COMMISSIONERS: RONALD A. BRISÉ, CHAIRMAN LISA POLAK EDGAR ART GRAHAM EDUARDO E. BALBIS JULIE 1. BROWN





OFFICE OF THE GENERAL COUNSEL S. CURTIS KISER GENERAL COUNSEL (850) 413-6199

> JAN -8 PM 3: COMMISSION

Hublic Service Commission

January 8, 2013

STAFF'S FIRST DATA REQUEST

Mr. William P. Cox, Esq. Senior Attorney Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420

Re: Docket No. 120314-EQ - Petition for the approval of negotiated renewable energy contracts with U.S. EcoGen Okeechobee, LLC, U.S. EcoGen Clay, LLC, and U.S. EcoGen Martin, LLC, by Florida Power & Light Company.

Dear Mr. Cox:

By this letter, the Commission staff requests that Florida Power & Light (FPL or utility) provide responses to the following data requests.

Please provide all responses in electronic (.xls for tables, .pdf for text) and hardcopy format.

- 1. Please provide an electronic (.xls) copy of Appendix E/Exhibit TLH-1.
- 2. Please provide two alternative versions of the cost-effectiveness analysis performed in Appendix E/Exhibit TLH-1, using a low fuel cost scenario and a high fuel cost scenario.
- 3. Please provide the date the fuel forecast used in Appendix E/Exhibit TLH-1 was developed, and whether it represented the most recent fuel forecast available at the time of filing. If not the most recent, please explain why the most recent fuel forecast was not used.

DOCUMENT NUMBER - DATE

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- 4. Please clarify if the 2025 Combined Cycle identified in each of the contract documents is the same 2025 Combined Cycle discussed in Order PSC-12-0336-TRF-EQ, issued on June 27, 2012, in Docket No. 120072-EQ, In re: Petition for approval of renewable energy tariff and standard offer contract, by Florida Power & Light Company.
- 5. Please provide the approximate amount of land (in acres) that would be required by each of the three EcoGen facilities to maintain a closed-loop fuel cycle while meeting the contract's requirements to maintain sufficient on-site fuel storage.
- 6. Please provide the estimated \$/MMBTU of natural gas, coal, uranium, and oil generated by the fuel forecast used in Appendix E/Exhibit TLH-1, and the low fuel and high fuel scenarios requested above for each year of the contract.

Fuel Cost Scenario	(Baseline, Low, High)									
	Fuel Forecast (\$/MMBTU, delivered)									
Year	Natural Gas	Coal	Uranium	Oil						
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7. Please provide the average annual rates for each year of the contracts of the following payments to the three facilities combined: capacity, energy (for each fuel scenario), and energy performance bonus.

Year	Capacity	Ene	Energy			
	Payment Rate (\$/kw-mo)	Low Fuel Scenario (S/MWh)	Baseline Scenario (\$/MWh)	High Fuel Scenario (\$/MWh)	Performance Bonus Payment Rate (\$/MWh)	
2019	(3/KW-IIIO)	(3/141 4411)	(2/141 AA 11)	(3/141 44 11)	(3/171 VV 11)	
2020						
2020			***************************************			
2021						
2023						
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- 8. Please provide a cost-effectiveness analysis comparing the combined payments to the three EcoGen renewable facilities to the following:
 - FPL's current standard offer contract, and
 - FPL's planned 2025 Combined Cycle identified in Appendixes A through C.

For each of these two avoided cost comparisons, provide three fuel forecast scenarios, including a baseline scenario, a low fuel cost scenario, and a high fuel cost scenario using the table below.

			(2012 Star	idard Offer or 202	25 Combined C	Cycle) Avoided Co	ost with (Baselii	ie, Low, High)	Fuel Forecast			
		Payments to Renewable Facilities					Avoided Cost				Difference	
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
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2020												
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(2012 Standard Offer or 2025 Combined Cycle) Avoided Cost with (Baseline, Low, High) Fuel Forecast												
		Payments to Renewable Facilities					Avoided Cost				Difference	
Year	Energy	Capacity	Energy	Performance Bonus	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(0002)
2048												
2049												

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Please file the original and five copies of the requested information by Tuesday, January 22, 2013, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6183 if you have any questions.

Sincerely,

Pauline E. Robinson

Attorney

PER/dmw

cc: Office of Commission Clerk

Mr. Kenneth Hoffman, Vice President, Florida Power & Light Company

PSC Website: http://www.floridapsc.com