

Matilda Sanders

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, January 18, 2013 1:36 PM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: December 2012 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA December 2012 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 16 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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1/18/2013

DOCUMENT NUMBER-DATE
00372 JAN 18 2013
FPSC-COMMISSION CLERK



January 18, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMP

DOCUMENT NUMBER-DATE

00372 JAN 18 2013

www.PEOPLEGAS.COM

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12									
		CURRENT MONTH: December 12				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$58,501	\$52,751	(\$5,750)	(10.9)	\$1,078,739	\$925,201	(\$153,538)	(16.60)		
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$353,328	\$353,332	\$3	0.00		
3	SWING SERVICE	\$3,875	\$0	(\$3,875)	0.00	\$135,975	\$0	(\$135,975)	0.00		
4	COMMODITY (Other)	\$11,233,440	\$3,978,057	(\$7,255,383)	(182.39)	\$114,252,525	\$51,918,388	(\$62,334,137)	(120.06)		
5	DEMAND	\$4,092,220	\$4,477,287	\$385,067	8.60	\$42,408,240	\$41,371,333	(\$1,036,907)	(2.51)		
6	OTHER	\$507,120	\$179,983	(\$327,137)	(181.76)	\$2,777,602	\$2,087,557	(\$690,045)	(33.06)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$324,173	\$258,655	(\$65,518)	(25.33)	\$3,543,316	\$3,569,330	\$26,014	0.73		
10						\$0	\$0				
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$15,611,381	\$8,469,821	(\$7,141,560)	(84.32)	\$157,463,093	\$93,086,481	(\$64,376,612)	(69.16)		
12	NET UNBILLED	\$817,814	\$0	(\$817,814)	0.00	\$37,104	\$0	(\$37,104)	0.00		
13	COMPANY USE	\$13,662	\$0	(\$13,662)	0.00	\$109,918	\$0	(\$109,918)	0.00		
14	TOTAL THERM SALES (11)	\$15,078,035	\$8,469,821	(\$6,608,214)	(78.02)	\$154,844,366	\$93,086,481	(\$61,757,885)	(66.34)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	23,680,730	19,011,735	(4,668,995)	(24.56)	297,541,150	265,436,227	(32,104,923)	(12.10)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,830,000	90,830,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	29,995,549	10,796,443	(19,199,106)	(177.83)	347,831,879	120,512,792	(227,319,087)	(188.63)		
19	DEMAND	82,781,230	91,880,330	9,099,100	9.90	842,483,990	808,613,529	(33,870,461)	(4.19)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	29,995,549	10,796,443	(19,199,106)	(177.83)	347,831,879	120,512,792	(227,319,087)	(188.63)		
25	NET UNBILLED	946,644	0	(946,644)	0.00	(63,484)	0	63,484	0.00		
26	COMPANY USE	28,579	0	(28,579)	0.00	191,872	0	(191,872)	0.00		
27	TOTAL THERM SALES (24)	25,732,762	10,796,443	(14,936,319)	(138.34)	334,331,618	120,512,792	(213,818,826)	(177.42)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00247	0.00277	0.00030	10.96	0.00363	0.00349	(0.00014)	(4.01)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.37450	0.36846	(0.00604)	(1.64)	0.32847	0.43081	0.10234	23.76		
32	DEMAND (5/19)	0.04943	0.04873	(0.00070)	(1.45)	0.05034	0.05116	0.00083	1.61		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.52046	0.78450	0.26404	33.66	0.45270	0.77242	0.31972	41.39		
38	NET UNBILLED (12/25)	0.86391	0.00000	(0.86391)	0.00	(0.58446)	0.00000	0.58446	0.00		
39	COMPANY USE (13/26)	0.47803	0.00000	(0.47803)	0.00	0.57287	0.00000	(0.57287)	0.00		
40	TOTAL THERM SALES (11/27)	0.60667	0.78450	0.17783	22.67	0.47098	0.77242	0.30144	39.03		
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.58985	0.76768	0.17783	23.16	0.45416	0.75560	0.30144	39.89		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59282	0.77154	0.17872	23.16	0.45644	0.75940	0.30296	39.89		
45	PGA FACTOR ROUNDED TO NEAREST .001	59.282	77.154	17.87200	23.16	45.644	75.940	30.29600	39.89		

