

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Thursday, December 20, 2012 10:05 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: November 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA November 2012 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
(813) 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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12/20/2012

08250 DEC 20 2012
FPSC-COMMISSION CLERK



December 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Combined For All Rate Classes

	CURRENT MONTH: November 12				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$59,842	\$51,284	(\$8,578)	(16.73)	\$1,020,237	\$872,450	(\$147,787)	(16.94)	
2 NO NOTICE SERVICE	\$27,425	\$27,425	\$0	0.00	\$312,931	\$312,934	\$3	0.00	
3 SWING SERVICE	\$0	\$0	\$0	0.00	\$132,100	\$0	(\$132,100)	0.00	
4 COMMODITY (Other)	\$9,367,067	\$2,154,094	(\$7,212,973)	(334.85)	\$103,019,085	\$47,940,331	(\$55,078,754)	(114.89)	
5 DEMAND	\$4,430,480	\$4,141,922	(\$288,558)	(6.97)	\$38,316,020	\$36,894,046	(\$1,421,974)	(3.85)	
6 OTHER	\$170,758	\$175,983	\$5,225	2.97	\$2,270,482	\$1,907,574	(\$362,908)	(19.02)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$294,906	\$256,902	(\$38,004)	(14.79)	\$3,219,142	\$3,310,675	\$91,533	2.76	
10					\$0	\$0	\$0		
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$13,760,666	\$6,293,786	(\$7,466,880)	(118.64)	\$141,851,712	\$84,616,660	(\$57,235,052)	(67.64)	
12 NET UNBILLED	\$662,759	\$0	(\$662,759)	0.00	(\$780,710)	\$0	\$780,710	0.00	
13 COMPANY USE	\$16,669	\$0	(\$16,669)	0.00	\$96,256	\$0	(\$96,256)	0.00	
14 TOTAL THERM SALES (11)	\$10,851,097	\$6,293,786	(\$4,557,311)	(72.41)	\$139,766,331	\$84,616,660	(\$55,149,672)	(65.18)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	22,056,050	20,344,326	(1,711,724)	(8.41)	273,860,420	246,424,492	(27,435,928)	(11.13)	
16 NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,445,000	80,445,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	25,499,947	8,242,498	(17,257,449)	(209.37)	317,836,330	109,716,349	(208,119,981)	(189.69)	
19 DEMAND	89,909,580	85,593,160	(4,316,420)	(5.04)	759,702,760	716,733,199	(42,969,561)	(6.00)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	25,499,947	8,242,498	(17,257,449)	(209.37)	317,836,330	109,716,349	(208,119,981)	(189.69)	
25 NET UNBILLED	856,364	0	(856,364)	0.00	(1,010,128)	0	1,010,128	0.00	
26 COMPANY USE	19,352	0	(19,352)	0.00	163,293	0	(163,293)	0.00	
27 TOTAL THERM SALES (24)	18,195,525	8,242,498	(9,953,027)	(120.75)	308,598,666	109,716,349	(198,882,607)	(181.27)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00271	0.00252	(0.00019)	(7.67)	0.00373	0.00354	(0.00018)	(5.22)	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.36734	0.26134	(0.10600)	(40.56)	0.32413	0.43695	0.11282	25.82	
32 DEMAND (5/19)	0.04928	0.04839	(0.00089)	(1.83)	0.05044	0.05148	0.00104	2.02	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.53964	0.76358	0.22394	29.33	0.44630	0.77123	0.32493	42.13	
38 NET UNBILLED (12/25)	0.77392	0.00000	(0.77392)	0.00	0.77288	0.00000	(0.77288)	0.00	
39 COMPANY USE (13/26)	0.86135	0.00000	(0.86135)	0.00	0.58947	0.00000	(0.58947)	0.00	
40 TOTAL THERM SALES (11/27)	0.75627	0.76358	0.00731	0.96	0.45966	0.77123	0.31157	40.40	
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.73945	0.74676	0.00731	0.98	0.44284	0.75441	0.31157	41.30	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74317	0.75052	0.00735	0.98	0.44607	0.75821	0.31313	41.30	
45 PGA FACTOR ROUNDED TO NEAREST .001	74.317	75.052	0.73500	0.98	44.507	75.821	31.31400	41.30	

