

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery
Clause

DOCKET NO. 130009-EI

Submitted for filing:
March 1, 2013

REDACTED

DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF ACTUAL COSTS

ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.

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IN RE: NUCLEAR COST RECOVERY CLAUSE

BY PROGRESS ENERGY FLORIDA, INC.

FPSC DOCKET NO. 130009-EI

DIRECT TESTIMONY OF THOMAS G. FOSTER

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I. INTRODUCTION AND QUALIFICATIONS

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Manager, Retail Riders and Rate Cases.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning and cost recovery for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory financial reports; and analysis of state, federal, and local regulations and their impact on PEF. In this capacity, I am also responsible for the Levy Nuclear Project ("LNP") and the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") Project ("CR3 Uprate") Cost Recovery True-up, Actual/Estimated, Projection and True-up to Original filings, made as part of this docket, in accordance with Rule 25-6.0423, Florida Administrative Code (F.A.C.).

1 **Q. Please describe your educational background and professional experience.**

2 A. I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in the
3 Regulatory group. In that capacity I supported the preparation of testimony and
4 exhibits associated with various Dockets. In late 2008, I was promoted to
5 Supervisor Regulatory Planning. In 2012, following the merger with Duke Energy, I
6 was promoted to my current position. Prior to working at Progress I was the
7 Supervisor in the Fixed Asset group at Eckerd Drug. In this role I was responsible
8 for ensuring proper accounting for all fixed assets as well as various other
9 accounting responsibilities. I have 6 years of experience related to the operation and
10 maintenance of power plants obtained while serving in the United States Navy as a
11 Nuclear operator. I received a Bachelors of Science degree in Nuclear Engineering
12 Technology from Thomas Edison State College. I received a Masters of Business
13 Administration with a focus on finance from the University of South Florida and I
14 am a Certified Public Accountant in the State of Florida.

15
16 **Q. Have you previously filed testimony before this Commission in connection with**
17 **PEF's Nuclear Cost Recovery?**

18 A. Yes.

19
20 **II. PURPOSE AND SUMMARY OF TESTIMONY**

21 **Q. What is the purpose of your testimony?**

22 A. The purpose of my testimony is to present for Florida Public Service Commission
23 ("FPSC" or the "Commission") review and approval, the actual costs associated with
24 PEF's LNP and CR3 Uprate activities for the period January 2012 through

1 December 2012. Pursuant to Rule 25-6.0423, F.A.C., PEF is presenting testimony
2 and exhibits for the Commission's determination of prudence for actual expenditures
3 and associated carrying costs.
4

5 **Q. Are you sponsoring any exhibits in support of your testimony on 2012 LNP and**
6 **CR3 Uprate costs?**

7 A. Yes. I am sponsoring sections of the following exhibits, which were prepared under
8 my supervision:

9 2012 Costs:

- 10 • Exhibit No. __ (TGF-1), consisting of Schedules T-1 through T-7B of the NFRs
11 and Appendices A through D, which reflect PEF's retail revenue requirements
12 for the LNP from January 2012 through December 2012; however, I will only be
13 sponsoring Schedules T-1 through T-6 and Appendices A through C.

14 Christopher Fallon will be co-sponsoring portions of Schedules T-4, T-4A, T-6
15 and sponsoring Schedules T-6A through T-7B and Appendix D.

- 16 • Exhibit No. ____ (TGF-2), consisting of Schedules T-1 through T-7B of the NFRs
17 and Appendices A through D, which reflect PEF's retail revenue requirements
18 for the CR3 Uprate Project from January 2012 through December 2012;
19 however, I will only be sponsoring Schedules T-1 through T-6 and Appendices
20 A through C. Jon Franke will be co-sponsoring Schedules T-4, T-4A, T-6, and
21 sponsoring Schedules T-6A through T-7B and Appendix D.

22 These exhibits are true and accurate.
23
24

1 **Q. What are Schedules T-1 through T-7B and the Appendices?**

- 2 A. • Schedule T-1 reflects the actual true-up of total retail revenue requirements for
3 the period.
- 4 • Schedule T-2 reflects the calculation of the site selection, preconstruction, and
5 construction costs for the period.
- 6 • Schedule T-3A reflects the calculation of actual deferred tax carrying costs for
7 the period.
- 8 • Schedule T-3B reflects the calculation of the actual construction period interest
9 for the period.
- 10 • Schedule T-4 reflects Capacity Cost Recovery Clause (“CCRC”) recoverable
11 Operations and Maintenance (“O&M”) expenditures for the period.
- 12 • Schedule T-4A reflects CCRC recoverable O&M expenditure variance
13 explanations for the period.
- 14 • Schedule T-6 reflects actual monthly capital expenditures for site selection,
15 preconstruction, and construction costs for the period.
- 16 • Schedule T-6A reflects descriptions of the major tasks.
- 17 • Schedule T-6B reflects capital expenditure variance explanations.
- 18 • Schedule T-7 reflects contracts executed in excess of \$1.0 million.
- 19 • Schedule T-7A reflects details pertaining to the contracts executed in excess of
20 \$1.0 million.
- 21 • Schedule T-7B reflects contracts executed in excess of \$250,000, yet less than
22 \$1.0 million.
- 23 • Appendix A reflects support for beginning balances.

- 1 • Appendix B (Levy) reflects individual components of Site Selection,
- 2 Preconstruction, and the PSC approved deferral.
- 3 • Appendix B (CR3 Uprate) reflects various Uprate in-service project revenue
- 4 requirements.
- 5 • Appendix C reflects a schedule of 2006 to 2012 revenue requirements.
- 6 • Appendix D reflects a schedule of 2006 to 2012 actual capital expenditures.
- 7

8 **Q. What is the source of the data that you will present in your testimony and**
9 **exhibits in this proceeding?**

10 A. The actual data is taken from the books and records of PEF. The books and records
11 are kept in the regular course of our business in accordance with generally accepted
12 accounting principles and practices, provisions of the Uniform System of Accounts
13 as prescribed by the Federal Energy Regulatory Commission (“FERC”), and any
14 accounting rules and orders established by this Commission.

15
16 **Q. What is the final true-up amount for the LNP for which PEF is requesting**
17 **recovery for the period January 2012 through December 2012?**

18 A. PEF is requesting approval of a total under-recovery amount of \$3,644,953 for the
19 calendar period ending December 2012. This amount, which can be seen on Line 9
20 of Schedule T-1 of Exhibit No. ___ (TGF-1), represents the site selection,
21 preconstruction, carrying costs on preconstruction cost balance, carrying costs on
22 construction cost balance, CCRC recoverable O&M, and deferred tax asset carrying
23 cost associated with the LNP, and was calculated in accordance with Rule 25-
24 6.0423, F.A.C.

1 **Q. What is the final true-up amount for the CR3 Uprate project for which PEF is**
2 **requesting recovery for the period January 2012 through December 2012?**

3 A. PEF is requesting approval of a total under-recovery amount of \$2,596,849 for the
4 calendar period of January 2012 through December 2012. This amount, which can
5 be seen on Line 9 of Schedule T-1 of Exhibit No. ___ (TGF-2), represents the
6 carrying costs on construction cost balance, CCRC recoverable O&M, and deferred
7 tax asset carrying cost associated with the CR3 Uprate, as well as the revenue
8 requirements associated with the various in service projects, and was calculated in
9 accordance with Rule 25-6.0423, F.A.C..

10
11 **Q. What is the carrying cost rate used in Schedules T-2.1, T-2.2, and T-2.3?**

12 A. The carrying cost rate used on Schedules T-2.1, T-2.2, and T-2.3 is 8.848 percent.
13 On a pre-tax basis, the rate is 13.13 percent. This rate represents the approved rate
14 as of June 12, 2007, and is the appropriate rate to use consistent with Rule 25-
15 6.0423(5)(b), F.A.C. The rate was approved by the Commission in Order No. PSC-
16 05-0945-S-EI in Docket No. 050078-EI. The annual rate was adjusted to a monthly
17 rate consistent with the Allowance for Funds Used During Construction (“AFUDC”)
18 rule, Rule 25-6.0141, Item (3), F.A.C.

1 **III. CAPITAL COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR**
2 **PROJECT.**

3 **Q. What are the total costs PEF incurred for the LNP during the period January**
4 **2012 through December 2012?**

5 A. Total preconstruction capital expenditures, excluding carrying costs, were [REDACTED]
6 [REDACTED], as shown on Schedule T-6.2, Line 8 and 21. Total construction capital
7 expenditures, excluding carrying costs, were [REDACTED], as shown on Schedule T-
8 6.3, Line 10 and 25.

9
10 **Q. How did actual Preconstruction Generation capital expenditures for January**
11 **2012 through December 2012 compare with PEF's actual/estimated costs for**
12 **2012?**

13 A. Schedule T-6B.2, Line 6 shows that total preconstruction Generation project costs
14 were [REDACTED], or [REDACTED] lower than estimated. By cost category, major
15 cost variances between PEF's projected and actual 2012 preconstruction LNP
16 Generation project costs are as follows:

17
18 **License Application:** Capital expenditures for License Application activities were
19 [REDACTED] or [REDACTED] higher than estimated. As explained in the testimony
20 of Christopher Fallon, this variance is primarily attributable to higher than originally
21 estimated Nuclear Regulatory Commission ("NRC") review fees and outside legal
22 counsel fees associated with the LNP Combined Operating License Application
23 ("COLA") activities and regulatory reviews.

1 **Engineering & Design:** Capital expenditures for Engineering & Design activities
2 were [REDACTED] or [REDACTED] lower than estimated. As explained in the
3 testimony of Christopher Fallon, this variance is primarily attributable to lower than
4 estimated internal labor and expenses and deferral of conditions of certification work
5 scope into future years.

6
7 **Q. Did the Company incur Preconstruction Transmission capital expenditures for**
8 **January 2012 through December 2012?**

9 A. No. As shown on Schedule T-6B.2, Line 11 the total preconstruction Transmission
10 project costs were \$0 in 2012. No costs were projected in the prior-year
11 Actual/Estimated filing, so there is no true-up to report.

12
13 **Q. How did actual Construction Generation capital expenditures for January 2012**
14 **through December 2012 compare with PEF's actual/estimated costs for 2012?**

15 A. Schedule T-6B.3, Line 8 shows that total construction Generation project costs were
16 [REDACTED], or [REDACTED] higher than estimated. By cost category, major cost
17 variances between PEF's actual/estimated and actual 2012 construction LNP
18 Generation project costs are as follows:

19
20 **Power Block Engineering:** Capital expenditures for Power Block Engineering
21 activities were [REDACTED] or [REDACTED] higher than estimated. As explained in
22 the testimony of Christopher Fallon, this variance is attributable

1 to the accrual of costs for partially completed LLE milestones, which were included
2 as 2013 costs in the prior-year projection, but were actually incurred in 2012 based
3 on the percentage of LLE milestones completed during the year.
4

5 **Q. How did actual Construction Transmission capital expenditures for January**
6 **2012 through December 2012 compare with PEF's actual/estimated costs for**
7 **2012?**

8 A. Schedule T-6B.3, Line 15 shows that total construction Transmission project costs
9 were [REDACTED] or [REDACTED] lower than estimated. Consequently, there were no
10 major (more than \$1.0 million) variances between the actual/estimated costs and the
11 actual costs incurred for 2012.
12

13 **Q. What was the source of the separation factors used in Schedule T-6?**

14 A. The jurisdictional separation factors are calculated based on the 2012 sales forecast,
15 using the Retail Jurisdictional Cost of Service methodology that was approved in
16 Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in Docket No.
17 090079-EI.
18

19 **IV. O&M COSTS INCURRED IN 2012 FOR THE LEVY NUCLEAR PROJECT.**

20 **Q. How did actual O&M expenditures for January 2012 through December 2012**
21 **compare with PEF's actual/estimated costs for 2012?**

22 A. Schedule T-4A, Line 15 shows that total O&M costs were \$1.1 million or \$61,768
23 higher than estimated. There were no major variances with respect to O&M costs.

1 **V. CAPITAL COSTS INCURRED IN 2012 FOR CR3 UPRATE PROJECT.**

2 **Q. What are the total Construction costs incurred for the CR3 Uprate project for**
3 **the period January 2012 through December 2012?**

4 A. Schedule T-6.3, Line 12 shows that total Construction capital expenditures gross of
5 joint owner billing and excluding carrying costs were \$44.3 million.

