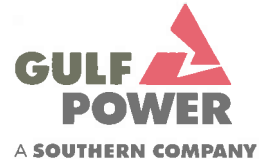


Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
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RLMCGEE@southernco.com



May 20, 2013

REDACTED

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

claim of confidentiality
notice of intent
 request for confidentiality
filed by OPC

For DN 02792-13, which
is in locked storage. You must be
authorized to view this DN.-CLK

RECEIVED-FPSC
13 MAY 21 AM 9:35
COMMISSION
CLERK

RE: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audits in the above referenced docket (ACN 13-016-1-1). Also included is a CD of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

COM
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ENG 1
GCL 1
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CLK 1

DOCUMENT NUMBER-DATE
02791 MAY 21 2013
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2012 fuel and purchased power transactions in the above-referenced docket (ACN 13-016-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential

¹ The confidential materials addressed in this request are included in Volume Three of Commission Staff's audit working papers. Volume Three contains a total of 246 pages. Gulf has determined that 40 of these 246 pages contain confidential information. These 40 pages are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

DOCUMENT NUMBER-DATE

02791 MAY 21 2013

FPSC-COMMISSION CLERK

counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

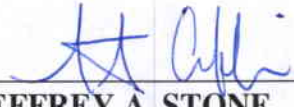
2. In addition to pricing-related data, a portion of the confidential information is included in a summary description of pending litigation in which the Company is presently involved. The subject information consists of legal counsel's mental impressions concerning potential damages which may be awarded as a result of the litigation. Public disclosure of this information could impair the Company's litigation positions and, ultimately, the Company's competitive business position. Consequently, this information is protected from public disclosure pursuant to section 366.093(3)(e), Florida Statutes. Additionally, this information is protected from public disclosure pursuant to the attorney work-product and attorney-client privileges. Florida's appellate courts have held that information other than the types of information specifically listed in subsections (a) through (f) of section 366.093(3) can qualify for protection under the statute. See Florida Power & Light v. Florida Public Service Commission, 31 So.3d 860, 865 (Fla. 1st DCA 2010). Privileged attorney work-product and attorney-client communications fall squarely within the statute's catch-all provisions.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 20th day of May, 2013.



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RUSSELL A. BADDERS
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(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"



OPCO Cost Breakdown

OLV
-1/24/13

OPCO: GULF For: March 2012

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton	Plant Baconton Unit		Mar 2012	GAS REVENUE	298	\$610 90
Plant Baconton	Plant Baconton Unit		Feb 2012	PMA GAS EXPENSE	(23,014)	\$978 08
Plant Baconton	Plant Baconton Unit		Mar 2012	TRANSK EXPENSE	298	\$20 20
Plant Baconton Totals					(22,418)	\$1,609.18
Plant Central Alabama	Plant Central Alabama Unit		Mar 2012	GAS EXPENSE	4,233,129	\$9,024,946 78
Plant Central Alabama	Plant Central Alabama Unit		Mar 2012	GAS REVENUE	(57,725)	(\$118,336 23)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2012	MISC EXPENSE	0	(\$2,346 90)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2012	PMA GAS EXPENSE	19,924	(\$848 77)
Plant Central Alabama	Plant Central Alabama Unit		Mar 2012	TRANSK EXPENSE	4,075,072	\$189,701 17
Plant Central Alabama Totals					8,270,400	\$9,093,118.03
Plant Crst			Mar 2012	TRANSK EXPENSE	0	
Plant Crst	Plant Crst Unit		Mar 2012	GAS EXPENSE	617,220	\$1,381,945 72
Plant Crst	Plant Crst Unit		Feb 2012	MISC EXPENSE	0	\$0 24
Plant Crst	Plant Crst Unit		Feb 2012	PMA GAS EXPENSE	(54)	(\$156 22)
Plant Crst	Plant Crst Unit		Mar 2012	TRANSK EXPENSE	457,281	\$2,012 04
Plant Crst Totals					1,074,447	\$1,497,676.78
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2012	GAS EXPENSE	4,000	\$8,140 00
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2012	GAS REVENUE	(3,920)	(\$8,490 72)
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2012	PMA GAS EXPENSE	(10,107)	\$31,230 63
Plant Dahlberg	Plant Dahlberg Gulf Units		Dec 2011	PMA GAS REVENUE	0	\$0 00
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2012	PMA GAS REVENUE	10,107	(\$25,252 34)
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2012	PMA TRANSK EXP	0	\$0 00
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2012	TRANSK EXPENSE	18	\$0 19
Plant Dahlberg Totals					98	\$5,627.78
Plant Smith CC			Feb 2012	PMA TRANSK EXP	0	\$0 00
Plant Smith CC			Mar 2012	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Mar 2012	GAS EXPENSE	2,550,769	\$5,869,988.39
Plant Smith CC	Plant Smith CC Unit		Mar 2012	GAS REVENUE	(15,777)	(\$36,594.75)
Plant Smith CC	Plant Smith CC Unit		Feb 2012	MISC EXPENSE	0	\$1,564 15
Plant Smith CC	Plant Smith CC Unit		Feb 2012	PMA GAS EXPENSE	0	\$0 00
Plant Smith CC	Plant Smith CC Unit		Jan 2012	PMA GAS EXPENSE	(2,372)	\$7,868 02
Plant Smith CC	Plant Smith CC Unit		Jan 2012	PMA GAS REVENUE	2,372	(\$5,273 94)
Plant Smith CC	Plant Smith CC Unit		Feb 2012	PMA TRANSK EXP	0	\$0 00
Plant Smith CC	Plant Smith CC Unit		Mar 2012	STORAGE EXPENSE	0	\$227,012.78
Plant Smith CC	Plant Smith CC Unit		Mar 2012	TRANSK EXPENSE	0	\$130,851 00
Plant Smith CC	Plant Smith CC Unit		Mar 2012	TRANSK EXPENSE	2,722,193	(\$55,833.30)
Plant Smith CC Totals					6,267,184	\$6,689,268.78
Plant Cost Totals					14,579,711	\$17,297,284.51

2

COM Plant Cost Totals

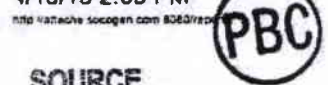
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- TEL _____
- CLK _____

CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: DR Reimburse 33

4/18/13 2:09 PM

Page 1 of 2



SOURCE _____

DOCUMENT NUMBER-DAT 10-33-1

02791 MAY 21 2013

FPSC-COMMISSION CLERK

Cost Breakdown - OPGO: GULF For March 2012

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
		Buy Gas Gulf	Mar 2012	GAS EXPENSE	33,852	\$78,999.38
	1	Buy Gas Gulf	Mar 2012	STORAGE EXPENSE	33,254	[REDACTED]
	2	Buy Gas Gulf	Mar 2012	TRANSP EXPENSE	38,722	[REDACTED]
		Buy Gas Gulf Totals			105,828	\$77,423.98
Storage Variable Cost Totals					105,828	\$77,423.98
GULF Totals					14,888,538	\$17,374,708.46

b
d
c
DLV
4/2-1/13

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-E1; ACN 13-016-1-1; 12 M E 12/31/12
 Description: DR Response 33

$$\begin{array}{r}
 77,423.95 \\
 + 6,649,258.76 \\
 \hline
 6,726,682.71
 \end{array}$$
 10-531
 10-33.3

CONFIDENTIAL



MAR 2012

SOURCE



DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		MMBTU	\$	MMBTU	\$	MMBTU	\$
	Beginning Balance		0.000	1,083,007	3,096,013.29	1,083,007	3,096,013.29
Mar-12	Reverse Feb	(548,588)	(1,530,273.61)	(1,595,634)	(7,426,513.10)	(1,134,142)	(6,256,786.80)
	Accrual for Feb						
	Bay Gas						
	Current Month Expense (Purchases)	547,919	1,113,199.30	2,564,977	6,406,455.49	3,112,896	8,019,654.87
	Current Month Transportation		1,076.72		(9,061.97)		(56,007.25)
	Current Month Reversal						907,708.38
	Current Month Revenue (Imbalance)	509		657		1,266	3,151.51
	Prior Month Imbalance		(456.03)		196.97		(262.06)
	Prior Month Expense (Purchases)				(11.17)		(11.17)
	Prior Month Transportation		(4.22)		2,946.74		2,942.52
	Southern Pwr						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reversal						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	(result) Purchases						
	(result) Transportation						
	Fuel Retention	(7,440)		(78,154)		(85,594)	
	Transfer from Smith to Crist						
	Accrual for Mar						
	Bay Gas						
	Current Month Expense (Purchases)	617,499	1,361,497.74	2,581,620	6,946,997.77	3,262,119	7,379,997.61
	Current Month Transportation		2,912.04		(55,006.71)		(52,094.69)
	Current Month Reversal						1,012,313.60
	Current Month Revenue (Imbalance)	(179)		(15,777)		(16,056)	(37,258.77)
	Prior Month Imbalance						1,592.88
	Prior Month Expense (Purchases)		(158.22)		(8.18)		0.06
	Prior Month Transportation		0.24		1,561.16		1,564.57
	Southern Pwr						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reversal						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	(result) Purchases						
	(result) Transportation						
	Total Accrual	617,320	1,497,670.70	2,568,843	6,776,602.70	3,186,063	8,274,353.48
	Total March	609,700	1,497,670.70	2,490,600	6,776,602.70	3,100,460	8,274,353.48
	Total Sale of Gas	609,700	1,497,670.70	2,456,000	6,863,095.99	4,164,700	11,368,265.77
	Total Available	(609,700)	(1,497,670.70)	(2,456,000)	(6,835,745.33)	(3,067,215)	(8,433,416.11)
	Ending Balance		0.000			1,027,001	2,976,926.66

