

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, July 20, 2012 9:57 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject: June 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA June 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 23 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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7/20/2012

DOCUMENT NUMBER-DATE
04849 JUL 20 09
FPSC-COMMISSION CLERK



July 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

04849 JUL 20 12

www.PEOPLEGAS.COM
FPSC-COMMISSION CLERK

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

	CURRENT MONTH: June 12				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$144,871	\$107,205	(\$37,666)	(36.13)	\$516,130	\$372,765	(\$143,365)	(38.46)
2 NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$182,635	\$182,637	\$1	0.00
3 SWING SERVICE	\$11,250	\$0	(\$11,250)	0.00	\$65,975	\$0	(\$65,975)	0.00
4 COMMODITY (Other)	\$9,083,063	\$3,603,795	(\$5,479,258)	(152.04)	\$55,289,443	\$37,869,640	(\$17,419,803)	(46.00)
5 DEMAND	\$3,027,764	\$2,023,499	(\$1,004,265)	(49.63)	\$22,747,070	\$21,042,680	(\$1,704,390)	(8.10)
6 OTHER	\$198,534	\$174,685	(\$23,849)	(13.65)	\$1,233,540	\$1,052,950	(\$180,590)	(17.15)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$269,234	\$310,420	\$41,186	13.27	\$1,883,239	\$1,971,644	\$88,405	4.48
10					\$0	\$0	\$0	
11 TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$12,221,329	\$5,623,855	(\$6,597,474)	(117.31)	\$78,151,554	\$58,549,028	(\$19,602,527)	(33.48)
12 NET UNBILLED	(\$442,921)	\$0	\$442,921	0.00	(\$1,249,356)	\$0	\$1,249,356	0.00
13 COMPANY USE	\$8,017	\$0	(\$8,017)	0.00	\$52,916	\$0	(\$52,916)	0.00
14 TOTAL THERM SALES (11)	\$12,167,108	\$5,623,855	(\$6,543,253)	(116.36)	\$77,754,265	\$58,549,028	(\$19,205,237)	(32.80)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	27,728,800	22,781,219	(4,947,581)	(21.72)	148,725,100	122,535,839	(26,189,261)	(21.37)
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,950,000	46,950,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	32,513,920	7,356,486	(25,157,434)	(341.98)	170,674,551	75,312,116	(95,362,435)	(126.62)
19 DEMAND	57,742,160	35,514,820	(22,227,340)	(62.59)	441,912,280	404,264,888	(37,647,392)	(9.31)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	32,513,920	7,356,486	(25,157,434)	(341.98)	170,674,551	75,312,116	(95,362,435)	(126.62)
25 NET UNBILLED	(579,282)	0	579,282	0.00	(1,660,212)	0	1,660,212	0.00
26 COMPANY USE	8,184	0	(8,184)	0.00	70,435	0	(70,435)	0.00
27 TOTAL THERM SALES (24)	31,697,487	7,356,486	(24,341,001)	(330.88)	173,556,688	75,312,116	(98,244,572)	(130.45)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00522	0.00471	(0.00052)	(11.02)	0.00347	0.00304	(0.00043)	(14.08)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.27936	0.48988	0.21052	42.97	0.32395	0.50284	0.17889	36.58
32 DEMAND (5/19)	0.05244	0.05698	0.00454	7.97	0.05147	0.05205	0.00058	1.11
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.37588	0.76448	0.38860	50.83	0.45790	0.77742	0.31952	41.10
38 NET UNBILLED (12/26)	0.76480	0.00000	(0.76480)	0.00	0.75253	0.00000	(0.76253)	0.00
39 COMPANY USE (13/26)	0.97962	0.00000	(0.97962)	0.00	0.75127	0.00000	(0.75127)	0.00
40 TOTAL THERM SALES (11/27)	0.38556	0.76448	0.37892	49.57	0.45029	0.77742	0.32712	42.08
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.36874	0.74766	0.37892	50.68	0.43347	0.76060	0.32712	43.01
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37060	0.75142	0.38082	50.68	0.43565	0.76442	0.32877	43.01
45 PGA FACTOR ROUNDED TO NEAREST .001	37.060	75.142	38.08200	50.68	43.565	76.442	32.87700	43.01