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2012

08250 DEC 20 12
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 2 of 3		
		CURRENT MONTH: November 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$29,107	\$28,339	(\$768)	(2.71)	\$506,463	\$430,425	(\$76,038)	(17.67)	
2	NO NOTICE SERVICE	\$16,131	\$16,131	\$0	0.00	\$180,044	\$180,044	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$65,692	\$0	(\$65,692)	0.00	
4	COMMODITY (Other)	\$4,556,142	\$1,190,783	(\$3,365,359)	(282.62)	\$52,247,637	\$27,483,916	(\$24,763,721)	(90.10)	
5	DEMAND	\$2,606,008	\$2,436,279	(\$169,729)	(6.97)	\$22,181,682	\$21,277,652	(\$904,030)	(4.25)	
6	OTHER	\$83,057	\$97,283	\$14,226	14.62	\$1,155,379	\$1,018,637	(\$136,742)	(13.42)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$173,464	\$151,110	(\$22,354)	0.00	\$1,840,529	\$1,879,878	\$39,349	0.00	
10						\$0	\$0	\$0		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$7,116,981	\$3,617,705	(\$3,499,276)	(96.73)	\$74,496,368	\$48,510,796	(\$25,985,572)	(53.67)	
12	NET UNBILLED	\$458,584	\$0	(\$458,584)	0.00	(\$504,695)	\$0	\$504,695	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,902,436	\$3,617,705	(\$284,730)	(7.87)	\$39,389,188	\$48,510,796	\$9,121,608	18.80	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,728,063	11,246,343	518,280	4.61	138,101,751	129,085,956	(9,015,795)	(6.98)	
16	NO NOTICE SERVICE	4,146,810	4,146,810	0	0.00	46,283,704	46,283,704	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	12,403,174	4,556,453	(7,846,721)	(172.21)	160,517,708	61,366,248	(99,151,460)	(181.57)	
19	DEMAND	52,884,816	50,345,897	(2,538,918)	(6.04)	439,619,970	413,618,807	(26,001,163)	(6.29)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,403,174	4,556,453	(7,846,721)	(172.21)	160,517,708	61,366,248	(99,151,480)	(161.57)	
25	NET UNBILLED	590,085	0	(590,085)	0.00	(560,572)	0	560,572	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	4,431,385	4,556,453	125,068	2.74	51,644,495	61,366,248	9,721,753	15.84	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00271	0.00252	(0.00019)	(7.67)	0.00367	0.00333	(0.00033)	(9.98)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36734	0.26134	(0.10600)	(40.66)	0.32549	0.44787	0.12237	27.32
32	DEMAND	(5/19)	0.04928	0.04839	(0.00089)	(1.83)	0.05046	0.05144	0.00099	1.92
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57390	0.79397	0.22017	27.73	0.46410	0.79050	0.32640	41.29
38	NET UNBILLED	(12/25)	0.77715	0.00000	(0.77715)	0.00	0.90032	0.00000	(0.90032)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.60604	0.79397	(0.81207)	(102.28)	1.44248	0.79050	(0.65198)	(82.48)
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.58922	0.77715	(0.81207)	(104.49)	1.42566	0.77368	(0.65198)	(84.27)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.59721	0.78106	(0.81615)	(104.49)	1.43284	0.77757	(0.65526)	(84.27)
45	PGA FACTOR ROUNDED TO NEAREST .001		159.721	78.106	(81.61508)	(104.49)	143.284	77.757	(65.52610)	(84.27)