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JANUARY 18, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12									
		CURRENT MONTH: December 12				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$32,954	\$29,572	(\$3,382)	(11.4)	\$539,417	\$459,997	(\$79,420)	(17.27)		
2	NO NOTICE SERVICE	\$23,762	\$23,762	\$0	0.0	\$203,806	\$203,806	\$0	0.0		
3	SWING SERVICE	\$2,183	\$0	(\$2,183)	0.0	\$67,875	\$0	(\$67,875)	0.0		
4	COMMODITY (Other)	\$6,327,797	\$2,230,099	(\$4,097,698)	(183.7)	\$58,575,434	\$29,714,015	(\$28,861,419)	(97.1)		
5	DEMAND	\$2,407,044	\$2,633,540	\$226,496	8.6	\$24,588,726	\$23,911,192	(\$677,534)	(2.8)		
6	OTHER	\$285,661	\$100,898	(\$184,763)	(183.12)	\$1,441,040	\$1,119,535	(\$321,505)	(28.7)		
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.0		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.0		
9	OTHER	\$190,673	\$152,141	(\$38,532)	0.00	\$2,031,208	\$2,032,019	\$811	0.0		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.0		
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$8,888,722	\$4,865,730	(\$4,022,992)	(82.68)	\$83,385,080	\$53,376,526	(\$30,008,554)	(56.2)		
12	NET UNBILLED	\$567,857	\$0	(\$567,857)	0.00	\$63,162	\$0	(\$63,162)	0.0		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.0		
14	TOTAL THERM SALES (11)	\$5,147,423	\$4,865,730	(\$281,693)	(5.79)	\$44,536,610	\$53,376,526	\$8,839,916	16.5		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,339,355	10,657,979	(2,681,376)	(25.16)	151,441,106	139,743,935	(11,697,171)	(8.37)		
16	NO NOTICE SERVICE	6,108,457	6,108,457	0	0.00	52,392,161	52,392,161	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,896,493	6,052,486	(10,844,007)	(179.17)	177,414,201	67,418,734	(109,995,467)	(163.15)		
19	DEMAND	48,691,919	54,044,010	5,352,091	9.90	488,311,889	467,662,817	(20,649,072)	(4.42)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0	0.00		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,896,493	6,052,486	(10,844,007)	(179.17)	177,414,201	67,418,734	(109,995,467)	(163.15)		
25	NET UNBILLED	693,446	0	(693,446)	0.0	132,874	0	(132,874)	0.00		
26	COMPANY USE	0	0	0	0.0	0	0	0	0.00		
27	TOTAL THERM SALES (24)	5,818,277	6,052,486	234,209	3.8	57,462,772	67,418,734	9,955,962	14.77		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00247	0.00277	0.00030	10.96	0.00356	0.00329	(0.00027)	(8.21)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.37450	0.36846	(0.00604)	(1.64)	0.33016	0.44074	0.11058	25.09		
32	DEMAND (5/19)	0.04943	0.04873	(0.00070)	(1.45)	0.05035	0.05113	0.00077	1.51		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.52607	0.80392	0.27785	34.56	0.47000	0.79171	0.32170	40.63		
38	NET UNBILLED (12/25)	0.81889	0.00000	(0.81889)	0.00	0.47535	0.00000	(0.47535)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	1.52772	0.80392	(0.72380)	(90.03)	1.45112	0.79171	(0.65941)	(83.29)		
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.51090	0.78710	(0.72380)	(91.96)	1.43430	0.77489	(0.65941)	(85.10)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.51850	0.79106	(0.72744)	(91.96)	1.44151	0.77878	(0.66273)	(85.10)		
45	PGA FACTOR ROUNDED TO NEAREST .001	151.850	79.106	(72.74423)	(91.96)	144.151	77.878	(66.27253)	(85.10)		