6
7 **Q. How did actual capital expenditures for January 2012 through December 2012**
8 **compare to PEF's actual/estimated costs for 2012?**

9 A. Schedule T-6B.3, Line 8 shows that total project costs were \$44.3 million or \$7.2
10 million lower than estimated. By cost category, major cost variances between PEF's
11 actual/estimated and actual 2012 Construction costs are as follows:

12
13 **Power Block Engineering & Procurement:** Capital expenditures for Power Block
14 Engineering & Procurement activities were \$38.1 million or \$7.3 million lower than
15 estimated. As explained in the testimony of Jon Franke, this variance is primarily
16 attributed to deferral of contract payments, control and reduction of engineering
17 work scope, and lower warehouse inventory expenses than projected as a result of
18 deferring EPU work and costs beyond 2012.

19
20 **Q. Has PEF billed the CR3 joint owners for their portion of the costs relative to**
21 **the CR3 Uprate and identified them in this filing?**

22 A. Yes. Construction expenditures shown on Schedule T-6.3, Line 12 are gross of Joint
23 Owner Billings, but construction expenditures have been adjusted as reflected on
24 Schedule T-6.3, Line 15 to reflect billings to Joint Owners related to CR3 Uprate

1 expenditures. Due to this, no carrying cost associated with the Joint Owner portion
2 of the Uprate are included on Schedule T-2.3. Total Joint Owner billings were \$3.6
3 million for 2012.
4

5 **Q. What was the source of the separation factors used in Schedule T-6?**

6 A. The jurisdictional separation factors are calculated based on the 2012 sales forecast,
7 using the Retail Jurisdictional Cost of Service methodology that was approved in
8 Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in Docket No.
9 090079-EI.
10

11 **VI. O&M COSTS INCURRED IN 2012 FOR THE CR3 UPRATE PROJECT.**

12 **Q. How did actual O&M expenditures for January 2012 through December 2012**
13 **compare with PEF's actual/estimated costs for 2012?**

14 A. Schedule T-4A, Line 15 shows that total O&M costs were \$0.5 million or \$65,356
15 higher than estimated. There were no major variances with respect to O&M costs.
16

17 **VII. 2012 PROJECT ACCOUNTING AND COST CONTROL OVERSIGHT.**

18 **Q. Have the project accounting and cost oversight controls PEF used for the LNP**
19 **and CR3 Uprate projects in 2012 substantially changed from the controls used**
20 **prior to 2012?**

21 A. No, they have not. The project accounting and cost oversight controls that PEF
22 utilizes to ensure the proper accounting treatment for the LNP and CR3 Uprate
23 project in 2012 have not substantively changed since 2009. In addition, these
24 controls have been reviewed in annual financial audits by Commission Staff and

1 were found to be reasonable and prudent by the Commission in Docket Nos.
2 090009-EI, 100009-EI, 110009-EI, and 120009-EI.

3
4 **Q. Can you describe how the merger between Duke Energy and Progress Energy**
5 **impacted the project accounting and cost oversight controls?**

6 A. Yes, I can. During the first six months of 2012, prior to the July 2012 merger
7 between Duke Energy and Progress Energy, the project accounting and cost
8 oversight controls were exactly the same as those previously reviewed. This
9 included continued project governance under the Major Projects - Integrated Project
10 Plan ("IPP") Approval and Authorization policy for capital project initial
11 authorization.

12 Following the merger, the IPP procedure was superseded by the Duke
13 Energy Approval of Business Transaction ("ABT") process, which is a similar Duke
14 Energy senior management project oversight process. This governance procedure
15 change in the end of 2012 however did not affect PEF's 2012 accounting and cost
16 oversight controls for the LNP and CR3 Uprate projects. More specifically, PEF's
17 day-to-day project accounting and cost oversight controls remained the same.

18
19 **Q. Can you please describe the project accounting and cost oversight controls**
20 **process PEF has utilized for the LNP and CR3 Uprate Project.?**

21 A. Yes. Starting at the initial approval stage, PEF continues to determine whether
22 projects are capital based on the Company's Capitalization Policy and then projects
23 are documented in PowerPlant.

1 The justifications and other supporting documentation are reviewed and
2 approved by the Financial Services Manager, or delegate, based on input received
3 from the Financial Services or Project Management Analyst to ensure that the
4 project is properly classified as capital, eligibility for AFUDC is correct, and that
5 disposals/retirements are identified. Supporting documentation is maintained
6 within Financial Services or with the Project Management Analyst. Financial
7 Services personnel, and selected other personnel (including project management
8 analysts), access this documentation to set-up new projects in Oracle or make
9 changes to existing project estimates in PowerPlant. The Oracle and PowerPlant
10 system administrators review the transfer and termination information provided by
11 Human Resources each pay period and take appropriate action regarding access to
12 the systems as outlined in the Critical Financial Application Access Review
13 Process Policy.

14 An analyst in Property Accounting must review and approve each project
15 set up before it can receive charges. All future status changes are made directly in
16 PowerPlant by a Property Accounting analyst based on information received by the
17 Financial Services Analyst or the Project Management Analyst.

18 Finally, to ensure that all new projects have been reviewed each month,
19 Financial Services Management reviews a report of all projects set up during the
20 month prior to month-end close for any project that was not approved by them in the
21 system at set up.

22 The next part of the Company's project controls is project monitoring.
23 First, there are monthly reviews of project charges by responsible operations
24 managers and Financial Services Management for the organization. Specifically,

1 these managers review various monthly cost and variance analysis reports for the
2 capital budget. Variances from total budget or projections are reviewed,
3 discrepancies are identified, and corrections made as needed. Journal entries to
4 projects are prepared by an employee with the assigned security and are approved in
5 accordance with the Journal Entry Policy. Accruals are made in accordance with
6 Progress Energy policy.

7 The Company uses Cost Management Reports produced from accounting
8 systems to complete these monthly reviews. Financial Services may produce
9 various levels of reports driven by various levels of management, but all reporting is
10 tied back to the Cost Management Reports, which are tied back to Legal Entity
11 Financial Statements.

12 Finally, the Property Accounting unit performs a quarterly review of sample
13 project transactions to ensure charges are properly classified as capital. Financial
14 Services is responsible for answering questions and making necessary corrections as
15 they arise to ensure compliance. These accounting and cost oversight processes
16 continued to be utilized in 2012 for the CR3 Uprate and LNP.

17
18 **Q. Are there any other accounting and costs oversight controls that pertain to the**
19 **LNP and the CR3 Uprate Project?**

20 A. Yes, the Company also has Disbursement Services Controls and Regulatory
21 Accounting Controls.

1 **Q. Can you please describe the Company's Disbursement Services Controls?**

2 A. Yes. First, a requisition is created in the Passport Contracts module for the purchase
3 of services. The requisition is reviewed by the appropriate Contract Specialist in
4 Corporate Services, or field personnel in the various Business Units, to ensure
5 sufficient data has been provided to process the contract requisition. The Contract
6 Specialist prepares the appropriate contract document from pre-approved contract
7 templates in accordance with the requirements stated on the contract requisition.

8 The contract requisition then goes through the bidding or finalization
9 process. Once the contract is ready to be executed, it is approved online by the
10 appropriate levels of the approval matrix pursuant to the Approval Level Policy and
11 a contract is created.

12 Contract invoices are received by the Account Payable Department. The
13 invoices are validated by the project manager and Payment Authorizations
14 approving payment of the contract invoices are entered and approved in the
15 Contracts module of the Passport system.

16
17 **Q. Can you please describe the Company's Regulatory Accounting Controls?**

18 A. Yes. The journal entries for deferral calculations, along with the summary sheets
19 and the related support, are reviewed in detail and approved by the Manager of
20 Regulatory & Property Accounting, per the Progress Energy Journal Entry policy.
21 The detail review and approval by the Manager of Regulatory & Property
22 Accounting ensure that recoverable expenses are identified, accurate, processed, and
23 accounted for in the appropriate accounting period. In addition, transactions are
24 reviewed to ensure that they qualify for recovery through the Nuclear Cost Recovery

1 Rule and are properly categorized as O&M, Site selection, Preconstruction, or
2 Construction expenditures.

3 Analysis is performed monthly to compare actuals to projected (budgeted)
4 expenses and revenues for reasonableness. If any errors are identified, they are
5 corrected in the following month.

6 For balance sheet accounts established with Regulatory & Property
7 Accounting as the responsible party, a Regulatory Accounting member will
8 reconcile the account on a monthly or quarterly basis. This reconciliation will be
9 reviewed by the Lead Business Financial Analyst or Manager of Regulatory &
10 Property Accounting to ensure that the balance in the account is properly stated and
11 supported and that the reconciliations are performed regularly and exceptions are
12 resolved on a timely basis.

13 The review and approval will ensure that regulatory assets or liabilities are
14 recorded in the financial statements at the appropriate amounts and in the appropriate
15 accounting period.

16
17 **Q. How does the Company verify that the accounting and costs oversight controls**
18 **you identified are effective?**

19 A. The Company's assessment of the effectiveness of our controls is based on the
20 framework established by the Committee of Sponsoring Organizations of the
21 Treadway Commission ("COSO"). This framework involves both internal and
22 external audits of PEF accounting and cost oversight controls.

23 With respect to internal audits, all tests of controls were conducted by the
24 Audit Services Department, and conclusions on the results were reviewed and

1 approved by both the Steering Committee and Compliance Team chairpersons.

2 Based on these internal audits, PEF's management has determined that PEF
3 maintained effective internal control over financial reporting and identified no
4 material weaknesses within the required Sarbanes Oxley controls during 2012.

5 With respect to external audits, Deloitte and Touche, PEF's external auditors,
6 determined that the Company maintained effective internal control over financial
7 reporting during 2012.

8
9 **Q. Are the Company's project accounting and cost oversight controls reasonable
10 and prudent?**

11 A. Yes, they are. PEF's project accounting and cost oversight controls are consistent
12 with best practices for capital project cost oversight and accounting controls in the
13 industry and have been and continue to be vetted by internal and external auditors.
14 We believe, therefore, that the accounting and cost oversight controls continue to be
15 reasonable and prudent.

16
17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.

Docket No. 130009
Progress Energy Florida
Exhibit No. ____ (TGF-1)

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI**

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January 2012 - December 2012

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LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule T-2.2, line 1)	\$596,528	\$777,148	\$1,872,221	\$668,453	\$2,895,937	\$928,037	\$7,738,324
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	1,081,753	1,071,577	1,053,260	1,050,481	1,053,362	1,055,465	6,365,897
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	1,612,581	1,616,765	1,620,690	1,621,418	1,622,493	1,623,185	9,717,131
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$3,290,862	\$3,465,490	\$4,546,170	\$3,340,352	\$5,571,792	\$3,606,686	\$23,821,352
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 7)	\$127,547,913	\$127,555,683	\$127,563,151	\$127,585,588	\$127,586,665	\$127,523,575	
a. Carrying Costs on Additions (Schedule T-2.3, line 9)	1,341,983	1,342,064	1,342,143	1,342,379	1,342,390	1,341,727	8,052,686
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,341,983	\$1,342,064	\$1,342,143	\$1,342,379	\$1,342,390	\$1,341,727	\$8,052,686
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	50,363	73,723	143,333	98,000	101,024	107,152	573,594
5. Other Adjustments	0	0	0	0	0	0	0
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$4,683,208	\$4,881,278	\$6,031,646	\$4,780,731	\$7,015,206	\$5,055,564	\$32,447,633
7. Projected Amount for the Period (Order No. PSC 11-0547-FOF-EI)	\$5,918,516	\$7,391,558	\$5,876,728	\$5,872,342	\$6,100,439	\$5,775,627	\$36,935,211
8. Estimated True-up Amount for the Period (Order No. PSC 12-0650-FOF-EI)	\$4,683,208	\$4,881,278	\$4,189,740	\$5,815,003	\$5,087,050	\$4,978,601	\$29,634,881
9. Final True-up Amount for the Period (Line 6 - line 8)	(\$0)	\$0	\$1,841,906	(\$1,034,272)	\$1,928,155	\$76,963	\$2,812,752