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 3 of 3	
		CURRENT MONTH: November 12				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$30,736	\$22,925	(\$7,810)	(34.07)	\$513,772	\$442,025	(\$71,747)	(16.23)
2	NO NOTICE SERVICE	\$11,293	\$11,294	\$1	0.01	\$132,889	\$132,890	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$66,408	\$0	(\$66,408)	0.00
4	COMMODITY (Other)	\$4,810,926	\$963,311	(\$3,847,615)	(399.42)	\$50,771,448	\$20,456,417	(\$30,315,031)	(148.19)
5	DEMAND	\$1,824,471	\$1,705,643	(\$118,828)	(6.97)	\$16,134,337	\$15,616,394	(\$517,943)	(3.32)
6	OTHER	\$87,701	\$78,700	(\$9,001)	(11.44)	\$1,115,103	\$888,937	(\$226,166)	(25.44)
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.00
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$121,442	\$105,792	(\$15,650)	0.00	\$1,378,615	\$1,430,797	\$52,182	0.00
10						\$0	\$0	\$0	0.00
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$6,843,684	\$2,676,081	(\$3,967,603)	(148.26)	\$67,355,342	\$36,105,866	(\$31,249,476)	(86.56)
12	NET UNBILLED	\$204,175	\$0	(\$204,175)	0.00	(\$276,015)	\$0	\$276,015	0.00
13	COMPANY USE	\$16,689	\$0	(\$16,689)	0.00	\$96,256	\$0	(\$96,256)	0.00
14	TOTAL THERM SALES (11)	\$6,948,662	\$2,676,081	(\$4,272,581)	(169.66)	\$102,377,143	\$36,105,866	(\$66,271,277)	(183.56)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,327,987	9,097,983	(2,230,004)	(24.51)	135,758,669	117,338,536	(18,420,133)	(16.70)
16	NO NOTICE SERVICE	2,903,190	2,903,190	0	0.00	34,161,302	34,161,302	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	13,096,773	3,686,045	(9,410,728)	(255.31)	157,318,622	48,350,101	(108,968,521)	(225.37)
19	DEMAND	37,024,765	35,247,263	(1,777,502)	(6.04)	320,082,790	303,114,392	(16,968,398)	(5.60)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0	0	0.00
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	13,096,773	3,686,045	(9,410,728)	(255.31)	157,318,622	48,350,101	(108,968,521)	(225.37)
25	NET UNBILLED	266,279	0	(266,279)	0.00	(449,566)	0	449,566	0.00
26	COMPANY USE	19,352	0	(19,352)	0.00	163,293	0	(163,293)	0.00
27	TOTAL THERM SALES (24)	13,764,140	3,686,045	(10,078,095)	(273.41)	258,954,361	48,350,101	(208,604,260)	(431.45)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00271	0.00252	(0.00019)	(7.68)	0.00378	0.00377	(0.00002)	(0.46)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.36734	0.26134	(0.10600)	(40.56)	0.32273	0.42309	0.10036	23.72
32	DEMAND (5/19)	0.04928	0.04839	(0.00089)	(1.83)	0.05041	0.05152	0.00111	2.16
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.50728	0.72600	0.21873	30.13	0.42815	0.74676	0.31861	42.67
38	NET UNBILLED (12/25)	0.76677	0.00000	(0.76677)	0.00	0.61397	0.00000	(0.61397)	0.00
39	COMPANY USE (13/26)	0.86135	0.00000	(0.86135)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.48268	0.72600	0.24332	33.62	0.26213	0.74676	0.48463	64.90
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.46586	0.70918	0.24332	34.31	0.24531	0.72994	0.48463	66.39
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46820	0.71275	0.24455	34.31	0.24654	0.73361	0.48707	68.39
45	PGA FACTOR ROUNDED TO NEAREST .001	46.820	71.275	24.45466	34.31	24.654	73.361	48.70669	66.39

