SCHEDULE CT-1 Company: Sebring Gas System, Inc. Docket No. 130004-GU PAGE 1 OF 1 Exhibit JHM-1 Page 1 of 15 ADJUSTED NET TRUE-UP FOR MONTHS: JANUARY 2012 THROUGH DECEMBER 2012 END OF PERIOD TRUE-UP PRINCIPLE (\$25,679) (\$28) (\$25,707) INTEREST LESS PROJECTED TRUE-UP PRINCIPLE (\$15,342) (\$51) (\$15,393) INTEREST (\$10,314)ADJUSTED NET TRUE-UP COM AFD \_ APA ECO 7

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PAGE 1 OF 3

Company:

Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 2 of 15

# ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

#### JANUARY 2012 THROUGH DECEMBER 2012

CAPITAL II	NVESTMENT	<u>ACTUAL</u> \$0	PROJECTED \$0		DIFFERENCE \$0
PAYROLL	& BENEFITS	\$7,083	\$6,000		\$1,083
	LS & SUPPLIES	\$0	\$450		(\$450)
ADVERTIS		\$9,219	\$9,000		\$219
INCENTIV		\$8,125	\$15,000		(\$6,875)
OUTSIDE :		\$663	\$4,500		(\$3,837)
VEHICLES		\$0	\$0		\$0
OTHER		<u>\$0</u>	<u>\$0</u>		<u>\$0</u>
Omen	SUB TOTAL	\$25,090	\$34,950		(\$9,860)
PROGRAM	A REVENUES	\$ <u>0</u>	\$0 \$0		\$ <u>0</u>
	OGRAM COSTS	\$25,090	\$34,950		(\$9,860)
IOIALPR	OGRAW COSTS	723,030	454,550		(55,000)
LESS:	PAYROLL ADJUSTMENTS AMOUNTS INCLUDED IN RATE BASE	\$0 \$0	\$0 \$0		\$0 \$0
	CONSERVATION REVENUES				
	APPLICABLE TO THE PERIOD	(\$50,769)	(\$32,067)	C-1	(\$18,702)
	ROUNDING ADJUSTMENTS	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>
TRUE-UP	BEFORE INTEREST	(\$25,679)	\$2,883		(\$28,562)
INTEREST	PROVISION	(\$28)	(\$28)		\$0
	ERIOD TRUE-UP TS OVER-RECOVERY	(\$25,707)	<u>\$2,855</u>		<u>(\$28,562)</u>

PAGE 2 OF 3

TOTAL

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 3 of 15

**Actual Conservation Program Costs per Program** For Months: January 2012 through December 2012

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Advertising	Incentives	Outside Services	Vehicles	Other	TOTAL
r ogram Name	mvestment	benents	Supplies	Auvertising	incentives	<u>Services</u>	vernicies	Other	TOTAL
Program 1: Res. New Home Const.	\$0	\$2,361	\$0	\$3,073	\$700	\$221	\$0	\$0	\$6,355
Program 2: Res. Appliance Replace	\$0	\$2,361	\$0	\$3,073	\$4,025	\$221	\$0	\$0	\$9,680
Program 3: Customer Retention	\$0	\$2,361	\$0	\$3,073	\$3,400	\$221	\$0	\$0	\$9 <b>,055</b>

\$0

\$7,083

\$0

\$9,219

\$8,125

\$663

\$0

\$0 \$25,090

PAGE 3 OF 3

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 4 of 15

Conservation Costs per Program - Variance Actual Versus Projected

For Months: January 2012 through December 2012

	Capital	Payroll &	Materials &			Outside			
Program Name	Investment	<u>Benefits</u>	<u>Supplies</u>	Advertising	Incentives	<u>Services</u>	<u>Vehicles</u>	<u>Other</u>	TOTAL
Program 1 Res. New Home Const.	\$0	\$0	\$0	\$3,121	\$1,925	\$363	\$0	\$0	\$5,409
Program 2 Res. Appliance Replace	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Program 3 Customer Retention	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	\$0	\$0	\$0	\$3,121	\$1,925	\$363	\$0	\$0	\$5,409

TOTAL

\$0	\$0	\$0	\$3,121	\$1,925	\$363	\$0	\$0	\$5,409

PAGE 1 OF 3

Company: Sebring Gas System, Inc.