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JANUARY 18, 2013

For Commercial Customers

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

	CURRENT MONTH: December 12				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$25,548	\$23,179	(\$2,369)	(10.22)	\$539,320	\$465,204	(\$74,116)	(15.93)	
2 NO NOTICE SERVICE	\$16,636	\$16,636	\$0	0.00	\$149,525	\$149,526	\$1	0.00	
3 SWING SERVICE	\$1,692	\$0	(\$1,692)	0.00	\$68,100	\$0	(\$68,100)	0.00	
4 COMMODITY (Other)	\$4,905,643	\$1,747,958	(\$3,157,685)	(180.65)	\$55,677,091	\$22,204,375	(\$33,472,716)	(150.75)	
5 DEMAND	\$1,685,176	\$1,843,747	\$158,571	8.60	\$17,819,513	\$17,460,141	(\$359,372)	(2.06)	
6 OTHER	\$221,459	\$79,085	(\$142,374)	(180.03)	\$1,336,562	\$968,022	(\$368,540)	(38.07)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$133,495	\$106,514	(\$26,981)	0.00	\$1,512,110	\$1,537,311	\$25,201	0.00	
10					\$0	\$0			
11 TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$6,722,659	\$3,604,091	(\$3,118,568)	(86.53)	\$74,078,001	\$39,709,957	(\$34,368,044)	(86.55)	
12 NET UNBILLED	\$249,957	\$0	(\$249,957)	0.00	(\$26,058)	\$0	\$26,058	0.00	
13 COMPANY USE	\$13,662	\$0	(\$13,662)	0.00	\$109,918	\$0	(\$109,918)	0.00	
14 TOTAL THERM SALES (11)	\$9,930,612	\$3,604,091	(\$6,326,521)	(175.54)	\$112,307,755	\$39,709,957	(\$72,597,798)	(182.82)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	10,341,375	8,353,756	(1,987,619)	(23.79)	146,100,044	125,692,292	(20,407,752)	(16.24)	
16 NO NOTICE SERVICE	4,276,543	4,276,543	0	0.00	38,437,845	38,437,845	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	13,099,056	4,743,957	(8,355,099)	(176.12)	170,417,678	53,094,058	(117,323,620)	(220.97)	
19 DEMAND	34,089,311	37,836,320	3,747,009	9.90	354,172,101	340,950,712	(13,221,389)	(3.88)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	13,099,056	4,743,957	(8,355,099)	(176.12)	170,417,678	53,094,058	(117,323,620)	(220.97)	
25 NET UNBILLED	253,198	0	(253,198)	0.00	(196,358)	0	196,358	0.00	
26 COMPANY USE	28,579	0	(28,579)	0.00	191,872	0	(191,872)	0.00	
27 TOTAL THERM SALES (24)	19,914,485	4,743,957	(15,170,528)	(319.79)	276,868,846	53,094,058	(223,774,788)	(421.47)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00247	0.00277	0.00030	10.96	0.00369	0.000370	0.00001	0.26
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	0.37450	0.36846	(0.00604)	(1.64)	0.32671	0.41821	0.09150	21.88
32 DEMAND	(5/19)	0.04943	0.04873	(0.00070)	(1.45)	0.05031	0.05121	0.00090	1.75
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.51322	0.75972	0.24651	32.45	0.43468	0.74792	0.31323	41.88
38 NET UNBILLED	(12/25)	0.98720	0.00000	(0.98720)	0.00	0.13271	0.00000	(0.13271)	0.00
39 COMPANY USE	(13/26)	0.47803	0.00000	(0.47803)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.33758	0.75972	0.42215	55.57	0.26756	0.74792	0.48036	64.23
41 TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.32076	0.74290	0.42215	56.82	0.25074	0.73110	0.48036	65.70
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32237	0.74664	0.42427	56.82	0.25200	0.73477	0.48278	65.70
45 PGA FACTOR ROUNDED TO NEAREST .001		32.237	74.664	42.42696	56.82	25.200	73.477	48.27771	65.70