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: November 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,341,590	\$38,131.45	\$0.00220
2 Commodity Pipeline (SNG)	2,562,570	\$17,002.66	\$0.00664
3 Commodity Pipeline (Gulfstream)	2,052,550	\$4,474.61	\$0.00218
4 Commodity Pipeline (FGT) - Oct'12 Accrual Adj.	41,660	\$107.96	\$0.00259
5 Commodity Pipeline (SNG) - Oct'12 Accrual Adj.	0	(\$0.07)	\$0.00000
6 Commodity Pipeline (Gulfstream) - Oct'12 Accrual Adj.	57,680	\$125.74	\$0.00218
7 TOTAL COMMODITY (Pipeline)	22,056,050	\$59,842.35	\$0.00271
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	22,377,650	\$8,327,204.45	\$0.37212
11	50,000	\$40,000.00	\$0.80000
12	7,454	\$10,215.27	\$1.37044
13	16,127	\$8,761.45	\$0.54328
14	225,000	\$31,500.00	\$0.14000
15	367	\$1,899.38	\$5.17542
16	0	\$354.25	\$0.00000
17 Purchases-3rd Party Suppliers-Oct'12 Accrual Adj.	1,670	\$1,837.49	\$1.10029
18 Cashouts-Peoples' Transportation Customers	377,699	\$118,526.96	\$0.31381
19 NCTS Program Cashouts	23,740	\$7,858.07	\$0.33101
20 Commodity Other (SNG)	12,640	\$4,550.40	\$0.36000
21 Commodity Other (SNG) - Oct'12 Accrual Adj.	(10)	\$139.67	(\$13.96700)
22 Commodity Other (Gulfstream)	187,650	\$71,314.89	\$0.38004
23 Commodity Other (Gulfstream) - Oct'12 Accrual Adj.	(57,900)	(\$22,783.66)	\$0.39350
24 Imbalance Cashout (FGT)	2,485,200	\$839,460.28	\$0.33778
25 Imbalance Cashout (FGT)-Oct'12 Accrual Adj.	(207,340)	(\$73,771.57)	\$0.35580
26 TOTAL COMMODITY (Other)	25,499,947	\$9,367,067.33	\$0.36734
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	107,057,100	\$5,495,311.97	\$0.05133
28 Demand (SNG)	4,917,600	\$209,325.84	\$0.04257
29 Demand (Gulfstream)	10,500,000	\$585,060.00	\$0.05572
30 Temporary Relinquishment Credit - (FGT)	(65,134,330)	(\$3,208,165.82)	\$0.04925
31 Temporary Acquisition	27,863,400	\$1,334,786.85	\$0.04790
32 Demand (FGT) - Capacity Release Recall	205,810	\$9,660.72	\$0.04694
33	4,500,000	\$4,500.00	\$0.00100
34 TOTAL DEMAND	89,909,580	\$4,430,479.56	\$0.04928
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$102,524.95	\$0.00000
36 Legal Fees	0	\$4,985.44	\$0.00000
37 Transportation Trailer Charges	0	\$63,247.50	\$0.00000
38 TOTAL OTHER	0	\$170,757.89	\$0.00000

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: November 12		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$9,350,398	2,154,094	(\$7,196,304)	(\$3.34076)	\$102,933,679	\$47,940,331	(\$54,993,348)	(\$1.14712)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,393,598	4,139,692	(253,906)	(0.06133)	\$38,821,777	\$36,676,329	(2,145,449)	(0.05850)	
3 TOTAL	13,743,997	6,293,786	(7,450,211)	(1.18374)	\$141,755,456	\$84,616,660	(\$57,138,796)	(0.67527)	
4 FUEL REVENUES (NET OF REVENUE TAX)	10,851,097	6,293,786	(4,557,311)	(0.72410)	\$139,766,331	\$84,616,660	(\$55,149,672)	(0.65176)	
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$2,169,992	\$2,169,992	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,048,369	6,491,058	(4,557,311)	(0.70209)	\$141,936,323	\$86,786,652	(\$55,149,672)	(0.63546)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,695,627)	197,272	2,892,899	14.66452	\$180,867	\$2,169,992	1,989,125	0.91665	
8 INTEREST PROVISION-THIS PERIOD (21)	24	(59)	(83)	1.40475	\$1,222	(\$0)	(1,222)	6.471.06506	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,638,868	2,713,624	1,074,756	0.39606	\$699,797	\$2,713,565	2,013,768	0.74211	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$2,169,992)	(\$2,169,992)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	(\$345)	\$0	345	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,254,007)	2,713,565	3,967,572	1.46213	(\$1,288,450)	\$2,713,565	4,002,015	1.47482	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$34,442	\$0	(34,442)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,254,007)	2,713,565	3,967,572	1.46213	(\$1,254,008)	\$2,713,565	\$3,967,573	\$1.46213	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,638,868	2,713,624	1,074,756	0.39606	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,254,031)	2,713,624	3,967,656	1.46212					
15 TOTAL (13+14)	384,837	(90,044)	(1,335,627)	1.40475					
16 AVERAGE (50% OF 15)	192,418	(45,395)	(667,814)	1.40475					
17 INTEREST RATE - FIRST DAY OF MONTH	0.14	0.14	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.16	0.16	0	0.00000					
19 TOTAL (17+18)	0.300	0.300	0	0.00000					
20 AVERAGE (50% OF 19)	0.150	0.150	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01250	0.01250	0	0.00000					
22 INTEREST PROVISION (16x21)	\$24	(\$59)	(\$83)	\$1.40475					