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04849 JUL 20 22

DOCUMENT NUMBER-DATE

DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: JULY 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 2 of 3		
		CURRENT MONTH: June 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$72,754	\$48,693	(\$24,061)	(49.41)	\$270,130	\$188,792	(\$81,338)	(43.08)	
2	NO NOTICE SERVICE	\$12,819	\$12,819	\$0	0.00	\$109,352	\$109,352	\$0	0.00	
3	SWING SERVICE	\$6,660	\$0	(\$6,660)	0.00	\$36,290	\$0	(\$36,290)	0.00	
4	COMMODITY (Other)	\$4,661,609	\$1,636,844	(\$2,924,665)	(178.68)	\$29,860,894	\$22,487,337	(\$7,373,557)	(32.79)	
5	DEMAND	\$1,546,884	\$1,033,806	(\$513,078)	(49.63)	\$13,589,953	\$12,588,700	(\$1,001,253)	(7.95)	
6	OTHER	\$99,704	\$79,342	(\$20,362)	(25.66)	\$662,261	\$693,216	(\$69,035)	(11.64)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$137,551	\$158,594	\$21,043	0.00	\$1,115,225	\$1,156,015	\$40,790	0.00	
10						\$0	\$0			
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,161,769	\$2,652,910	(\$3,508,859)	(132.26)	\$43,412,645	\$34,811,382	(\$8,601,263)	(24.71)	
12	NET UNBILLED	(\$244,839)	\$0	\$244,839	0.00	(\$851,529)	\$0	\$851,529	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,506,340	\$2,652,910	\$147,570	5.56	\$25,818,649	\$34,811,382	\$9,192,733	26.41	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,925,403	10,347,230	(3,578,173)	(34.58)	79,466,367	67,843,686	(11,611,772)	(17.12)	
16	NO NOTICE SERVICE	3,295,305	3,295,305	0	0.00	28,110,938	28,110,938	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	16,328,491	3,341,316	(12,987,175)	(388.68)	91,519,235	44,111,999	(47,407,236)	(107.47)	
19	DEMAND	29,500,470	18,144,522	(11,355,948)	(62.59)	264,239,994	242,083,718	(22,156,276)	(9.15)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,328,491	3,341,316	(12,987,175)	(388.68)	91,519,235	44,111,999	(47,407,236)	(107.47)	
25	NET UNBILLED	(315,047)	0	315,047	0.00	(1,006,863)	0	1,006,863	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,538,800	3,341,316	(197,484)	(5.91)	34,371,504	44,111,999	9,740,495	22.08	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00522	0.00471	(0.00052)	(11.02)	0.00340	0.00278	(0.00062)	(22.17)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.27936	0.48988	0.21052	42.97	0.32628	0.50978	0.18350	36.00
32	DEMAND	(5/19)	0.05244	0.05698	0.00454	7.97	0.05143	0.05200	0.00057	1.10
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.37736	0.79397	0.41661	52.47	0.47436	0.78915	0.31479	39.89
38	NET UNBILLED	(12/25)	0.77715	0.00000	(0.77715)	0.00	0.84572	0.00000	(0.84572)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.74120	0.79397	(0.94723)	(19.30)	1.26304	0.78915	(0.47389)	(60.05)
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.72438	0.77715	(0.94723)	(121.89)	1.24622	0.77233	(0.47389)	(61.36)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.73306	0.78106	(0.95200)	(121.89)	1.25249	0.77621	(0.47628)	(61.36)
45	PGA FACTOR ROUNDED TO NEAREST .001		173.306	78.106	(95.19958)	(121.89)	125.249	77.621	(47.62764)	(61.36)

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DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JULY 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 3 of 3		
		CURRENT MONTH: June 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$72,117	\$58,512	(\$13,605)	(23.25)	\$245,998	\$183,973	(\$62,025)	(33.71)	
2	NO NOTICE SERVICE	\$12,272	\$12,272	\$0	0.00	\$73,285	\$73,285	\$0	0.00	
3	SWING SERVICE	\$5,600	\$0	(\$5,600)	0.00	\$30,685	\$0	(\$30,685)	0.00	
4	COMMODITY (Other)	\$4,521,544	\$1,966,951	(\$2,554,593)	(129.88)	\$25,428,549	\$15,382,306	(\$10,046,244)	(65.31)	
5	DEMAND	\$1,480,879	\$989,893	(\$491,186)	(49.63)	\$9,157,117	\$8,453,980	(\$703,137)	(6.32)	
6	OTHER	\$98,830	\$95,343	(\$3,487)	(3.66)	\$571,289	\$459,734	(\$111,555)	(24.27)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$131,682	\$151,826	\$20,144	0.00	\$768,015	\$815,629	\$47,614	0.00	
10						\$0	\$0			
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,059,560	\$2,970,945	(\$3,088,615)	(103.96)	\$34,738,908	\$23,737,648	(\$11,001,260)	(46.35)	
12	NET UNBILLED	(\$198,082)	\$0	\$198,082	0.00	(\$397,827)	\$0	\$397,827	0.00	
13	COMPANY USE	\$8,017	\$0	(\$8,017)	0.00	\$52,916	\$0	(\$52,916)	0.00	
14	TOTAL THERM SALES (11)	\$9,661,768	\$2,970,945	(\$6,690,823)	(225.21)	\$52,135,616	\$23,737,648	(\$28,397,968)	(119.63)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,803,397	12,433,989	(1,369,408)	(11.01)	69,269,743	54,692,254	(14,577,489)	(26.66)	
16	NO NOTICE SERVICE	3,154,695	3,154,695	0	0.00	18,839,066	18,839,066	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	16,185,429	4,015,170	(12,170,259)	(303.11)	79,155,316	31,200,117	(47,955,199)	(163.70)	
19	DEMAND	28,241,690	17,370,298	(10,871,392)	(62.59)	177,672,286	162,181,170	(15,491,116)	(9.55)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,185,429	4,015,170	(12,170,259)	(303.11)	79,165,316	31,200,117	(47,965,199)	(163.70)	
25	NET UNBILLED	(264,235)	0	264,235	0.00	(653,349)	0	653,349	0.00	
26	COMPANY USE	8,184	0	(8,184)	0.00	70,435	0	(70,435)	0.00	
27	TOTAL THERM SALES (24)	28,158,687	4,015,170	(24,143,517)	(601.31)	139,185,184	31,200,117	(107,985,067)	(346.10)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00522	0.00471	(0.00052)	(11.02)	0.00355	0.00336	(0.00019)	(5.57)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.27936	0.48988	0.21052	42.97	0.32125	0.49302	0.17177	34.84
32	DEMAND	(5/19)	0.05244	0.05698	0.00454	7.97	0.05154	0.05213	0.00059	1.13
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.37438	0.73993	0.36555	49.40	0.43887	0.76082	0.32195	42.32
38	NET UNBILLED	(12/25)	0.74964	0.00000	(0.74964)	0.00	0.60890	0.00000	(0.60890)	0.00
39	COMPANY USE	(13/26)	0.97962	0.00000	(0.97962)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.21519	0.73993	0.52474	76.92	0.24959	0.76082	0.51123	67.19
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.19837	0.72311	0.52474	72.57	0.23277	0.74400	0.51123	68.71
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.19937	0.72675	0.52738	72.57	0.23394	0.74774	0.51380	68.71
45	PGA FACTOR ROUNDED TO NEAREST .001		19.937	72.675	62.73762	72.57	23.394	74.774	51.38030	68.71