EQ: 1,564.15
 33.6

10-33.4

Sale of Gas:

Re-Sub	Expenses-Purch	Inventory	Central Alabama/Tennessee	Journal Entries - Crist:	Journal Entries - Smith:	Journal Entries - Birmingham:	Journal Entries - Dobbins:
828 888	1,409.19	5,627.76	9,933,110.03	dr/234-00704	dr/234-00704	dr/008AC-547-00003	dr/00DAL-547-00003
828 888	1,409.19	5,627.76	9,933,110.03	cr/151-00600	cr/151-00600	cr/234-00704	cr/234-00704
828 888	1,409.19	5,627.76	9,933,110.03	dr/151-00600	dr/151-00600	dr/008AC-547-00003	dr/00DAL-547-00003
828 888	1,409.19	5,627.76	9,933,110.03	cr/234-00704	cr/234-00704	cr/234-00704	cr/234-00704
828 888	1,409.19	5,627.76	9,933,110.03	dr/151-00600	dr/151-00600	dr/008AC-547-00003	dr/00DAL-547-00003
828 888	1,409.19	5,627.76	9,933,110.03	cr/234-00704	cr/234-00704	cr/234-00704	cr/234-00704
828 888	1,409.19	5,627.76	9,933,110.03	dr/151-00600	dr/151-00600	dr/008AC-547-00003	dr/00DAL-547-00003
828 888	1,409.19	5,627.76	9,933,110.03	cr/234-00704	cr/234-00704	cr/234-00704	cr/234-00704
828 888	1,409.19	5,627.76	9,933,110.03	dr/151-00600	dr/151-00600	dr/008AC-547-00003	dr/00DAL-547-00003
828 888	1,409.19	5,627.76	9,933,110.03	cr/234-00704	cr/234-00704	cr/234-00704	cr/234-00704

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Dr Expense 33

CONFIDENTIAL

Dr V
 5/20/13

10-33.7

Gulf Power Company
Gas JVs - Gas Accrual - Bay Gas Storage

CONFIDENTIAL

SEP 2012

2 Workgroup:BTI (modified) Fuel Accounting@gulf.com 30/09/12 Fuel Accounting@Gulf.com 30/09/12 10:23:13

SOURCE



DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		MMBTU	\$	MMBTU	\$	MMBTU	\$
8/12	English Balance					852,330	\$ 1,687,368.99
	8/12 Cr: English	(480,769)	(\$ 1,330,348.73)	(2,974,490)	(\$ 10,261,082.84)	(4,205,259)	(\$ 11,254,942.57)
	8/12 De: English						
	Buy Gas					2,797,230	\$ 8,779,828.91
	Current Month Expense (Purchase)	286,746	1,774,177.66	2,466,724	7,741,653.25		
	Current Month Transportation		1,779.97		1,779.97		
	Current Month Reserves						289,811.73
	Current Month Revenue (Inclusions)	(731)		1,194		2,797,230	\$ 8,852,720
	Prior Month Inclusions		33,520.99		3,543.92		36,864.91
	Prior Month Expense (Purchase)						8.96
	Prior Month Transportation		(21,917.24)		(176.49)		(\$ 11,405.30)
	Southern Pine						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Inclusions)						
	Prior Month Revenue (Inclusions)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(include) Purchase			240,240	\$ 6,440.00	240,240	\$ 64,400.00
	(include) Transportation						
	Fuel Reserves						
	Transfer from Smith to Crist						
	8/12					(92,331)	
	Account for Top						
	Buy Gas					2,220,910	\$ 6,846,416.23
	Current Month Expense (Purchase)	2,044	1,224,609	2,212,519	6,432,199.22		748,427.71
	Current Month Transportation		1,264.33		1,264.33		1,264.33
	Current Month Reserves						2,201,778.29
	Current Month Revenue (Inclusions)	(157)		2,211		2,201,910	\$ 6,837.16
	Prior Month Inclusions						2,201,910
	Prior Month Expense (Purchase)						11,844.95
	Prior Month Transportation						
	Southern Pine						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Inclusions)						
	Prior Month Revenue (Inclusions)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(include) Purchase			1,205,000	\$ 4,062,375.00	1,205,000	\$ 4,062,375.00
	(include) Transportation						
	Total Accrual	6,327	\$ 118,922.31	2,522,226	\$ 12,174,729.17	2,528,290	\$ 12,301,652.40
	Total September	5,877	\$ 108,622.34	2,487,000	\$ 12,174,729.17	2,493,042	\$ 12,301,652.40
	Total Sale of Gas			(1,205,000)	\$ (4,062,375.00)	(1,205,000)	\$ (4,062,375.00)
	Total Available	5,877	\$ 108,622.34	1,282,000	\$ 12,170,454.17	1,288,042	\$ 12,301,652.40
	English Balance					852,330	\$ 1,687,368.99

9.118421.7

Rate of Gas:	Debit Expense-Purch Inventory (Date/Loc)	Debit Expense-Purch Inventory (Date/Loc)	Debit Expense-Purch Inventory (Date/Loc)	Debit Expense-Purch Inventory (Date/Loc)
Journal Entries - Crist:				
E. Revenue	dr/134-00704 cr/150-00000 Loc 41000	1,330,345.73	1,330,345.73	
E. Accrual	dr/134-00000 Loc 41000 cr/134-00704	118,922.31	118,922.31	
E. Consumption	dr/0110-001-00000 cr/150-00000 Loc 41000	118,922.31	118,922.31	
E. Gas Sale	dr/145-00704 dr/150-00000 (Inv) cr/150-00000 (Inv) cr/150-00000 Loc 41000			
Journal Entries - Smith:				
Journal Entries - Smith	dr/134-00704 cr/151-00000 Loc 41004	10,804,009.84	10,804,009.84	
Journal Entries - Revenue	dr/134-00000 Loc cr/134-00704	12,174,729.17	12,174,729.17	
Journal Entries - Revenue	dr/0010-047-00000 Loc41000 cr/134-00704	671,474.74	671,474.74	
Journal Entries - Debiting	dr/100AL-047-00000 Loc 45600 cr/134-00704	181,262.81	181,262.81	
E. E Gas Sale	dr/145-00704 dr/150-00000 (Inv) cr/150-00000 (Inv) cr/150-00000 Loc 41004 E. E Gas Sale			
E. E Gas Sale		5,122,052.14	5,122,052.14	

Gulf Power Company
Fuel Adjustment Clause
DKL 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
Description: D R Response 3.3

CONFIDENTIAL

JAN
9/24/13

Cost Breakdown - OPCO: GULF For: September 2012

DLV
9/24/12

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton			Sep 2012	TRANSK EXPENSE	0	\$13,753.85
Plant Baconton	Plant Baconton Unit		Sep 2012	GAS EXPENSE	237,384	\$643,118.76
Plant Baconton	Plant Baconton Unit		Sep 2012	GAS REVENUE	1,161	\$3,030.21
Plant Baconton	Plant Baconton Unit		Aug 2012	PMA GAS EXPENSE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Sep 2012	TRANSK EXPENSE	231,182	\$13,571.91
Plant Baconton Totals					469,707	\$673,474.73
1 Plant Central Alabama			Sep 2012	TRANSK EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Sep 2012	GAS EXPENSE	3,907,854	\$10,397,388.82
Plant Central Alabama	Plant Central Alabama Unit		Sep 2012	GAS REVENUE	(3,049)	(\$6,323.77)
Plant Central Alabama	Plant Central Alabama Unit		Aug 2012	MISC EXPENSE	0	(\$12.04)
Plant Central Alabama	Plant Central Alabama Unit		Sep 2012	TRANSK EXPENSE	3,846,738	\$60,647.48
2 Plant Central Alabama	Plant Central Alabama Unit		Sep 2012	TRANSK EXPENSE	0	
Plant Central Alabama Totals					7,753,364	\$11,344,651.60
3 Plant Crist			Sep 2012	TRANSK EXPENSE	0	
Plant Crist	Plant Crist Unit		Sep 2012	GAS EXPENSE	5,000	\$13,245.00
Plant Crist	Plant Crist Unit		Sep 2012	GAS REVENUE	157	\$450.64
Plant Crist	Plant Crist Unit		Aug 2012	MISC EXPENSE	0	(\$9,908.76)
Plant Crist	Plant Crist Unit		Sep 2012	TRANSK EXPENSE	5,077	\$1,285.43
Plant Crist Totals					10,234	\$115,923.31
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2012	GAS EXPENSE	38,323	\$107,820.50
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2012	GAS REVENUE	11,018	\$30,070.95
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2012	STORAGE EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2012	TRANSK EXPENSE	48,791	\$494.36
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2012	TRANSK EXPENSE	0	\$45,000.00
Plant Dahlberg Totals					98,129	\$163,385.81
4 Plant Smith CC			Sep 2012	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Sep 2012	GAS EXPENSE	2,187,893	\$8,723,012.30
Plant Smith CC	Plant Smith CC Unit		Aug 2012	MISC EXPENSE	0	(\$145.85)
Plant Smith CC	Plant Smith CC Unit		Jul 2012	PMA GAS REVENUE	(18,736)	\$2,428.89
Plant Smith CC	Plant Smith CC Unit		Sep 2012	STORAGE EXPENSE	104,748	\$228,080.26
Plant Smith CC	Plant Smith CC Unit		Sep 2012	TRANSK EXPENSE	2,330,369	\$71,871.93
Plant Smith CC Totals					4,622,988	\$9,992,121.82
Plant Cost Totals					12,954,420	\$21,312,557.28

CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: DIR RELIANCE 33

SOURCE



10-23-10

Cost Breakdown - OPCO: GULF For: September 2012

004
01-11-12

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
		Buy Gas Gulf	Sep 2012	GAS EXPENSE	40,571	\$119,884.45
		Buy Gas Gulf	Sep 2012	STORAGE EXPENSE	38,782	
		Buy Gas Gulf	Sep 2012	TRANSK EXPENSE	40,368	
		Buy Gas Gulf Totals			120,701	\$120,332.38
Storage Variable Cost Totals					120,701	\$120,332.35
GULF Totals					13,075,121	\$21,441,439.53

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: DR 12/31/12 33

CONFIDENTIAL



Sept 2012 Fixed Transportation calculation detail (Florida Gas)

87,000 X 30 Days in Sept = 2,610,000 @ ██████ = \$ ██████
↳ 44-4 10-33.13

DLV
4/24/13

2

Transportation Contract Detail

Selling Company: FGT Effective Date: 01/01/2012

End Date: 10/31/2012

Use Volume Change: Yes No Fixed Contract: Yes No Internal Posting Point:

Available (Full Capacity): Yes No External Contract: Yes No

Origin Information:

From Zone: Zone 2 From Point:

To Zone: Main of Area To Point:

Volume: 67000 Volume Chg: 0.0

Demand Charge:

Effective Date	Value	Rate Frequency	Comment	Locked	Normalized Date	Accounting
01/01/2012	67,000	Monthly		<input checked="" type="checkbox"/>		CPGD - CDP

Additional Information:

Portfolio: Plant South OC Comment:

Created By: HBR, Ray Created Date: 10/18/2011

Modified By: HBR, Steven Modified Date: 01/02/2012

Organization: Southern Company Services, Inc.

OK Cancel

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Gulf Power Company Fuel Adjustment Clause
Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
Description: DLR Economic 33

SOURCE 

10-33.14

DLV
4/16/13

COMPANY: GULF POWER COMPANY
SCHEDULE: FTS Reconciliation
PERIOD: Year Ending 12/31/2012
AUDITOR: Drew Von Euw

DOCKET: 130001-EI
ACN NO: 13-016-1-1
FILE: FTS Reconciliation 2012.xls

PRCN	FERC	SUB	Period	AMT	Description
1 2 00000	151	00600	3		February, 2012 Gas Transportation Reservation Charge
00000	151	00600	3		February, 2012 Gas Transportation Reservation Charge
00000	151	00600	3	7,224,124.84	February, 2012 Centralized Gas Billing
00000	151	00600	3	1,488,570.34	February, 2012 Centralized Gas Billing
3 Total				<u>8,956,786.80</u>	44

PRCN	FERC	SUB	Period	AMT	Description
3 4 00000	151	00600	8		July, 2012 Gas Transportation Reservation Charge
00000	151	00600	8		July, 2012 Gas Transportation Reservation Charge
00000	151	00600	8	10,192,993.84	Centralized Gas Billing July 2012
00000	151	00600	8	1,773,352.39	Centralized Gas Billing July 2012
40000	456	00946	7	4,050.00	Smith Sale of Gas
00000	151	00600	7	(918,525.00)	Smith Sale of Gas
8 Total				<u>12,177,386.49</u>	44

CONFIDENTIAL

SOURCE GL via EDP Analysis

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GL Locks Setting: Various

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal Transfer Facility	131-0531 Loc 45013	Intercon Coal Sales	F70988						0.00	
		The American Coal Co	FT0981/FT0982						0.00	
		Alabama Power	GMP02/GM04						0.00	
		Alabama State Docks	GM002/GM003						1,000.00	
		American Energy Fuels & Sales	GM001						0.00	
		Appalachian Railcar Service	GM002						0.00	
		Bulk Ship	SC0001/GULF			500.00				500.00
		Columbus and Greenville Rail Co								0.00
		Cornell Energy, Inc	FT0980							0.00
		Commerce Coal Mng	FT0980/FT0982							0.00
		CSR Transportation	GM004							0.00
		Freightcar								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM009							0.00
		Greenbrier Rail Services								0.00
		Gulf Railcar Receivable								3.00
		Illinois C2	GM008							0.00
		Intercompany Billing							10,000.00	10,000.00
		Interlakes	GM006							0.00
		Midwest Rail	GM002/GM004							0.00
		Mississippi Export	GM008							0.00
		Mississippi Power	GM002							0.00
		Missouri Rail	GM002/GM004							0.00
		Norfolk Marine								0.00
		Olefin Co	FT0982					150,000.00		150,000.00
		Progress Rail Services, Inc.								0.00
		Transcon	GM001							0.00
		Terminal	GM004				200.00			200.00
Union Pacific Railroad	GM001/UPS206				747,754.50			747,754.50		
Vulcan Materials								0.00		
West River Resources Inc								0.00		
Railcar Allocation								0.00		
2 TOTAL					748,754.50	150,000.00	10,000.00	1,000.00	1,520,000.00	
Alabama State Docks Bulk Terminal	131-0901 Loc 10001	Onshore Carbons	FT0980						0.00	
		Alabama & Tennessee River Railway							0.00	
		Alabama Power Co	GM001B			100.50				100.50
		Alabama State Docks	GM002			204,000.50			32,500.00	331,700.00
		American Coal Company								0.00
		Appalachian Railcar Service	GM002							0.00
		Bulk Ship	SC0001/GULF			4,000.00				4,000.00
		Columbus and Greenville Rail Co								0.00
		Cornell Energy								0.00
		CV	CNS17334/GULF				104,000.00			104,000.00
		CSR Transportation	GM004			1,410,000.00				1,410,000.00
		Freightcar	FT102					2,000,000.00		2,000,000.00
		Freightcar								0.00
		GATX								0.00
		GFC								0.00
		Great Western	GM009							0.00
		Greenbrier Rail Services								0.00
		Gulf Receivable								0.00
		Illinois Central (IC2)	GM008							0.00
		Intercompany Billing							41,200.00	41,200.00
		Interlakes	GM006							0.00
		Mid West Rail	GM002							0.00
		Mississippi Export	GM008							0.00
		Mississippi Power	GM002							0.00
		Missouri Rail	GM002							0.00
		Olefin Mining	FT0982							0.00
		Progress Coal Sales						3,000,000.00		3,000,000.00
		Progress Rail Services, Inc.								0.00
		Railcar								0.00
		Terminal Railway	GM004				1,000.00			1,000.00
Transcon	GM001							0.00		
Trinity Lending								0.00		
Vulcan Materials								0.00		
Union Pacific Railroad	UPS206							0.00		
Railcar Allocation								0.00		
3 TOTAL					3,024,754.50	3,015,000.00	41,200.00	33,500.00	8,000,100.00	
Railcar Charge Account (Cleaning)		Alabama Power	GMP02/GM04						0.00	
		Appalachian Railcar Service	GM002						0.00	
		BN							0.00	
		PTMU Central Corp.					50,000.00		50,000.00	
		Columbus and Greenville Rail Co							0.00	
		CSR Transportation	GM004				700.00		700.00	
		Freightcar							0.00	
		GATX							0.00	
		Great Western	GM009					1,000.00	1,000.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		Illinois C2	GM008						10,000.00	
		Interlakes	GM006						1,000.00	
		Intercompany Billing							0.00	
		IAIX							50,000.00	
		Midwest Rail	GM002/GM004						100,000.00	
		Mississippi Export	GM008						67,000.00	
		Mississippi Power							0.00	
		Missouri Rail	GM002/GM004						176,100.00	
		Norfolk Railroad							45,000.00	
Progress Rail Services, Inc.							0.00			
Railcar							0.00			
Terminal Railway							0.00			
Transcon	GM001						0.00			
TTX								0.00		
5 TOTAL					2,024,754.50	3,915,000.00	41,200.00	33,500.00	8,000,100.00	