3

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JANUARY 18, 2013

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: December 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,912,250	\$34,088.24	\$0.00202
2 Commodity Pipeline (SNG)	2,364,880	\$15,410.49	\$0.00652
3 Commodity Pipeline (Gulfstream)	3,864,820	\$8,425.35	\$0.00218
4 Commodity Pipeline (FGT) - Nov'12 Accrual Adj.	24,160	\$62.63	\$0.00259
5	514,620	\$514.62	\$0.00100
6 TOTAL COMMODITY (Pipeline)	23,680,730	\$58,501.33	\$0.00247
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$3,875.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$3,875.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	30,021,030	\$11,224,387.78	\$0.37388
10	60,000	\$53,944.50	\$0.89908
11	11,444	\$15,242.82	\$1.33195
12	17,914	\$19,393.76	\$1.08260
13	232,500	\$32,550.00	\$0.14000
14	(780)	(\$26.63)	\$0.03414
15 Bookouts - Nov'12 Accrual Adj	146,570	\$51,307.76	\$0.35006
16 Purchases-3rd Party Suppliers-Nov'12 Accrual Adj.	0	\$0.12	\$0.00000
17 Cashouts-Peoples' Transportation Customers	32,637	\$10,465.46	\$0.32066
18 NCTS Program Cashouts	94	\$33.00	\$0.35106
19 Commodity Other (SNG)	(630)	(\$358.28)	\$0.56870
20 Commodity Other (SNG) - Nov'12 Accrual Adj.	0	(\$12.64)	\$0.00000
21 Commodity Other (Gulfstream)	127,860	\$47,663.41	\$0.37278
22 Commodity Other (Gulfstream) - Nov'12 Accrual Adj.	0	(\$0.01)	\$0.00000
23 Imbalance Cashout (FGT)	785,790	\$309,590.41	\$0.39399
24 Imbalance Cashout (FGT)-Nov'12 Accrual Adj.	(1,953,500)	(\$702,478.60)	\$0.35960
25	514,620	\$171,737.61	\$0.33372
26 TOTAL COMMODITY (Other)	29,995,549	\$11,233,440.47	\$0.37450
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	110,625,670	\$5,678,489.04	\$0.05133
28 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119
29 Demand (Gulfstream)	10,800,000	\$601,776.00	\$0.05572
30 Temporary Relinquishment Credit - (FGT)	(74,739,420)	(\$3,680,098.89)	\$0.04924
31 Temporary Acquisition	27,415,780	\$1,314,671.35	\$0.04795
32 Demand (GULFSTREAM) - Capacity Release Recall FGU	50,000	\$2,786.00	\$0.05572
33	4,500,000	\$4,500.00	\$0.00100
34 TOTAL DEMAND	82,781,230	\$4,092,219.90	\$0.04943
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$93,187.53	\$0.00000
36 Legal Fees	0	\$8,966.42	\$0.00000
37 Odorant - Aug'12 Reversal	0	(\$615.80)	\$0.00000
38	0	\$405,582.23	\$0.00000
39 TOTAL OTHER	0	\$507,120.38	\$0.00000

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PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: JANUARY 18, 2013

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: December 12				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$11,219,779	3,978,057	(\$7,241,722)	(\$1.82042)	\$114,153,457	\$51,918,388	(\$62,235,069)	(\$1.19871)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,377,941	4,491,764	113,823	0.02534	\$43,199,718	\$41,168,093	(2,031,625)	(0.04935)
3 TOTAL	15,597,720	8,469,821	(7,127,899)	(0.84156)	\$157,353,175	\$93,086,481	(64,266,695)	(0.69040)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,078,035	8,469,821	(6,608,214)	(0.78021)	\$154,844,366	\$93,086,481	(61,757,885)	(0.66345)
5 TRUE-UP REFUND/(COLLECTION)	197,268	197,272	4	0.00002	\$2,367,260	\$2,367,264	4	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,275,303	8,667,093	(6,608,210)	(0.76245)	\$157,211,626	\$95,453,745	(61,757,881)	(0.64699)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(322,417)	197,272	519,689	2.63438	(\$141,550)	\$2,367,264	2,508,814	1.05979
8 INTEREST PROVISION-THIS PERIOD (21)	(132)	(42)	91	(2.18438)	\$1,090	(\$42)	(1,132)	27.08111
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,254,007)	2,713,565	3,967,572	1.46213	\$699,797	\$2,713,565	2,013,768	0.74211
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,268)	(197,272)	(4)	0.00002	(\$2,367,260)	(\$2,367,264)	(4)	0.00000
10a OVER EARNINGS REFUND	16	0	(16)	0.00000	(\$329)	\$0	329	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,773,809)	2,713,523	4,487,332	1.65369	(\$1,808,252)	\$2,713,523	4,521,775	1.66639
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$34,442	\$0	(34,442)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,773,809)	2,713,523	4,487,332	1.65369	(\$1,773,810)	\$2,713,523	\$4,487,333	\$1.65369
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,254,007)	2,713,565	3,967,572	1.46213				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,773,676)	2,713,565	4,487,241	1.65363				
15 TOTAL (13+14)	(3,027,683)	(950,791)	2,076,892	(2.18438)				
16 AVERAGE (50% OF 15)	(1,513,842)	(475,395)	1,038,446	(2.18438)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.16	0.16	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0.00000				
19 TOTAL (17+18)	0.210	0.210	0	0.00000				
20 AVERAGE (50% OF 19)	0.105	0.105	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00875	0.00875	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$132)	(\$42)	\$91	(\$2.18438)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 12 THROUGH DECEMBER 12

