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P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 14, 2012

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 120001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Cole:

We are enclosing ten <sup>947</sup>~~(10)~~ copies of the October 2012 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is higher than estimated primarily due to fuel costs being lower than projected. The under-recovery in our Northeast Florida division is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Cheryl M. Martin at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com).

Sincerely,

  
Curtis D. Young  
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC  
Beth Keating  
Mark Cutshaw (no enclosure)  
Buddy Shelley (no enclosure)  
Jeff Householder (no enclosure)  
SJ 80-441

COM \_\_\_\_\_  
~~AFD~~ 5 \_\_\_\_\_  
APA 1 \_\_\_\_\_  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2012

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,327,417	1,822,952	(495,535)	-27.18%	24,266	29,213	(4,947)	-16.93%	5.47028	6.24021	-0.7699	-12.34%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,061,765	1,012,832	48,933	4.83%	24,266	29,213	(4,947)	-16.93%	4.37553	3.46706	0.90847	26.20%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,389,182</u>	<u>2,835,784</u>	<u>(446,602)</u>	-15.75%	24,266	29,213	(4,947)	-16.93%	9.8458	9.70727	0.13853	1.43%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					24,266	29,213	(4,947)	-16.93%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,389,182</u>	<u>2,835,784</u>	<u>(446,602)</u>	-15.75%	24,266	29,213	(4,947)	-16.93%	9.8458	9.70727	0.13853	1.43%
21 Net Unbilled Sales (A4)	(385,411) *	(34,364) *	(351,047)	1021.55%	(3,914)	(354)	(3,560)	1005.78%	-1.41734	-0.12108	-1.29626	1070.58%
22 Company Use (A4)	1,674 *	1,650 *	24	1.45%	17	17	0	0.00%	0.00616	0.00581	0.00035	6.02%
23 T & D Losses (A4)	95,603 *	113,478 *	(17,875)	-15.75%	971	1,169	(198)	-16.94%	0.35158	0.39984	-0.04826	-12.07%
24 SYSTEM KWH SALES	2,389,182	2,835,784	(446,602)	-15.75%	27,192	28,381	(1,189)	-4.19%	8.7862	9.99184	-1.20564	-12.07%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,389,182	2,835,784	(446,602)	-15.75%	27,192	28,381	(1,189)	-4.19%	8.7862	9.99184	-1.20564	-12.07%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,389,182	2,835,784	(446,602)	-15.75%	27,192	28,381	(1,189)	-4.19%	8.7862	9.99184	-1.20564	-12.07%
28 GPIF**												
29 TRUE-UP**	<u>(130,649)</u>	<u>(130,649)</u>	<u>0</u>	0.00%	27,192	28,381	(1,189)	-4.19%	-0.48047	-0.46034	-0.02013	4.37%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,258,533</u>	<u>2,705,135</u>	<u>(446,602)</u>	-16.51%	27,192	28,381	(1,189)	-4.19%	8.30587	9.5315	-1.22563	-12.86%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									8.31185	9.53836	-1.22651	-12.86%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.312	9.538	-1.226	-12.85%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE  
07680 NOV 15 2012  
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2012

