



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

September 21, 2012

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RECEIVED FPSC  
12 SEP 24 AM 9:07  
COMMISSION  
CLERK

RE: Docket Number 120003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the August 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

- COM \_\_\_\_\_
- ~~ARD~~ 3 \_\_\_\_\_
- APA \_\_\_\_\_
- ECO \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL \_\_\_\_\_
- IDM \_\_\_\_\_
- TEL \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosure

CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2012 PGA Filings

DOCUMENT NUMBER-DATE

06408 SEP 24 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 75,420	\$ 5,714	\$ (69,706)	-1,219.91	\$ 784,450	\$ 82,671	\$ (701,779)	-848.88
2	NO NOTICE SERVICE	\$ -	\$ 1,339	\$ 1,339	100.00	\$ -	\$ 25,866	\$ 25,866	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (81)		\$ 144,699	\$ -	\$ (1,299)	
4	COMMODITY (Other)	\$ 922,929	\$ 1,982,640	\$ 1,059,711	53.45	\$ 7,234,255	\$ 21,213,836	\$ 13,979,581	65.90
5	DEMAND	\$ 236,375	\$ 169,633	\$ (66,742)	-39.34	\$ 2,700,958	\$ 2,280,867	\$ (420,091)	-18.42
6	OTHER	\$ 81	\$ -	\$ (81)		\$ 1,299	\$ -	\$ (1,299)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,234,804	\$ 2,159,326	\$ 924,441	42.81	\$ 10,865,662	\$ 23,603,240	\$ 12,880,978	54.57
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 423	\$ 3,100	\$ 2,677	86.35	\$ 8,473	\$ 31,900	\$ 23,427	73.44
14	TOTAL THERM SALES	\$ 638,981	\$ 2,156,226	\$ 1,517,245	70.37	\$ 11,530,833	\$ 23,571,340	\$ 12,040,507	51.08
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	902,844	2,907,423	2,004,579	68.95	20,554,235	30,530,029	9,975,794	32.68
16	NO NOTICE SERVICE	0	344,100	344,100	100.00	0	6,649,400	6,649,400	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,519,029	2,907,423	1,388,394	47.75	24,105,580	30,530,029	6,424,449	21.04
19	DEMAND	1,275,365	3,109,610	1,834,245	58.99	38,641,451	40,035,110	1,393,659	3.48
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,519,029	2,907,423	1,388,394	47.75	24,105,580	30,530,029	6,424,449	21.04
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,418	4,513	3,095	68.59	17,745	46,629	28,884	61.94
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,372,217	2,902,910	(1,469,307)	-50.62	43,217,348	30,483,400	6,395,565	20.98
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 8.354	0.197	(8.157)	-4,140.61	3.816	0.271	(3.545)	-1,308.12
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 60.758	68.192	7.434	10.90	30.011	69.485	39.474	56.81
32	DEMAND	(5/19) 18.534	5.455	(13.079)	-239.76	6.990	5.697	(1.293)	-22.70
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 81.289	74.269	(7.020)	-9.45	45.075	77.312	32.237	41.70
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.850	68.690	38.840	56.54	47.747	68.412	20.665	30.21
40	TOTAL COST OF THERM SOLD	(11/27) 28.242	74.385	46.143	62.03	25.142	77.430	52.288	67.53
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 29.167	75.310	46.143	61.27	26.067	78.355	52.288	66.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 29.31371	75.68881	46.375	61.27	26.19812	78.74913	52.551	66.73
45	PGA FACTOR ROUNDED TO NEAREST .001	29.314	75.689	46.375	61.27	26.198	78.749	52.551	66.73

DATE: 09/24/12

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FPSC-COMMISSION CLERK

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2012 THROUGH DECEMBER 2012  
Aug-12**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	615,790	2,669.21	0.433
2 No Notice Commodity Adjustment - System Supply	(44,270)	(255.88)	0.578
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	332,670	73,006.61	21.946
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	904,190	75,419.94	8.341
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,186,387	776,309.04	35.506
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	9,529	16,014.00	168.055
20 Imbalance Cashout - FGT	0	(31,471.44)	0.000
21 Imbalance Cashout - Other Shippers	0	162,077.13	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,195,916	922,928.73	42.029
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,264,490	60,541.79	4.788
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	9,529	175,833.00	1,845.241
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,274,019	236,374.79	18.553
<b>OTHER</b>			
33 Company Use of Natural Gas	0	80.70	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	80.70	0.000