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 12 THROUGH DECEMBER 12

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Nov'12

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov'12	FGT	PGS	FTS-1 COMM. PIPELINE	13,596,070		13,596,070		\$35,218.31			\$0.26
2	Nov'12	FGT	PGS	FTS-2 COMM. PIPELINE	3,745,520		3,745,520		2,913.14			\$0.08
3	Nov'12	FGT	PGS	FTS-1 DEMAND	56,968,370		56,968,370			\$2,700,974.10		\$4.74
4	Nov'12	FGT	PGS	FTS-2 DEMAND	12,817,800		12,817,800			920,958.90		\$7.18
5	Nov'12	FGT	PGS	NO NOTICE	7,050,000		7,050,000			27,424.50		\$0.39
6	Nov'12		PGS	DEMAND	205,810		205,810			9,660.72		\$4.69
7	Nov'12	SONAT	PGS	COMM. PIPELINE	2,562,570		2,562,570		17,902.66			\$0.66
8	Nov'12	SONAT	PGS	DEMAND	4,917,600		4,917,600			209,325.84		\$4.26
9	Nov'12	SONAT	PGS	COMM. OTHER	12,640		12,640	4,550.40				\$36.00
10	Nov'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,052,550		2,052,550		4,474.61			\$0.22
11	Nov'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$6.57
12	Nov'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	187,650		187,650	71,314.89				\$38.00
13	Nov'12		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
14	Nov'12		PGS	COMM. OTHER	50,000		50,000	40,000.00				\$60.00
15	Nov'12		PGS	COMM. OTHER	16,127		16,127	8,761.45				\$54.33
16	Nov'12		PGS	COMM. OTHER	0		0	63,247.50				\$0.00
17	Nov'12		PGS	COMM. OTHER	121,330		121,330	45,617.06				\$37.60
18	Nov'12		PGS	COMM. OTHER	464,380		464,380	165,310.48				\$35.60
19	Nov'12		PGS	COMM. OTHER	2,179,330		2,179,330	807,307.51				\$37.04
20	Nov'12		PGS	COMM. OTHER	979,200		979,200	341,985.60				\$34.93
21	Nov'12		PGS	COMM. OTHER	134,060		134,060	46,652.88				\$34.80
22	Nov'12		PGS	COMM. OTHER	2,051,310		2,051,310	659,178.35				\$32.13
23	Nov'12		PGS	COMM. OTHER	236,740		236,740	87,654.98				\$37.03
24	Nov'12		PGS	COMM. OTHER	1,909,520		1,909,520	672,963.70				\$35.24
25	Nov'12		PGS	COMM. OTHER	157,970		157,970	59,471.23				\$37.65
26	Nov'12		PGS	COMM. OTHER	47,190		47,190	16,327.74				\$34.60
27	Nov'12		PGS	COMM. OTHER	540,420		540,420	189,050.80				\$34.98
28	Nov'12		PGS	COMM. OTHER	479,900		479,900	182,997.96				\$38.13
29	Nov'12		PGS	COMM. OTHER	270,000		270,000	102,510.00				\$37.97
30	Nov'12		PGS	COMM. OTHER	377,680		377,680	144,988.24				\$38.39
31	Nov'12		PGS	SWING-DEMAND	499,500		499,500	172,827.20				\$34.56
32	Nov'12		PGS	SWING-DEMAND	146,330		146,330	54,970.02				\$37.57
33	Nov'12		PGS	COMM. OTHER	14,570		14,570	5,483.75				\$37.50
34	Nov'12		PGS	COMM. OTHER	1,228,100		1,228,100	432,366.32				\$35.21
35	Nov'12		PGS	COMM. OTHER	3,586,660		3,586,660	1,253,399.91				\$34.85
36	Nov'12		PGS	COMM. OTHER	1,652,400		1,652,400	616,771.20				\$37.33
37	Nov'12		PGS	COMM. OTHER	1,164,000		1,164,000	400,532.40				\$34.41
38	Nov'12		PGS	COMM. OTHER	493,160		493,160	186,341.20				\$37.79
39	Nov'12		PGS	COMM. OTHER	95,370		95,370	32,064.72				\$33.62
40	Nov'12		PGS	COMM. OTHER	641,880		641,880	227,828.66				\$35.49
41	Nov'12		PGS	COMM. OTHER	250,260		250,260	92,668.94				\$37.03
42	Nov'12		PGS	COMM. OTHER	290,790		290,790	102,761.20				\$35.34
43	Nov'12		PGS	COMM. OTHER	2,325,600		2,325,600	811,634.40				\$34.90
44	Nov'12		PGS	COMM. OTHER	40,000		40,000	15,680.00				\$39.20
45	Nov'12		PGS	COMM. OTHER	0		0	(13,840.00)				\$0.00
46	Nov'12		PGS	COMM. OTHER	0		0	457,320.00				\$0.00
47	Nov'12		PGS	COMM. OTHER	0		0	25,800.00				\$0.00
48	Nov'12		PGS	COMM. OTHER	0		0	(69,200.00)				\$0.00
49	Nov'12	Cost of Gas Parked	PGS	DEMAND	4,500,000		4,500,000	4,500.00				\$0.10
50	Nov'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	23,740		23,740	7,858.07				\$33.10
51	Nov'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	377,699		377,699	118,528.96				\$31.38
52	Totals	**This report excludes prior month/period adjustments.			142,186,796	0	142,186,796	\$8,677,463.72	\$59,608.72	\$4,453,404.06	\$0.00	\$9.28