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DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: JULY 20, 2012

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: June 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,213,960	\$109,291.54	\$0.00541
2 Commodity Pipeline (SNG)	3,354,450	\$21,639.06	\$0.00645
3 Commodity Pipeline (Gulfstream)	4,055,830	\$8,841.56	\$0.00218
4 Commodity Pipeline-(FGT)-May'12 Accrual Adj.	14,560	\$84.26	\$0.00579
5 Commodity Pipeline-(Gulfstream)-May'12 Accrual Adj.	90,000	\$5,014.80	\$0.05572
6 TOTAL COMMODITY (Pipeline)	27,728,800	\$144,871.22	\$0.00522
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,250.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$11,250.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	29,525,550	\$8,362,042.85	\$0.28321
10	370,000	\$29,678.27	\$0.08021
11	(4,803)	(\$995.60)	\$0.20729
12	13,783	\$6,677.47	\$0.48447
13	225,000	\$31,500.00	\$0.14000
14	2,110	\$2,076.76	\$0.98425
15 Purchases-3rd Party Suppliers-May'12 Accrual Adj.	0	(\$2,009.88)	\$0.00000
16 Cashouts-Peoples' Transportation Customers	120,400	\$29,832.57	\$0.24778
17 NCTS Program Cashouts	320,320	\$79,118.91	\$0.24700
18 Commodity Other (SNG)	31,030	\$7,509.26	\$0.24200
19 Commodity Other (Gulfstream)	(1,770)	(\$485.15)	\$0.27410
20 Bookouts- May'12	(1,265,060)	(\$339,036.08)	\$0.26800
21 Imbalance Cashout (FGT)	4,796,190	\$1,309,209.51	\$0.27297
22 Imbalance Cashout (FGT)-May'12 Accrual Adj.	(1,618,830)	(\$432,065.73)	\$0.26690
23 TOTAL COMMODITY (Other)	32,513,920	\$9,083,053.16	\$0.27936
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	73,049,400	\$3,866,482.99	\$0.05293
25 Demand (SNG)	4,917,600	\$209,325.84	\$0.04257
26 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
27 Temporary Relinquishment Credit - (FGT)	(48,972,340)	(\$2,516,987.90)	\$0.05140
28 Temporary Acquisition	15,997,500	\$750,922.67	\$0.04694
29 Capacity Release Recall	1,950,000	\$116,025.00	\$0.05950
30 TOTAL DEMAND	57,742,160	\$3,027,763.60	\$0.05244
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$111,754.14	\$0.00000
32 Legal Fees	0	\$2,082.50	\$0.00000
33 Odorant	0	\$21,450.24	\$0.00000
34 Transportation Trailer Charges	0	\$63,247.50	\$0.00000
35 TOTAL OTHER	0	\$198,534.38	\$0.00000

4

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: June 12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT		ACTUAL	ESTIMATE	AMOUNT		
				%				%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$9,075,036	3,603,795	(\$5,471,241)	(\$1.51819)	\$55,247,378	\$37,869,640	(\$17,377,738)	(\$0.45888)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,138,276	2,020,060	(1,118,216)	(0.55356)	\$22,851,261	\$20,679,388	(2,171,874)	(0.10503)	
3 TOTAL	12,213,312	5,623,855	(6,589,457)	(1.17170)	\$78,098,639	\$58,549,028	(19,549,611)	(0.33390)	
4 FUEL REVENUES (NET OF REVENUE TAX)	12,167,108	5,623,855	(6,543,253)	(1.16348)	\$77,754,265	\$58,549,028	(19,205,237)	(0.32802)	
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$1,183,632	\$1,183,632	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,364,380	5,821,127	(6,543,253)	(1.12405)	\$78,937,897	\$59,732,660	(19,205,237)	(0.32152)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	151,068	197,272	46,204	0.23422	\$839,258	\$1,183,632	344,374	0.29095	
8 INTEREST PROVISION-THIS PERIOD (21)	40	(50)	(89)	1.80181	\$400	\$249	(150)	(0.60233)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	404,273	2,713,864	2,309,591	0.85103	\$699,797	\$2,713,565	2,013,768	0.74211	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$1,183,632)	(\$1,183,632)	0	0.00000	
10a OVER EARNINGS REFUND	13	0	(13)	0.00000	(\$512)	\$0	512	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	358,122	2,713,814	2,355,693	0.86804	\$355,310	\$2,713,814	2,358,504	0.86907	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$2,811	\$0	(2,811)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	358,122	2,713,814	2,355,693	0.86804	\$358,121	\$2,713,814	\$2,355,693	\$0.86804	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	404,273	2,713,864	2,309,591	0.85103					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	358,082	2,713,864	2,355,782	0.86805					
15 TOTAL (13+14)	762,355	(950,791)	(1,713,146)	1.80181					
16 AVERAGE (50% OF 15)	381,177	(475,395)	(856,573)	1.80181					
17 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0.00000					
19 TOTAL (17+18)	0.250	0.250	0	0.00000					
20 AVERAGE (50% OF 19)	0.125	0.125	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01042	0.01042	0	0.00000					
22 INTEREST PROVISION (16x21)	\$40	(\$50)	(\$89)	\$1.80181					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jun'12

