Robert L. McGee, Jr. Regulatory & Pricing Manager One Energy Place Pensacola, Florida 32520-0780

Tel 850.444.6530 Fax 850.444.6026 RLMCGEE@southernco.com



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13 MAR - 1 AM 11: 35

February 28, 2013

REDACTED

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 130001-EI

claim of confidentiality notice of intent request for confidentiality filed by OPC

For DN <u>OIO78-13</u>, which is in locked storage. You must be authorized to view this DN.-CLK

Dear Ms. Cole:

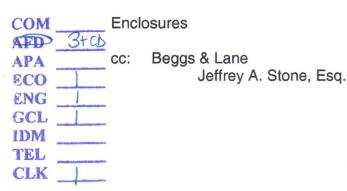
Enclosed is an original and seven copies of Gulf Power Company's Request for Confidential Classification pertaining to Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 1, 2013.

Sincerely,

Robert I ME Son

Robert L. McGee, Jr. Regulatory and Pricing Manager

md



DOCUMENT NUMBER-DATE 01077 MAR-1 22 FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 130001-EI Date: March 1, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files its request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCA-4 of Exhibit RWD-1 to the Direct Testimony of Richard W. Dodd dated March 1, 2013, (Schedule CCA-4) on behalf of Gulf Power. As grounds for this request, the Company states:

1. A portion of the information contained in Schedule CCA-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has contracted, and most importantly, to Gulf's customers if such information was disclosed to the general public. In addition, the Schedule contains information relating to competitive interests in capacity markets which would cause irreparable harm to Gulf Power and the entities with whom it has contracted if such information was disclosed to the general public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes. Schedule CCA-4 provides the price terms for capacity contracts which were active in 2012. The price terms in these contracts are regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations between Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts because potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices if the price terms were made public.

> DOCUMENT NUMBER-DATE 0 1 0 7 7 MAR -1 º FPSC-COMMISSION CLERK

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" is a copy of Schedule CCA-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCA-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28th day of February, 2013.

JÉFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
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Beggs & Lane
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Pensacola, FL 32591
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: Date: Ma

130001-EI March 1, 2013

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REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to Commission Clerk under separate

cover as confidential information.

EXHIBIT "B"

REDACTED

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7			Те	erm		Contract				M	E.U	A			
8	Contract/Counterparty		Start	End (1)		Туре							aa	1. 2. J	
9	Southern Intercompany Intercha	inge	and the second se	5 Yr Notice		SES Opco									
10	PPAs (Confidential)	-													
11	Coral Power,LLC		6/1/2009	5/31/2014		Firm									
12	Southern Power Company		6/1/2009	5/31/2014		Firm									
13	Shell Energy N.A. (U.S.), LP (2)		11/2/2009	5/31/2023		Non-Firm									
14	Other (Confidential)														
15	Alabama Electric Cooperative		5/26/2012	8/16/2012		Other									
16	South Carolina PSA		9/1/2003	-		Other									
17	South Carolina Electric & Gas		1/1/2012	11/9/2012		Other									
18															
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20	(2) Contract megawatts become	firm no later than J	lune 1, 2014.												
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24	Capacity Costs														
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EXHIBIT "C"

Line-by-Line/Field-by-Field Justification Line(s)/Field(s)

Page 1 of 2 Lines 29-31,Columns F-Q Line 34, Columns N-P Line 35, Columns F-M Line 36, Columns F-P

Page 2 of 2 Lines 29-31, Columns W-AI Line 34, Columns W-Z Line 35, Columns W-AF Line 36, W-AH

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No.: 130001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 28th day of February, 2013 to the following:

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Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 ibeasley@ausley.com

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Captain Samuel Miller

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