FLORIDA PUBLIC UTILITIES COMPANY  
July 2012 GAS SUPPLY COSTS

		July 2012 ACCRUAL		July 2012 ACTUAL		July 2012 TRUE-UP			
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,019.33	176,350	\$771.46	133,470	000338020		(\$247.87)	(42,880)
COMMODITY (PIPELINE)	FGT	\$653.92	185,130	\$558.85	140,610	000338088		(\$97.07)	(24,520)
COMMODITY (PIPELINE)	FGT	\$719.72	124,520	\$464.18	80,310	000337955		(\$255.54)	(44,210)
COMMODITY (PIPELINE)	FGT	\$1,673.94	422,710	\$1,575.57	397,880	000337888		(\$98.37)	(24,850)
COMMODITY (PIPELINE)	FGT	(\$540.80)	(93,530)	(\$398.24)	(68,900)	000338188		\$142.36	24,630
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$79,883.59	364,668	\$76,445.10	348,688	201206-86785 & -86792		(\$3,438.49)	(15,998)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$83,409.90</b>	<b>1,156,848</b>	<b>\$79,414.92</b>	<b>1,032,018</b>			<b>(\$3,994.98)</b>	<b>(127,828)</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000338019		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$228,857.89	891,558	\$226,857.89	759,037	R071221969		\$0.00	(132,521)
COMMODITY (OTHER)	PEOPLES GAS	\$8,560.31	9,835	\$8,560.31	9,835	18733305		\$0.00	0
COMMODITY (OTHER)	FGT	(\$79,538.31)	35,214	(\$79,538.31)	167,798	CICO Report		\$0.00	132,572
COMMODITY (OTHER)	FGS	\$164,833.37	0	\$164,833.37	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$422.38	310	\$371.05	259	18846564		(\$51.33)	(51)
COMMODITY (OTHER)	PESCO	\$450,295.48	1,103,500	\$450,295.48	1,193,500	0712-378281		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$16,677.00	9,924	\$16,677.00	9,924	27354		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$767,908.12</b>	<b>2,140,341</b>	<b>\$767,856.79</b>	<b>2,140,341</b>			<b>(\$51.33)</b>	<b>0</b>
DEMAND	FGT	\$8,614.28	499,100	\$8,614.28	499,100	000338019		\$0.00	0
DEMAND	FGT	\$10,624.45	147,870	\$10,624.45	147,870	000338087		\$0.00	0
DEMAND	FGT	\$8,242.57	132,990	\$8,242.57	132,990	000337954		\$0.00	0
DEMAND	FGT	\$32,274.28	449,190	\$32,274.28	449,190	000337887		\$0.00	0
DEMAND	PPC	\$175,833.00	9,924						
<b>DEMAND TOTAL</b>		<b>\$233,588.58</b>	<b>1,239,074</b>	<b>\$57,755.56</b>	<b>1,229,150</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$87.77	0	\$87.77	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$87.77</b>	<b>0</b>	<b>\$87.77</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0712-378281		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
August 2012 GAS SUPPLY COSTS

**August 2012 ACCRUAL**

DESCRIPTION	SUPPLIER	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$771.46	133,470	
COMMODITY (PIPELINE)	FGT	\$556.85	140,610	
COMMODITY (PIPELINE)	FGT	\$464.18	80,310	
COMMODITY (PIPELINE)	FGT	\$1,575.57	397,860	
COMMODITY (PIPELINE)	FGT	(\$398.24)	(68,900)	
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$76,445.10	348,668	
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	
COMMODITY (PIPELINE)		0	\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$79,414.92</b>	<b>1,032,018</b>	
NO NOTICE	FGT	\$0.00	0	
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
SWING SERVICE	FGT	\$0.00	0	
SWING SERVICE	FGT	\$0.00	0	
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$297,062.90	925,502	
COMMODITY (OTHER)	PEOPLES GAS	\$7,935.81	9,099	
COMMODITY (OTHER)	FGT	(\$31,471.44)	89,727	
COMMODITY (OTHER)	FCG	\$162,077.13	0	
COMMODITY (OTHER)	PEOPLES GAS	\$371.05	259	
COMMODITY (OTHER)	PESCO	\$470,990.61	1,161,800	
COMMODITY (OTHER)	MARLIN	\$16,014.00	9,529	
COMMODITY (OTHER)				
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$922,980.06</b>	<b>2,195,916</b>	
DEMAND	FGT	\$8,148.58	489,180	
DEMAND	FGT	\$13,876.36	193,130	
DEMAND	FGT	\$6,242.57	132,990	
DEMAND	FGT	\$32,274.28	449,190	
DEMAND	PPC	\$175,833.00	9,529	
DEMAND				
DEMAND				
<b>DEMAND TOTAL</b>		<b>\$236,374.79</b>	<b>1,274,019</b>	
OTHER	FPUC	\$80.70	0	
OTHER				
OTHER				
OTHER				
OTHER				
<b>OTHER TOTAL</b>		<b>\$80.70</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)	PESCO	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

