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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

August 11, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the July 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM
AFD 3
APA
ECO
ENG
GCL
IDM
TEL
CLK

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

DOCUMENT NUMBER-DATE
05562 AUG 14 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 71,413	\$ 5,637	\$ (65,776)	-1,166.87	\$ 709,030	\$ 76,957	\$ (632,073)	-821.33
2	NO NOTICE SERVICE	\$ -	\$ 1,339	\$ 1,339	100.00	\$ -	\$ 24,527	\$ 24,527	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (68)		\$ 144,699	\$ -	\$ (1,218)	
4	COMMODITY (Other)	\$ 787,810	\$ 1,962,198	\$ 1,174,388	59.85	\$ 6,311,326	\$ 19,231,196	\$ 12,919,870	67.18
5	DEMAND	\$ 233,589	\$ 169,633	\$ (63,956)	-37.70	\$ 2,464,583	\$ 2,111,234	\$ (353,349)	-16.74
6	OTHER	\$ 68	\$ -	\$ (68)		\$ 1,218	\$ -	\$ (1,218)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,092,880	\$ 2,138,807	\$ 1,045,859	48.90	\$ 9,630,858	\$ 21,443,914	\$ 11,956,537	55.76
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 345	\$ 3,000	\$ 2,655	88.50	\$ 8,050	\$ 28,800	\$ 20,750	72.05
14	TOTAL THERM SALES	\$ 668,525	\$ 2,135,807	\$ 1,467,282	68.70	\$ 10,891,851	\$ 21,415,114	\$ 10,523,263	49.14
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,027,888	2,877,445	1,849,557	64.28	19,651,391	27,622,606	7,971,215	28.86
16	NO NOTICE SERVICE	0	344,100	344,100	100.00	0	6,305,300	6,305,300	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,140,341	2,877,445	737,104	25.62	22,586,551	27,622,606	5,036,055	18.23
19	DEMAND	1,239,074	3,109,610	1,870,536	60.15	37,366,086	36,925,500	(440,586)	-1.19
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,140,341	2,877,445	737,104	25.62	22,586,551	27,622,606	5,036,055	18.23
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,155	4,455	3,300	74.06	16,328	42,116	25,788	61.23
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,545,973	2,872,990	(1,672,983)	-58.23	38,845,130	27,580,490	5,010,267	18.17
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 6.948	0.196	(6.752)	-3,444.90	3.608	0.279	(3.329)	-1,193.19
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 36.808	68.192	31.384	46.02	27.943	69.621	41.678	59.86
32	DEMAND	(5/19) 18.852	5.455	(13.397)	-245.59	6.596	5.718	(0.878)	-15.36
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 51.061	74.330	23.269	31.31	42.640	77.632	34.992	45.07
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.850	67.340	37.490	55.67	49.301	68.383	19.082	27.90
40	TOTAL COST OF THERM SOLD	(11/27) 24.041	74.445	50.404	67.71	24.793	77.750	52.957	68.11
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 24.966	75.370	50.404	66.88	25.718	78.675	52.957	67.31
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.09158	75.74911	50.658	66.88	25.84736	79.07074	53.223	67.31
45	PGA FACTOR ROUNDED TO NEAREST .001	25.092	75.749	50.657	66.87	25.847	79.071	53.224	67.31

DOCUMENT DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2012 THROUGH DECEMBER 2012	
CURRENT MONTH:		Jul-12	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	866,250	3,991.10	0.461
2 No Notice Commodity Adjustment - System Supply	(149,100)	(861.79)	0.578
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	310,738	68,284.06	21.975
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,027,888	71,413.37	6.948
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,130,417	685,838.23	32.193
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	9,924	16,677.00	168.056
20 Imbalance Cashout - FGT	0	(79,538.31)	0.000
21 Imbalance Cashout - Other Shippers	0	164,833.37	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,140,341	787,810.29	36.808
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,229,150	57,755.56	4.699
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	9,924	175,833.00	1,771.796
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,239,074	233,588.56	18.852
OTHER			
33 Company Use of Natural Gas	0	67.77	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	67.77	0.000