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Dec'12										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Dec'12	FGT	PGS	FTS-1 COMM. PIPELINE	11,554,300		11,554,300	\$29,930.45			\$0.26	
2	Dec'12	FGT	PGS	FTS-2 COMM. PIPELINE	5,357,950		5,357,950	4,157.81			\$0.08	
3	Dec'12	FGT	PGS	FTS-1 DEMAND	50,701,080		50,701,080		\$2,407,683.28		\$4.75	
4	Dec'12	FGT	PGS	FTS-2 DEMAND	12,600,950		12,600,950		905,378.22		\$7.18	
5	Dec'12	FGT	PGS	NO NOTICE	10,385,000		10,385,000		40,397.65		\$0.39	
6	Dec'12		PGS	DEMAND	50,000		50,000		2,786.00		\$5.57	
7	Dec'12	SONAT	PGS	COMM. PIPELINE	2,384,880		2,384,880	15,410.49			\$0.65	
8	Dec'12	SONAT	PGS	DEMAND	4,129,200		4,129,200		170,096.40		\$4.12	
9	Dec'12	SONAT	PGS	COMM. OTHER	(630)		(630)	(358.28)			\$56.87	
10	Dec'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,864,820		3,864,820	8,425.35			\$0.22	
11	Dec'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000		601,776.00		\$5.57	
12	Dec'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	127,860		127,860	47,863.41			\$37.28	
13	Dec'12		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
14	Dec'12		PGS	COMM. OTHER	60,000		60,000	53,944.50			\$89.91	
15	Dec'12		PGS	COMM. OTHER	17,914		17,914	19,393.76			\$108.28	
16	Dec'12		PGS	COMM. OTHER	0		0	405,582.23			\$0.00	
17	Dec'12		PGS	COMM. OTHER	134,000		134,000	46,464.00			\$34.67	
18	Dec'12		PGS	COMM. OTHER	6,038,140		6,038,140	2,259,250.14			\$37.42	
19	Dec'12		PGS	COMM. OTHER	613,300		613,300	204,076.98			\$33.28	
20	Dec'12		PGS	COMM. OTHER	96,620		96,620	33,044.04			\$34.20	
21	Dec'12		PGS	COMM. OTHER	2,328,410		2,328,410	811,176.95			\$34.84	
22	Dec'12		PGS	COMM. OTHER	205,800		205,800	71,618.40			\$34.80	
23	Dec'12		PGS	COMM. OTHER	1,849,680		1,849,680	671,333.72			\$36.29	
24	Dec'12		PGS	COMM. OTHER	15,060		15,060	4,999.92			\$33.20	
25	Dec'12		PGS	COMM. OTHER	137,200		137,200	48,579.40			\$33.95	
26	Dec'12		PGS	SWING-DEMAND	0		0	775.00			\$0.00	
27	Dec'12		PGS	COMM. OTHER	150,000		150,000	52,350.00			\$34.90	
28	Dec'12		PGS	COMM. OTHER	3,156,690		3,156,690	1,179,967.28			\$37.38	
29	Dec'12		PGS	COMM. OTHER	1,296,900		1,296,900	474,193.86			\$36.58	
30	Dec'12		PGS	COMM. OTHER	691,500		691,500	228,862.55			\$32.81	
31	Dec'12		PGS	COMM. OTHER	634,170		634,170	229,985.73			\$36.27	
32	Dec'12		PGS	COMM. OTHER	313,760		313,760	106,609.60			\$33.98	
33	Dec'12		PGS	COMM. OTHER	581,080		581,080	197,361.75			\$33.96	
34	Dec'12		PGS	COMM. OTHER	4,115,000		4,115,000	1,496,343.48			\$36.36	
35	Dec'12		PGS	SWING-DEMAND	0		0	1,550.00			\$0.00	
36	Dec'12		PGS	COMM. OTHER	1,352,800		1,352,800	493,296.48			\$36.46	
37	Dec'12		PGS	COMM. OTHER	385,460		385,460	131,623.84			\$34.15	
38	Dec'12		PGS	COMM. OTHER	1,970,000		1,970,000	718,330.00			\$36.46	
39	Dec'12		PGS	SWING-DEMAND	0		0	1,550.00			\$0.00	
40	Dec'12		PGS	COMM. OTHER	224,080		224,080	76,527.56			\$34.15	
41	Dec'12		PGS	COMM. OTHER	319,890		319,890	108,854.68			\$34.03	
42	Dec'12		PGS	COMM. OTHER	1,008,370		1,008,370	370,232.38			\$36.72	
43	Dec'12		PGS	COMM. OTHER	2,403,120		2,403,120	881,945.04			\$36.70	
44	Dec'12		PGS	COMM. OTHER	0		0	137,920.00			\$0.00	
45	Dec'12		PGS	COMM. OTHER	0		0	55,200.00			\$0.00	
46	Dec'12		PGS	COMM. OTHER	0		0	(24,240.00)			\$0.00	
47	Dec'12		PGS	COMM. OTHER	0		0	192,020.00			\$0.00	
48	Dec'12		PGS	COMM. OTHER	0		0	(29,540.00)			\$0.00	
49	Dec'12	Cost of Gas Parked	PGS	COMM. OTHER	514,820		514,820	171,737.61			\$33.37	
50	Dec'12	Cost of Gas Parked	PGS	DEMAND	4,500,000		4,500,000		4,500.00		\$0.10	
51	Dec'12	Cost of Gas Parked	PGS	COMM. PIPELINE	514,620		514,620	514.62			\$0.10	
52	Dec'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	94		94	33.00			\$35.11	
53	Dec'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	32,637		32,637	10,465.46			\$32.07	
54	Totals	**This report excludes prior month/period adjustments.			147,828,825	0	147,828,825	\$11,969,274.47	\$58,438.70	\$4,132,617.55	\$0.00	\$10.93