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,665,403	18,478,103	(2,812,700)	-15.22%	265,232	287,734	(22,502)	-7.82%	5.9063	6.42194	-0.51564	-8.03%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,233,570	10,127,946	1,105,624	10.92%	265,232	287,734	(22,502)	-7.82%	4.23538	3.5199	0.71548	20.33%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>26,898,973</u>	<u>28,606,049</u>	<u>(1,707,076)</u>	-5.97%	265,232	287,734	(22,502)	-7.82%	10.14168	9.94184	0.19984	2.01%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					265,232	287,734	(22,502)	-7.82%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>26,898,973</u>	<u>28,606,049</u>	<u>(1,707,076)</u>	-5.97%	265,232	287,734	(22,502)	-7.82%	10.14168	9.94184	0.19984	2.01%
21 Net Unbilled Sales (A4)	207,640 *	68,698 *	138,942	202.25%	2,047	691	1,356	196.29%	0.08227	0.02495	0.05732	229.74%
22 Company Use (A4)	17,444 *	17,895 **	(451)	-2.52%	172	180	(8)	-4.44%	0.00691	0.0065	0.00041	6.31%
23 T & D Losses (A4)	1,075,931 *	1,144,206 *	(68,275)	-5.97%	10,609	11,509	(900)	-7.82%	0.42627	0.41554	0.01073	2.58%
24 SYSTEM KWH SALES	26,898,973	28,606,049	(1,707,076)	-5.97%	252,404	275,354	(22,950)	-8.33%	10.65713	10.38883	0.2683	2.58%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	26,898,973	28,606,049	(1,707,076)	-5.97%	252,404	275,354	(22,950)	-8.33%	10.65713	10.38883	0.2683	2.58%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	26,898,973	28,606,049	(1,707,076)	-5.97%	252,404	275,354	(22,950)	-8.33%	10.65713	10.38883	0.2683	2.58%
28 GPIF**												
29 TRUE-UP**	<u>(1,306,490)</u>	<u>(1,306,490)</u>	<u>0</u>	0.00%	252,404	275,354	(22,950)	-8.33%	-0.51762	-0.47448	-0.04314	9.09%
30 TOTAL JURISDICTIONAL FUEL COST	25,592,483	27,299,559	(1,707,076)	-6.25%	252,404	275,354	(22,950)	-8.33%	10.13949	9.91435	0.22514	2.27%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.14679	9.92149	0.2253	2.27%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.147	9.921	0.226	2.28%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,327,417	1,822,952	(495,535)	-27.18%	15,665,403	18,478,103	(2,812,700)	-15.22%
3a. Demand & Non Fuel Cost of Purchased Power	1,061,765	1,012,832	48,933	4.83%	11,233,570	10,127,946	1,105,624	10.92%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,389,182	2,835,784	(446,602)	-15.75%	26,898,973	28,606,049	(1,707,076)	-5.97%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,674		8,674	0.00%	62,268		62,268	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,397,856	\$ 2,835,784	\$ (437,928)	-15.44%	\$ 26,961,241	\$ 28,606,049	\$ (1,644,808)	-5.75%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **MARIANNA DIVISION**

Month of: **OCTOBER 2012**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,375,204	2,738,736	(363,532)	-13.27%	24,292,537	26,999,762	(2,707,225)	-10.03%
c. Jurisdictional Fuel Revenue	2,375,204	2,738,736	(363,532)	-13.27%	24,292,537	26,999,762	(2,707,225)	-10.03%
d. Non Fuel Revenue	964,708	980,105	(15,397)	-1.57%	9,262,728	10,422,730	(1,160,002)	-11.13%
e. Total Jurisdictional Sales Revenue	3,339,912	3,718,841	(378,929)	-10.19%	33,555,265	37,422,492	(3,867,227)	-10.33%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,339,912	\$ 3,718,841	\$ (378,929)	-10.19%	\$ 33,555,265	\$ 37,422,492	\$ (3,867,227)	-10.33%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales								
3. Total Sales	27,192,471	28,381,000	(1,188,529)	-4.19%	252,403,609	275,354,000	(22,950,391)	-8.33%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,375,204	\$ 2,738,736	\$ (363,532)	-13.27%	24,292,537	\$ 26,999,762	\$ (2,707,225)	-10.03%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(130,649)	(130,649)	0	0.00%	(1,306,490)	(1,306,490)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,505,853	2,869,385	(363,532)	-12.67%	25,599,027	28,306,252	(2,707,225)	-9.56%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,397,856	2,835,784	(437,928)	-15.44%	26,961,241	28,606,049	(1,644,808)	-5.75%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,397,856	2,835,784	(437,928)	-15.44%	26,961,241	28,606,049	(1,644,808)	-5.75%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	107,997	33,601	74,396	221.41%	(1,362,214)	(299,797)	(1,062,417)	354.38%
8. Interest Provision for the Month	(272)		(272)	0.00%	(1,938)		(1,938)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,395,852)	3,576,480	(5,972,332)	-166.99%	<b>251,866</b>	<b>5,085,719</b>	(4,833,853)	-95.05%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(130,649)	(130,649)	0	0.00%	(1,306,490)	(1,306,490)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,418,776)	\$ 3,479,432	\$ (5,898,208)	-169.52%	(2,418,776)	\$ 3,479,432	\$ (5,898,208)	-169.52%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: MARIANNA DIVISION**