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2012

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
November-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 12740	72	69	2,150	2,085	3.48000	3.58874
2	DRN# 12740	333	323	9,983	9,681	3.82000	3.93936
3	DRN# 10034	157	152	4,700	4,558	3.61500	3.72796
4	DRN# 10034	133	129	4,000	3,879	3.62500	3.73827
5	DRN# 10034	400	388	12,000	11,636	3.42000	3.52686
6	DRN# 10034	133	129	4,000	3,879	3.64500	3.75889
7	DRN# 10034	640	621	19,200	18,618	3.58250	3.69444
8	DRN# 10034	85	82	2,538	2,461	3.71000	3.82693
9	DRN# 716	667	646	20,000	19,394	3.88000	4.00124
10	DRN# 12740	3,284	3,165	97,920	94,953	3.49250	3.60163
11	DRN# 12740	447	433	13,406	13,000	3.48000	3.58874
12	DRN# 1187589	103	100	3,094	3,000	3.62000	3.73311
13	DRN# 10034	229	222	6,860	6,652	3.77500	3.89296
14	DRN# 10034	229	222	6,860	6,652	3.78000	3.87749
15	DRN# 10034	229	222	6,860	6,652	3.61000	3.72280
16	DRN# 25219	5,164	5,008	154,920	150,226	3.49000	3.59905
17	DRN# 1187589	172	167	5,156	5,000	3.48000	3.58874
16	DRN# 25219	288	279	8,627	8,366	3.76000	3.87749
19	DRN# 25219	265	257	7,942	7,701	3.75000	3.86718
20	DRN# 25219	169	184	5,680	5,508	3.71000	3.82593
21	SUBTOTAL	13,197	12,797	395,896	383,900	3.54243	3.65312

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 386,100 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 263,014 dth's moved on the Southern Natural Gas pipeline shown on line 86 thru 89 and 209,768 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 81 THRU 85

7

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: November-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22	DRN# 25219	288	279	8,627	8,366	3.60000	3.71249
23	DRN# 50026	248	241	7,461	7,225	3.77000	3.88780
24	DRN# 50026	278	270	8,346	8,093	3.76000	3.87749
25	DRN# 1187589	157	153	4,719	4,576	3.46000	3.56811
26	DRN# 179851	172	167	5,156	5,000	3.48000	3.58874
27	DRN# 23703	172	167	5,156	5,000	3.43000	3.53718
28	DRN# 23703	650	630	19,500	18,909	3.25000	3.35155
29	DRN# 23703	103	100	3,094	3,000	3.44000	3.54749
30	DRN# 23703	163	158	4,896	4,748	3.64000	3.75374
31	DRN# 12740	163	158	4,896	4,748	3.82000	3.93936
32	DRN# 1187589	378	367	11,344	11,000	3.78000	3.89811
33	DRN# 716	163	158	4,896	4,748	3.49000	3.59905
34	DRN# 696661	167	162	5,000	4,849	3.80500	3.71764
35	DRN# 696661	103	100	3,094	3,000	3.68000	3.79499
36	DRN# 624615	1,167	1,131	35,000	33,940	3.90000	4.02186
37	DRN# 716	500	485	15,000	14,546	3.89000	4.01155
38	DRN# 179851	163	158	4,896	4,748	3.71000	3.82593
39	DRN# 696661	325	315	9,737	9,442	3.78000	3.89811
40	DRN# 23422	49	47	1,457	1,413	3.75000	3.86718
41	DRN# 32606	179	173	5,362	5,200	3.48000	3.58874
42	DRN# 25219	200	194	6,000	5,818	3.47000	3.57843
43	DRN# 24662	1,547	1,500	46,407	45,001	3.36000	3.46499
44	DRN# 9906	550	533	16,500	16,000	3.34000	3.44436
45	DRN# 24662	306	297	9,173	8,895	3.75000	3.86718
46	DRN# 24662	488	473	14,627	14,184	3.78000	3.89811
47	DRN# 742101	825	800	24,741	23,991	3.72500	3.84139
48	DRN# 23703	10,194	9,885	305,820	296,554	3.47100	3.57946
49	DRN# 23703	172	167	5,156	5,000	3.36000	3.46499
50	SUBTOTAL	19,868	19,266	696,051	577,991	3.54243	3.65312