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JANUARY 18, 2013

FOR THE PERIOD OF:
PRESENT MONTH: January-12 Through December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	DRN# 23422	310	300	9,600	9,309	3.50000	3.60936
2	DRN# 23422	110	106	3,400	3,297	3.38000	3.48561
3	DRN# 255278	13	13	400	388	3.43000	3.53718
4	DRN# 337605	12,994	12,600	402,814	390,609	3.67600	3.79086
5	DRN# 716	484	469	15,000	14,546	3.28000	3.38249
6	DRN# 12740	312	302	9,662	9,369	3.42000	3.52686
7	DRN# 1187589	664	644	20,580	19,956	3.48000	3.58874
8	DRN# 24662	5,164	5,008	160,084	155,233	3.67000	3.78468
9	DRN# 25219	139	135	4,304	4,174	3.41000	3.51655
10	DRN# 1187589	664	644	20,580	19,956	3.36000	3.46499
11	DRN# 50026	49	47	1,506	1,460	3.32000	3.42374
12	DRN# 1187589	221	215	6,860	6,652	3.38000	3.48561
13	DRN# 1187589	221	215	6,860	6,652	3.41000	3.51655
14	DRN# 179851	484	469	15,000	14,546	3.49000	3.59905
15	DRN# 12740	9,576	9,286	296,853	287,858	3.76000	3.87749
16	DRN# 696661	298	289	9,236	8,956	3.35000	3.45468
17	DRN# 716	2,644	2,564	81,964	79,480	3.80500	3.92389
18	DRN# 716	161	156	5,000	4,849	3.39000	3.49593
19	DRN# 716	239	231	7,396	7,172	3.54000	3.65061
20	DRN# 179851	58	56	1,802	1,747	3.38000	3.48561
21	SUBTOTAL	34,803	33,749	1,078,901	1,046,210	3.62847	3.74184

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 551,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 303,624 dth's moved on the Southern Natural Gas pipeline shown on line 64 thru 68 and 374,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 48 THRU 63