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jun'12	FGT	PGS	FTS-1 COMM. PIPELINE		16,068,280		\$92,874.65			\$0.58	
2	Jun'12	FGT	PGS	FTS-2 COMM. PIPELINE		4,145,680		16,416.89			\$0.40	
3	Jun'12	FGT	PGS	FTS-1 DEMAND		33,658,160			\$1,550,900.13		\$4.61	
4	Jun'12	FGT	PGS	FTS-2 DEMAND		6,416,400			549,517.63		\$8.56	
5	Jun'12	FGT	PGS	NO NOTICE		6,450,000			25,090.50		\$0.39	
6	Jun'12	SONAT	PGS	COMM. PIPELINE		3,354,450			21,639.06		\$0.65	
7	Jun'12	SONAT	PGS	DEMAND		4,917,600		209,325.84			\$4.26	
8	Jun'12	SONAT	PGS	COMM. OTHER		31,030	7,509.26				\$24.20	
9	Jun'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,055,830		8,841.56			\$0.22	
10	Jun'12	GULFSTREAM PIPELINE	PGS	DEMAND		10,800,000			601,995.00		\$5.57	
11	Jun'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(1,770)	(485.15)				\$27.41	
12	Jun'12		PGS	COMM. OTHER		225,000	31,500.00				\$14.00	
13	Jun'12		PGS	COMM. OTHER		370,000	29,678.27				\$8.02	
14	Jun'12		PGS	COMM. OTHER		13,783	8,677.47				\$48.45	
15	Jun'12		PGS	COMM. OTHER		(4,803)	(995.60)				\$20.73	
16	Jun'12		PGS	DEMAND		1,950,000			116,025.00		\$5.95	
17	Jun'12		PGS	COMM. OTHER		142,000	32,857.00				\$23.14	
18	Jun'12		PGS	COMM. OTHER		200,000	51,600.00				\$25.80	
19	Jun'12		PGS	COMM. OTHER		2,352,960	617,622.51				\$26.25	
20	Jun'12		PGS	COMM. OTHER		567,090	152,165.68				\$26.83	
21	Jun'12		PGS	COMM. OTHER		2,637,300	569,656.80				\$21.60	
22	Jun'12		PGS	COMM. OTHER		562,530	143,276.00				\$25.47	
23	Jun'12		PGS	COMM. OTHER		784,140	193,900.56				\$24.73	
24	Jun'12		PGS	COMM. OTHER		749,680	193,792.28				\$25.85	
25	Jun'12		PGS	COMM. OTHER		401,610	96,488.73				\$24.03	
26	Jun'12		PGS	COMM. OTHER		374,370	87,677.34				\$23.42	
27	Jun'12		PGS	SWING-DEMAND		0			750.00		\$0.00	
28	Jun'12		PGS	COMM. OTHER		382,940	88,820.12				\$23.19	
29	Jun'12		PGS	SWING-DEMAND		0			1,500.00		\$0.00	
30	Jun'12		PGS	COMM. OTHER		310,420	81,463.24				\$26.24	
31	Jun'12		PGS	COMM. OTHER		100,000	25,800.00				\$25.80	
32	Jun'12		PGS	COMM. OTHER		941,720	250,252.03				\$26.57	
33	Jun'12		PGS	COMM. OTHER		1,701,700	452,349.66				\$26.58	
34	Jun'12		PGS	COMM. OTHER		21,260	4,868.54				\$22.90	
35	Jun'12		PGS	COMM. OTHER		291,370	71,545.98				\$24.56	
36	Jun'12		PGS	COMM. OTHER		1,049,910	259,826.19				\$24.75	
37	Jun'12		PGS	COMM. OTHER		288,470	72,179.53				\$25.02	
38	Jun'12		PGS	COMM. OTHER		1,377,860	341,660.24				\$24.80	
39	Jun'12		PGS	COMM. OTHER		66,240	13,423.32				\$24.30	
40	Jun'12		PGS	COMM. OTHER		2,141,750	581,765.01				\$27.16	
41	Jun'12		PGS	COMM. OTHER		246,510	59,245.74				\$24.03	
42	Jun'12		PGS	COMM. OTHER		1,823,950	442,877.92				\$24.28	
43	Jun'12		PGS	COMM. OTHER		975,760	240,036.96				\$24.60	
44	Jun'12		PGS	COMM. OTHER		1,931,150	515,402.13				\$26.69	
45	Jun'12		PGS	SWING-DEMAND		0			9,000.00		\$0.00	
46	Jun'12		PGS	COMM. OTHER		1,639,790	438,578.72				\$26.75	
47	Jun'12		PGS	COMM. OTHER		1,500,000	369,000.00				\$24.60	
48	Jun'12		PGS	COMM. OTHER		3,974,070	959,340.62				\$24.14	
49	Jun'12		PGS	COMM. OTHER		0	4,800.00				\$0.00	
50	Jun'12		PGS	COMM. OTHER		0	218,470.00				\$0.00	
51	Jun'12		PGS	COMM. OTHER		0	3,550.00				\$0.00	
52	Jun'12		PGS	COMM. OTHER		0	448,800.00				\$0.00	
53	Jun'12		PGS	COMM. OTHER		0	279,150.00				\$0.00	
54	Jun'12	NCTS PROGRAM C/O	PGS	COMM. OTHER		320,320	79,118.91				\$24.70	
55	Jun'12	Bookouts	PGS	COMM. OTHER		(1,265,060)	(339,036.08)				\$26.80	
56	Jun'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		120,400	29,832.57				\$24.78	
57	Totals	**This report excludes prior month/period adjustments.				121,150,850	0	\$8,205,842.50	\$327,458.94	\$2,876,417.32	\$0.00	\$9.42