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 386,100 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 263,014 dth's moved on the Southern Natural Gas pipeline shown on line 86 thru 89 and 209,768 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 81 THRU 85

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
November-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 32606	423	410	12,690	12,305	3.48500	3.69390
52	DRN# 32606	500	485	15,000	14,546	3.75000	3.86718
53	DRN# 32606	333	323	10,000	9,697	3.78000	3.89811
54	DRN# 32606	333	323	10,000	9,697	3.63000	3.74343
56	DRN# 11224	2,683	2,602	80,490	78,061	3.63000	3.74343
56	DRN# 716	2,825	2,739	84,750	82,182	3.83000	3.94968
57	DRN# 256292	3,880	3,762	116,400	112,873	3.44100	3.64852
58	DRN# 179851	143	139	4,300	4,170	3.60000	3.71249
59	DRN# 179851	23	23	700	679	3.60000	3.71249
60	DRN# 624615	50	48	1,490	1,445	3.76000	3.87749
61	DRN# 179851	714	692	21,413	20,764	3.81000	3.92905
62	DRN# 8206171	714	692	21,413	20,764	3.79000	3.90843
63	DRN# 179851	166	160	4,641	4,500	3.28000	3.38249
64	DRN# 179851	163	158	4,896	4,748	3.44000	3.64749
65	DRN# 241390	163	158	4,896	4,748	3.65000	3.76405
66	DRN# 716	163	158	4,896	4,748	3.63000	3.64030
67	DRN# 716	163	158	4,896	4,748	3.50000	3.60936
68	DRN# 716	1,238	1,200	37,126	36,000	3.61000	3.61968
69	SUBTOTAL	14,667	14,222	439,996	426,664	3.54243	3.66312

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 386,100 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 263,014 dth's moved on the Southern Natural Gas pipeline shown on line 86 thru 89 and 209,768 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 81 THRU 85

6

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: November-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 716	413	400	12,375	12,000	3.65500	3.76921
71	DRN# 23422	100	97	3,000	2,909	3.76000	3.87748
72	DRN# 23422	273	265	8,188	7,940	3.78000	3.89811
73	DRN# 23422	188	183	5,650	5,479	3.71000	3.82593
74	DRN# 32606	273	265	8,188	7,940	3.60000	3.71249
75	DRN# 454599	217	210	6,500	6,303	3.47000	3.57843
76	DRN# 454599	416	404	12,488	12,110	3.49750	3.60679
77	DRN# 454599	336	326	10,091	9,785	3.62000	3.73311
78	DRN# 742101	7,762	7,517	232,560	225,513	3.49000	3.59905
79	DRN# 3018	133	129	4,000	3,879	3.92000	4.04249
80	DRN# 241390	1,000	970	30,000	29,091	3.88000	4.00124
81	DRN# 8205175	6,000	5,818	180,000	174,546	3.69600	3.81149
82	DRN# 8205171	333	323	10,000	9,697	3.69000	3.80530
83	DRN# 8205171	400	388	12,000	11,636	3.88000	3.79499
84	DRN# 8205179	167	162	5,000	4,849	3.68000	3.79499
85	DRN# 32606	92	89	2,768	2,684	3.68000	3.79499
86	DRN# 050075	264	256	7,933	7,693	3.47000	3.57843
87	DRN# 050075	4,478	4,343	134,347	130,276	3.21000	3.31030
88	DRN# 605500	2,359	2,288	70,784	68,639	3.22000	3.32061
89	DRN# 716	1,665	1,615	49,950	48,437	3.45600	3.56399
90							
91							
92							
93							
94							
95							
96							
97	SUBTOTAL	26,861	26,047	805,822	781,406	3.54243	3.65312
98	TOTAL	74,592	72,332	2,237,765	2,169,961	3.54243	3.65312