**Month of: OCTOBER 2012**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,395,852)	\$ 3,576,480	\$ (5,972,332)	-166.99%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,418,504)	3,479,432	(5,897,936)	-169.51%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,814,356)	7,055,912	(11,870,268)	-168.23%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,407,178)	\$ 3,527,956	\$ (5,935,134)	-168.23%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(272)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: OCTOBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	24,266	29,213	(4,947)	-16.93%	265,232	287,734	(22,502)	-7.82%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	24,266	29,213	(4,947)	-16.93%	265,232	287,734	(22,502)	-7.82%
8 Sales (Billed)	27,192	28,381	(1,189)	-4.19%	252,404	275,354	(22,950)	-8.33%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	17	17	0	0.00%	172	180	(8)	-4.44%
10 T&D Losses Estimated 0.04	971	1,169	(198)	-16.94%	10,609	11,509	(900)	-7.82%
11 Unaccounted for Energy (estimated)	(3,914)	(354)	(3,560)	1005.78%	2,047	691	1,356	196.29%
12								
13 % Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.06%	0.06%	0.00%	0.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-16.13%	-1.21%	-14.92%	1233.06%	0.77%	0.24%	0.53%	220.83%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,327,417	1,822,952	(495,535)	-27.18%	15,665,403	18,478,103	(2,812,700)	-15.22%
18a Demand & Non Fuel Cost of Pur Power	1,061,765	1,012,832	48,933	4.83%	11,233,570	10,127,946	1,105,624	10.92%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,389,182	2,835,784	(446,602)	-15.75%	26,898,973	28,606,049	(1,707,076)	-5.97%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.4700	6.2400	(0.7700)	-12.34%	5.9060	6.4220	(0.5160)	-8.03%
23a Demand & Non Fuel Cost of Pur Power	4.3760	3.4670	0.9090	26.22%	4.2350	3.5200	0.7150	20.31%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.8460	9.7070	0.1390	1.43%	10.1420	9.9420	0.2000	2.01%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **OCTOBER 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	29,213			29,213	6.240208	9.707267	1,822,952
TOTAL		29,213	0	0	29,213	6.240208	9.707267	1,822,952
ACTUAL:								
GULF POWER COMPANY	RE	24,266			24,266	5.470275	9.845801	1,327,417
TOTAL		24,266	0	0	24,266	5.470275	9.845801	1,327,417
CURRENT MONTH: DIFFERENCE		(4,947)	0	0	(4,947)		0.138534	(495,535)
DIFFERENCE (%)		-16.90%	0.00%	0.00%	-16.90%	0.000000	1.40%	-27.20%
PERIOD TO DATE: ACTUAL	RE	265,232			265,232	5.906302	10.141677	15,665,403
ESTIMATED	RE	287,734			287,734	6.421939	9.941838	18,478,103
DIFFERENCE		(22,502)	0	0	(22,502)	-0.515637	0.199839	(2,812,700)
DIFFERENCE (%)		-7.80%	0.00%	0.00%	-7.80%	-8.00%	2.00%	-15.20%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: OCTOBER 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,061,765