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DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JULY 20, 2012

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 10

FOR THE PERIOD OF:
PRESENT MONTH: January-12 Through December-12
June-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1	DRN# 25809	33	32	1,000	961	2.32000	2.41516
2	DRN# 25809	60	58	1,800	1,729	2.38500	2.48282
3	DRN# 25809	60	58	1,800	1,729	2.43000	2.52967
4	DRN# 25809	60	58	1,800	1,729	2.42000	2.51926
5	DRN# 25809	60	58	1,800	1,729	2.33000	2.42557
6	DRN# 25809	200	192	6,000	5,764	2.22000	2.31106
7	DRN# 716	667	640	20,900	19,212	2.58000	2.68582
8	DRN# 241390	4,218	4,052	126,540	121,554	2.65500	2.76390
9	DRN# 10034	120	115	3,605	3,463	2.33000	2.42557
10	DRN# 241390	521	500	15,615	15,000	2.63000	2.73787
11	DRN# 624615	347	333	10,410	10,000	2.84000	2.95649
12	DRN# 10034	120	115	3,605	3,463	2.40000	2.49844
13	DRN# 10034	120	115	3,605	3,463	2.33000	2.42557
14	DRN# 10034	361	346	10,815	10,389	2.22000	2.31106
15	DRN# 241390	333	320	10,000	9,606	2.70000	2.81074
16	DRN# 624615	333	320	10,000	9,606	2.70000	2.81074
17	DRN# 10034	361	346	10,815	10,389	2.38000	2.47762
18	DRN# 10034	120	115	3,605	3,463	2.63000	2.73787
19	DRN# 255278	107	103	3,204	3,078	2.54000	2.64418
20	DRN# 241390	667	640	20,000	19,212	2.92000	3.03977
21	SUBTOTAL	6,867	6,518	266,019	255,538	2.50883	2.61174

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.34% per dth.
- (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
June-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
22	DRN# 32606	390	376	11,712	11,251	2.26900	2.35270
23	DRN# 32606	348	335	10,463	10,041	2.38000	2.47762
24	DRN# 32606	174	167	5,215	5,010	2.71000	2.82115
25	DRN# 32606	396	381	11,884	11,416	2.83000	2.94608
26	DRN# 32606	680	653	20,385	19,582	2.25500	2.34749
27	DRN# 179851	43	42	1,297	1,246	2.21000	2.30085
28	DRN# 179851	43	42	1,297	1,246	2.19000	2.27983
29	DRN# 179851	43	42	1,297	1,246	2.17000	2.25900
30	DRN# 179851	43	42	1,297	1,246	2.20000	2.29024
31	DRN# 179851	130	125	3,891	3,738	2.37000	2.46721
32	DRN# 32606	680	653	20,385	19,582	2.40000	2.49844
33	DRN# 179851	43	42	1,297	1,246	2.59000	2.68582
34	DRN# 179851	43	42	1,297	1,246	2.59000	2.69623
35	DRN# 179851	43	42	1,297	1,246	2.44000	2.54008
36	DRN# 179851	43	42	1,297	1,246	2.69000	2.80033
37	DRN# 179851	43	42	1,297	1,246	2.87000	2.98772
38	DRN# 179851	86	83	2,594	2,492	2.76000	2.87320
39	DRN# 313370	650	624	19,466	18,718	2.78000	2.89402
40	DRN# 12740	2,499	2,400	74,968	72,014	2.58500	2.69103
41	DRN# 9906	94	91	2,829	2,718	2.30000	2.39434
42	DRN# 24662	416	400	12,483	11,991	2.28000	2.37352
43	DRN# 24662	139	133	4,161	3,997	2.44000	2.54008
44	DRN# 24662	85	82	2,557	2,456	2.51000	2.61295
45	DRN# 24662	139	133	4,161	3,997	2.31000	2.40475
46	DRN# 24662	50	48	1,487	1,428	2.33000	2.42557
47	DRN# 24662	139	133	4,161	3,997	2.27000	2.36311
48	DRN# 24662	139	133	4,161	3,997	2.64000	2.74828
49	DRN# 24662	139	133	4,161	3,997	2.75000	2.86279
50	SUBTOTAL	7,760	7,454	232,807	223,634	2.50883	2.61174