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule T-2.2, line 1)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,066	\$1,195,492	\$16,543,722
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	1,053,837	1,058,732	1,062,355	1,052,555	1,044,670	1,037,695	12,675,742
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	1,623,088	1,622,908	1,624,368	1,627,687	1,630,776	1,633,417	19,479,375
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,080,680	\$4,866,748	\$3,760,194	\$4,030,749	\$4,272,512	\$3,866,604	\$48,698,839
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 7)	\$127,427,075	\$127,317,046	\$127,203,900	\$130,442,834	\$133,945,351	\$134,611,375	
a. Carrying Costs on Additions (Schedule T-2.3, line 9)	1,340,711	1,339,554	1,338,363	1,372,441	1,409,293	1,416,300	16,269,349
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,340,711	\$1,339,554	\$1,338,363	\$1,372,441	\$1,409,293	\$1,416,300	\$16,269,349
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	62,156	81,451	82,226	57,319	79,569	51,890	988,205
5. Other Adjustments	0	0	0	0	0	0	0
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$5,483,547	\$6,287,752	\$5,180,783	\$5,460,509	\$5,761,375	\$5,334,794	\$65,956,393
7. Projected Amount for the Period (Order No. PSC 11-0547-FOF-EI)	\$5,807,596	\$5,894,011	\$6,708,961	\$6,761,017	\$6,614,916	\$6,603,209	\$75,324,920
8. Estimated True-up Amount for the Period (Order No. PSC 12-0650-FOF-EI)	\$4,994,790	\$5,198,731	\$5,223,617	\$5,416,760	\$5,842,093	\$6,000,568	\$62,311,440
9. Final True-up Amount for the Period (Line 6 - line 8)	\$488,757	\$1,089,021	(\$42,834)	\$43,749	(\$80,718)	(\$665,774)	\$3,644,953

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly Final True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final True-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)		\$596,528	\$777,148	\$1,872,221	\$668,453	\$2,895,937	\$928,037	\$7,738,324
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)		0	(1,244,275)	(3,719,526)	(3,568,554)	(4,595,314)	(3,598,335)	
3. Unamortized Plant Eligible for Return (d)	102,422,832	102,609,843	102,796,454	102,983,265	103,170,075	103,356,886	103,543,697	103,543,697
4. Amortization of Plant Eligible for Return (e)	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	
5. Prior Period Preconstruction Recovered (f)	(62,241,730)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	
6. Subtotal Amortization of Plant and Prior Period Recovered	<u>(2,241,730)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	
7. Average Net Unamortized Plant Eligible for Return		102,814,501	101,847,348	100,106,443	99,842,343	100,116,135	100,315,975	
8. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		561,778	556,494	546,982	545,539	547,035	548,126	3,305,954
b. Equity Comp. grossed up for taxes (c)		914,576	905,973	890,487	888,138	890,573	892,351	5,382,098
c. Debt Component		167,176	165,604	162,773	162,344	162,789	163,114	983,800
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)		<u>\$1,081,753</u>	<u>\$1,071,577</u>	<u>\$1,053,260</u>	<u>\$1,050,481</u>	<u>\$1,053,362</u>	<u>\$1,055,465</u>	<u>\$6,365,897</u>
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		<u>\$1,678,281</u>	<u>\$1,848,725</u>	<u>\$2,925,481</u>	<u>\$1,718,934</u>	<u>\$3,949,299</u>	<u>\$1,983,501</u>	<u>\$14,104,221</u>
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)		\$2,922,555	\$4,323,977	\$2,774,508	\$2,745,695	\$2,952,320	\$2,562,833	\$18,281,888
12. Under/(Over) Recovery (Line 10 - Line 11)		<u>(\$1,244,275)</u>	<u>(\$2,475,252)</u>	<u>\$150,972</u>	<u>(\$1,026,760)</u>	<u>\$996,979</u>	<u>(\$579,331)</u>	<u>(\$4,177,667)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule T-2.2 lines 3 & 12. Appendices C & D detail the individual components of Site Selection and Pre-Construction.
- (e) Beginning balance and monthly amortization of PEF projected "2010 Levy Regulatory Asset" was defined by the Rate Management Plan from Order PSC-11-0095-FOF-EI. Original deferred balance was \$273,889,606.
- (f) Beginning balance and monthly amortization represents collection of non-deferred prior period Site Selection and Pre-Construction over recoveries.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Final True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final True-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1, F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,066	\$1,195,492	\$16,543,722
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)	(4,177,667)	(4,289,946)	(3,576,634)	(4,833,360)	(5,892,822)	(6,541,788)	
3. Unamortized Plant Eligible for Return (d)	103,730,508	103,917,319	104,104,130	104,290,940	104,477,751	104,664,562	
4. Amortization of Plant Eligible for Return (e)	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Prior Period Preconstruction Recovered (f)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(62,241,730)
6. Subtotal Amortization of Plant and Prior Period Recovered	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(186,811)</u>	<u>(2,241,730)</u>
7. Average Net Unamortized Plant Eligible for Return	100,161,313	100,626,521	100,970,825	100,039,428	99,290,057	98,627,115	
8. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	547,281	549,823	551,705	546,615	542,521	538,899	6,582,798
b. Equity Comp. grossed up for taxes (c)	890,975	895,113	898,176	889,891	883,225	877,328	10,716,805
c. Debt Component	162,862	163,619	164,179	162,664	161,446	160,368	1,958,937
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)	<u>\$1,053,837</u>	<u>\$1,058,732</u>	<u>\$1,062,355</u>	<u>\$1,052,555</u>	<u>\$1,044,670</u>	<u>\$1,037,695</u>	<u>\$12,675,742</u>
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	<u>\$2,457,592</u>	<u>\$3,243,839</u>	<u>\$2,135,826</u>	<u>\$2,403,062</u>	<u>\$2,641,737</u>	<u>\$2,233,187</u>	<u>\$29,219,464</u>
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)	\$2,569,871	\$2,530,528	\$3,392,551	\$3,462,523	\$3,290,702	\$3,254,299	\$36,782,363
12. Under/(Over) Recovery (Line 10 - Line 11)	<u>(\$112,279)</u>	<u>\$713,311</u>	<u>(\$1,256,726)</u>	<u>(\$1,059,462)</u>	<u>(\$648,966)</u>	<u>(\$1,021,112)</u>	<u>(\$7,562,899)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule T-2.2 lines 3 & 12. Appendices C & D detail the individual components of Site Selection and Pre-Construction.
- (e) Beginning balance and monthly amortization of PEF projected "2010 Levy Regulatory Asset" was defined by the Rate Management Plan from Order PSC-11-0095-FOF-EI. Original deferred balance was \$273,889,606.
- (f) Beginning balance and monthly amortization represents collection of non-deferred prior period Site Selection and Pre-Construction over recoveries.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (5)(b), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (e)	127,094,915	\$37,664	\$67,181	\$48,667	\$125,754	\$25,995	\$62,537	\$127,462,713
2. Transfers to Plant in Service (e)	1,019,477	0	0	0	0	0	0	1,019,477
3. Prior Period Under/(Over) Recovery (Prior Month Line 11)		0	62,847	57,045	42,728	32,703	145	
4. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (d)	1,507,393	1,399,892	1,292,392	1,184,891	1,077,391	969,890	862,390	
5. Prior Period Carrying Charge Recovered (f)	1,290,007	107,501	107,501	107,501	107,501	107,501	107,501	645,004
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>\$127,582,831</u>	<u>\$127,512,995</u>	<u>\$127,535,523</u>	<u>\$127,533,734</u>	<u>\$127,594,715</u>	<u>\$127,545,912</u>	<u>\$127,501,094</u>	<u>\$127,501,094</u>
7. Average Net Plant Additions		\$127,547,913	\$127,555,683	\$127,563,151	\$127,585,588	\$127,586,665	\$127,523,575	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		696,922	696,964	697,005	697,128	697,134	696,789	4,181,941
b. Equity Comp. grossed up for taxes (c)		1,134,590	1,134,659	1,134,725	1,134,925	1,134,935	1,134,373	6,808,207
c. Debt Component		207,393	207,406	207,418	207,454	207,456	207,353	1,244,480
9. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)		<u>\$1,341,983</u>	<u>\$1,342,064</u>	<u>\$1,342,143</u>	<u>\$1,342,379</u>	<u>\$1,342,390</u>	<u>\$1,341,727</u>	<u>\$8,052,686</u>
10. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 11-0547-FOF-EI)		\$1,279,135	\$1,285,020	\$1,299,416	\$1,309,676	\$1,342,246	\$1,375,802	\$7,891,294
11. Under/(Over) Recovery (Line 9 - Line 10)		<u>\$62,847</u>	<u>\$57,045</u>	<u>\$42,728</u>	<u>\$32,703</u>	<u>\$145</u>	<u>(\$34,076)</u>	<u>\$161,392</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule T-2.3 lines 4 & 11.
- (e) See Appendix A for beginning balance detail.
- (f) Beginning balance and monthly amortization represents the prior period under recovery.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars							
1. Construction Cost: Plant Additions for the Period (e)	\$27,614	\$42,460	\$44,437	\$6,770,366	\$507,563	\$1,031,621	\$135,886,775
2. Transfers to Plant in Service (e)	0	0	0	0	0	0	1,019,477
3. Prior Period Under/(Over) Recovery (Prior Month Line 11)	(34,076)	(37,565)	(49,095)	(60,966)	(28,948)	3,933	
4. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (d)	754,889	647,388	539,888	432,387	324,887	217,386	
5. Prior Period Carrying Charge Recovered (f)	107,501	107,501	107,501	107,501	107,501	107,501	1,290,007
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>\$127,387,132</u>	<u>\$127,284,526</u>	<u>\$127,172,368</u>	<u>\$133,774,267</u>	<u>\$134,145,382</u>	<u>\$135,073,435</u>	<u>\$135,073,435</u>
7. Average Net Plant Additions	\$127,427,075	\$127,317,046	\$127,203,900	\$130,442,834	\$133,945,351	\$134,611,375	
8. Return on Average Net Plant Additions (a)							
a. Equity Component (b)	696,262	695,660	695,042	712,740	731,877	735,517	8,449,039
b. Equity Comp. grossed up for taxes (c)	1,133,515	1,132,536	1,131,530	1,160,341	1,191,498	1,197,422	13,755,049
c. Debt Component	207,196	207,018	206,834	212,100	217,795	218,878	2,514,300
9. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)	<u>\$1,340,711</u>	<u>\$1,339,554</u>	<u>\$1,338,363</u>	<u>\$1,372,441</u>	<u>\$1,409,293</u>	<u>\$1,416,300</u>	<u>\$16,269,349</u>
10. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,378,276	\$1,388,649	\$1,399,330	\$1,401,389	\$1,405,360	\$1,410,775	\$16,275,073
11. Under/(Over) Recovery (Line 9 - Line 10)	<u>(\$37,565)</u>	<u>(\$49,095)</u>	<u>(\$60,966)</u>	<u>(\$28,948)</u>	<u>\$3,933</u>	<u>\$5,525</u>	<u>(\$5,724)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule T-2.3 lines 4 & 11.
- (e) See Appendix A for beginning balance detail.
- (f) Beginning balance and monthly amortization represents the prior period under recovery.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Recovered Current Year Costs Excluding AFUDC (d)	345,590,801	6,726,314	8,166,390	6,671,018	6,688,343	6,939,875	6,598,414	41,790,353
3. Preconstruction Recovered Prior Period Costs Excluding AFUDC (e)	26,711,736	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(25,992,138)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>372,302,537</u>	<u>\$2,394,291</u>	<u>\$3,834,367</u>	<u>\$2,338,995</u>	<u>\$2,356,320</u>	<u>\$2,607,852</u>	<u>\$2,266,391</u>	<u>\$15,798,215</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$143,615,704</u>	<u>\$923,598</u>	<u>\$1,479,107</u>	<u>\$902,267</u>	<u>\$908,950</u>	<u>\$1,005,979</u>	<u>\$874,260</u>	<u>\$6,094,162</u>
6. Prior Period Preconstruction Unrecovered Balance (f)	9,588,828	\$8,789,759	\$7,990,690	\$7,191,621	\$6,392,552	\$5,593,483	\$4,794,414	
7. Prior Period Preconstruction Expenses Recovered (g)	9,588,828	799,069	799,069	799,069	799,069	799,069	799,069	4,794,414
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	(9,296)	(27,936)	(46,723)	(65,707)	(84,890)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	153,204,531	153,329,060	153,999,803	154,075,065	154,138,223	154,279,426	154,269,727	
10. Average Balance Eligible for Return		153,266,796	153,664,431	154,037,434	154,106,644	154,208,824	154,274,576	
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		837,450	839,622	841,661	842,039	842,597	842,956	5,046,325
b. Equity Comp. grossed up for taxes (c)		1,363,370	1,366,907	1,370,225	1,370,840	1,371,749	1,372,334	8,215,425
c. Debt Component		249,212	249,858	250,465	250,577	250,744	250,850	1,501,706
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)		<u>\$1,612,581</u>	<u>\$1,616,765</u>	<u>\$1,620,690</u>	<u>\$1,621,418</u>	<u>\$1,622,493</u>	<u>\$1,623,185</u>	<u>\$9,717,131</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0547-FOF-EI)		\$1,621,877	\$1,644,701	\$1,667,413	\$1,687,125	\$1,707,383	\$1,727,458	\$10,055,957
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>(\$9,296)</u>	<u>(\$27,936)</u>	<u>(\$46,723)</u>	<u>(\$65,707)</u>	<u>(\$84,890)</u>	<u>(\$104,274)</u>	<u>(\$338,826)</u>