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,135,300	1,738,499	(603,199)	-34.7%	26,038	36,416	(10,378)	-28.5%	4.36017	4.77400	(0.41383)	-8.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,332,811	1,685,768	(352,957)	-20.9%	26,038	36,416	(10,378)	-28.5%	5.11871	4.62920	0.48951	10.6%
11 Energy Payments to Qualifying Facilities (A8a)	74,914	29,082	45,832	157.6%	1,413	600	813	135.5%	5.30177	4.84700	0.45477	9.4%
12 TOTAL COST OF PURCHASED POWER	<u>2,543,025</u>	<u>3,453,349</u>	<u>(910,324)</u>	-26.4%	27,451	37,016	(9,565)	-25.8%	9.26387	9.32934	(0.06547)	-0.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,451	37,016	(9,565)	-25.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	216	402,781	(402,565)	75.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,542,809</u>	<u>3,050,568</u>	<u>(507,759)</u>	-16.6%	27,451	37,016	(9,565)	-25.8%	9.26308	8.24121	1.02187	12.4%
21 Net Unbilled Sales (A4)	(642,024) *	139,524 *	(781,548)	-560.2%	(6,931)	1,693	(8,624)	-509.4%	(1.96380)	0.42193	(2.38573)	-565.4%
22 Company Use (A4)	3,890 *	2,802 *	1,088	38.8%	42	34	8	23.5%	0.01190	0.00847	0.00343	40.5%
23 T & D Losses (A4)	152,563 *	183,037 *	(30,474)	-16.7%	1,647	2,221	(574)	-25.8%	0.46665	0.55352	(0.08687)	-15.7%
24 SYSTEM KWH SALES	2,542,809	3,050,568	(507,759)	-16.6%	32,693	33,068	(375)	-1.1%	7.77783	9.22513	(1.44730)	-15.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,542,809	3,050,568	(507,759)	-16.6%	32,693	33,068	(375)	-1.1%	7.77783	9.22513	(1.44730)	-15.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,542,809	3,050,568	(507,759)	-16.6%	32,693	33,068	(375)	-1.1%	7.77783	9.22513	(1.44730)	-15.7%
28 GPIF**												
29 TRUE-UP**	<u>(262,418)</u>	<u>(262,418)</u>	<u>0</u>	0.0%	32,693	33,068	(375)	-1.1%	(0.80267)	(0.79357)	(0.00910)	1.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,280,391	2,788,150	(507,759)	-18.2%	32,693	33,068	(375)	-1.1%	6.97517	8.43157	(1.45640)	-17.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.08740	8.56723	(1.47983)	-17.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>7.087</u>	<u>8.567</u>	<u>(1.480)</u>	-17.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,951,981	16,809,373	(1,857,392)	-11.1%	325,629	352,101	(26,472)	-7.5%	4.59172	4.77402	(0.18230)	-3.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,132,743	17,315,901	(1,183,158)	-6.8%	325,629	352,101	(26,472)	-7.5%	4.95433	4.91788	0.03645	0.7%
11 Energy Payments to Qualifying Facilities (A8a)	229,859	290,820	(60,961)	-21.0%	4,721	6,000	(1,279)	-21.3%	4.86886	4.84700	0.02186	0.5%
12 TOTAL COST OF PURCHASED POWER	31,314,583	34,416,094	(3,101,511)	-9.0%	330,350	358,101	(27,751)	-7.8%	9.47921	9.61072	(0.13151)	-1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					330,350	358,101	(27,751)	-7.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	5,715,752	5,410,964	304,788	5.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,598,831	29,005,130	(3,406,299)	-11.7%	330,350	358,101	(27,751)	-7.8%	7.74900	8.09971	(0.35071)	-4.3%
21 Net Unbilled Sales (A4)	(436,424) *	(85,695) *	(350,729)	409.3%	(5,632)	(1,058)	(4,574)	432.3%	(0.13821)	(0.02541)	(0.11280)	443.9%
22 Company Use (A4)	30,299 *	29,888 *	411	1.4%	391	369	22	6.0%	0.00960	0.00886	0.00074	8.4%
23 T & D Losses (A4)	1,535,929 *	1,740,304 *	(204,375)	-11.7%	19,821	21,486	(1,665)	-7.8%	0.48641	0.51595	(0.02954)	-5.7%
24 SYSTEM KWH SALES	25,598,831	29,005,130	(3,406,299)	-11.7%	315,770	337,304	(21,534)	-6.4%	8.10680	8.59911	(0.49231)	-5.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,598,831	29,005,130	(3,406,299)	-11.7%	315,770	337,304	(21,534)	-6.4%	8.10680	8.59911	(0.49231)	-5.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,598,831	29,005,130	(3,406,299)	-11.7%	315,770	337,304	(21,534)	-6.4%	8.10680	8.59911	(0.49231)	-5.7%
28 GPIF**												
29 TRUE-UP**	(2,624,186)	(2,624,186)	0	0.0%	315,770	337,304	(21,534)	-6.4%	(0.83104)	(0.77799)	(0.05305)	6.8%
30 TOTAL JURISDICTIONAL FUEL COST	22,974,645	26,380,944	(3,406,299)	-12.9%	315,770	337,304	(21,534)	-6.4%	7.27575	7.82112	(0.54537)	-7.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.39282	7.94696	(0.55414)	-7.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.393	7.947	(0.554)	-7.0%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: FERNANDINA BEACH DIVISION**