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
December-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 179851	323	313	10,000	9,697	3.39000	3.49593
23	DRN# 179851	690	669	21,376	20,728	3.35000	3.45468
24	DRN# 716	323	313	10,000	9,697	3.50000	3.60936
25	DRN# 32606	663	643	20,545	19,922	3.39000	3.49593
26	DRN# 32606	1,212	1,175	37,563	36,425	3.40000	3.50624
27	DRN# 23703	10,194	9,885	316,014	306,439	3.69600	3.81149
28	DRN# 32606	284	275	8,804	8,537	3.70600	3.82180
29	DRN# 32606	861	835	26,682	25,874	3.48000	3.58871
30	DRN# 32606	484	469	15,000	14,546	3.38500	3.49071
31	DRN# 32606	1,452	1,408	45,000	43,637	3.38000	3.48561
32	DRN# 255292	3,880	3,762	120,280	116,636	3.66600	3.78055
33	DRN# 716	161	156	5,000	4,846	3.47000	3.57843
34	DRN# 716	323	313	10,000	9,697	3.50000	3.60936
35	DRN# 179851	313	303	9,694	9,400	3.40000	3.50624
36	DRN# 314571	495	480	15,342	14,871	3.42000	3.52686
37	DRN# 179851	581	563	18,000	17,455	3.48000	3.58874
38	DRN# 179851	774	751	24,000	23,273	3.36000	3.46499
39	DRN# 314571	5,000	4,849	155,000	150,304	3.71000	3.82593
40	DRN# 23422	459	445	14,220	13,789	3.47000	3.57843
41	DRN# 23422	264	256	8,188	7,940	3.32000	3.42374
42	DRN# 254599	117	113	3,622	3,512	3.38000	3.48561
43	DRN# 254599	431	418	13,367	12,962	3.46000	3.56811
44	DRN# 254599	484	469	15,000	14,546	3.35750	3.46241
45	DRN# 716	1,896	1,839	58,776	56,995	3.80500	3.92389
46	DRN# 716	738	716	22,893	22,199	3.55000	3.66093
47	DRN# 742101	7,752	7,517	240,312	233,031	3.67000	3.78468
48	DRN# 8205175	6,000	5,818	186,000	180,364	3.92100	4.04352
49	DRN# 8205175	484	469	15,000	14,546	3.16000	3.25874
50	SUBTOTAL	46,635	45,222	1,445,678	1,401,874	3.62847	3.74184

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 551,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 303,624 dth's moved on the Southern Natural Gas pipeline shown on line 64 thru 68 and 374,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 48 THRU 63

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
December-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DIRN# 8205171	495	487	15,330	14,866	3.25750	3.35923
52	DIRN# 8205171	187	181	5,800	5,621	3.34000	3.44436
53	DRN# 8205171	377	366	11,700	11,345	3.47500	3.58358
54	DRN# 8205175	435	422	13,500	13,091	3.46000	3.56811
55	DRN# 8205175	309	300	9,580	9,290	3.43000	3.53718
56	DRN# 8205171	645	626	20,000	19,394	3.43000	3.53718
57	DRN# 8205175	495	480	15,330	14,866	3.30000	3.40311
58	DRN# 8205171	1,000	969	30,990	30,051	3.17000	3.26905
59	DRN# 8205171	146	142	4,530	4,393	3.34000	3.44436
60	DRN# 8205179	495	480	15,330	14,866	3.28500	3.38765
61	DRN# 8205171	590	572	18,300	17,746	3.45000	3.55780
62	DRN# 8205171	161	156	5,000	4,849	3.35000	3.45468
63	DRN# 8205171	275	266	8,510	8,252	3.46000	3.56811
64	DRN# 050075	4,639	4,499	143,814	139,456	3.48000	3.58874
65	DRN# 050075	2,872	2,785	89,027	86,329	3.49000	3.59905
66	DRN# 605500	1,665	1,615	51,615	50,051	3.68100	3.79602
67	DRN# 050075	160	155	4,945	4,795	3.43000	3.53718
68	DRN# 050075	459	445	14,223	13,792	3.40000	3.50624
69	SUBTOTAL	15,404	14,937	477,524	463,055	3.62847	3.74184
70	TOTAL	96,842	93,908	3,002,103	2,911,139	3.62847	3.74184

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 551,902 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 303,624 dth's moved on the Southern Natural Gas pipeline shown on line 64 thru 68 and 374,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 48 THRU 63