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning balance sourced from 2011 Schedule T-3A.2 Line 2.
 (e) Beginning balance sourced from 2011 Schedule T-3A.2 Line 3.
 (f) Beginning balance sourced from 2011 Schedule T-3A.2 Lines 6 & 14.
 (g) Beginning balance and monthly amortization represents the prior period under recovery.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule T-3B.2, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Recovered Current Year Costs Excluding AFUDC (d)	6,651,403	6,658,254	7,561,754	7,677,348	7,552,414	7,562,189	85,453,715	431,044,516
3. Preconstruction Recovered Prior Period Costs Excluding AFUDC (e)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(51,984,276)	(25,272,540)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$2,319,380</u>	<u>\$2,326,231</u>	<u>\$3,229,731</u>	<u>\$3,345,325</u>	<u>\$3,220,391</u>	<u>\$3,230,166</u>	<u>\$33,469,439</u>	<u>\$405,771,976</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$894,701</u>	<u>\$897,344</u>	<u>\$1,245,869</u>	<u>\$1,290,459</u>	<u>\$1,242,266</u>	<u>\$1,246,036</u>	<u>\$12,910,836</u>	<u>\$156,526,540</u>
6. Prior Period Preconstruction Unrecovered Balance (f)	\$3,995,345	\$3,196,276	\$2,397,207	\$1,598,138	\$799,069	(\$0)		
7. Prior Period Preconstruction Expenses Recovered (g)	799,069	799,069	799,069	799,069	799,069	799,069	9,588,828	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)	(104,274)	(123,860)	(143,652)	(163,650)	(183,858)	(204,278)		
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	154,261,085	154,235,499	154,538,647	154,866,387	155,125,725	155,368,415		
10. Average Balance Eligible for Return	154,265,406	154,248,292	154,387,073	154,702,517	154,996,056	155,247,070		
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)	842,906	842,813	843,571	845,295	846,898	848,270	10,116,078	
b. Equity Comp. grossed up for taxes (c)	1,372,253	1,372,100	1,373,335	1,376,141	1,378,752	1,380,985	16,468,991	
c. Debt Component	250,836	250,808	251,033	251,546	252,024	252,432	3,010,385	
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)	<u>\$1,623,088</u>	<u>\$1,622,908</u>	<u>\$1,624,368</u>	<u>\$1,627,687</u>	<u>\$1,630,776</u>	<u>\$1,633,417</u>	<u>\$19,479,375</u>	
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,746,948	\$1,766,560	\$1,788,019	\$1,811,546	\$1,835,053	\$1,858,328	\$20,862,411	
14. Under/(Over) Recovery (Line 12 - Line 13)	<u>(\$123,860)</u>	<u>(\$143,652)</u>	<u>(\$163,650)</u>	<u>(\$183,858)</u>	<u>(\$204,278)</u>	<u>(\$224,911)</u>	<u>(\$1,383,035)</u>	

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning balance sourced from 2011 Schedule T-3A.2 Line 2.
 (e) Beginning balance sourced from 2011 Schedule T-3A.2 Line 3.
 (f) Beginning balance sourced from 2011 Schedule T-3A.2 Lines 6 & 14.
 (g) Beginning balance and monthly amortization represents the prior period under recovery.

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Period Interest for Deferred Tax Asset Calculations**

Schedule T-3B

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.
This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
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Jurisdictional Dollars

- 1. Beginning Balance N/A
- 2. Additions
- 3. Other Adjustments
- 4. Average Balance Eligible for CPI
- 5. CPI Rate
- 6. Construction Period Interest for Tax (CPI)
- 7. Ending Balance

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Period Interest for Deferred Tax Asset Calculations**

Schedule T-3B

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.

[25-6.0423 (5)(c)1.a.,F.A.C.]

This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (2)(i),F.A.C.]

[25-6.0423 (5)(b),F.A.C.]

[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
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Jurisdictional Dollars

- 1. Beginning Balance N/A
- 2. Additions
- 3. Other Adjustments
- 4. Average Balance Eligible for CPI
- 5. CPI Rate
- 6. Construction Period Interest for Tax (CPI)
- 7. Ending Balance

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules T4 with the expenditures approved by the Commission on Schedules AE-4. This schedule is not required if Schedules T4 and AE4 for the year are not filed.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(h), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster/C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
Allocated or Assigned O&M Expenditures					
1	Accounting	\$65,171	\$116,079	\$50,908	Minor variance from estimated amount
2	Corporate Communications	-	-	\$0	
3	Corporate Planning	159,871	181,768	\$21,897	Minor variance from estimated amount
4	Corporate Services	-	-	\$0	
5	External Relations	-	-	\$0	
6	Human Resources	-	-	\$0	
7	IT & Telecom	-	-	\$0	
8	Legal	447,036	485,189	\$38,153	Minor variance from estimated amount
9	Project Assurance	-	-	\$0	
10	Tax	-	-	\$0	
11	Energy Delivery Florida	-	-	\$0	
12	Nuclear Generation	322,818	288,075	(\$34,743)	Minor variance from estimated amount
13	Transmission	16,032	1,586	(\$14,446)	Minor variance from estimated amount
14	Other	-	-	\$0	
15	Total	\$1,010,929	\$1,072,697	\$61,768	

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	<u>\$444,681,512</u>	<u>\$596,528</u>	<u>\$777,148</u>	<u>\$1,872,221</u>	<u>\$668,453</u>	<u>\$2,895,937</u>	<u>\$928,037</u>	<u>\$7,738,324</u>

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
 (b): Lines 13 and 26 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,066	\$1,195,492	\$16,543,722	\$461,225,233

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.2.
 (b): Lines 13 and 26 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a, F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11 Adjustments:									
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18 Transmission:									
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26 Adjustments:									
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$127,094,915	\$37,664	\$67,181	\$48,667	\$125,754	\$25,995	\$62,537	\$367,798

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
- (b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon/Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11 Adjustments:									
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
17	Jurisdictional Generation Construction Capital Additions								
18 Transmission:									
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26 Adjustments:									
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$27,614	\$42,460	\$44,437	\$6,770,366	\$507,563	\$1,031,621	\$8,791,860	\$135,886,775

Note:
 (a) Lines 10 and 25 represent capital expenditures on an accrual basis, excluding AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
 (b) Lines 15 and 30 represent capital expenditures on a cash basis.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule T-6A.1

EXPLANATION: Provide a description of the major tasks performed within the Site Selection Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules T- 6.1.
 This schedule is not required if Schedule T-6.1 is not filed.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule T-6.1	Description
----------	--	-------------

Generation:

- | | | |
|---|-----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission Site Selection. |

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule T-6A.2

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.2.
 This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1. a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:

130009-EI

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule T-6.2	Description
----------	--	-------------

Generation:

- | | | |
|---|-----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission Preconstruction. |

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions**

Schedule T-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1.b., F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:

130009-E1

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule T-6.3	Description
<u>Generation:</u>		
1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule T-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1 a., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Licensing Application: Variance is primarily attributable to higher than estimated Nuclear Regulatory Commission ("NRC") review fees and higher outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities. Engineering, Design, & Procurement: Variance is primarily attributable to lower than estimated internal labor and expenses and deferral of conditions of certification scope into future years.
2	Engineering, Design, & Procurement				
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance In Additions and Expenditures**

Schedule T-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				Minor variance from estimated amount
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Power Block Engineering, Procurement, etc.: Variance is primarily attributable to the accrual of costs for partially completed LLE milestones; these costs were included as 2013 costs in the prior-year Projection filing.
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				Real Estate Acquisition: Variance is primarily attributable to fewer purchases of strategic right of ways ("ROWS") than originally anticipated for 2012.
12	Line Construction				
13	Substation Construction				
14	Other				Minor variance from estimated amount
15	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:
Progress Energy - FL

Witness: C. Fallon

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	255934-09 Amendment 1-11	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
3	414310	Executed (continue partial suspension with schedule shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
4	5571467 Amendment 1	Completed (Note 1)							O'Steen Brothers	RFP Process	Provide detailed engineering design, permitting, and construction services for a 3.2mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties (Florida).
5	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
6	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Hopping, Green & Sams	Note 2	Legal Work - Levy Site Certification
7	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Pillsbury Winthrop Shaw Pittman	Note 2	Legal Work - Levy COLA Work and COLA Contentions
8	N/A	Note 2	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Note 2	Legal Work - PEF Levy Units 1 & 2

Note 1: For this particular contract, costs incurred by PEF for the design, permitting, and construction of the Rec Trail were reimbursed from an escrow account administered by the State of Florida (Department of Financial Services, Division of Treasury).

Note 2: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

REDACTED

[25-6.0423 (B)(c), F.A., C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site down select analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

Contract No.: 00255934-00009

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 6)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Revisions

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

REDACTED

[25-6.0423 (8)(c),F.A..C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identify: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Continue Partial Suspension with Schedule Shift)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

REDACTED

[25-8.0423 (B)(c), F.A.C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: 571467

Complete Detailed Engineering, Design, Permitting and Construction for the Multi-Use Paved Trail in Citrus and Levy Counties.

Vendor Identity: O'Steen Brothers Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 7

Number of Bids Received: 3

Brief Description of Selection Process: A Request for Proposal (RFP) was completed and sent to vendors.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide detailed engineering design, permitting, and construction services for a 3.2 mile, 12 ft. wide multi-use paved trail ("Trail") on the Marjorie Harris Carr Cross Florida Greenway ("Greenway"), to be located in Citrus and Levy Counties, Florida.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

Schedule T-7A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: C. Fallon

For the Year Ended 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Reference Combined

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Progress Energy - FL

Witness: C. Fallon

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Actual Expended as of Prior Year End (2011)	Amount Expended In Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed						Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-7	Executed						Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plants (LNP). Respond to Requests for Additional Information (RAI) from the regulators, design inputs & RFI's.
3	442498-03 Amendment 1-3	Closed						Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
4	N/A	Note 1	Note 1	Note 1	Note 1			Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

PEF Levy - Beginning Balance Support Schedule

Docket No. 130009
Appendix A
Witness: Thomas G. Foster

Schedule	Line	2011 Ending Balance Amount	2012 Beginning Balance Amount	Explanation
Schedule T-2.3	Line 1	\$128,209,269	\$127,094,915	2011 ending construction cost balance rejurisdictionalized
	Line 2	\$1,001,059	\$1,019,477	2011 ending transfers to plant in service balance rejurisdictionalized

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T.2.2(1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]
Witness: Thomas G. Foster