**Month of: OCTOBER 2012**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,135,300	1,738,499	(603,199)	-34.7%	14,951,981	16,809,373	(1,857,392)	-11.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,332,811	1,685,768	(352,957)	-20.9%	16,132,743	17,315,901	(1,183,158)	-6.8%
3b. Energy Payments to Qualifying Facilities	74,914	29,082	45,832	157.6%	229,859	290,820	(60,961)	-21.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,543,025	3,453,349	(910,324)	-26.4%	31,314,583	34,416,094	(3,101,511)	-9.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	9,788		9,788	0.0%	229,306		229,306	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,552,813	3,453,349	(900,536)	-26.1%	31,543,889	34,416,094	(2,872,205)	-8.4%
8. Less Apportionment To GSLD Customers	216	402,781	(402,565)	-100.0%	5,715,752	5,410,964	304,788	5.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,552,597	\$ 3,050,568	\$ (497,971)	-16.3%	\$ 25,828,137	\$ 29,005,130	\$ (3,176,993)	-11.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: FERNANDINA BEACH DIVISION**

**Month of: OCTOBER 2012**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,199,534	2,719,444	(519,910)	-19.1%	24,173,406	26,305,212	(2,131,806)	-8.1%
c. Jurisdictional Fuel Revenue	2,199,534	2,719,444	(519,910)	-19.1%	24,173,406	26,305,212	(2,131,806)	-8.1%
d. Non Fuel Revenue	966,525	1,223,975	(257,450)	-21.0%	8,904,068	12,677,969	(3,773,901)	-29.8%
e. Total Jurisdictional Sales Revenue	3,166,059	3,943,419	(777,360)	-19.7%	33,077,474	38,983,181	(5,905,707)	-15.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,166,059	\$ 3,943,419	\$ (777,360)	-19.7%	\$ 33,077,474	\$ 38,983,181	\$ (5,905,707)	-15.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	29,984,909	31,018,000	(1,033,091)	-3.3%	262,047,019	282,820,000	(20,772,981)	-7.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	29,984,909	31,018,000	(1,033,091)	-3.3%	262,047,019	282,820,000	(20,772,981)	-7.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,199,534	\$ 2,719,444	\$ (519,910)	-19.1%	\$ 24,173,406	\$ 26,305,212	\$ (2,131,806)	-8.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(262,418)	(262,418)	0	0.0%	(2,624,186)	(2,624,186)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,461,952	2,981,862	(519,910)	-17.4%	26,797,592	28,929,398	(2,131,806)	-7.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,552,597	3,050,568	(497,971)	-16.3%	25,828,137	29,005,130	(3,176,993)	-11.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,552,597	3,050,568	(497,971)	-16.3%	25,828,137	29,005,130	(3,176,993)	-11.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(90,645)	(68,706)	(21,939)	31.9%	969,455	(75,732)	1,045,187	-1380.1%
8. Interest Provision for the Month	229		229	0.0%	2,066		2,066	0.0%
9. True-up & Inst. Provision Beg. of Month	2,206,765	(5,869,657)	8,076,422	-137.6%	<b>3,506,596</b>	<b>(3,500,863)</b>	7,007,459	-200.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(262,418)	(262,418)	0	0.0%	(2,624,186)	(2,624,186)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,853,931	\$ (6,200,781)	\$ 8,054,712	-129.9%	\$ 1,853,931	\$ (6,200,781)	\$ 8,054,712	-129.9%

0

0

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: FERNANDINA BEACH DIVISION**

**Month of: OCTOBER 2012**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 2,206,765	\$ (5,869,657)	\$ 8,076,422	-137.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,853,702	(6,200,781)	8,054,483	-129.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,060,467	(12,070,438)	16,130,905	-133.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,030,234	\$ (6,035,219)	\$ 8,065,453	-133.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	229	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
 Month of: OCTOBER 2012