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

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FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: June-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/MMBtu
51	DRN# 314571	33	32	1,000	961	2,42000	2,51926
52	DRN# 314571	33	32	1,000	961	2,41000	2,50885
53	DRN# 314571	33	32	1,000	961	2,33500	2,43077
54	DRN# 314571	100	96	3,000	2,882	2,23000	2,32147
55	DRN# 314571	33	32	1,000	961	2,25500	2,34749
56	DRN# 314571	532	511	15,952	15,323	2,35000	2,45680
57	DRN# 179851	43	42	1,297	1,246	2,44000	2,54008
58	DRN# 179851	130	125	3,891	3,738	2,44000	2,54008
59	DRN# 179851	43	42	1,297	1,246	2,70000	2,81074
60	DRN# 716	167	160	5,000	4,803	2,64000	2,74828
61	DRN# 716	396	380	11,883	11,415	2,58000	2,68582
62	DRN# 716	201	193	6,025	5,788	2,92000	3,03977
63	DRN# 624615	71	68	2,134	2,050	3,15000	3,27920
64	DRN# 716	333	320	10,000	9,606	2,58000	2,68582
65	DRN# 11224	184	177	5,514	5,297	2,53000	2,63377
66	DRN# 163884	347	333	10,410	10,000	2,68000	2,78992
67	DRN# 241390	248	239	7,450	7,156	2,57000	2,67541
68	DRN# 183884	1,041	1,000	31,228	29,998	2,85000	2,96690
69	SUBTOTAL	3,969	3,813	119,081	114,389	2,50883	2,61174

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 4 of 10	
PRESENT MONTH:		January-12 June-12		Through		December-12		
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F	
70	DRN# 624615	472	454	14,173	13,615	2.42000	2.51926	
71	DRN# 716	362	348	10,860	10,432	2.55000	2.65459	
72	DRN# 716	364	350	10,932	10,501	2.60000	2.70664	
73	DRN# 716	120	115	3,605	3,463	2.73000	2.84197	
74	DRN# 624615	333	320	10,000	9,606	2.87000	2.98772	
75	DRN# 12740	914	878	27,420	26,340	2.49000	2.59213	
76	DRN# 179851	71	68	2,129	2,045	2.31000	2.40475	
77	DRN# 179851	130	125	3,891	3,738	2.20000	2.29024	
78	DRN# 179851	43	42	1,297	1,246	2.32000	2.41516	
79	DRN# 696661	164	158	4,924	4,730	2.39000	2.48803	
80	DRN# 179851	43	42	1,297	1,246	2.39000	2.48803	
81	DRN# 179851	43	42	1,297	1,246	2.42000	2.51926	
82	DRN# 179851	43	42	1,297	1,246	2.33000	2.42557	
83	DRN# 179851	130	125	3,891	3,738	2.22000	2.31106	
84	DRN# 696661	167	160	5,000	4,803	2.30000	2.39434	
85	DRN# 696661	343	330	10,300	9,894	2.27000	2.36311	
86	DRN# 696661	367	352	11,000	10,567	2.24000	2.33188	
87	DRN# 696661	261	269	8,416	8,084	2.73000	2.84197	
88	DRN# 696661	500	480	15,000	14,409	2.70000	2.81074	
89	DRN# 696661	261	251	7,832	7,523	2.86000	2.97731	
90	DRN# 23422	192	185	5,771	5,544	2.23000	2.32147	
91	DRN# 23422	83	80	2,483	2,385	2.33000	2.42557	
92	DRN# 23422	74	71	2,217	2,130	2.23500	2.32667	
93	DRN# 23422	73	71	2,202	2,115	2.21000	2.30065	
94	DRN# 23422	110	105	3,293	3,163	2.60000	2.70664	
95	DRN# 23422	110	105	3,292	3,162	2.60000	2.70664	
96	DRN# 23422	110	105	3,293	3,163	2.47000	2.57131	
97	DRN# 23422	110	105	3,293	3,163	2.70000	2.81074	
98	SUBTOTAL	6,014	5,777	180,405	173,297	2.50883	2.61174	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,993 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
June-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
99	DRN# 23422	110	106	3,293	3,163	2.71000	2.82115
100	DRN# 32606	233	223	6,979	6,704	2.32000	2.41516
101	DRN# 32606	346	332	10,374	9,965	2.42500	2.52446
102	DRN# 32606	346	332	10,375	9,966	2.42000	2.51926
103	DRN# 32606	267	256	8,000	7,685	2.26000	2.35270
104	DRN# 32606	181	174	5,426	5,212	2.22000	2.31106
105	DRN# 32606	350	336	10,506	10,092	2.22000	2.31106
106	DRN# 32606	371	356	11,133	10,694	2.40000	2.49844
107	DRN# 32606	346	332	10,365	9,957	2.58000	2.68582
108	DRN# 32606	338	324	10,127	9,728	2.59000	2.69623
109	DRN# 32606	67	64	2,000	1,921	2.47000	2.57131
110	DRN# 32606	1,085	1,043	32,562	31,279	2.48000	2.58172
111	DRN# 32606	167	160	5,000	4,803	2.73000	2.84197
112	DRN# 32606	165	158	4,938	4,744	2.92000	3.03977
113	DRN# 32606	333	320	10,000	9,606	2.83000	2.94608
114	DRN# 32606	91	87	2,719	2,612	2.30000	2.39434
115	DRN# 32606	177	170	5,301	5,092	2.22000	2.31106
116	DRN# 32606	346	333	10,385	9,976	2.47000	2.57131
117	DRN# 32606	348	334	10,442	10,031	2.73000	2.84197
118	DRN# 11224	184	177	5,524	5,306	2.43000	2.52967
119	DRN# 716	883	848	26,493	25,449	2.54000	2.64418
120	DRN# 716	339	326	10,180	9,779	2.69000	2.80033
121	SUBTOTAL	7,071	6,792	212,123	203,765	2.50883	2.61174