COMPANY:
Progress Energy - FL

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)		\$596,528	\$777,148	\$1,872,221	\$668,453	\$2,895,937	\$928,037	\$7,738,324
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(1,268,372)	(3,816,171)	(3,786,703)	(4,984,443)	(4,208,437)	
3. Unamortized Plant Eligible for Return (d)	(\$74,848,661)	(69,661,850)	(64,475,039)	(59,288,228)	(54,101,418)	(48,914,607)	(43,727,796)	(43,727,796)
4. Amortization of Plant Eligible for Return (e)	(62,241,730)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(31,120,865)
5. Average Net Unamortized Plant Eligible for Return		(71,956,992)	(67,948,243)	(64,761,694)	(60,147,300)	(55,044,487)	(50,065,620)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		(393,173)	(371,269)	(353,858)	(328,645)	(300,763)	(273,559)	(2,021,267)
b. Equity Comp. grossed up for taxes (c)		(246,913)	(233,158)	(222,223)	(206,389)	(188,880)	(171,795)	(3,290,625)
c. Debt Component		(117,002)	(110,484)	(105,303)	(97,800)	(89,502)	(81,407)	(601,497)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		(\$757,088)	(\$714,911)	(\$681,384)	(\$632,834)	(\$579,145)	(\$526,760)	(\$3,892,122)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		(\$160,560)	\$62,238	\$1,190,837	\$35,619	\$2,316,792	\$401,276	\$3,846,202
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)		\$1,107,812	\$2,610,036	\$1,161,370	\$1,233,359	\$1,540,786	\$1,252,101	\$8,905,463
10. Under/(Over) Recovery (Line 8 - Line 9)		(\$1,268,372)	(\$2,547,798)	\$29,467	(\$1,197,739)	\$776,006	(\$850,825)	(\$5,059,262)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule Appendix B - T-2.2(1) lines 3 & 10.
- (e) Beginning balance and monthly amortization represents collection of non-deferred prior period Site Selection and Pre-Construction over recoveries.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. [25-6.0423 (5)(c)1.a., F.A.C.]
This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components [25-6.0423 (2)(g), F.A.C.]
and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection [25-6.0423 (5)(a), F.A.C.]
amounts for the reported year and identify such orders. [25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)	\$1,403,754	\$2,185,107	\$1,073,471	\$1,350,507	\$1,597,066	\$1,195,492	\$16,543,722
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(5,059,262)	(5,494,086)	(5,154,909)	(6,837,901)	(8,376,309)	(9,557,456)	
3. Unamortized Plant Eligible for Return (d)	(38,540,985)	(33,354,174)	(28,167,363)	(22,980,553)	(17,793,742)	(12,606,931)	
4. Amortization of Plant Eligible for Return (e)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(5,186,811)	(62,241,730)
5. Average Net Unamortized Plant Eligible for Return	(45,491,775)	(40,349,112)	(35,378,943)	(31,736,606)	(27,964,923)	(24,160,046)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(248,567)	(220,468)	(193,311)	(173,409)	(152,800)	(132,010)	(3,141,831)
b. Equity Comp. grossed up for taxes (c)	(156,101)	(138,454)	(121,399)	(108,901)	(95,959)	(82,903)	(5,114,907)
c. Debt Component	(73,970)	(65,608)	(57,526)	(51,604)	(45,471)	(39,284)	(934,959)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>(\$478,637)</u>	<u>(\$424,529)</u>	<u>(\$372,236)</u>	<u>(\$333,914)</u>	<u>(\$294,230)</u>	<u>(\$254,198)</u>	<u>(\$6,049,866)</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$925,117</u>	<u>\$1,760,578</u>	<u>\$701,235</u>	<u>\$1,016,593</u>	<u>\$1,302,836</u>	<u>\$941,294</u>	<u>\$10,493,856</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,359,942	\$1,421,401	\$2,384,227	\$2,555,001	\$2,483,983	\$2,548,381	\$21,658,399
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>(\$434,824)</u>	<u>\$339,177</u>	<u>(\$1,682,992)</u>	<u>(\$1,538,408)</u>	<u>(\$1,181,147)</u>	<u>(\$1,607,087)</u>	<u>(\$11,164,543)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance sourced from 2011 Schedule Appendix B - T-2.2(1) lines 3 & 10.
- (e) Beginning balance and monthly amortization represents collection of non-deferred prior period Site Selection and Pre-Construction over recoveries.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G. Foster

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	24,098	96,644	218,149	389,128	610,102	881,595
3. Unamortized Plant Eligible for Return	\$177,271,493	172,271,493	167,271,493	162,271,493	157,271,493	152,271,493	147,271,493	147,271,493
4. Amortization of Plant Eligible for Return (d)	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	30,000,000
5. Average Net Unamortized Plant Eligible for Return		174,771,493	169,795,591	164,868,137	159,989,642	155,160,621	150,381,595	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		954,951	927,763	900,840	874,183	847,798	821,685	5,327,220
b. Equity Comp. grossed up for taxes (c)		1,554,662	1,510,400	1,466,568	1,423,172	1,380,216	1,337,705	8,672,723
c. Debt Component		284,178	276,088	268,076	260,143	252,291	244,520	1,585,296
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$1,838,841	\$1,786,487	\$1,734,644	\$1,683,315	\$1,632,507	\$1,582,225	\$10,258,020
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$1,838,841	\$1,786,487	\$1,734,644	\$1,683,315	\$1,632,507	\$1,582,225	\$10,258,020
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)		\$1,814,743	\$1,713,941	\$1,613,139	\$1,512,336	\$1,411,534	\$1,310,732	\$9,376,424
10. Under/(Over) Recovery (Line 8 - Line 9)		\$24,098	\$72,547	\$121,505	\$170,979	\$220,973	\$271,494	\$881,595

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance and monthly amortization of PEF projected "2010 Levy Regulatory Asset" was defined by the Rate Management Plan from Order PSC-11-0095-FOF-EI. Original deferred balance was \$273,889,606.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. [25-6.0423 (5)(c)1.a., F.A.C.]
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components [25-6.0423 (2)(g), F.A.C.]
 and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection [25-6.0423 (5)(a), F.A.C.]
 amounts for the reported year and identify such orders. [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G. Foster

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	881,595	1,204,141	1,578,275	2,004,541	2,483,487	3,015,668	
3. Unamortized Plant Eligible for Return	142,271,493	137,271,493	132,271,493	127,271,493	122,271,493	117,271,493	
4. Amortization of Plant Eligible for Return (d)	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Average Net Unamortized Plant Eligible for Return	145,653,088	140,975,634	136,349,768	131,776,034	127,254,980	122,787,161	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	795,848	770,291	745,015	720,024	695,321	670,909	9,724,629
b. Equity Comp. grossed up for taxes (c)	499,794	483,744	467,871	452,176	436,663	421,332	
c. Debt Component	1,295,643	1,254,035	1,212,886	1,172,201	1,131,984	1,092,241	15,831,712
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>\$1,532,475</u>	<u>\$1,483,261</u>	<u>\$1,434,591</u>	<u>\$1,386,468</u>	<u>\$1,338,901</u>	<u>\$1,291,893</u>	<u>\$18,725,608</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$1,532,475</u>	<u>\$1,483,261</u>	<u>\$1,434,591</u>	<u>\$1,386,468</u>	<u>\$1,338,901</u>	<u>\$1,291,893</u>	<u>\$18,725,608</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,209,929	\$1,109,127	\$1,008,324	\$907,522	\$806,720	\$705,917	\$15,123,964
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>\$322,545</u>	<u>\$374,134</u>	<u>\$426,266</u>	<u>\$478,946</u>	<u>\$532,181</u>	<u>\$585,976</u>	<u>\$3,601,644</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning balance and monthly amortization of PEF projected "2010 Levy Regulatory Asset" was defined by the Rate Management Plan from Order PSC-11-0095-FOF-EI. Original deferred balance was \$273,889,606.

PROGRESS ENERGY FLORIDA

Levy County Nuclear Unit 1 & 2
Revenue Requirements
(in Dollars)

Docket No. 130009-EI
APPENDIX C

Witness: Thomas G. Foster

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Period Total
1	Site Selection Revenue Req. (1)	\$3,491,739	\$14,036,210	\$19,678,665	\$2,538,561	\$0	\$0	\$0	\$39,745,175
2	Preconstruction Revenue Req. (2)	0	0	130,328,045	272,429,216	92,234,366	37,288,350	29,219,464	561,499,440
3	Construction Carrying Cost Rev Req. (3)	0	1,713,284	7,480,395	7,279,415	6,676,995	13,130,849	16,269,349	52,550,287
4	Recoverable O&M Revenue Req.	0	547,473	3,784,810	4,020,056	2,496,726	1,154,469	988,205	12,991,739
5	DTA (4)	0	(8,011)	(91,499)	7,491,061	10,151,756	16,811,463	19,479,375	53,834,146
6	Other Adjustments	0	0	0	7,619	(5,302)	0	0	2,317
7	Total Period Revenue Req.	<u>\$3,491,739</u>	<u>\$16,288,956</u>	<u>\$161,180,416</u>	<u>\$293,765,929</u>	<u>\$111,554,540</u>	<u>\$68,385,131</u>	<u>\$65,956,393</u>	<u>\$720,623,104</u>
8	Nuclear Cost Recovery Revenue	\$0	\$0	\$0	(\$196,644,614)	(\$200,794,600)	(\$147,573,865)	(\$80,356,714)	(\$625,369,792)
9	Total Unrecovered Revenue Req.	<u>\$3,491,739</u>	<u>\$16,288,956</u>	<u>\$161,180,416</u>	<u>\$97,121,315</u>	<u>(\$89,240,060)</u>	<u>(\$79,188,734)</u>	<u>(\$14,400,321)</u>	<u>\$95,253,312</u>

- (1) Site Selection costs include all preconstruction costs that were incurred up to the date of the Need filing.
- (2) Includes COL costs and payments for long lead time equipment.
- (3) This amount represents the carrying costs on construction expenditures (land costs are included as construction expenditures and this amount includes the carrying costs on the land).
- (4) This amount represents the return on the deferred tax asset.

Levy County Nuclear Unit 1 & 2
Capital Spend (Accrual Basis)
(in Dollars)

REDACTED
Witness: C. Fallon

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Period Total
1	<u>Site Selection:</u>								
2	<u>Generation:</u>								
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$31,803,446
9	<u>Transmission:</u>								
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$0	\$3,719,820
15	<u>Pre-Construction:</u>								
16	<u>Generation:</u>								
17	License Application								
18	Engineering, Design, & Procurement								
19	Permitting								
20	Clearing, Grading and Excavation								
21	On-Site Construction Facilities								
22	Total Generation Pre-Construction								
23	<u>Transmission:</u>								
24	Line Engineering								
25	Substation Engineering								
26	Clearing								
27	Other								
28	Total Transmission Pre-Construction								
29	<u>Construction:</u>								
30	<u>Generation:</u>								
31	Real Estate Acquisitions								
32	Project Management								
33	Permanent Staff/Training								
34	Site Preparation								
35	On-Site Construction Facilities								
36	Power Block Engineering, Procurement, etc.								
37	Non-Power Block Engineering, Procurement, etc.								
38	Total Generation Construction								
39	<u>Transmission:</u>								
40	Line Engineering								
41	Substation Engineering								
42	Real Estate Acquisition								
43	Line Construction								
44	Substation Construction								
45	Other								
46	Total Transmission Construction								
47	Total Capital Spend Generation and Transmission								

Docket No. 130009-EI
Progress Energy Florida
Exhibit No. ____ (TGF-2)

SCHEDULE APPENDIX
REDACTED

EXHIBIT (TGF-2)

PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)

JANUARY 2012 - DECEMBER 2012
FINAL TRUE-UP
DOCKET NO. 130009-EI

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CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$145,436,905	\$147,064,121	\$149,214,247	\$152,299,011	\$155,011,282	\$159,238,950	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	1,530,200	1,547,321	1,569,943	1,602,399	1,630,936	1,675,417	9,556,215
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	52,471	54,864	57,329	59,842	62,426	65,105	352,038
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,582,671	\$1,602,185	\$1,627,272	\$1,662,241	\$1,693,362	\$1,740,522	\$9,908,253
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	18,057	42,742	53,500	34,145	13,718	39,923	202,086
5. Other Adjustments (a)	(290,665)	(286,951)	(283,234)	(279,513)	(275,790)	(272,065)	(1,688,220)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$1,310,063	\$1,357,976	\$1,397,538	\$1,416,872	\$1,431,290	\$1,508,380	\$8,422,119
7. Projected Amount for the Period (Order No. PSC 11-0547-FOF-EI)	\$800,009	\$800,085	\$800,196	\$800,343	\$800,526	\$800,746	\$4,801,906
8. Estimated True-up Amount for the Period (Order No. PSC 12-0650-FOF-EI)	\$1,281,138	\$1,287,349	\$1,293,651	\$1,300,015	\$1,306,444	\$1,312,938	\$7,781,534
9. Final True-up Amount for the Period (Line 6 - line 8)	\$28,925	\$70,627	\$103,888	\$116,858	\$124,846	\$195,442	\$640,585

(a) Included in January to December: Inservice revenue requirement; depr and taxes which represents a monthly refund to customers.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$164,060,470	\$167,685,942	\$170,368,712	\$172,599,781	\$176,357,194	\$179,891,811	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	1,726,146	1,764,291	1,792,518	1,815,991	1,855,525	1,892,714	20,403,400
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	67,857	70,665	73,525	76,440	79,422	82,467	802,415
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,794,003	\$1,834,956	\$1,866,043	\$1,892,432	\$1,934,947	\$1,975,181	\$21,205,814
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	33,618	60,536	59,440	14,165	29,615	33,125	432,585
5. Other Adjustments (a)	(268,338)	(264,610)	(260,881)	(257,151)	(253,420)	(249,690)	(3,242,310)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$1,559,283	\$1,630,882	\$1,664,602	\$1,649,446	\$1,711,142	\$1,758,616	\$18,396,090
7. Projected Amount for the Period (Order No. PSC 11-0547-FOF-EI)	\$801,003	\$801,297	\$801,629	\$801,999	\$802,408	\$802,856	\$9,613,098
8. Estimated True-up Amount for the Period (Order No. PSC 12-0650-FOF-EI)	\$1,319,498	\$1,326,124	\$1,332,816	\$1,339,575	\$1,346,400	\$1,353,293	\$15,799,241
9. Final True-up Amount for the Period (Line 6 - line 8)	\$239,785	\$304,758	\$331,786	\$309,871	\$364,741	\$405,323	\$2,596,849