200
4/12/13

Gulf Power Company
 Fuel Adjustment Clause
 DR 130001-E1; ACN 13-016-1-1; 12 M F 12/31/12
 Description: FTS

1,000,000.00

8,000,100.00



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44-2

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 13001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: FTS

TOTAL		Union Pacific Railroad	Alternative to Platts	4400	0.00	0.00	3,803.26	5,410.24
TOTAL							(534,329.43)	(534,329.43)
COAL INVENTORIES								
Coal	151-01031 Loc 41031	Alabama Power Co.	ARCSTDLB					0.00
		Alabama State Docks	GU4000					0.00
		Arch Coal Sales Co Inc	FW0000					0.00
		Cruces	CU10000B					0.00
		Delta Marine	GM1000					0.00
		Call						0.00
		Heartland	GM1000			124,200.00		124,200.00
		Ingsum Barge	ORCULRKH/MCDDIFRM					128,280.00
		Megason Coal Sales, LLC	FW0000					0.00
		Margaret Barge	GM1000/GM1000			807,463.00		807,463.00
		Midstream/Martin Energy	CO1000					0.00
		Mississippi Export						0.00
		Mississippi Power	GL0017					0.00
		Nelson	GL0019					0.00
		Osborn Mining						0.00
		Patriot Coal Sales	FW0000					0.00
		Rackoff (Bardoff)				245,851.41		245,851.41
		Sabrew	CL0001					0.00
TOTAL				0.00	1,181,734.41	0.00	0.00	1,181,734.41
Smith	151-01030 Loc 43000	Alabama Power Co.	ARCSTDLB					0.00
		Alabama State Docks	GU4000/MCDDIFRM					0.00
		Arch Coal Sales Co Inc	FW0000					0.00
		Cruces, LLC	CU10000B					0.00
		Ingsum Barge	ORCULRKH					0.00
		Ingsum Coal Sales	FW0000/A					0.00
		Mississippi Export	FW0000					0.00
		Mobile River Terminal	GM1000					0.00
		Patriot Coal Sales	FW0000					0.00
		Sabrew	CL0001					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Schools	151-01030 Loc 43000	CSX Transportation	CSXTR001			0.00	0.00	0.00
		CriticalMass Energy	FW0000					0.00
		Alabama Power Co						0.00
		Appalachian Railway Services						0.00
		CSX Transportation						0.00
		First Union Rail	GU100000					0.00
		Harjurg						0.00
		Georgia Power	GM1000					0.00
		Leaf Rubber Recyclable						0.00
		(Hess Coast)						0.00
		Ingersoll Mining						0.00
		Indiana	GM1000					0.00
		Mississippi Export						0.00
		Mississippi Power	GM1000					0.00
		Patriot Coal Sales						0.00
		Tenneco	FW0000					0.00
		Union Pacific Railroad						0.00
		Railway Atlantic						0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES								
Coal Oil	151-01030 Loc 41030	Petroleum Traders Corp	CO0001					0.00
		Midstream	CO0000					0.00
		PS Energy Group, Inc	CO1100					0.00
		Transwestern Pipeline Svcs	CO0000					0.00
		Troman A	CO1000					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Smith	151-01030 Loc 43000	Marafield Oil Co	CO0000			0.00	0.00	0.00
		Petroleum Traders Corp	CO0000			25,420.70		25,420.70
		Troman A	CO1000					0.00
TOTAL						25,420.70	0.00	25,420.70
Schools	151-01030 Loc 43000	Petroleum Traders Corp	CO0000			0.00	0.00	0.00
		Marafield Oil Co	CO0000			0.00	0.00	0.00
		Troman A	CO1000			0.00	0.00	0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-01030 Loc 43000	Marafield Oil Co	CO0000			0.00	0.00	0.00
		Troman A	CO1000			0.00	0.00	0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Coal Oil	151-01030 Loc 46600	Brad Lender				0.00	0.00	0.00
		N/A				0.00	0.00	0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES								
Coal Gas	151-01030 Loc 41000	SCS Coal Purchases	Feb-12	44-7.2	44-7.2	1,413,899.38		1,413,899.38
		SCS Coal Transportation	Feb-12		1,076.72			1,076.72
		SCS Reservation Charge						
		SCS FMI Imbalance				(69.00)		(69.00)
		SCS CMI Imbalance				1,486.76		1,486.76
		SCS Coal Purchases	Jan-12					0.00
		SCS Coal Transportation	Jan-12		40-7.1225			(4.22)
		Fuel Revenue Volence	Feb-12	(490.00)				(490.00)
Smith CC Gas	151-01030 Loc 43000	SCS Smith CC Purchases	Feb-12	44.7	2,584,977.00	6,006,155.49		6,006,155.49
		SCS Reservation Charge						
		SCS Smith CC Transportation	Feb-12			(50,463.97)		(50,463.97)
		SCS FMI Imbalance				196.97		196.97
		SCS CMI Imbalance				1,641.75		1,641.75
		SCS FMA Purchases	Jan-12					(11.17)
		SCS FMA Transportation			3,944.74			3,944.74
		FMA Reservation Charge						(0.00)
		Fuel Revenue Volence	Feb-12	(77,772.00)				(77,772.00)
TOTAL						8,954,746.81		8,954,746.81
Baconton PPA	347-03030				44	143,065.32		143,065.32
Dahlberg PPA	347-03030				44	22,171.43		22,171.43
Tennah PPA	347-03030					10,139,260.00		10,139,260.00
TOTAL				0.00	0.00	168,306.75	0.00	168,306.75

DLV
4/10/13

1,181,734.41

25,420.70

8,954,746.81

10,289,516.78

30,815,819.88
 JV0000 (Treasury)
 Rate of gas (Decrease JV0000)
 Self Total 30,815,819.88

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SOURCE PBC

44-2.1

Do not count quantity for BTU Adj. Or Extra Fuel

LV
 4/10/13

DATE	DESCRIPTION	CRUIT		SMITH		TOTAL	
		AMOUNT		AMOUNT		AMOUNT	
3/27/12	Revolving Balance						
	Revenue Pkgs	(140,000)	(11,536,372.61)	2,384,636	(7,426,511.59)	1,944,636	3,888,423.20
	Accounts for Feb	74,771	44,231,742.21			4,134,423	(6,794,288.00)
	Bay Gas	341,918	1,012,099.20	2,384,636	2,384,636.00	3,152,870	6,619,161.67
	Current Month Expenses (Purchased)		(1,012,099.20)		(1,012,099.20)		(1,012,099.20)
	Current Month Transportation		(1,012,099.20)		(1,012,099.20)		(1,012,099.20)
	Current Month Revenue (Installment)	500				1,250	1,250.00
	Prior Month Installment		(109,643)		(109,643)		(109,643)
	Prior Month Expense (Purchased)				(111,174)		(111,174)
	Prior Month Transportation		(1,239)		(1,239)		(1,239)
	Southern Gas Current Month Expenses (Purchased)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Installment)						
	Prior Month Revenue (Installment)						
	Prior Month Expense (Purchased)						
	Prior Month Transportation						
	Trucks Purchased						
	Trucks Transportation						
	Fuel Revenue	(7,400)		(7,400)		(8,274)	
	Transfer from South to Crut						
	Accounts for Mar						
	Bay Gas	417,000	1,012,099.20	2,384,636	3,364,735.20	3,801,735	7,375,271.20
	Current Month Expenses (Purchased)		2,012,099		(2,012,099)		(2,012,099)
	Current Month Transportation						
	Current Month Revenue (Installment)	670				1,670	1,670.00
	Prior Month Installment		(114,323)		(114,323)		(114,323)
	Prior Month Expense (Purchased)		0.25		0.25		0.25
	Prior Month Transportation				1,444.33		1,444.33
	Southern Gas Current Month Expenses (Purchased)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Installment)						
	Prior Month Revenue (Installment)						
	Prior Month Expense (Purchased)						
	Prior Month Transportation						
	Trucks Purchased						
	Trucks Transportation						
	Total Available	81,720	1,097,078.20	2,769,272	6,776,032.70	3,186,000	8,274,381.20
	Total Month	490,700	1,497,078.20	2,769,272	6,776,032.70	3,186,000	8,274,381.20
	Total Balance of Crut						
	Total Available	490,700	1,497,078.20	2,769,272	6,776,032.70	3,186,000	8,274,381.20
	Expense	(490,700)	(1,497,078.20)				
	Ending Balance					1,695,300	3,801,735.20
	Balance						
	Expense						
	Inventory						
	Warranty						
	Total Gas Sales						17,374,706.00
	Journal Entries - Crut						
	1. Revenue	4/23/12-4/23/12	1,330,272.66	1,330,272.66	7,426,511.59	1,330,272.66	
	2. Expense	4/23/12-4/23/12	1,097,078.20	1,097,078.20	6,776,032.70	1,097,078.20	
	3. Unavailable	4/23/12-4/23/12	1,097,078.20	1,097,078.20	6,776,032.70	1,097,078.20	
	4. Gas Sales	4/23/12-4/23/12			1,097,078.20	1,097,078.20	1,097,078.20