FLORIDA PUBLIC UTILITIES COMPANY
June 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2012 ACCRUAL		June 2012 ACTUAL			June 2012 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$994.55	172,070	\$1,019.33	176,350	337502		\$24.78	4,280
COMMODITY (PIPELINE)	FGT	\$738.05	186,380	\$653.92	165,130	337578		(\$84.13)	(21,250)
COMMODITY (PIPELINE)	FGT	\$702.86	121,600	\$719.72	124,520	337449		\$16.86	2,920
COMMODITY (PIPELINE)	FGT	\$1,707.26	431,120	\$1,673.94	422,710	337386		(\$33.32)	(8,410)
COMMODITY (PIPELINE)	FGT	(\$219.41)	(37,960)	(\$540.60)	(93,530)	337681		(\$321.19)	(55,570)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$91,483.12	418,594	\$79,883.59	364,666	201207-83708 & 83716		(\$11,599.53)	(53,928)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$95,406.43	1,291,804	\$83,409.90	1,159,846			(\$11,996.53)	(131,958)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000337501		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$233,278.98	908,147	\$233,259.39	896,519	R061220921		(\$19.59)	(11,628)
COMMODITY (OTHER)	PEOPLES GAS	\$8,327.13	9,303	\$8,327.13	9,303	16733305 0612		\$0.00	0
COMMODITY (OTHER)	FGT	(\$69,954.80)	27,713	(\$69,954.80)	39,415	0		\$0.00	11,702
COMMODITY (OTHER)	FCG	\$208,904.70	0	\$208,904.70	0	201206-82766		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$500.62	384	\$422.38	310	18846584 0612		(\$78.24)	(74)
COMMODITY (OTHER)	PESCO	\$444,711.81	1,333,200	\$444,711.81	1,333,200	0612-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$15,334.00	9,124	\$15,334.00	9,124	27346		\$0.00	0
COMMODITY (OTHER) TOTAL		\$841,102.44	2,287,871	\$841,004.61	2,287,871			(\$97.83)	(0)
DEMAND	FGT	\$9,629.49	513,300	\$9,629.49	513,300	000337501		\$0.00	0
DEMAND	FGT	\$11,941.39	166,200	\$11,941.39	166,200	0		\$0.00	0
DEMAND	FGT	\$5,914.47	126,000	\$5,914.47	126,000	000337448		\$0.00	0
DEMAND	FGT	\$30,543.34	425,100	\$30,543.34	425,100	0		\$0.00	0
DEMAND	PPC	\$175,833.00	9,124						
DEMAND									
DEMAND TOTAL		\$233,861.69	1,239,724	\$58,028.69	1,230,600			\$0.00	0
OTHER	FPUC	\$43.80	0	\$43.80	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$43.80	0	\$43.80	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0612-376281		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 July 2012 GAS SUPPLY COSTS

July 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,019.33	176,350
COMMODITY (PIPELINE)	FGT	\$653.92	165,130
COMMODITY (PIPELINE)	FGT	\$719.72	124,520
COMMODITY (PIPELINE)	FGT	\$1,673.94	422,710
COMMODITY (PIPELINE)	FGT	(\$540.60)	(93,530)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$79,883.59	364,666
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE) TOTAL		\$83,409.90	1,159,846
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$226,657.89	891,558
COMMODITY (OTHER)	PEOPLES GAS	\$8,560.31	9,835
COMMODITY (OTHER)	FGT	(\$79,538.31)	35,215
COMMODITY (OTHER)	FCG	\$164,833.37	0
COMMODITY (OTHER)	PEOPLES GAS	\$422.38	310
COMMODITY (OTHER)	PESCO	\$450,295.48	1,193,500
COMMODITY (OTHER)	MARLIN	\$16,677.00	9,924
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$787,908.12	2,140,341
DEMAND	FGT	\$8,614.26	499,100
DEMAND	FGT	\$10,624.45	147,870
DEMAND	FGT	\$6,242.57	132,990
DEMAND	FGT	\$32,274.28	449,190
DEMAND	PPC	\$175,833.00	9,924
DEMAND			
DEMAND			
DEMAND TOTAL		\$233,588.56	1,239,074
OTHER	FPUC	\$67.77	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$67.77	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 787,810	\$ 1,962,198	\$ 1,174,388	59.9	\$ 6,311,326	\$ 19,231,196	\$ 12,919,870	67.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 305,070	\$ 176,609	\$ (128,461)	(72.7)	\$ 3,319,531	\$ 2,212,718	\$ (1,106,813)	(50.0)
3	TOTAL COST		\$ 1,092,880	\$ 2,138,807	\$ 1,045,927	48.9	\$ 9,630,858	\$ 21,443,914	\$ 11,813,056	55.1
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 668,525	\$ 2,135,807	\$ 1,467,282	68.7	\$ 10,891,851	\$ 21,415,114	\$ 10,523,263	49.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (239,758)	\$ (239,758)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 634,274	\$ 2,101,556	\$ 1,467,282	69.8	\$ 10,652,093	\$ 21,175,356	\$ 10,523,263	49.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (458,606)	\$ (37,251)	\$ 421,355	(1131.1)	\$ 1,021,236	\$ (268,558)	\$ (1,289,794)	480.3
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 159	\$ 80	\$ (79)	(98.8)	\$ 1,089	\$ 452	\$ (637)	(140.9)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,533,669	\$ 665,584	\$ (868,085)	(130.4)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 239,758	\$ 239,758	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,109,473	\$ 662,664	\$ (446,809)	(67.4)	\$ 1,109,485	\$ 662,665	\$ (446,820)	(67.4)
MEMO: Unbilled Over-recovery					1,313,100					
Over/(under)-recovery Book Balance					2,422,573					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,533,669	\$ 665,584	\$ (868,085)	(130.4)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,109,314	\$ 662,584	\$ (446,730)	(67.4)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,642,983	\$ 1,328,168	\$ (1,314,815)	(99.0)				
15	AVERAGE	50% of Line 14	\$ 1,321,492	\$ 664,084	\$ (657,408)	(99.0)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00150	0.00150	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00140	0.00140	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00290	0.00290	-	0.0				
19	AVERAGE	50% of Line 18	0.00145	0.00145	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00012	0.00012	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 159	\$ 80	\$ (79)	(98.8)				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-3

PRESENT MONTH: **JULY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
TOTAL					22,586,551		22,586,551	\$ 6,311,326				27.943

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	0	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	764,836	652,812	0	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	534,699	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	179,655	0	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	0	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	3,254	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

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FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03			