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 6 of 10
		PRESENT MONTH:		June-12			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
122	DRN# 163884	413	397	12,397	11,909	2.64000	2.74828
123	DRN# 716	347	333	10,410	10,000	2.72000	2.83156
124	DRN# 716	534	513	16,025	15,394	2.87000	2.98772
125	DRN# 716	35	33	1,041	1,000	3.28000	3.41453
126	DRN# 314571	402	386	12,051	11,578	2.34000	2.43598
127	DRN# 314571	158	152	4,740	4,553	2.41000	2.50885
128	DRN# 314571	149	143	4,460	4,284	2.25000	2.34229
129	DRN# 10034	113	109	3,400	3,266	2.82000	2.93567
130	DRN# 314571	209	200	6,260	6,013	2.32000	2.41516
131	DRN# 314571	627	602	18,810	18,069	2.20000	2.29024
132	DRN# 314571	210	202	6,311	6,062	2.39000	2.48803
133	DRN# 314571	210	202	6,311	6,062	2.42000	2.51926
134	DRN# 314571	67	64	2,000	1,921	2.32000	2.41516
135	DRN# 314571	631	606	18,933	18,187	2.22000	2.31108
136	DRN# 314571	210	202	6,300	6,052	2.23000	2.32147
137	DRN# 314571	210	202	6,300	6,052	2.20500	2.29544
138	DRN# 314571	210	202	6,300	6,052	2.21500	2.30585
139	DRN# 314571	630	605	18,900	18,155	2.36000	2.45680
140	DRN# 314571	210	202	6,300	6,052	2.45000	2.55049
141	DRN# 314571	210	202	6,300	6,052	2.60000	2.70664
142	DRN# 314571	210	202	6,300	6,052	2.60500	2.71185
143	DRN# 314571	210	202	6,300	6,052	2.45000	2.55049
144	DRN# 314571	630	605	18,900	18,155	2.48500	2.58692
145	DRN# 314571	210	202	6,300	6,052	2.72000	2.83156
146	SUBTOTAL	7,045	6,767	211,348	203,022	2.50883	2.61174

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		June-12				Page 7 of 10	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)F
147	DRN# 314571	210	202	6,380	6,052	2.73000	2.84197
148	DRN# 314571	209	201	6,270	6,023	2.86500	2.98251
149	DRN# 314571	500	480	15,000	14,409	2.84000	2.95649
150	DRN# 23422	2,919	2,804	87,576	84,126	2.45000	2.56090
151	DRN# 313370	333	320	10,000	9,806	2.46000	2.56090
152	DRN# 454599	225	216	6,745	6,479	2.36000	2.45680
153	DRN# 454599	675	648	20,235	19,438	2.22000	2.31106
154	DRN# 624615	278	267	8,328	8,000	2.80000	2.91484
155	DRN# 454599	225	216	6,745	6,479	2.33000	2.42557
156	DRN# 454599	225	216	6,745	6,479	2.40000	2.49844
157	DRN# 454599	92	88	2,754	2,645	2.42000	2.51926
158	DRN# 454599	260	250	7,812	7,504	2.25000	2.34229
159	DRN# 454599	87	83	2,604	2,501	2.24000	2.33188
160	DRN# 454599	87	83	2,604	2,501	2.20000	2.29024
161	DRN# 454599	87	83	2,604	2,501	2.21000	2.30065
162	DRN# 454599	694	667	20,820	20,000	2.88000	2.99813
163	DRN# 454599	87	83	2,604	2,501	2.22000	2.31106
164	DRN# 454599	480	442	13,800	13,256	2.37000	2.46721
165	SUBTOTAL	7,652	7,350	229,546	220,502	2.50883	2.61174