(a) Included in January to December: Inservice revenue requirement; depr and taxes which represents a monthly refund to customers.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (d)	245,883,462	\$2,061,365	\$1,143,063	\$3,063,083	\$2,957,231	\$2,243,323	\$5,921,090	\$17,389,154
2. Transfers to Plant in Service (d)	28,262,129	0	247	572	0	0	0	\$818
3. BOP Assets not yet in Service (d)	81,608,875	0	(247)	(572)	0	0	0	(\$818)
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)		0	486,410	508,461	536,014	573,401	606,869	
5. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (e)	8,814,469	8,353,062	7,891,654	7,430,247	6,968,840	6,507,432	6,046,025	
6. Prior Period Carrying Charge Recovered (f)	5,536,888	461,407	461,407	461,407	461,407	461,407	461,407	2,768,444
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	<u>144,636,926</u>	<u>\$146,236,883</u>	<u>\$147,404,948</u>	<u>\$150,515,085</u>	<u>\$153,546,923</u>	<u>\$155,902,240</u>	<u>\$161,968,792</u>	<u>\$161,968,792</u>
8. Average Net Plant Additions		\$145,436,905	\$147,064,121	\$149,214,247	\$152,299,011	\$155,011,282	\$159,238,950	
9. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		794,667	803,558	815,307	832,162	846,982	870,082	4,962,757
b. Equity Comp. grossed up for taxes (c)		1,293,720	1,308,194	1,327,321	1,354,761	1,378,887	1,416,494	8,079,377
c. Debt Component		236,480	239,126	242,622	247,638	252,048	258,923	1,476,838
10. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)		<u>\$1,530,200</u>	<u>\$1,547,321</u>	<u>\$1,569,943</u>	<u>\$1,602,399</u>	<u>\$1,630,936</u>	<u>\$1,675,417</u>	<u>\$9,556,215</u>
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 11-0547-FOF-EI)		\$1,043,790	\$1,038,860	\$1,033,929	\$1,028,998	\$1,024,067	\$1,019,136	\$6,188,779
12. Under/(Over) Recovery (Line 9 - Line 10)		<u>\$486,410</u>	<u>\$508,461</u>	<u>\$536,014</u>	<u>\$573,401</u>	<u>\$606,869</u>	<u>\$656,281</u>	<u>\$3,387,436</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = ((1 + A/100)^{1/12} - 1) \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) See Appendix A for beginning balance detail.
- (e) Beginning balance sourced from 2011 Schedule T-2.3 lines 5 & 12.
- (f) Beginning balance and monthly amortization represents the prior period under recovery.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A.,C.]
 [25-6.0423 (2)(f),F.A.,C.]
 [25-6.0423 (5)(b),F.A.,C.]
 [25-6.0423 (8)(d),F.A.,C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (d)	\$3,332,202	\$3,417,675	\$1,360,645	\$2,447,958	\$4,356,525	\$1,913,436	\$34,217,595	\$279,911,056
2. Transfers to Plant in Service (d)	0	0	0	5,840	3,399	392	10,449	28,272,578
3. BOP Assets not yet in Service (d)	0	0	0	(5,840)	(3,399)	(392)	(10,449)	81,598,427
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)	656,281	711,941	755,017	788,175	816,579	861,044		
5. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (e)	5,584,618	5,123,210	4,661,803	4,200,396	3,738,988	3,277,561		
6. Prior Period Carrying Charge Recovered (f)	461,407	461,407	461,407	461,407	461,407	461,407	5,536,888	
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	\$165,495,867	\$169,164,076	\$170,818,331	\$173,593,056	\$178,304,753	\$180,617,825	\$180,617,825	\$181,520,989
8. Average Net Plant Additions	\$164,060,470	\$167,685,942	\$170,368,712	\$172,599,781	\$176,357,194	\$179,891,811		
9. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	896,426	916,236	930,895	943,085	963,616	982,929	10,595,944	
b. Equity Comp. grossed up for taxes (c)	1,459,384	1,491,634	1,515,498	1,535,344	1,568,768	1,600,210	17,250,214	
c. Debt Component	266,762	272,657	277,020	280,647	286,757	292,504	3,153,185	
10. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)	\$1,726,146	\$1,764,291	\$1,792,518	\$1,815,991	\$1,855,525	\$1,892,714	\$20,403,400	
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 11-0547-FOF-EI)	\$1,014,205	\$1,009,274	\$1,004,343	\$999,412	\$994,481	\$989,550	\$12,200,044	
12. Under/(Over) Recovery (Line 9 - Line 10)	\$711,941	\$755,017	\$788,175	\$816,579	\$861,044	\$903,164	\$8,203,356	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.846%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) See Appendix A for beginning balance detail.
- (e) Beginning balance sourced from 2011 Schedule T-2.3 lines 5 & 12.
- (f) Beginning balance and monthly amortization represents the prior period under recovery.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 7)		\$558,485	\$568,586	\$578,333	\$588,270	\$609,137	\$629,831	\$3,532,643
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)		<u>\$12,830,426</u>	<u>\$558,485</u>	<u>\$568,586</u>	<u>\$578,333</u>	<u>\$588,270</u>	<u>\$609,137</u>	<u>\$3,532,643</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$4,949,337</u>	<u>\$215,436</u>	<u>\$219,332</u>	<u>\$223,092</u>	<u>\$226,925</u>	<u>\$234,975</u>	<u>\$1,362,717</u>
6. Prior Period Construction Unrecovered Balance (e)		(\$73,753)	(\$66,207)	(\$58,660)	(\$51,114)	(\$43,567)	(\$36,021)	(\$28,475)
7. Prior Period Construction Expenses Recovered (f)		(\$90,557)	(7,546)	(7,546)	(7,546)	(7,546)	(7,546)	(7,546)
8. Prior Month Under/(Over) Recovery (Prior Month Line 12)			0	5,099	5,868	6,707	7,596	8,555
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		4,875,584	5,098,566	5,330,544	5,567,050	5,808,229	6,058,346	6,317,405
10. Average Balance Eligible for Return			4,987,075	5,214,555	5,448,797	5,687,640	5,933,288	6,187,875
11. Construction Carrying Cost on DTA (c)								
a. Equity Component (a)			27,249	28,492	29,772	31,077	32,419	182,821
b. Equity Comp. grossed up for taxes (b)			44,362	46,386	48,469	50,594	52,779	297,633
c. Debt Component			8,109	8,479	8,860	9,248	9,648	54,405
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)			<u>\$52,471</u>	<u>\$54,864</u>	<u>\$57,329</u>	<u>\$59,842</u>	<u>\$62,426</u>	<u>\$352,038</u>
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0547-FOF-EI)			\$47,372	\$48,997	\$50,621	\$52,246	\$53,871	\$308,604
14. Under/(Over) Recovery (Line 12 - Line 13)			<u>\$5,099</u>	<u>\$5,868</u>	<u>\$6,707</u>	<u>\$7,596</u>	<u>\$8,555</u>	<u>\$43,434</u>

Notes: (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (d) Beginning balance sourced from 2011 Schedule T-3A line 4.
 (e) Beginning balance sourced from 2011 Schedule T-3A lines 6 & 14.
 (f) Beginning balance and monthly amortization represents the prior period over recovery.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:
130009-EI

For Year Ended 12/31/2012

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 7)		\$640,119	\$651,440	\$660,403	\$671,928	\$686,809	\$696,000	\$7,539,343
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)		<u>\$629,831</u>	<u>\$640,119</u>	<u>\$651,440</u>	<u>\$660,403</u>	<u>\$671,928</u>	<u>\$686,809</u>	<u>\$7,539,343</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$242,957</u>	<u>\$246,926</u>	<u>\$251,293</u>	<u>\$254,751</u>	<u>\$259,196</u>	<u>\$264,936</u>	<u>\$7,857,639</u>
6. Prior Period Construction Unrecovered Balance (e)		(\$20,928)	(\$13,382)	(\$5,835)	\$1,711	\$9,258	\$16,804	
7. Prior Period Construction Expenses Recovered (f)		(7,546)	(7,546)	(7,546)	(7,546)	(7,546)	(7,546)	
8. Prior Month Under/(Over) Recovery (Prior Month Line 12)		9,609	10,736	11,919	13,155	14,445	15,802	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		6,581,486	6,851,062	7,125,278	7,405,175	7,692,103	7,983,933	
10. Average Balance Eligible for Return		6,449,446	6,716,274	6,988,170	7,265,226	7,548,639	7,838,018	
11. Construction Carrying Cost on DTA (c)								
a. Equity Component (a)		35,240	36,698	38,183	39,697	41,246	42,827	416,712
b. Equity Comp. grossed up for taxes (b)		57,370	59,744	62,163	64,627	67,148	69,722	678,408
c. Debt Component		10,487	10,921	11,363	11,813	12,274	12,745	124,007
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$67,857</u>	<u>\$70,665</u>	<u>\$73,525</u>	<u>\$76,440</u>	<u>\$79,422</u>	<u>\$82,467</u>	<u>\$802,415</u>
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0547-FOF-EI)		\$57,121	\$58,746	\$60,371	\$61,996	\$63,621	\$65,245	\$675,703
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$10,736</u>	<u>\$11,919</u>	<u>\$13,155</u>	<u>\$14,445</u>	<u>\$15,802</u>	<u>\$17,222</u>	<u>\$126,712</u>

Notes: (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (d) Beginning balance sourced from 2011 Schedule T-3A line 4.
 (e) Beginning balance sourced from 2011 Schedule T-3A lines 6 & 14.
 (f) Beginning balance and monthly amortization represents the prior period over recovery.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-3B.3

Actual Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.

[25-6.0423 (5)(c)1.b., F.A..C.]

This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (2)(i), F.A..C.]

[25-6.0423 (5)(b), F.A..C.]

[25-6.0423 (8)(d), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	Jurisdictional Dollars											
1.	Beginning Balance (Prior Month Line 4)		\$119,044,971	\$120,612,364	\$123,379,436	\$124,794,996	\$127,643,505	\$133,749,579												
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18) (a)	245,359,726	1,786,466	3,179,610	1,711,723	3,191,045	6,193,364	3,015,504	19,077,711											
3.	Other Adjustments (License Application Costs) (a)	(126,314,755)	(219,073)	(412,538)	(296,162)	(342,537)	(87,290)	(241,584)	(1,599,184)											
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$119,044,971</u>	<u>\$120,612,364</u>	<u>\$123,379,436</u>	<u>\$124,794,996</u>	<u>\$127,643,505</u>	<u>\$133,749,579</u>	<u>\$136,523,499</u>												
5.	Average Balance Eligible for CPI		<u>\$119,828,668</u>	<u>\$121,995,900</u>	<u>\$124,087,216</u>	<u>\$126,219,251</u>	<u>\$130,696,542</u>	<u>\$135,136,539</u>												
6.	Monthly CPI Rate (b)		0.0046607	0.0046607	0.0046607	0.0046607	0.0046607	0.0046607												
7.	Construction Period Interest for Tax (CPI)		<u>\$558,485</u>	<u>\$568,586</u>	<u>\$578,333</u>	<u>\$588,270</u>	<u>\$609,137</u>	<u>\$629,831</u>	<u>\$3,532,643</u>											

Notes:

(a) See Appendix A for beginning balance detail.

(b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations**

Schedule T-3B.3

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.

[25-6.0423 (5)(c)1.b.,F.A.C.]

This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (2)(i),F.A.C.]

[25-6.0423 (5)(b),F.A.C.]

[25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G. Foster

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance (Prior Month Line 4)	\$136,523,499	\$138,164,605	\$141,381,492	\$142,010,763	\$146,327,058	\$148,396,288	
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18) (a)	2,326,225	3,516,782	791,813	4,516,769	2,248,964	2,412,414	34,890,676
3.	Other Adjustments (License Application Costs) (a)	(685,119)	(299,894)	(162,543)	(200,473)	(179,734)	(537,215)	(3,664,161)
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$136,523,499</u>	<u>\$138,164,605</u>	<u>\$141,381,492</u>	<u>\$142,010,763</u>	<u>\$146,327,058</u>	<u>\$148,396,288</u>	<u>\$150,271,487</u>
5.	Average Balance Eligible for CPI	<u>\$137,344,052</u>	<u>\$139,773,049</u>	<u>\$141,696,128</u>	<u>\$144,168,911</u>	<u>\$147,361,673</u>	<u>\$149,333,887</u>	
6.	Monthly CPI Rate (b)	0.0046607	0.0046607	0.0046607	0.0046607	0.0046607	0.0046607	
7.	Construction Period Interest for Tax (CPI)	<u>\$640,119</u>	<u>\$651,440</u>	<u>\$660,403</u>	<u>\$671,928</u>	<u>\$686,809</u>	<u>\$696,000</u>	<u>\$7,539,343</u>

Notes:

(a) See Appendix A for beginning balance detail.