		CURRENT MONTH: AUGUST				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

**TRUE-UP CALCULATION**

1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 922,929	\$ 1,982,640	\$ 1,059,711	53.5	\$ 7,234,255	\$ 21,213,836	\$ 13,979,581	65.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 311,875	\$ 176,686	\$ (135,189)	(76.5)	\$ 3,631,407	\$ 2,389,404	\$ (1,242,003)	(52.0)
3	TOTAL COST		\$ 1,234,804	\$ 2,159,326	\$ 924,522	42.8	\$ 10,865,662	\$ 23,603,240	\$ 12,737,578	54.0
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 638,981	\$ 2,156,226	\$ 1,517,245	70.4	\$ 11,530,833	\$ 23,571,340	\$ 12,040,507	51.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (274,009)	\$ (274,009)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 604,730	\$ 2,121,975	\$ 1,517,245	71.5	\$ 11,256,824	\$ 23,297,331	\$ 12,040,507	51.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (630,074)	\$ (37,351)	\$ 592,723	(1586.9)	\$ 391,162	\$ (305,909)	\$ (697,071)	227.9
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ 89	\$ 73	\$ (16)	(21.9)	\$ 1,178	\$ 525	\$ (653)	(124.4)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,109,473	\$ 662,664	\$ (446,809)	(67.4)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 274,009	\$ 274,009	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 513,739	\$ 659,637	\$ 145,898	22.1	\$ 513,751	\$ 659,638	\$ 145,887	22.1
MEMO: Unbilled Over-recovery			1,416,430							
Over/(under) recovery Book Balance			1,930,169							

**INTEREST PROVISION**

12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,109,473	\$ 662,664	\$ (446,809)	(67.4)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 513,650	\$ 659,564	\$ 145,914	22.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,623,123	\$ 1,322,228	\$ (300,895)	(22.8)				
15	AVERAGE	50% of Line 14	\$ 811,562	\$ 661,114	\$ (150,448)	(22.8)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00140	0.00140	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00130	0.00130	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00270	0.00270	-	0.0				
19	AVERAGE	50% of Line 18	0.00135	0.00135	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00011	0.00011	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 89	\$ 73	\$ (16)	(21.9)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-3

**PRESENT MONTH: AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
39	Aug	Conoco	SYS SUPPLY	N/A	792,981		792,981	\$ 297,063	N/A	N/A	INCL IN COST	37.461541
40	Aug	FGT	SYS SUPPLY	N/A	(454,588)		(454,588)	\$ (31,471)	N/A	N/A	INCL IN COST	6.923069
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ 162,077	N/A	N/A	INCL IN COST	N/A
42	Aug	Marlin	SYS SUPPLY	N/A	9,529		9,529	\$ 16,014	N/A	N/A	INCL IN COST	168.055410
43	Aug	Peoples Gas	SYS SUPPLY	N/A	9,307		9,307	\$ 8,256	N/A	N/A	INCL IN COST	88.702375
44	Aug	PESCO	SYS SUPPLY	N/A	1,161,800		1,161,800	\$ 470,991	N/A	N/A	INCL IN COST	40.539732
<b>TOTAL</b>					<b>24,105,580</b>		<b>24,105,580</b>	<b>\$ 7,234,255</b>				<b>30.011</b>





COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	922,929	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	311,875	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	1,234,804	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	1,673,496	1,299,272	1,227,006	1,057,873	911,589	764,836	652,812	568,016	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	534,699	501,211	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	179,655	161,938	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	150,145	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	47,820	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	3,254	3,244	0	0	0

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\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161	1.0146		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03		
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160	1.0139		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03	1.03		