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	26,038	36,416	(10,378)	-28.50%	325,629	352,101	(26,472)	-7.52%	
4a	Energy Purchased For Qualifying Facilities	1,413	600	813	135.50%	4,721	6,000	(1,279)	-21.32%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	27,451	37,016	(9,565)	-25.84%	330,350	358,101	(27,751)	-7.75%	
8	Sales (Billed)	32,693	33,068	(375)	-1.13%	315,770	337,304	(21,534)	-6.38%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	42	34	8	23.53%	391	369	22	5.96%	
10	T&D Losses Estimated @	0.06	1,647	2,221	(574)	-25.84%	19,821	21,486	(1,665)	-7.75%
11	Unaccounted for Energy (estimated)	(6,931)	1,693	(8,624)	-509.39%	(5,632)	(1,058)	(4,574)	432.33%	
12										
13	% Company Use to NEL	0.15%	0.09%	0.06%	66.67%	0.12%	0.10%	0.02%	20.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-25.25%	4.57%	-29.82%	-652.52%	-1.70%	-0.30%	-1.40%	466.67%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,135,300	1,738,499	(603,199)	-34.70%	14,951,981	16,809,373	(1,857,392)	-11.05%
18a	Demand & Non Fuel Cost of Pur Power	1,332,811	1,685,768	(352,957)	-20.94%	16,132,743	17,315,901	(1,183,158)	-6.83%
18b	Energy Payments To Qualifying Facilities	74,914	29,082	45,832	157.60%	229,859	290,820	(60,961)	-20.96%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,543,025	3,453,349	(910,324)	-26.36%	31,314,583	34,416,094	(3,101,511)	-9.01%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.774	(0.414)	-8.67%	4.592	4.774	(0.182)	-3.81%
23a	Demand & Non Fuel Cost of Pur Power	5.119	4.629	0.490	10.59%	4.954	4.918	0.036	0.73%
23b	Energy Payments To Qualifying Facilities	5.302	4.847	0.455	9.39%	4.869	4.847	0.022	0.45%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.264	9.329	(0.065)	-0.70%	9.479	9.611	(0.132)	-1.37%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **OCTOBER 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,416			36,416	4.773998	9.403194	1,738,499
<b>TOTAL</b>		<b>36,416</b>	<b>0</b>	<b>0</b>	<b>36,416</b>	<b>4.773998</b>	<b>9.403194</b>	<b>1,738,499</b>
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	26,038			26,038	4.360166	9.478881	1,135,300
<b>TOTAL</b>		<b>26,038</b>	<b>0</b>	<b>0</b>	<b>26,038</b>	<b>4.360166</b>	<b>9.478881</b>	<b>1,135,300</b>
CURRENT MONTH: DIFFERENCE		(10,378)	0	0	(10,378)	-0.413832	0.075687	(603,199)
DIFFERENCE (%)		-28.5%	0.0%	0.0%	-28.5%	-8.7%	0.8%	-34.7%
PERIOD TO DATE: ACTUAL	MS	325,629			325,629	4.591723	9.546055	14,951,981
ESTIMATED	MS	352,101			352,101	4.774020	9.691899	16,809,373
DIFFERENCE		(26,472)	0	0	(26,472)	(0.182297)	-0.145844	(1,857,392)
DIFFERENCE (%)		-7.5%	0.0%	0.0%	-7.5%	-3.8%	-1.5%	-11.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	4.847000	4.847000	29,082
TOTAL		600	0	0	600	4.847000	4.847000	29,082
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		1,413			1,413	5.301769	5.301769	74,914
TOTAL		1,413	0	0	1,413	5.301769	5.301769	74,914
CURRENT MONTH: DIFFERENCE		813	0	0	813	0.454769	0.454769	45,832
DIFFERENCE (%)		135.5%	0.0%	0.0%	135.5%	9.4%	9.4%	157.6%
PERIOD TO DATE: ACTUAL	MS	38,679			38,679	0.594273	0.594273	229,859
ESTIMATED	MS	6,000			6,000	4.847000	4.847000	290,820
DIFFERENCE		32,679	0	0	32,679	-4.252727	-4.252727	(60,961)
DIFFERENCE (%)		544.7%	0.0%	0.0%	544.7%	-87.7%	-87.7%	-21.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: OCTOBER 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,332,811

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							