Docket No. 130004-GU Exhibit JHM-1

Page 5 of 15

Energy conservation Adjustment Calculation of True-Up and Interest Provision Summary of Expenses By program By Month For Months: January 2012 through December 2012

Program Name	<u>JAN</u>	<u>FEB</u>	MAR	<u>APR</u>	MAY	JUN	JUL	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	DEC	TOTAL
Program 1 Res. New Home Const.	\$371	\$376	\$375	\$377	\$1,075	\$374	\$376	\$375	\$449	\$1,455	\$376	\$376	\$6,355
Program 2 Res. Appliance Replace	\$371	\$376	\$1,050	\$377	\$375	\$524	\$376	\$1,200	\$449	\$3,005	\$376	\$1,201	\$9,680
Program 3 Customer Retention	\$371	\$1,476	\$475	\$377	\$375	\$474	\$376	\$375	\$449	\$2,505	\$376	\$1,426	\$9,055

SCHEDULE CT-3 PAGE 2 OF 3 Company:

Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 6 of 15

#### Energy conservation Adjustment Calculation of True-Up and Interest Provision

For Months: January 2012 through December 2012

Conservation													
Revenues	<u>JAN</u>	FEB	MAR	<u>APR</u>	MAY	JUN	<u> JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	NOV	DEC	TOTAL
	*-	4-		4.0	40	**	40	**	40	ćo	60	ćo	ćo
1 RCS AUDIT FEES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 OTHER PROGRAM REVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 CONSERV. ADJ. REVS	<u>(\$3,618)</u>	(\$3,321)	(\$3,178)	<u>(\$3,053)</u>	<u>(\$2,720)</u>	<u>(\$2,616)</u>	<u>(\$2,534)</u>	<u>(\$2,618)</u>	<u>(\$2,347)</u>	<u>(\$2,965)</u>	<u>(\$3,040)</u>	<u>(\$3,196)</u>	(\$35,206)
4 TOTAL REVENUES	(\$3,618)	(\$3,321)	(\$3,178)	(\$3,053)	(\$2,720)	(\$2,616)	(\$2,534)	(\$2,618)	(\$2,347)	(\$2,965)	(\$3,040)	(\$3,196)	(\$35,206)
5 PRIOR PERIOD TRUE-UP													
NOT APPLICABLE													
TO THIS PERIOD	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,296)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	<u>(\$1,297)</u>	<u>(\$1,297)</u>	(\$1,297)	(\$1,297)	<u>(\$15,563)</u>
6 CONSERVATION REVS													
APPLICABLE TO THIS													
PERIOD	(\$4,915)	(\$4,618)	(\$4,475)	(\$4,349)	(\$4,017)	(\$3,913)	(\$3,831)	(\$3,915)	(\$3,644)	(\$4,262)	(\$4,337)	(\$4,493)	<u>(\$50,769)</u>
7 CONSERVATION EXPS													
(FROM CT-3, PAGE 1)	\$1,113	\$2,228	\$1,900	\$1,131	\$1,825	\$1,372	\$1,128	\$1,950	\$1,347	\$6,965	\$1,128	\$3,003	\$25,090
8 TRUE-UP THIS PERIOD	(\$3,802)	(\$2,390)	(\$2,575)	(\$3,218)	(\$2,192)	(\$2,541)	(\$2,703)	(\$1,965)	(\$2,297)	\$2,703	(\$3,209)	(\$1,490)	<u>(\$25,679)</u>
9 INT. PROV. THIS PERIOD													
(FROM CT-3, PAGE 3)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$2)	(\$28)
10 TRUE-UP & INT. PROV.													
BEGINNING OF MONTH.	(\$15,563)	(\$18,069)	(\$19,164)	(\$20,444)	(\$22,368)	(\$23,265)	(\$24,512)	(\$25,921)	(\$26,592)	(\$27,595)	(\$23,598)	(\$25,512)	
11 PRIOR TRUE-UP													
COLLECTED (REFUNDED)	\$1,297	<u>\$1,297</u>	\$1,297	\$1,296	\$1,297	\$1,297	\$1,297	\$1,297	<u>\$1,297</u>	\$1,297	\$1,297	<u>\$1,297</u>	
TOTAL NET TRUE-UP										· · · · · · · · · · · · · · · · · · ·			
12 (SUM LINES 8+9+10+11)	(18,069)	(19,164)	(20,444)	(22,368)	(23,265)	(24,512)	(25,921)	(26,592)	(27,595)	(23,598)	(25,512)	(25,707)	(25,707)