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: FTS

50 = 29,55.57
 - 2,955.57

 26,600.00

50 = 6,608,117.24
 - 6,608,117.24

 0



SOURCE

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44-2.2

Cost Breakdown - OPCO: GULF For: February 2012

DLV
2/23/12

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton	Plant Baconton Unit		Feb 2012	GAS EXPENSE	55,842	\$139,198.87
Plant Baconton	Plant Baconton Unit		Jan 2012	PMA GAS REVENUE	0	\$711.78
Plant Baconton	Plant Baconton Unit		Feb 2012	TRANSP EXPENSE	\$3,837	\$3,156.88
Plant Baconton Totals					108,679	\$143,066.53
Plant Central Alabama	Plant Central Alabama Unit		Feb 2012	GAS EXPENSE	3,796,825	\$8,858,738.50
Plant Central Alabama	Plant Central Alabama Unit		Jan 2012	MISC EXPENSE	0	(\$9.07)
Plant Central Alabama	Plant Central Alabama Unit		Jan 2012	PMA GAS EXPENSE	35,000	\$100,950.38
Plant Central Alabama	Plant Central Alabama Unit		Jan 2012	PMA GAS REVENUE	0	(\$88.04)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2012	TRANSP EXPENSE	3,091,055	\$183,002.19
Plant Central Alabama Totals					6,912,880	\$10,220,810.04
Plant Crist			Feb 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Feb 2012	GAS EXPENSE	547,918	\$1,413,499.38
Plant Crist	Plant Crist Unit		Nov 2011	GAS REVENUE	(3,531)	\$10,081.41
Plant Crist	Plant Crist Unit		Feb 2012	GAS REVENUE	588	\$1,489.78
Plant Crist	Plant Crist Unit		Jan 2012	MISC EXPENSE	0	(\$4.23)
Plant Crist	Plant Crist Unit		Nov 2011	PMA GAS REVENUE	3,531	(\$11,448.44)
Plant Crist	Plant Crist Unit		Feb 2012	TRANSP EXPENSE	428,527	\$1,878.72
Plant Crist Totals					978,038	\$1,530,273.81
Plant Darby	Plant Darby Gulf Units		Feb 2012	GAS EXPENSE	0	\$0.00
Plant Darby	Plant Darby Gulf Units		Feb 2012	GAS REVENUE	28	\$73.37
Plant Darby	Plant Darby Gulf Units		Dec 2011	PMA GAS REVENUE	0	\$347.78
Plant Darby	Plant Darby Gulf Units		Jan 2012	PMA TRANSP EXP	0	\$0.00
Plant Darby	Plant Darby Gulf Units		Feb 2012	TRANSP EXPENSE	0	\$21,750.00
Plant Darby	Plant Darby Gulf Units		Feb 2012	TRANSP EXPENSE	28	\$0.30
Plant Darby Totals					56	\$22,171.43
Plant Smith CC			Feb 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Feb 2012	GAS EXPENSE	2,585,634	\$8,806,117.24
Plant Smith CC	Plant Smith CC Unit		Feb 2012	MISC EXPENSE	0	\$3,283.64
Plant Smith CC	Plant Smith CC Unit		Jan 2012	MISC EXPENSE	0	(\$33,378.08)
Plant Smith CC	Plant Smith CC Unit		Dec 2011	PMA GAS REVENUE	0	\$198.87
Plant Smith CC	Plant Smith CC Unit		Feb 2012	STORAGE EXPENSE	0	(\$227,012.78)
Plant Smith CC	Plant Smith CC Unit		Feb 2012	TRANSP EXPENSE	2,507,882	(\$38,983.97)
Plant Smith CC	Plant Smith CC Unit		Feb 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Smith CC Totals					5,093,496	\$7,428,513.19
Plant Cost Totals					13,091,148	\$19,342,633.58
GULF Totals					13,058,148	\$19,246,383.58

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Σ(1) = (454.03) 44-2.2

Σ(2) = [REDACTED] 44-2.2

Σ(3) = 2,455.57 44-2.2



Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EL; ACN 13-016-1-1; 12 M E 12/31/12
 Description: FTS

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Includes Release Variance

DLV
 7/10/13

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: FTS

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/MW/GWh	Dollars Refactor	Dollars Other	Total Dollars
IN-TRAMT COAL INVENTORIES									
1 2 3	McDuffie Coal Transfer Facility 151-0280 Loc 48015	Provision Coal Sales	FF0004			1,893,254.83			1,893,254.83
		The American Coal Co	FF0011/FF0008						0.00
		Alabama Power	GM0902/0009			130,248.10		10,373.74	141,118.84
		Alabama State Docks	GL5402/FF0008						0.00
		American Energy Pools & SWP	GL0800						0.00
		Appalachian Railcar Service	GL0807			9,362.00			9,362.00
		BN				2,533.20			2,533.20
		Bulk Mail	SC0001TGULF						0.00
		Columbus and Greenville Rail				1,357,751.77			1,357,751.77
		CV							0.00
		Course Energy Inc	FF0005						0.00
		Cowans/Coal Mills	FF0007/FF0013						0.00
		CSX Transportation	GM0905			1,248.00			1,248.00
		Freight						1,513,175.50	1,513,175.50
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Great Western	GM0909						0.00
		Greenbrier Rail Service							0.00
		Gulf Railcar Receivable							0.00
		Interlock	GM0910						0.00
		Intercompany Billing						614.31	614.31
		Interline	GM0914						0.00
		Midwest Rail	GM0907/CL0804						0.00
		Mississippi Export	GL0800			2,000.00			2,000.00
		Mississippi Power							0.00
		Missouri Rail	GM0907/CL0804						0.00
		Nelson Mining							0.00
		Outbow Co	FF0002					1,046,128.50	1,046,128.50
		Program Rail Services, Inc.							0.00
		Railcar							0.00
		Terminal	GM0911						0.00
		Terminal Railway	GM0914			10,000.00			10,000.00
		Union Pacific Railroad	GM0911/FF0008			1,361,020.77			1,361,020.77
		Vulcan Materials							0.00
West Ridge Resources Inc							0.00		
Railcar Allocation						227,248.78	227,248.78		
TOTAL				5,622.41	2,099,245.06	3,081,536.97	619.31	10,373.74	6,209,808.86
4 5 6	Alabama State Dock Brigs Terminal 151-0280 Loc 48010	Outbow Carbon	FF0008						0.00
		Alabama & Tennessee River Railway							0.00
		Alabama Power Co.	GM0910						0.00
		Alabama State Docks	GL5402					16,107.83	16,107.83
		American Coal Company							0.00
		Appalachian Railcar Service	GL0807						0.00
		BN							0.00
		Bulk Mail	SC0001TGULF			2,486.32			2,486.32
		Columbus and Greenville Rail							0.00
		Course Energy							0.00
		CV	CS01700GULF			267,729.70			267,729.70
		CSX Transportation	GM0905			1,129,507.00			1,129,507.00
		Freight	FF1102					343,071.67	343,071.67
		Freightcar							0.00
		GATX							0.00
		GFC							0.00
		Great Western	GM0909						0.00
		Greenbrier Rail Service							0.00
		Gulf Receivable							0.00
		Interlock (IC)	GM0910						0.00
		Intercompany Billing						30,797.99	30,797.99
		Interline	GM0914						0.00
		Mid West Rail	GL0804						0.00
		Mississippi Export	GL0800						0.00
		Mississippi Power	GM0907						0.00
		Missouri Rail	GL0803						0.00
		Outbow Mining	FF0002						0.00
		Facet Coal Sales						2,033,857.48	2,033,857.48
		Program Rail Services, Inc.							0.00
		Railcar							0.00
		Terminal Railway	GM0911			11,340.00			11,340.00
		Transcon	GM1011						0.00
		Trinity Leasing							0.00
		Vulcan Materials							0.00
		Union Pacific Railroad	LF0520						0.00
Railcar Allocation				1,418,624.41	3,385,238.14	30,797.99	16,107.83	5,214,568.37	
TOTAL									5,214,568.37
7	Railcar Charge Account (Charge)	Alabama Power	GM0902/0009						0.00
		Appalachian Railcar Service	GL0807				930.00		930.00
		BN							0.00
		BTMJ Capital Corp.							0.00
		Columbus and Greenville Rail					990.00		990.00
		CSX Transportation	GM0905					31.34	31.34
		Freight Charge							0.00
		GATX						825.00	825.00
		GFCR							0.00
		Great Western	GM0909					1,393.00	1,393.00
		Greenbrier Rail Service							0.00
		Gulf Railcar Receivable							0.00
		Interlock (IC)	GM0910					26,999.87	26,999.87
		Interline	GM0914						0.00
		Intercompany Billing							0.00
		Inter						35,430.00	35,430.00
		Midwest Rail	GM0907/CL0804					187,805.00	187,805.00
		Mississippi Export	GL0800					49,844.34	49,844.34
		Mississippi Power							0.00
		Missouri Rail	GM0907/CL0804					162,240.00	162,240.00
		NKCR Railroad						773.00	773.00
		ONER, Trans							0.00
		Pyrgos Rail Services, Inc.							0.00
		Railcar						492.98	492.98
		Southern Rail Service							0.00
		SOVR						614.00	614.00
		Terminal Railway						404.42	404.42
		Transcon	GM1011					2,377.00	2,377.00

