTAL THERM SALES	59,715	59,520	-195	-0.33	490,889	539,900	49,011	9.08
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	-\$0.00024	-\$0.00027	0	13.44
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.31350	\$0.30800	-\$0.00550	-1.79	\$0.33493	\$0.32088	-0.01405	-4.38
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.20840	#DIV/0!	#DIV/0!	#DIV/0!	\$3.26836	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.45115	\$0.52987	\$0.07872	14.86	\$0.48622	\$0.61840	0.13218	21.37
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62656	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.44968	0.52987	\$0.08019	15.13	0.48622	0.61840	0.13218	21.37
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.46706	\$0.54725	\$0.08019	14.65	\$0.50360	\$0.63578	0.13218	20.79
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46941	\$0.55000	\$0.08060	14.65	\$0.50613	\$0.63898	0.13285	20.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.469	\$0.550	\$0.081	14.73	\$0.506	\$0.639	\$0.133	20.81

COMPANY: ST JOE NATURAL GAS COMPANY PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2012 THROUGH: DECEMBER 2012
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	59,520	\$235.70	0.00396
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	59,520	\$235.70	0.00396
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,000	\$19,096.00	0.30800
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT Correct 4/12 CO	400	\$99.16	0.24790
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	710	\$174.80	0.24620
22 Imbalance Cashout - FGT	-4,450	(\$980.02)	0.22023
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,660	\$18,389.94	0.31350
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,771.94	
39 Other			
40 TOTAL OTHER	0	\$3,771.94	0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH: MAY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$18,390	\$19,096	706	0.036974	\$163,669	\$179,112	15,443	0.086219	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,462	\$12,442	3,980	0.319851	\$75,011	\$154,763	79,752	0.515317	
3 TOTAL	\$26,852	\$31,538	4,686	0.148571	\$238,680	\$333,874	95,195	0.285122	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,678	\$31,538	-1,140	-0.03616	\$311,541	\$333,874	22,334	0.066893	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$10,008	-\$10,008	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,677	\$29,536	-1,140	-0.03861	\$301,533	\$323,867	22,334	0.06896	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,824	-\$2,002	-5,826	2.910637	\$62,853	-\$10,008	-72,861	7.280331	
8 INTEREST PROVISION-THIS PERIOD (21)	\$4	-\$6	-10	1.675797	\$7	-\$24	-30	1.282634	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$37,274	(\$59,465)	-96,739	1.626811	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	10,008	10,008	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$43,104	-\$59,472	-102,575	1.724777	\$43,104	-\$59,472	-102,575	1.724777	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	37,274	(59,465)	(96,739)	1.626811	if line 5 is a refund add to line 4 if line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	43,099	(59,465)	(102,565)	1.724782					
14 TOTAL (12+13)	80,373	(118,931)	(199,304)	1.675797					
15 AVERAGE (50% OF 14)	40,186	(59,465)	(99,652)	1.675797					
16 INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0					
18 TOTAL (16+17)	0.25	0.25	0	0					
19 AVERAGE (50% OF 18)	0.13	0.13	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01042	0.01042	0	0					
21 INTEREST PROVISION (15x20)	4	-6	-10	1.675797					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

JANUARY 2012

Through

DECEMBER 2012

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$44.05	\$4,454.70	\$191.65		
2	"	PRIOR	SJNG	FT	62,000	62,000	\$19,096.00				30.80	
3	"	INFINITE ENERGY	SJNG	CO	710	710	\$174.80				24.62	
4	"	SJNG	FGT	CO	-4,450	-4,450	-\$980.02				22.02	
5	APRIL CORR	FGT	SJNG	CO	400	400	\$99.16				24.79	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					58,660	0	58,660	\$18,389.94	\$44.05	\$4,454.70	\$191.65	39.35

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,200	5,952	3.08	3.21
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	192	6,200	5,952		
20.				WEIGHTED AVERAGE		3.08	3.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	0	0	0	0	0	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	0	0	0	0	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	0	0	0	0	0	0	0
15	Interruptible									0	0		
18	Total:	145,265	106,433	116,076	63,563	59,756	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55							
20	Commercial	0.65	0.65	0.65	0.65	0.55							
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	0	0	0	0	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685							
47	Commercial	214	214	209	211	208							
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO. **CONVERSION FACTOR CALCULATION** **SCHEDULE A-6**
ACTUAL FOR THE PERIOD OF: JANUARY 2012 through DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.014634	1.014203	1.015594	1.015355	1.019269							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031854	1.031417	1.032831	1.032588	1.036568	0	0	0	0	0	0	0