SCHEDULE CT-3 PAGE 3 OF 3

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 7 of 15

#### Calculation of True-Up and Interest Provision For Months: January 2012 through December 2012

Interest Provision 1 BEGINNING TRUE-UP	<u>JAN</u> (\$15,563)	<u>FEB</u> (\$18,068)	<u>MAR</u> (\$19,162)	<u>APR</u> (\$20,442)	<u>MAY</u> (\$22,366)	<u>JUN</u> (\$23,263)	<u>JUL</u> (\$24,509)	<u>AUG</u> (\$25,918)	<u>SEP</u> (\$26,589)	<u>OCT</u> (\$27,592)	<u>NOV</u> (\$23,595)	<u>DEC</u> (\$25,510)	TOTAL
ENDING TRUE-UP BEFORE 2 INTEREST	(\$18,068)	(\$19,162)	(\$20,442)	(\$22,366)	(\$23,263)	(\$24,509)	(\$25,918)	(\$26,589)	(\$27,592)	(\$23,595)	(\$25,510)	(\$16,586)	
TOTAL BEGINNING & 3 ENDING TRUE-UP	(\$33,631)	(\$37,230)	(\$39,604)	(\$42,807)	(\$45,628)	(\$47,772)	(\$50,427)	(\$52,507)	(\$54,181)	(\$51,187)	(\$49,104)	(\$42,096)	
AVERAGE TRUE-UP 4 (LINE 3 x 50%)	(\$16,816)	(\$18,615)	(\$19,802)	(\$21,404)	(\$22,814)	(\$23,886)	(\$25,214)	(\$26,253)	(\$27,090)	(\$25,593)	(\$24,552)	(\$21,048)	
INT. RATE - 1ST DAY 5 OF REPORTING MONTH	0.07%	0.08%	0.13%	0.11%	0.13%	0.12%	0.15%	0.14%	0.13%	0.12%	0.15%	0.13%	
INT. RATE - 1ST DAY 6 OF SUBSEQUENT MONTH	0.08%	0.13%	0.11%	0.13%	0.12%	0.15%	0.14%	<u>0.13%</u>	0.12%	<u>0.15%</u>	0.13%	0.10%	
7 TOTAL (LINES 5 + 6)	0.15%	0.21%	0.24%	0.24%	0.25%	0.27%	0.29%	0.27%	0.25%	0.27%	0.28%	0.23%	
ÁVG. INT. RATE 8 (LINE 7 x 50%)	0.08%	0.11%	0.12%	0.12%	0.13%	0.14%	0.15%	0.14%	0.13%	0.14%	0.14%	0.12%	
MONTHLY AVG. 9 INT. RATE	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
10 INTEREST PROVISION (LINE 4 x LINE 9)	(\$1)	<u>(\$2)</u>	(\$2)	<u>(\$2)</u>	<u>(\$2)</u>	<u>(\$3)</u>	<u>(\$3)</u>	<u>(\$3)</u>	<u>(\$3)</u>	<u>(\$3)</u>	<u>(\$3)</u>	<u>(\$2)</u>	<u>(\$28)</u>

SCHEDULE CT-4 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 8 of 15

# SCHEDULE OF CAPITAL INVESTMENT AND RETURN FOR MONTHS: JANUARY 2012 THROUGH DECEMBER 2012

NOT APPLICABLE

BEGINNING OF PERIOD CUMULATIVE INVESTMENT

\$0

LESS: ACCUMULATED DEPRECIATION

<u>\$0</u>

NET INVESTMENT

\$0

DESCRIPTION	<u>JAN</u>	<u>FEB</u>	MAR	<u>APR</u>	MAY	JUN	JUL	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	NOV	DEC	<u>TOTAL</u>
INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEPRECIATION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CUMULATIVE INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS: ACCUMULATED DEPREC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AVERAGE INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN ON AVG INVESTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RETURN REQUIREMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL DEPRECIATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

SCHEDULE CT-5 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 9 of 15

### SEBRING GAS SYSTEM, INC.

Reconciliation and Explanation of differences between Filing and PSC Audit Report for January 2012 through December 2012.