SOURCE



CONFIDENTIAL

44-3

TOTAL		TXK		Union Pacific Railroad		Allocation to Plants				352.48		352.48	
TOTAL				111/UP3100						(113,432.61)		(113,432.61)	
COAL INVENTORIES		151-00100		Alabama Power Co.		APSTOLA B						0.00	
Crist Coal		Loc 41000		Alabama State Electric		CL04000		53,382.04				53,382.04	
				Arch Coal Sales Co Inc		FR0020						0.00	
				Crescent		CL00000						0.00	
				Dale Marine		GM1000						0.00	
				Gulf								0.00	
				Hartford		GM1000		128,250.00				128,250.00	
				Ingman Barge		ORCULR001/MCCUJPP0A						0.00	
				Magnuson Coal Sales, LLC		FR0000						0.00	
				Marquette Barge		GM1000/GM1000		904,202.81				904,202.81	
				Midwestern/Martin Energy		CO3000		49,844.23				49,844.23	
				Mississippi Power								0.00	
				Mississippi Power		GM0010						0.00	
				Nolan		GM0010						0.00	
				Ochsler Mining								0.00	
				Patriot Coal Sales		FR0000						0.00	
				Rockwell (Barrett)				300,222.24				300,222.24	
				Sabine		CL0000						0.00	
TOTAL								0.00		1,446,763.33		0.00	
South Coal		151-00100		Alabama Power Co.		CL04000/MCCUJPP0A						0.00	
		Loc 43000		Alabama State Electric		FR0020						0.00	
				Arch Coal Sales Co Inc		FR0000						0.00	
				Crescent, LLC		FR0000						0.00	
				Ingman Barge		ORCULR001						0.00	
				Intercon Coal Sales		FR0000A						0.00	
				Mississippi Power		FR0000						0.00	
				Mobile River Terminal		GM0000						0.00	
				Patriot Coal Sales		FR0000						0.00	
				Sabine		CL0000						0.00	
TOTAL								0.00		1,446,763.33		0.00	
Scheds Coal		151-00100		CSR Transportation		CSXCR000						0.00	
		Loc 40000		Commodore Energy		FR0000						0.00	
				Alabama Power Co.								0.00	
				Appalachian Railway Service								0.00	
				CSR Transportation								0.00	
				First Union Rail		CL000000						0.00	
				Florida								0.00	
				Gulf Power		GM0000						0.00	
				Gulf Refining Services								0.00	
				Hankland								0.00	
				Intercon Coal Sales		CS0010						0.00	
				Mississippi Power		GM0000						0.00	
				Mississippi Power		GM0000						0.00	
				Patriot Coal Sales		FR0000						0.00	
				Terminal		FR0000						0.00	
				Union Pacific Railroad								0.00	
				Railway Allocation								0.00	
TOTAL								0.00		0.00		0.00	
OIL INVENTORIES		151-00200		Petroleum Traders Corp		CO0000						0.00	
Crist Oil		Loc 41000		Midwestern		CO0000						0.00	
				PS Energy Group, Inc		CO1100						0.00	
				Transmontaigne Product Svcs		CO0000						0.00	
				Truman A		CO1000						0.00	
TOTAL								0.00		0.00		0.00	
Smith Oil		151-00200		Marshall Oil Co		CO0000						0.00	
		Loc 43000		Petroleum Traders Corp		CO1000		144,025.35				144,025.35	
				Truman A		CO1000						0.00	
TOTAL								0.00		144,025.35		0.00	
Scheds Oil		151-00200		Petroleum Traders Corp		CO0000						0.00	
		Loc 42000		Marshall Oil Co		CO1000		13,148.49				13,148.49	
				Truman A		CO1000						0.00	
TOTAL								0.00		13,148.49		0.00	
Smith Diesel Fuel		151-00200		Marshall Oil Co		CO0000						0.00	
		Loc 43000		Petroleum Traders Corp		CO1000		13,148.49				13,148.49	
				Truman A		CO1000						0.00	
TOTAL								0.00		0.00		0.00	
Crist Oil		151-00200		Brad Luster								0.00	
		Loc 49000		N/A								0.00	
TOTAL								0.00		0.00		0.00	
GAS INVENTORIES		151-00000		SCS Crist Purchases		Jul-12		1,000,914.00		11,233,236.33		1,013,236.33	
Crist Gas		Loc 41000		SCS Crist Transportation		Jul-12				1,039.32		1,039.32	
				SCS Reservation Charges								0.00	
				SCS PIA Imbalance								0.00	
				SCS CH Imbalance		Jun-12		18,011,000		(22,270,500)		(4,259,500)	
				SCS Crist Purchases		Jun-12				0.00		0.00	
				SCS Crist Transportation		Jun-12				13,284.96		13,284.96	
				Fuel Reservation Volume		Jul-12		17,270,000		59,332		17,329,332	
TOTAL								1,000,914.00		11,233,236.33		1,013,236.33	
Smith CC Gas		151-00000		SCS Smith CC Purchases		Jul-12		1,270,000.00		7,507,630.50		8,777,630.50	
		Loc 43000		SCS Reservation Charges		Jul-12						0.00	
				SCS Smith CC Transportation		Jul-12						0.00	
				SCS PIA Imbalance		Jul-12		1		76,201.27		76,201.27	
				SCS CH Imbalance						6,329.33		6,329.33	
				SCS CH Imbalance				2,000,000		(2,193,000)		(193,000)	
				SCS PIAA Purchases		Jun-12				78,700		78,700	
				SCS PIAA Transportation						728,700		728,700	
				PIAA Reservation Charges								0.00	
				Fuel Reservation Volume		Jul-12		(8,425,000)				(8,425,000)	
TOTAL								2,198,914.00		18,777,366.83		20,975,366.83	
Beverton PPA		547-00000						44		1,002,000.00		1,002,000.00	
Dahlberg PPA		547-00000						49		1,002,000.00		1,002,000.00	
Traneck PPA		547-00000								1,002,000.00		1,002,000.00	
TOTAL								0.00		3,006,000.00		3,006,000.00	

DLV
1/23/13

Gulf Power Company
Fuel Adjustment Clause
Dkt 130001-EI ; ACN 13-016-1-1; 12 M E 12/31/12
Description: P15

Do not count quantity for BTC A&B, Or Rate Fuel

44,758,759.78
JV0000 (Truman)
Total of gas (Decrease JV0000)
Sofa Total 44,758,759.78

CONFIDENTIAL

7,427,620.58
- 7,423,570.58
= 4,050.00

SOURCE



44,758,759.78

2011
4/10/13

DATE	DESCRIPTION	CHRY		SMITH		TOTAL	
		MMBtu	\$	MMBtu	\$	MMBtu	\$
Aug 12	Revenue July			42,704,920	(11,181,713.20)	42,704,920	(11,181,713.20)
	Revenue for July	404,300	1,194,172.30	2,408,920	7,343,433.11	2,813,220	8,537,605.41
	Bay Gas	699,910	1,833,386.50	1,200,000	3,631,772.72	1,899,910	5,465,159.22
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Subsidiary)						
	Prior Month Inclusions						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Weather Plan						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Subsidiary)						
	Prior Month Revenue (Subsidiary)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Weather Purchase						
	Weather Transportation						
	Fuel Extension	10,644.00		10,644.00		10,644.00	
	Transfer from Smith to Chry						
	Accruals for Aug						
	Bay Gas	404,300	1,194,172.30	2,408,920	7,343,433.11	2,813,220	8,537,605.41
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Subsidiary)						
	Prior Month Inclusions						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Weather Plan						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Revenue						
	Current Month Revenue (Subsidiary)						
	Prior Month Revenue (Subsidiary)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Weather Purchase						
	Weather Transportation						
	Total Accrual	404,300	1,194,172.30	2,408,920	7,343,433.11	2,813,220	8,537,605.41
	Total August	404,300	1,194,172.30	2,408,920	7,343,433.11	2,813,220	8,537,605.41
	Total Side of Gas						
	Total Available	404,300	1,194,172.30	2,408,920	7,343,433.11	2,813,220	8,537,605.41
	Expenses	(404,300)	(1,194,172.30)	(2,408,920)	(7,343,433.11)	(2,813,220)	(8,537,605.41)
	Ending Balance						

Side of Gas	Debit	Credit	Balance
Revenue		11,181,713.20	11,181,713.20
Expense - Purch	11,181,713.20		
Inventory			
Climate/Lease			
Total Gas Side	11,181,713.20	11,181,713.20	
Journal Entries - Revenue			
1. Revenue	404,300	1,194,172.30	
2. Accrual	1,308,348.72	1,308,348.72	
3. Consumption	1,308,348.72	1,308,348.72	
4. Fee Side			
Journal Entries - Expense			
1. Expense - Purch	11,181,713.20		
2. Inventory			
3. Climate/Lease			
Total Expense	11,181,713.20		