(b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-4

EXPLANATION: Provide the calculation of the monthly Final True-Up of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(g)1.b., F.A.C.]
 [25-6.0423 (2)(h), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G. Foster/J. Franke

COMPANY: Progress Energy - FL

DOCKET NO.: 130009-EI

For Year Ended 12/31/2012

Line No.	Description	Beg. Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting		\$14,315	\$11,271	\$11,244	\$10,762	\$8,116	\$10,012	\$4,059	\$8,118	\$9,922	\$7,351	\$6,404	\$7,980	\$109,535
2	Corporate Communications		0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning		6,526	19,459	26,153	20,295	11,374	12,207	11,924	20,373	17,490	12,862	13,321	14,000	185,984
4	Corporate Services		0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources		0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal		181	19,545	25,527	27,373	(3,378)	24,706	23,513	42,641	42,436	(3,623)	14,994	16,912	230,827
9	Project Assurance		231	9	0	2,286	0	0	0	0	0	0	0	0	2,525
10	Tax		0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit		(1,747)	(4,133)	(5,172)	(3,948)	(1,324)	(3,857)	(3,246)	(5,847)	(5,741)	(1,364)	(2,854)	(3,195)	(42,428)
12	Other		0	0	0	(12,683)	0	0	0	0	0	0	0	0	(12,683)
13	Subtotal A&G		\$19,506	\$46,150	\$57,752	\$44,084	\$14,788	\$43,068	\$36,249	\$65,286	\$64,107	\$15,226	\$31,866	\$35,677	\$473,760
14	Energy Delivery Florida		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation		\$0	\$0	\$0	(\$7,965)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,965)
19	Joint Owner Credit		0	0	0	655	0	0	0	0	0	0	0	0	655
20	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation		\$0	\$0	\$0	(\$7,310)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,310)
22	Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs		\$19,506	\$46,150	\$57,752	\$36,773	\$14,788	\$43,068	\$36,249	\$65,286	\$64,107	\$15,226	\$31,866	\$35,677	\$466,449
27	Jurisdictional Factor (A&G)		0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640
28	Jurisdictional Factor (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
30	Jurisdictional Factor (Transmission)		0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)		\$18,070	\$42,754	\$53,501	\$40,839	\$13,700	\$39,899	\$33,581	\$60,481	\$59,389	\$14,106	\$29,520	\$33,051	\$438,891
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)		0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)		0	0	0	(6,702)	0	0	0	0	0	0	0	0	(6,702)
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)		0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs		\$18,070	\$42,754	\$53,501	\$34,137	\$13,700	\$39,899	\$33,581	\$60,481	\$59,389	\$14,106	\$29,520	\$33,051	\$432,189
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	(\$248,408)	(\$189,309)	(\$130,210)	(\$71,111)	(\$12,013)	\$47,088	\$106,185	\$165,284	\$224,382	\$283,481	\$342,580	\$401,679	\$460,777	
37	Prior Period O&M Costs Recovered (a)	(\$709,185)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	(\$59,099)	
38	Prior Month Under/(Over) Recovery (Prior Month Line 45)		\$0	\$18,171	\$42,846	\$53,594	\$34,229	\$13,792	\$39,987	\$33,672	\$60,581	\$59,474	\$14,189	\$29,630	
39	Balance Eligible for Interest	(\$248,408)	(\$189,309)	(\$112,039)	(\$10,095)	\$102,598	\$195,925	\$268,816	\$367,802	\$460,673	\$580,353	\$698,926	\$772,214	\$860,942	
40	Average Unamortized Balance		(\$209,823)	(\$120,212)	(\$12,894)	\$90,117	\$173,226	\$259,216	\$355,143	\$461,364	\$580,498	\$676,429	\$757,425	\$847,918	
41	Monthly Commercial Paper Rate		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
42	Interest Provision		(\$13)	(\$12)	(\$1)	\$8	\$18	\$25	\$37	\$56	\$51	\$59	\$95	\$74	
43	Total O&M Costs and Interest (Line 35 + Line 42)		18,057	42,742	53,500	34,145	13,718	39,923	33,618	60,536	59,440	14,165	29,615	33,125	\$432,585
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 11-0547-FOF-EI)		(\$113)	(\$103)	(\$94)	(\$84)	(\$74)	(\$64)	(\$54)	(\$44)	(\$34)	(\$25)	(\$15)	(\$5)	(\$710)
45	Difference (Line 43 - 44)		\$18,171	\$42,846	\$53,594	\$34,229	\$13,792	\$39,987	\$33,672	\$60,581	\$59,474	\$14,189	\$29,630	\$33,130	\$433,295

Notes: (a) Beginning balance sourced from 2011 Schedule T-4 lines 36 & 45.
 (b) Beginning balance and monthly amortization represents the prior period over recovery.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms**

Schedule T-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules T4 with the expenditures approved by the Commission on Schedules AE-4. This schedule is not required if Schedules T4 and AE4 for the year are not filed. [25-6.0423 (5)(c)1.b.,F.A..C.] [25-6.0423 (2)(h),F.A..C.] [25-6.0423 (2)(i),F.A..C.] [25-6.0423 (5)(a),F.A..C.] [25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G. Foster/J. Franke

DOCKET NO.:
130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
Allocated or Assigned O&M Expenditures					
1	Accounting	\$65,250	\$109,535	\$44,285	Minor variance from estimated amount.
2	Corporate Communications	0	0	0	
3	Corporate Planning	117,652	185,984	68,332	Minor variance from estimated amount.
4	Corporate Services	0	0	0	
5	External Relations	0	0	0	
6	Human Resources	0	0	0	
7	IT & Telecom	0	0	0	
8	Legal	259,725	230,827	(28,898)	Minor variance from estimated amount.
9	Project Assurance	239	2,525	\$2,286	Minor variance from estimated amount.
10	Tax	0	0	0	
11	Energy Delivery Florida	0	0	0	
12	Nuclear Generation	0	(7,965)	(7,965)	Minor variance from estimated amount.
13	Transmission	0	0	0	
14	Other	0	(12,683)	(12,683)	Minor variance from estimated amount.
15	Total	\$442,866	\$508,222	\$65,356	

Note:
System Estimated/Actual ties to original April 30, 2012 Estimated/Actual Filing prior to recast with \$0 spend assumption, in order to defer recovery of 2012-2013 revenue requirements per stipulation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Thomas G. Foster/J. Franke

DOCKET NO.: 130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$26,069,709	\$93,146	\$412,245	\$138,495	\$592,026	\$77,606	\$102,012	\$1,415,530
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	40,325,030	369,590	282,131	330,092	286,985	265,038	402,282	1,936,118
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	891,046	0	0	0	6,120	0	0	6,120
9	On-Site Construction Facilities	1,406,438	7,234	3,316	2,564	1,495	2,422	2,388	19,418
10	Power Block Engineering, Procurement, etc.	241,644,437	1,707,008	3,017,784	2,310,093	3,074,115	7,140,329	3,317,988	20,567,316
11	Non-Power Block Engineering, Procurement, etc.	8,355,487	1,467	157,893	5,574	32,681	18,325	25,824	241,764
12	Total System Generation Construction Cost Additions (a)	\$318,692,147	\$2,178,445	\$3,873,369	\$2,786,817	\$3,993,423	\$7,503,719	\$3,850,494	\$24,186,266
13 Adjustments:									
14	Non-Cash Accruals	\$364,010	\$299,837	(\$2,221,292)	\$1,473,948	(\$255,025)	(\$4,308,368)	\$3,169,166	(\$1,841,734)
15	Joint Owner Credit	(25,151,571)	(187,699)	(306,235)	(213,385)	(325,429)	(615,237)	(314,323)	(1,962,309)
16	Other	(25,923,104)	(42,221)	(99,086)	(706,430)	(187,473)	(133,289)	(247,117)	(1,415,617)
17	Adjusted System Generation Construction Cost Additions (b)	\$267,981,481	\$2,248,361	\$1,246,755	\$3,340,949	\$3,225,496	\$2,446,826	\$6,458,220	\$18,966,807
18	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
19	Jurisdictional Generation Construction Capital Additions	\$245,693,462	\$2,061,365	\$1,143,063	\$3,063,083	\$2,957,231	\$2,243,323	\$5,921,090	\$17,389,154
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$245,693,462	\$2,061,365	\$1,143,063	\$3,063,083	\$2,957,231	\$2,243,323	\$5,921,090	\$17,389,154

Note:

- (a) Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on Schedule T-6.3.
- (b) Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule T-6.3

CONFIDENTIAL

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.

COMPANY:

Progress Energy - FL

All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

Witness: Thomas G. Foster/J. Franke

DOCKET NO.:

130009-EI

For Year Ended: 12/31/2012

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$275,252	\$957,263	(\$206,641)	\$296,040	\$38,271	\$139,743	\$2,915,457	\$28,985,166
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	104,251	420,325	236,035	216,400	267,022	167,120	3,347,270	43,672,300
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	0	0	0	0	0	4,589	10,709	901,755
9	On-Site Construction Facilities	1,066	2,561	0	1,211	6,753	4,234	35,242	1,441,680
10	Power Block Engineering, Procurement, etc.	2,736,700	3,145,590	972,613	5,376,353	2,494,429	2,769,056	38,062,056	279,705,493
11	Non-Power Block Engineering, Procurement, etc.	2,018	1,519	1,266	(302,432)	1,783	6,063	(48,019)	8,307,468
12	Total System Generation Construction Cost Additions (a)	\$3,119,285	\$4,527,257	\$1,003,272	\$5,587,571	\$2,808,257	\$3,090,804	\$44,322,714	\$363,014,861
13 Adjustments:									
14	Non-Cash Accruals	\$1,097,234	(\$108,097)	\$620,434	(\$2,256,483)	\$2,298,748	(\$544,243)	(\$734,140)	(\$370,130)
15	Joint Owner Credit	(217,165)	(410,662)	(82,550)	(484,120)	(230,674)	(253,170)	(3,640,650)	(28,792,221)
16	Other	(364,873)	(280,789)	(57,081)	(176,945)	(124,606)	(206,379)	(2,626,289)	(28,549,393)
17	Adjusted System Generation Construction Cost Additions (b)	\$3,634,482	\$3,727,706	\$1,484,076	\$2,670,023	\$4,751,726	\$2,087,012	\$37,321,635	\$305,303,116
18	Jurisdictional Factor	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
19	Jurisdictional Generation Construction Capital Additions	\$3,332,202	\$3,417,675	\$1,360,645	\$2,447,958	\$4,356,525	\$1,913,436	\$34,217,595	\$279,911,056
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$3,332,202	\$3,417,675	\$1,360,645	\$2,447,958	\$4,356,525	\$1,913,436	\$34,217,595	\$279,911,056

Note:

- (a) Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on Schedule T-6.3.
- (b) Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions

Schedule T-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
 This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b., F.A. C.]
 [25-6.0423 (2)(i), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(d), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: J. Franke

DOCKET NO.:
 130009-EI

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule T-6.3	Description
----------	--	-------------

Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
3	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
4	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
5	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
6	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
9	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

10	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
13	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
14	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
15	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

COMPANY:
 Progress Energy - FL

Witness: J. Franke

DOCKET NO.:
 130009-EI

For Year Ended 12/31/2012

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	\$2,760,171	\$2,915,457	\$155,286	Minor variance from estimated amount.
2	Real Estate Acquisition	0	0	0	
3	Project Management	3,193,987	3,347,270	153,282	Minor variance from estimated amount.
4	Permanent Staff/Training	0	0	0	
5	Site Preparation	0	0	0	
6	Permitting	0	10,709	10,709	Minor variance from estimated amount.
7	On-Site Construction Facilities	10,549	35,242	24,693	Minor variance from estimated amount.
8	Power Block Engineering, Procurement, etc.	45,393,388	38,062,056	(7,331,332)	The majority of the variance is attributed to deferral of contract payments, control and reduction of engineering work scope, and lower warehouse inventory expenses than projected as a result of deferring EPU work and costs beyond 2012.
9	Non-Power Block Engineering, Procurement, etc.	153,743	(48,019)	(201,762)	Higher than projected contract labor and equipment costs were incurred to meet environmental compliance regulations and to maintain the integrity of the stored equipment. Offsetting these costs was an accounting entry to reverse an expense accrual booked in 2011 that was no longer necessary as a result of closing a contract.
10	Total Generation Costs	\$51,511,838	\$44,322,714	(\$7,189,124)	
<u>Transmission:</u>					
11	Line Engineering	\$0	\$0	\$0	
12	Substation Engineering	0	0	0	
13	Real Estate Acquisition	0	0	0	
14	Line Construction	0	0	0	
15	Substation Construction	0	0	0	
16	Other	0	0	0	
17	Total Transmission Costs	\$0	\$0	\$0	