NO DIFFERENCES ARE KNOWN AS OF THE DATE OF THIS FILING

SCHEDULE CT-6 PAGE 1 OF 6

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 10 of 15

## SEBRING GAS SYSTEM, INC. **Program Description and Progress**

#### **Program Title:**

**Residential New Construction** 

#### **Program Description:**

The Residential New Construction Program is designed to increase the overall penetration of natural gas in the single family and multi-family construction residential markets of the Company's service territory by expanding consumer energy options in new homes.

For the period January 1, 2012 through December 31, 2012, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential New **Construction Cash Allowances:** 

Gas Storage Tank Water Heater	\$350
Gas High Efficiency Storage Tanks Water Heater	\$400
Gas Tankless Water Heater	\$550
Gas Heating	\$500
Gas Cooking	\$150
Gas Clothes Drying	\$100

#### **Program Projections:**

For the twelve month period January 2012 through December 2012, the Company estimated that four (4) new homes would qualify for allowances. During this reporting period two (2) incentives were paid.

SCHEDULE CT-6 PAGE 2 OF 6

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 11 of 15

#### **Program Fiscal Expenditures:**

During 2012 expenditures for the Residential New Construction Program totaled \$6,355.00

#### **Program Progress Summary:**

Since the inception of the Residential New Home Construction Program in July 2007, twenty (20) new home allowances have been paid. The Company representatives continue to work closely with area builders to promote the installation of natural gas appliances in new residence construction.

SCHEDULE CT-6
PAGE 3 OF 6

Company:

Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 12 of 15

# SEBRING GAS SYSTEM, INC. Program Description and Progress

#### **Program Title:**

**Residential Appliance Replacement Program** 

#### **Program Description:**

The Residential Appliance Replacement Program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-natural gas water heating, heating, cooking or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

For the period January 1, 2012 through December 31, 2012, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential Appliance Replacement Cash Allowances:

	\$500
Gas Storage Tank Water Heater	\$550
Gas High Efficiency Storage Tanks Water Heate	\$675
Gas Tankless Water Heater	\$725
Gas Heating	\$200
Gas Cooking	\$150
Gas Clothes Drying	

#### **Program Projections:**

For the twelve month period January 2012 through December 2012, the Company estimated that four (4) new appliance replacements would qualify for allowances. During this reporting period nine (9) incentives were paid.

SCHEDULE CT-6 PAGE 4 OF 6

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 13 of 15

#### **Program Fiscal Expenditures:**

During 2012 expenditures for the Resident Appliance Replacement Program totaled \$9,680.00

#### **Program Progress Summary:**

Since the inception of the Residential Appliance Replacement Program in July 2007, thirty three (33) residential appliance replacement allowances have been paid.

SCHEDULE CT-6 PAGE 5 OF 6

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 14 of 15

## SEBRING GAS SYSTEM, INC. **Program Description and Progress**

#### **Program Title:**

**Residential Appliance Retention Program** 

#### **Program Description:**

The Company offers the Residential Appliance Retention Program to existing customers to promote the retention of energy efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively this program offers cash allowances to the customer.

For the period January 1, 2012 through December 31, 2012, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential Appliance Replacement Cash Allowances:

	\$350
Gas Storage Tank Water Heater	\$400
Gas High Efficiency Storage Tanks Water Heate	\$550
Gas Tankless Water Heater	\$500
Gas Heating	\$100
Gas Cooking	\$100
Gas Clothes Drying	

#### **Program Projections:**

For the twelve month period January 2012 through December 2012, the Company estimated that four (4) new appliance replacements would qualify for allowances. During this reporting period twelve (12) incentives were paid.

SCHEDULE CT-6 PAGE 6 OF 6

Company: Sebring Gas System, Inc.

Docket No. 130004-GU

Exhibit JHM-1 Page 15 of 15

#### **Program Fiscal Expenditures:**

During 2012 expenditures for the Resident Appliance Retention Program totaled \$9,055

#### **Program Progress Summary:**

Since the inception of the Residential Appliance Replacement Program in July 2007, forty five (45) residential appliance retention allowances have been paid.