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 8 of 10	
FOR THE PERIOD OF: PRESENT MONTH:		January-12 June-12		Through		December-12			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE [Gx]E/F		
166	DRN# 454599	153	147	4,600	4,419	2.48000	2.58172		
167	DRN# 454599	290	278	8,686	8,344	2.64000	2.74828		
168	DRN# 454599	153	147	4,600	4,419	2.59000	2.69623		
169	DRN# 454599	239	230	7,173	6,890	2.71000	2.82115		
170	DRN# 454599	203	195	6,097	5,857	2.88000	2.99813		
171	DRN# 454599	406	390	12,194	11,714	2.83000	2.94608		
172	DRN# 716	208	200	6,246	6,000	3.30000	3.43535		
173	DRN# 11224	2,110	2,027	63,300	60,806	2.58000	2.68582		
174	DRN# 10034	361	346	10,815	10,389	2.26000	2.35270		
175	DRN# 10034	120	115	3,605	3,463	2.37000	2.46721		
176	DRN# 9906	31	30	943	906	2.45000	2.55049		
177	DRN# 10034	120	115	3,605	3,463	2.25000	2.34229		
178	DRN# 10034	120	115	3,605	3,463	2.23000	2.32147		
179	DRN# 10034	120	115	3,605	3,463	2.23000	2.32147		
180	DRN# 10034	120	115	3,605	3,463	2.22000	2.31106		
181	DRN# 716	347	333	10,410	10,000	2.85000	2.96690		
182	DRN# 10034	120	115	3,605	3,463	2.42000	2.51926		
183	DRN# 10034	120	115	3,605	3,463	2.59500	2.70144		
184	SUBTOTAL	5,343	5,133	160,299	153,983	2.50883	2.61174		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		June-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)F
185	DRN# 10034	120	115	3,605	3,463	2.73000	2.64197
186	DRN# 10034	120	115	3,605	3,463	2.93000	3.05018
187	DRN# 10034	127	122	3,810	3,660	2.82000	2.93567
188	DRN# 716	868	833	26,025	25,000	3.28000	3.41453
189	DRN# 742101	5,000	4,803	150,000	144,090	2.46000	2.56090
190	DRN# 23703	13,247	12,725	397,407	381,749	2.41400	2.51301
191	DRN# 8205175	341	327	10,220	9,817	2.70000	2.81074
192	DRN# 8205175	333	320	10,000	9,606	2.59500	2.70144
193	DRN# 8205175	215	207	5,461	6,206	2.91000	3.02936
194	DRN# 8205171	586	563	17,571	16,879	2.55000	2.65459
195	DRN# 8205171	259	248	7,758	7,452	2.58500	2.69103
196	DRN# 8205171	273	262	8,176	7,854	2.54000	2.64418
197	DRN# 8205175	362	348	10,857	10,429	2.60500	2.71185
198	DRN# 8205175	204	196	6,132	5,890	2.59000	2.69623
199	DRN# 8205171	5,339	5,129	160,170	153,859	2.64500	2.75349
200	DRN# 8205175	436	419	13,089	12,573	2.55000	2.65459
201	DRN# 8205175	549	527	16,457	15,809	2.66000	2.76910
202	DRN# 8205175	361	346	10,815	10,389	2.67000	2.77951
203	DRN# 8205175	256	245	7,665	7,363	2.78000	2.89402
204	DRN# 8205175	784	753	23,505	22,579	2.59000	2.69623
205	SUBTOTAL	29,778	28,604	893,328	858,131	2.50883	2.61174

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

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FOR THE PERIOD OF: PRESENT MONTH:		January-12 June-12		Through		December-12			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F		
206	DRN# 8205175	500	480	15,000	14,409	2.87000	2.98772		
207	DRN# 8205175	852	818	25,549	24,542	2.77000	2.88361		
208	DRN# 8205175	852	818	25,549	24,542	2.92000	3.03977		
209	DRN# 8205175	136	131	4,088	3,927	2.63000	2.73787		
210	DRN# 8205175	200	192	6,000	5,784	2.92500	3.04497		
211	DRN# 8205175	314	302	9,432	9,060	3.18500	3.31564		
212	DRN# 8205175	653	628	19,599	18,827	3.19500	3.32605		
213	DRN# 056075	8,791	8,445	263,730	253,339	2.16000	2.24859		
214	DRN# 179851	267	256	8,000	7,685	2.22000	2.31106		
215	DRN# 179851	196	189	5,888	5,656	2.28750	2.38132		
216	DRN# 179851	714	685	21,406	20,563	2.22000	2.31106		
217	DRN# 179851	200	192	6,000	5,784	2.20500	2.29544		
218	DRN# 179851	167	160	5,000	4,803	2.92000	3.03977		
219	DRN# 179851	200	192	6,000	5,784	2.21500	2.30585		
220	DRN# 179851	71	68	2,126	2,042	2.29000	2.38393		
221	DRN# 314571	267	256	8,000	7,685	2.24000	2.33188		
222	DRN# 179851	217	209	6,517	6,260	2.47000	2.57131		
223	DRN# 179851	83	80	2,499	2,401	2.60000	2.70664		
224	DRN# 179851	241	231	7,215	6,931	2.90000	3.01895		
225									
226	SUBTOTAL	14,920	14,332	447,598	429,963	2.50883	2.61174		
227	TOTAL	98,419	94,541	2,952,555	2,836,224	2.50883	2.61174		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 431,552 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 342,381 dth's moved on the Southern Natural Gas pipeline shown on line 213 thru 224 and 414,093 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 212

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483							\$43,144,338
2 Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,989							\$22,021,544
3 Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570							\$12,145,105
4 Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)							(\$52,915)
5 Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754							\$705,077
6 Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450							\$122,052
7 Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083							\$13,439
8 Total	\$16,182,833	\$14,241,133	\$12,523,801	\$10,504,275	\$12,433,686	\$12,213,312							\$78,098,640
PGA THERM SALES													
9 Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800							34,371,504
10 Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183	3,507,417							28,917,364
11 Off System Sales	16,588,280	12,172,680	15,254,240	14,177,410	27,443,940	24,851,270							110,267,820
12 Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,020	31,697,487							173,556,688
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106							\$0.77273
14 Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675							\$0.74244
PGA REVENUES													
15 Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179							\$26,470,178
16 Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954							\$20,659,558
17 Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089							\$31,332,858
18 Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,878	(37,155)	17,806							\$907,027
19 Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)							(\$368,000)
20 Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)							(\$851,529)
21 Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)							(\$397,827)
22 Total	\$18,958,086	\$11,699,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108							\$77,764,265
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	307,298	308,396	309,725	309,885	309,144	309,287							308,956
24 Commercial	15,747	15,711	15,671	15,556	15,390	15,311							15,564
24 Off System Sales	17	14	18	15	18	20							17
25 Total	323,062	324,121	325,414	325,456	324,552	324,618							324,537

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

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	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037						

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

ORLANDO DIVISION:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035						
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036						

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

EUSTIS:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036						
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036						

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PANAMA CITY:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038						

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035						

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