Σ ⊕ = 2,710, 830
44-3.1

Σ ⊕ = (317.52)
44-3.1 (317.52)

CONFIDENTIAL



SOURCE

44-3.2

Cost Breakdown - OPCO: GULF For: July 2012

30V
4/10/13

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton			Jul 2012	TRANSP EXPENSE	0	\$14,212.31
Plant Baconton	Plant Baconton Unit		Jul 2012	GAS EXPENSE	528.131	\$1,554,072.80
Plant Baconton	Plant Baconton Unit		Jul 2012	GAS REVENUE	(41,414)	(\$14,718.78)
Plant Baconton	Plant Baconton Unit		Jun 2012	PMA GAS EXPENSE	0	50.00
Plant Baconton	Plant Baconton Unit		Jun 2012	PMA GAS REVENUE	(21,482)	50.00
Plant Baconton	Plant Baconton Unit		Jun 2012	PMA STORAGE EXP	0	50.00
Plant Baconton	Plant Baconton Unit		Jul 2012	TRANSP EXPENSE	470,265	\$26,927.35
Plant Baconton Totals					935,540	\$1,492,495.48
Plant Central Alabama			Jun 2012	PMA TRANSP EXP	0	50.00
Plant Central Alabama			Jul 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Jul 2012	GAS EXPENSE	4,254,198	\$12,539,638.81
Plant Central Alabama	Plant Central Alabama Unit		Jul 2012	GAS REVENUE	(4,318)	(\$11,955.32)
Plant Central Alabama	Plant Central Alabama Unit		Jun 2012	MISC EXPENSE	0	13.16
Plant Central Alabama	Plant Central Alabama Unit		Apr 2012	PMA GAS EXPENSE	0	10.00
Plant Central Alabama	Plant Central Alabama Unit		Jun 2012	PMA GAS EXPENSE	(58)	(\$136.98)
Plant Central Alabama	Plant Central Alabama Unit		May 2012	PMA GAS REVENUE	258	50.81
Plant Central Alabama	Plant Central Alabama Unit		Jun 2012	PMA TRANSP EXP	(54)	(\$6,572.78)
Plant Central Alabama	Plant Central Alabama Unit		Jul 2012	TRANSP EXPENSE	4,189,082	\$74,341.24
Plant Central Alabama	Plant Central Alabama Unit		Jul 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Central Alabama Totals					8,439,094	\$12,999,783.00
Plant Crist			Jul 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Jul 2012	GAS EXPENSE	608,918	\$1,833,328.33
Plant Crist	Plant Crist Unit		Jul 2012	GAS REVENUE	(8,011)	(\$22,276.58)
Plant Crist	Plant Crist Unit		Jun 2012	MISC EXPENSE	0	\$13,268.98
Plant Crist	Plant Crist Unit		Apr 2012	PMA GAS EXPENSE	0	50.00
Plant Crist	Plant Crist Unit		Jul 2012	TRANSP EXPENSE	438,828	\$1,834.37
Plant Crist Totals					1,041,537	\$1,940,148.70
Plant Dahberg	Plant Dahberg Gulf Units		Jul 2012	GAS EXPENSE	280,518	\$850,353.27
Plant Dahberg	Plant Dahberg Gulf Units		Jul 2012	GAS REVENUE	68,008	\$268,168.53
Plant Dahberg	Plant Dahberg Gulf Units		Jun 2012	MISC EXPENSE	0	(\$2,373.69)
Plant Dahberg	Plant Dahberg Gulf Units		Jun 2012	PMA GAS EXPENSE	0	50.00
Plant Dahberg	Plant Dahberg Gulf Units		May 2012	PMA GAS REVENUE	(78,384)	50.00
Plant Dahberg	Plant Dahberg Gulf Units		Jun 2012	PMA STORAGE EXP	0	50.00
Plant Dahberg	Plant Dahberg Gulf Units		Jun 2012	PMA TRANSP EXP	0	(\$238.24)
Plant Dahberg	Plant Dahberg Gulf Units		Jul 2012	STORAGE EXPENSE	0	50.00
Plant Dahberg	Plant Dahberg Gulf Units		Jul 2012	TRANSP EXPENSE	0	\$48,506.00
Plant Dahberg	Plant Dahberg Gulf Units		Jul 2012	TRANSP EXPENSE	399,983	\$4,205.44
Plant Dahberg Totals					997,202	\$1,185,315.24
Plant Smith CC			Jul 2012	TRANSP EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Jul 2012	GAS EXPENSE	2,383,701	\$7,708,507.71
Plant Smith CC	Plant Smith CC Unit		Jul 2012	GAS REVENUE	(2,858)	(\$32,150.58)
Plant Smith CC	Plant Smith CC Unit		Jun 2012	MISC EXPENSE	0	(\$317.52)
Plant Smith CC	Plant Smith CC Unit		Jun 2012	PMA GAS EXPENSE	0	50.00
Plant Smith CC	Plant Smith CC Unit		Apr 2012	PMA GAS EXPENSE	0	50.00
Plant Smith CC	Plant Smith CC Unit		May 2012	PMA GAS EXPENSE	15,870	\$6,332.25
Plant Smith CC	Plant Smith CC Unit		Jul 2012	STORAGE EXPENSE	63,763	\$27,660.71
Plant Smith CC	Plant Smith CC Unit		Jul 2012	TRANSP EXPENSE	2,321,958	\$74,758.78
Plant Smith CC Totals					4,753,218	\$19,017,248.40
Plant Cost Totals					15,868,593	\$27,505,000.39

Gulf Power Company
Fuel Adjustment Clause
DKT 130001-EI : ACN 13-016-1-1 : 12 M E 12/31/12
Description: FTS

1
2
3

4

5

CONFIDENTIAL

P: Purchases

R: Reservation

T: Transportation

I: Rev. Imbalance

8/3/12 10:58 AM
http://datahub.econgen.com/ENR/epwr/



SOURCE

21

44-3.3

2,708,507.71

7,923,570.58

4+3.2

Handwritten notes and calculations:
① [REDACTED]
② 7,708,507.71
③ 7,923,570.58
④ 7,923,570.58
⑤ 7,923,570.58
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Cost Breakdown - OPCO: GULF For: July 2012

CLV
4/10/12

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
		Buy Gas Gulf	Jul 2012	GAS EXPENSE	67,129	\$215,062.87
		Buy Gas Gulf	Jul 2012	STORAGE EXPENSE	65,623	
		Buy Gas Gulf	Jul 2012	TRANSP EXPENSE	66,622	
		Buy Gas Gulf Totals:			199,374	\$215,062.87
Storage Variable Cost Totals					199,374	\$215,062.87
GULF Totals					16,067,967	\$27,724,990.31

Smith
2

44-3.5.1

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877.05
44-3.3.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: FTS

CONFIDENTIAL



44-3.3.2



Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: April, 2012

Georgia Power Company
 Plant Scherer, Stockpile
PRODUCTION

Share of Common: 20.9030%
 Owner: GULP
 Extraction Date: 4/2/2012 11:59:53 AM

26V
 4/2/12

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Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal & Oil Rate

	2011	2012	2011	2012	2011	2012
FUEL ON HAND BEGINNING OF MONTH	207,312,891	148,343,408	3,743,902.44	6,398,706.61	2,820,000	644.30
Receipts Schedule 10001	13,884,272	9,974,280	240,818.88			31.11
Receipts Schedule 11003						
Receipts Schedule 12001	3,642,647	2,538,570	60,774.43			10.51
Receipts Schedule 12002	4,643,155	3,416,915	83,101.87			12.41
Receipts Schedule 12004	10,934,102	7,640,594	182,810.19			44.40
Receipts Schedule 12005	16,310,980	11,483,634	275,234.88			51.68
Receipts Schedule 12012	2,437,181	1,093,828	40,944.31			9.21
Receipts Schedule 12013	5,463,006	3,841,882	93,841.18			13.94
Receipts Schedule 12014						
Receipts Schedule 12016	1,223,399	991,623	21,514.77			3.43
Receipts Schedule 12018	10,465,002	7,283,296	174,258.81			38.41
Receipts True-up for 03/2012		213,482	1,116.28			(2.68)
2011 Reservation Fee true-up correction						
Dust Proofing Accrual/Reversal - Mar. 2012						
Dust Proofing Receivable						
Freight Cost - JO Dist.						
Freight Cost Adjustments						
GPC Long term railcar lease amortization - Joint Owner - April 2012						
Railcar Lease - BTM - Mizuho - Joint Owner Allocations - April 2012						
Railcar Maintenance - Joint Owner Allocations - April 2012						
Railcar Short Term Lease - Joint Owner Allocations - April 2012						
Reservation Fee						
Reversal of 2011 Receipt Adj. True-up done in March 2012		(2,601,400)	(642.35)			58.71
STALE; Dollars/Units; Balance/Units						0.000164
Fuel Burned UNIT 3 BUNKER	60,167,500	58,116,742	1,346,814.78	3,399,119.43		250.53
Fuel Burned UNIT 3 True-Up		(114,148)	(2,781.43)	(8,932.82)		(1.23)
Aerial Survey UNIT 3 (Adjustment)	612,000	6,887,370	(17,542.83)	(47,306.33)		30.54
JO Common Stockpile Adjustment	(5,175,788)	(3,764,993)	(9,784.75)	(228,639.77)		(16.85)
FUEL ON HAND END OF MONTH	207,762,832	138,872,988	3,488,160.47	6,392,006.90		667.42