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483	\$10,893,909	\$9,723,312	\$7,326,496	\$8,300,842	\$8,966,987	\$10,902,080	\$99,257,964
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,989	\$2,602,573	\$2,298,530	\$2,529,974	\$3,561,875	\$4,286,088	\$4,276,403	\$41,576,987
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060	\$545,200	\$620,340	\$403,415	\$400,080	\$ 331,360.00	\$14,994,560
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)	(\$1,951)	(\$2,002)	(\$22,613)	(\$16,669)	(\$13,662)	(\$109,916)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754	\$182,736	\$92,344	\$112,736	\$139,554	\$102,525	\$93,188	\$1,428,160
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0	\$47,688	\$47,072	(\$47,072)	\$0	(\$616)	\$169,124
7	Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083	\$0	\$263	\$0	\$8,645	\$4,986	\$8,966	\$36,298
8	Total	\$16,182,633	\$14,241,133	\$12,523,601	\$10,504,275	\$12,433,686	\$12,213,312	\$14,228,173	\$12,705,386	\$10,634,616	\$12,344,646	\$13,743,997	\$15,597,720	\$157,353,177
PGA THERM SALES														
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800	3,340,681	3,059,835	3,189,875	3,251,216	4,431,385	5,818,277	57,462,772
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183	3,507,417	3,624,901	3,759,254	3,479,564	3,934,548	4,679,790	4,510,125	52,905,546
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380	25,750,180	18,270,670	16,231,540	9,084,350	15,404,360	223,963,300
12	Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,020	31,697,487	35,919,961	32,569,269	24,940,109	23,417,304	18,195,525	25,732,762	334,331,618
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.78106	\$0.79106	\$0.77773
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675	\$0.70282	\$0.70334	\$0.71728	\$0.70292	\$0.71275	\$0.74664	\$0.72837
PGA REVENUES														
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210	2,377,951	2,479,011	2,526,682	3,443,851	4,579,566	\$44,473,448
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954	2,387,503	2,447,082	2,396,924	2,363,300	3,168,412	3,253,677	\$36,676,455
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,826	9,069,173	5,982,417	5,815,971	3,452,474	6,007,579	\$71,976,297
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)	17,808	275,675	111,811	79,022	374,524	184,602	480,398	\$2,413,060
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(\$732,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)	(76,984)	(109,130)	50,529	23,835	458,584	567,857	\$63,162
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)	(51,766)	11,081	(40,772)	(906)	204,175	249,957	(\$26,058)
22	Total	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108	15,385,464	13,846,968	10,886,131	11,042,406	10,851,097	15,078,034	\$154,844,365
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	307,298	308,396	309,725	309,885	309,144	309,287	309,298	309,001	308,412	308,742	309,609	310,370	309,097
24	Commercial	15,747	15,711	15,671	15,556	15,390	15,311	15,262	15,238	15,157	15,096	15,034	15,052	15,352
24	Off System Sales	17	14	18	15	18	20	18	21	15	21	10	9	16
25	Total	323,062	324,121	325,414	325,456	324,552	324,618	324,578	324,260	323,584	323,859	324,653	325,431	324,466

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167	1.0158	1.0148	1.0167	1.0118	1.0138
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034	1.033	1.032	1.034	1.029	1.031
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158	1.0167	1.0158	1.0148	1.0158	1.0138
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033	1.034	1.033	1.032	1.033	1.031

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148	1.0167	1.0156	1.0138	1.0148	1.0128
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032	1.034	1.033	1.031	1.032	1.030
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138	1.0158	1.0138	1.0138	1.0148	1.0128
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031	1.033	1.031	1.031	1.032	1.030

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148	1.0167	1.0158	1.0133	1.0148	1.0128
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.93	14.98	14.93	14.93
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031	1.032	1.030
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144	1.0163	1.0154	1.0134	1.0144	1.0124
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034	1.033	1.031	1.032	1.030

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155	1.0165	1.0155	1.0145	1.0155	1.0135
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040	1.041	1.040	1.039	1.040	1.038
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148	1.0158	1.0138	1.0128	1.0138	1.0128
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032	1.033	1.031	1.030	1.031	1.030

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148	1.0158	1.0148	1.0138	1.0148	1.0138
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032	1.033	1.032	1.031	1.032	1.031
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158	1.0167	1.0158	1.0138	1.0148	1.0128
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033	1.034	1.033	1.031	1.032	1.030

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