Note:
 System Estimated/Actual ties to original April 30, 2012 Estimated/Actual Filing prior to recast with \$0 spend assumption, in order to defer recovery of 2012-2013 revenue requirements per stipulation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
5	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
6	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
7	433059	Suspended /Closed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
8	359323 WA14	Executed							Flowsolve	SF12-2009	condensate pumps and motors
9	359323 WA16	Executed							Flowsolve	RFP	small and large bore LPI valves
10	506636	Executed							Sulzer	RFP	FWP 2A/2B
11	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
12	505119	Closed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
13	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
14	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
15	101659-93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
16	590696	Executed							SPX	RFP	FWHE 3A/3B
17	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Cooling Modification System
18	101659-84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount (Note 2)	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
19	101659-93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
20	101659-93, Amd 14	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 engineering work for 2011-12
21	101659-84, Amd 13	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-84, Amd 14	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13
23	101659-84, Amd 15	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2012-13

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2012 that as of the filing date do not have approved WA Amendments. The 2012 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-S.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

DOCKET NO.:

130009-EI

For Year Ended 12/31/2012

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSGS with a stronger interface with vendors; teamed with original A/E for BOP at CR3. Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-64, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-64)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			[25-6.0423 (b)(c), F.A.C.]
DOCKET NO.: 130009-EI			Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101659-93, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130008-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 506636

Major Task or Tasks Associated With: Main Feedwater pumps (FWP 2A/2B)

Vendor Identity: Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 2

Number of Bids Received: 2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

130009-E1

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Task Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-8.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(5), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

RFP SF03-2011

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

FWHE 3A/3B procurement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

545831-01

Major Task or Tasks Associated With:

Inadequate Core Cooling Modification System

Vendor Identity:

Curtiss Wright/Scientech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

RFP SF11-2010

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.:

130009-E1

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101656-84, Amendment 11

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source, Original Equipment Manufacture, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c), F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 13

Major Task or Task Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 14

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

RFP KS12007, Continuation of work

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

130009-E1

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101859-84, Amd 13

Major Task or Tasks Associated With:

R17 engineering work for 2011-12

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture, continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2011-12

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amd 14

Major Task or Tasks Associated With:

R17 engineering work for 2012-13

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 130009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amd 15

Major Task or Tasks Associated With:

R17 engineering work for 2012-13

Vendor Identity:

Arens NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacture; continuation of work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 engineering work for 2012-13

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

CONFIDENTIAL

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 130009-EI For Year Ended 12/31/2012

(A) Line No.	(B) Contract No.	(C) Status of Contract	(D) Original Term of Contract	(E) Current Term of Contract	(F) Original Amount	(G) Amount Expended as of Prior Year End (2011)	(H) Amount Expended in Current Year (2012)	(I) Estimate of Final Contract Amount (Note 2)	(J) Name of Contractor (and Affiliation if any)	(K) Method of Selection and Document ID	(L) Work Description
1	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
2	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
5	BWC (407670-03)	Executed							BWC	ROTSQ Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
6	ABB Inc (31624-14, Amd 2)	Closed							ABB Inc	Mesa RFP	HCTS MCC's
7	Siemens Water Tech (225993-09)	Closed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
8	485918	Executed							Curtiss-Wright / Sciencetech	RFP SF13-2009	atmospheric dump valves
9	548483	Closed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
10	548474	Closed							Excel Services Corp	Resource could not be secured via Guldant, so funding provided via contract for staff augmentation work.	Staff augmentation in support of LAR.
11	109486, Amd's 82, 83, 87, 72, 74, 80, 81	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE WP, continuation of work under Areva engineering contract.
12	109486, Amd 85	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation
13	109486, Amd 91	Executed							Worley Parsons	Continuation of work authorized under Amendment No. 81	Personnel, Instrument Evaluation, Staff Augmentation
14	Carlton Fields	Note 1							Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate
15	101659-84, Amd 12	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture, continuation of work.	R17 engineering work for 2011-12
16	Areva (101659-84, Amd 16)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
17	Areva (101659-93, Amd 15)	Executed							Areva	RFP KS12007	Additional BOP Scope
18	Areva (101659-93, Amd 16)	Executed							Areva	RFP KS12007	Additional BOP Scope
19	147496-107, Amd 3-6	Executed							Townsend	RFP JG-C1-09	Heavy Haul path support and materials handling for receipt of equipment, condensate pump rack, temp power, and other miscellaneous EPU support.
20	506636, Amd 1	Executed							Sulzer Pumps (US), Inc.		Incorporate new component specification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Note 2: The Estimate of Final Contract Amounts were created prior to the Feb. 5, 2013 announcement that CR3 would be retired and decommissioned. These final contract estimates will be revised and likely be reduced as PEF works through the process of suspending and terminating the CR3 Uprate project contracts.

Schedule	Line	2011 Ending Balance Amount	2012 Beginning Balance Amount	Explanation
Schedule T-2.3	Line 1	\$248,665,376	\$245,693,462	2011 ending construction cost balance rejurisdictionalized
	Line 2	\$28,603,989	\$28,262,129	2011 ending transfers to plant in service balance rejurisdictionalized
	Line 3	\$82,596,018	\$81,608,875	Balance of BOP assets not yet in service
Schedule T-3B.3	Line 2	\$248,327,604	\$245,359,726	2011 construction costs cash basis rejurisdictionalized for current year
	Line 3	(\$133,585,528)	(\$126,314,755)	2011 costs rejurisdictionalized for current year

	Beq Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements														
2 Projected Inservice Project Revenue Requirements Current Period (d)	(272,799)	(41,944)	(38,573)	(35,165)	(31,722)	(28,243)	(24,727)	(21,174)	(17,583)	(13,955)	(10,289)	(6,584)	(2,840)	(272,799)
3 PY (2010 and 2011) Inservice Project Revenue Requirements	(\$4,272,216)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(356,018)	(4,272,216)
4 Base Rate Refund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Under/(Over) Recovery	(\$4,349,031)	(\$3,951,069)	(\$3,556,478)	(\$3,165,295)	(\$2,777,555)	(\$2,393,294)	(\$2,012,549)	(\$1,635,357)	(\$1,261,756)	(\$891,783)	(\$525,476)	(\$162,874)	\$195,984	
6 Cumulative Under/(Over) Recovery		(\$3,951,069)	(\$3,598,049)	(\$3,244,722)	(\$2,891,121)	(\$2,537,279)	(\$2,183,230)	(\$1,829,009)	(\$1,474,651)	(\$1,120,193)	(\$765,672)	(\$411,126)	(\$56,594)	
7 Return on Average Under/(Over) Recovery (c)														
8 Equity Component (a)		(\$21,589)	(\$19,660)	(\$17,729)	(\$15,797)	(\$13,864)	(\$11,929)	(\$9,994)	(\$8,057)	(\$6,121)	(\$4,184)	(\$2,246)	(\$309)	(\$131,479)
9 Equity Component grossed up for taxes (b)		(35,146)	(32,006)	(28,863)	(25,718)	(22,570)	(19,421)	(16,270)	(13,118)	(9,965)	(6,811)	(3,657)	(503)	(214,047)
10 Debt Component		(6,424)	(5,850)	(5,276)	(4,701)	(4,126)	(3,550)	(2,974)	(2,398)	(1,821)	(1,245)	(668)	(92)	(39,126)
11 Total Return on Under/(Over) Recovery (Schedule T-1, line 5)		(\$41,571)	(\$37,857)	(\$34,139)	(\$30,419)	(\$26,696)	(\$22,971)	(\$19,244)	(\$15,515)	(\$11,786)	(\$8,056)	(\$4,326)	(\$595)	(\$253,173)
12 Total Period Costs To Be Recovered	\$0	(\$41,571)	(\$37,857)	(\$34,139)	(\$30,419)	(\$26,696)	(\$22,971)	(\$19,244)	(\$15,515)	(\$11,786)	(\$8,056)	(\$4,326)	(\$595)	(\$253,173)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) 2012 Projection filing Line 5 YTD

	(3,261,939)
Less: \$249,095 in base rates YTD	2,989,140
	(272,799)

PROGRESS ENERGY FLORIDA
Crystal River Unit 3 Uprate
Revenue Requirements
(in Dollars)

Docket No. 130009-EI
APPENDIX C
Witness: Thomas G. Foster

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Total
1	Site Selection Revenue Req. (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Preconstruction Revenue Req.	0	0	0	0	0	0	0	\$0
3	Construction Carrying Cost Rev Req. (2)	0	925,842	6,072,267	14,089,876	9,854,218	15,671,698	20,403,400	67,017,301
4	Recoverable O&M Revenue Req.	0	0	166,588	762,529	823,467	461,200	432,585	2,646,369
5	DTA (3)	0	3,053	61,655	261,719	252,232	456,177	802,415	1,837,250
6	Other Adjustments	0	0	1,255,428	396,018	(2,901,536)	(3,346,641)	(3,242,310)	(7,839,041)
7	Total Period Revenue Req.	\$0	\$928,895	\$7,555,938	\$15,510,142	\$8,028,381	\$13,242,434	\$18,396,090	\$63,661,880
8	Nuclear Cost Recovery Revenue	\$0	\$0	\$0	(\$23,666,522)	(\$6,113,122)	(\$16,006,795)	(\$5,594,323)	(\$51,380,762)
9	Total Unrecovered Revenue Req.	\$0	\$928,895	\$7,555,938	(\$8,156,380)	\$1,915,259	(\$2,764,361)	\$12,801,767	\$12,281,118

- (1) Site Selection costs include all preconstruction costs that were incurred up to the date of the Need filing.
(2) This amount represents the carrying costs on construction expenditures.
(3) This amount represents the return on the deferred tax asset.

PROGRESS ENERGY FLORIDA
Crystal River Unit 3 Uprate
Capital Spend (Accrual Basis)
(in Dollars)

Docket No. 009-EI
APPENDIX D
 Witness: J. Franke

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	Actual 2012	Total
1	Site Selection:								
2	Generation:								
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Transmission:								
10	Line Engineering	0	0	0	0	0	0	0	0
11	Substation Engineering	0	0	0	0	0	0	0	0
12	Clearing	0	0	0	0	0	0	0	0
13	Other	0	0	0	0	0	0	0	0
14	Total Transmission Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Pre-Construction:								
16	Generation:								
17	License Application	0	0	0	0	0	0	0	0
18	Engineering, Design, & Procurement	0	0	0	0	0	0	0	0
19	Permitting	0	0	0	0	0	0	0	0
20	Clearing, Grading and Excavation	0	0	0	0	0	0	0	0
21	On-Site Construction Facilities	0	0	0	0	0	0	0	0
22	Total Generation Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Transmission:								
24	Line Engineering	0	0	0	0	0	0	0	0
25	Substation Engineering	0	0	0	0	0	0	0	0
26	Clearing	0	0	0	0	0	0	0	0
27	Other	0	0	0	0	0	0	0	0
28	Total Transmission Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Construction:								
30	Generation:								
31	License Application	\$0	\$0	\$0	\$ 20,016,839	\$ 3,265,805	\$ 2,787,066	\$ 2,915,457	\$ 28,985,166
32	Real Estate Acquisitions	0	0	0	0	0	0	0	0
33	Project Management	132,657	2,320,617	7,731,640	21,154,156	5,177,054	3,808,905	3,347,270	43,672,299
34	Permanent Staff/Training	0	0	0	0	0	0	0	0
35	Site Preparation	0	0	0	0	0	0	0	0
36	Permitting	0	0	0	882,003	(10,607)	19,650	10,709	901,754
37	On-Site Construction Facilities	0	0	0	1,203,955	164,692	37,791	35,242	1,441,680
38	Power Block Engineering, Procurement, etc.	2,167,016	36,200,299	56,955,136	71,243,000	32,723,586	42,355,401	38,062,056	279,706,493
39	Non-Power Block Engineering, Procurement, etc.	0	0	450,527	3,640,540	4,223,963	40,457	(48,019)	8,307,468
40	Total Generation Construction	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$49,049,270	\$44,322,714	\$363,014,861
41	Transmission:								
42	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Substation Engineering	0	0	0	0	0	0	0	0
44	Real Estate Acquisition	0	0	0	0	0	0	0	0
45	Line Construction	0	0	0	0	0	0	0	0
46	Substation Construction	0	0	0	0	0	0	0	0
47	Other	0	0	0	0	0	0	0	0
48	Total Transmission Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Total Capital Spend Generation and Transmission	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$49,049,270	\$44,322,714	\$363,014,861