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 386,100 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 263,014 dth's moved on the Southern Natural Gas pipeline shown on line 86 thru 89 and 209,768 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 81 THRU 85

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483	\$10,893,909	\$9,723,312	\$7,326,496	\$8,300,842	\$8,966,987	\$88,355,884
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,969	\$2,602,573	\$2,298,530	\$2,529,974	\$3,561,875	\$4,286,088	\$37,300,584
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,866,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060	\$545,200	\$620,340	\$403,415	\$400,080	\$14,863,200
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)	(\$1,951)	(\$2,002)	(\$22,613)	(\$16,669)	(\$96,255)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754	\$182,736	\$92,344	\$112,736	\$139,554	\$102,525	\$1,334,973
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0	\$47,688	\$47,072	(\$47,072)	\$0	\$169,740
7	Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083	\$0	\$263	\$0	\$8,645	\$4,985	\$27,332
8	Total	\$16,182,633	\$14,241,133	\$12,523,601	\$10,504,275	\$12,433,686	\$12,213,312	\$14,228,173	\$12,706,386	\$10,634,616	\$12,344,646	\$13,743,997	\$141,765,457
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800	3,340,681	3,059,835	3,189,875	3,251,216	4,431,385	51,644,495
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183	3,507,417	3,624,901	3,759,254	3,479,564	3,934,648	4,679,790	48,395,421
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380	25,750,180	18,270,670	16,231,540	9,084,350	206,568,940
12	Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,020	31,697,487	35,919,961	32,569,269	24,940,109	23,417,304	18,195,525	308,598,856
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.77651
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72875	\$0.70282	\$0.70334	\$0.71728	\$0.70292	\$0.71275	\$0.72671
PGA REVENUES													
15	Residential	\$6,799,181	\$5,456,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210	2,377,951	2,479,011	2,526,682	3,443,851	\$39,893,883
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954	2,387,503	2,447,082	2,396,924	2,363,300	3,168,412	\$33,422,778
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,626	9,069,173	5,982,417	5,815,971	3,452,474	\$65,968,718
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)	17,808	275,675	111,811	79,022	374,524	184,602	\$1,932,662
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(\$671,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,698)	(396,689)	(237,456)	(244,839)	(76,984)	(109,130)	50,529	23,835	468,584	(\$504,695)
21	Unbilled Revenues-Commercial	\$854,474	(\$507,360)	(115,355)	14,117	(245,821)	(188,082)	(51,766)	11,081	(40,772)	(906)	204,175	(\$276,015)
22	Total	\$18,958,086	\$11,599,330	\$11,843,912	\$10,244,606	\$13,141,223	\$12,167,108	15,385,464	13,846,968	10,886,131	11,042,406	10,851,097	\$139,766,331
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,298	308,396	309,725	309,885	309,144	309,287	309,298	309,001	308,412	308,742	309,609	308,982
24	Commercial	15,747	15,711	15,671	15,566	15,390	15,311	15,262	15,238	15,157	15,096	15,034	15,379
24	Off System Sales	17	14	18	15	18	20	18	21	15	21	10	17
25	Total	323,062	324,121	325,414	325,456	324,552	324,618	324,578	324,260	323,584	323,859	324,653	324,378

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167	1.0158	1.0148	1.0167	1.0118	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034	1.033	1.032	1.034	1.029	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158	1.0167	1.0158	1.0148	1.0158	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033	1.034	1.033	1.032	1.033	

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148	1.0167	1.0158	1.0138	1.0148	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032	1.034	1.033	1.031	1.032	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138	1.0158	1.0138	1.0138	1.0148	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031	1.033	1.031	1.031	1.032	

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148	1.0167	1.0158	1.0138	1.0148	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031	1.032	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144	1.0163	1.0154	1.0134	1.0144	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031	1.032	

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155	1.0165	1.0155	1.0145	1.0155	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040	1.041	1.040	1.039	1.040	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148	1.0158	1.0138	1.0128	1.0138	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032	1.033	1.031	1.030	1.031	

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148	1.0158	1.0148	1.0138	1.0148	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032	1.033	1.032	1.031	1.032	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158	1.0167	1.0158	1.0138	1.0148	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033	1.034	1.033	1.031	1.032	

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