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SOURCE **PBC**

46-2.12.1

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PLANT	Account Number	Vendor	POB	Quantity	Dollar Freight	Dollar Cost/Qty	Dollar Freight	Dollar Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal Transfer Facility	191-02803 LUC 48015	Interracon Coal Sales	FF0001						4,022,960.00
		The American Coal Co	FF0014/FF0003						4,022,960.00
		Alabama Power	GM002/GR001						2,000.00
		Alabama State Dock	CU4003/FF0002						9,775.00
		American Energy Fuels & Resources	CU000						2,000.00
		Appalachian Railroad Service	CU000						1,742.50
		Dalk Meat	SC0001/CULP						1,200.00
		Columbus and Greenville Rail							1,200.00
		CSX							1,200.00
		Central Energy Inc	FF0003						1,200.00
		Comcast/Cable Modem	FF0003/FF0003						1,200.00
		CSX Transportation	GM006						1,200.00
		Freight							1,200.00
		Freight							1,200.00
		GATX							1,200.00
		Georgia Power							1,200.00
		Great Western	CU000						1,200.00
		Greenbrier Rail Services							1,200.00
		Coal Railroad Receivable							1,200.00
		Illinois Central	GM018						1,200.00
		Intercompany Billing							1,200.00
		Incinerator	GM016						1,200.00
		Midwest Rail	GM002/CU000M						1,200.00
		Mississippi Export	CU000						1,200.00
		Mississippi Power	GM007						1,200.00
Missouri Rail	GM008						1,200.00		
Nelson Marine	GM003/CM004						1,200.00		
Oakton Co	FF0002						1,200.00		
Progress Rail Services, Inc							1,200.00		
Transwest	GM101						1,200.00		
Transwest	GM004						1,200.00		
Union Pacific Railroad	GM011/UF3300						1,200.00		
Union Materials							1,200.00		
West Valley Resources Inc							1,200.00		
Railcar Allocation							1,200.00		
TOTAL					2,327,174.30	4,764,048.50	(3,398.30)	4,092.50	6,401,866.00
Alabama State Dock Barge Terminal	191-02804 LUC 48019	Oakton Carbon	FF0002						4,022,960.00
		Alabama & Tennessee River Railway							4,022,960.00
		Alabama Power Co	GM018						2,000.00
		Alabama State Dock	CU4003						9,775.00
		American Coal Company	CU000						2,000.00
		Appalachian Railroad Service	CU000						1,742.50
		Dalk Meat	SC0001/CULP						1,200.00
		Columbus and Greenville Rail							1,200.00
		Central Energy	FF0003						1,200.00
		CSX	GM006/CULP						1,200.00
		CSX Transportation	GM006						1,200.00
		Freight	FF102						1,200.00
		Freight							1,200.00
		GATX							1,200.00
		GFC							1,200.00
		Great Western	GM008						1,200.00
		Greenbrier Rail Services							1,200.00
		Coal Railroad Receivable							1,200.00
		Illinois Central (IC)	GM018						1,200.00
		Intercompany Billing							1,200.00
		Interflow	GM014						1,200.00
		Mid West Rail	CU000						1,200.00
		Mississippi Export	CU000						1,200.00
		Mississippi Power	GM007						1,200.00
		Missouri Rail	GM008						1,200.00
Oakton Mining	FF0002						1,200.00		
Patrick Coal Sales							1,200.00		
Progress Rail Services, Inc							1,200.00		
Railcar							1,200.00		
Tennessee Railway	GM014						1,200.00		
Transwest	GM101						1,200.00		
Trinity Logging							1,200.00		
Union Materials							1,200.00		
Union Pacific Railroad	UF3300						1,200.00		
Railcar Allocation							1,200.00		
TOTAL					1,940,387.80	4,342,160.00	30,008.29	2,203.09	6,401,866.00
Railcar Change Account (Cleaning)		Alabama Power	GM002/GR001						2,000.00
		Appalachian Railroad Service	CU000						1,742.50
		BN							1,200.00
		BTMU Capital Corp							1,200.00
		Columbus and Greenville Rail							1,200.00
		CSX Transportation	GM006						1,200.00
		Fresno Shays							1,200.00
		GATX							1,200.00
		CFR							1,200.00
		Great Western	GM008						1,200.00
		Greenbrier Rail Services							1,200.00
		Coal Railroad Receivable							1,200.00
		Illinois Central	GM018						1,200.00
		Incinerator	GM016						1,200.00
		Intercompany Billing							1,200.00
		JAX							1,200.00
		Midwest Rail	GM002/CU000M						1,200.00
		Mississippi Export	CU000						1,200.00
		Mississippi Power	GM007						1,200.00
		Missouri Rail	GM008/CM004						1,200.00
		MRC Railroads							1,200.00
		Progress Rail Services, Inc							1,200.00
		Railcar							1,200.00
		Tennessee Railway	GM101						1,200.00
		Transwest	GM101						1,200.00

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4/17/12

✓ Invoice is
without
exception
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Gulf Power Company
Fuel Adjustment Clause
DK130001-E1; ACN 13-016-1-1; 12 M E 12/31/12
Description: Coal & Oil for

SOURCE

TOTAL		ITX	Union Pacific Railroad	GA	328A	48.64	48.64	0.00	0.00		
TOTAL			Allocation to Plants			348,877.53	348,877.53	0.00	0.00		
COAL INVENTORIES											
Crisis Coal	151-41100 Loc 41000	Alabama Power Co	AFCSTOLAB				9,841.01				
		Alabama State Ducks	CU2500				0.00				
		Arch Coal Sales Co Inc	FR0200				0.00				
		Chasco	CU1000B				0.00				
		Duke Marine	GM1000				0.00				
		Guilford	GM1000				0.00				
		Hammond	GM1000				0.00				
		Ingram Barge	ONGULR001/MCDLUPR01				0.00				
		Magners Coal Sales, LLC	FR0000				0.00				
		Manassas Barge	GM1004/GM1000				0.00				
		Midwestern Energy	CO0000				0.00				
		Mississippi Energy	GM0010				0.00				
		Mississippi Power	GM0010				0.00				
		Nelson	GM0010				0.00				
		Onshore Mining	FR0000				0.00				
Parsons Coal Sales	FR0000				0.00						
Rockwell (Borealis)	CL0001				0.00						
TOTAL					0.00	2,192,000.00	0.00	0.00	0.00		
Smith Coal	151-00100 Loc 43000	Alabama Power Co	AL0000								
		Alabama State Ducks	CU1000								
		Arch Coal Sales Co Inc	FR0200								
		Crutcher, LLC	FR0000								
		Ingram Barge	ONGULR001								
		Intervention Coal Sales	FR0000/A								
		Midwestern Energy	FR0000								
		Mobile River Terminal	GM0000								
		Parsons Coal Sales	FR0000								
		Sabine	CU0000								
		TOTAL					0.00	1,000.10	0.00	0.00	4,824.00
		Schels Coal	151-00100 Loc 43000	CSX Transportation	CSXT0001						
				Consolidation Energy	FR0000						
				Alabama Power Co							
				Appalachian Roller Service							
CSX Transportation											
Rice Union Mill	CU1000										
Trinity											
Georgia Power	CA0000										
Guilford Barge											
Illinois Central											
Intervention Energy	CU0000										
Intervention Energy											
Mississippi Power	GM0000										
Parsons Coal Sales	FR0000										
Tomball	FR0000										
Union Public Railroad											
Roller Alabama											
TOTAL					0.00	0.00	0.00	0.00	0.00		
OIL INVENTORIES											
Crisis Oil	151-00200 Loc 41000	Petroleum Traders Corp	CO0000								
		Midwestern	CO0000								
		PS Energy Group, Inc	CO1000								
		Transcontinental Product Serv	CO0000								
TOTAL					0.00	0.00	0.00	0.00	0.00		
Smith Oil	151-00200 Loc 43000	Manfield Oil Co	CO0000								
		Petroleum Traders Corp	CO0000								
TOTAL					0.00	0.00	0.00	0.00	0.00		
Schels Oil	151-00200 Loc 43000	Petroleum Traders Corp	CO0000								
		Manfield Oil Co	CO0000								
TOTAL					0.00	0.00	0.00	0.00	0.00		
Smith Diesel Fuel	151-00200 Loc 43000	Manfield Oil Co	CO0000								
		Petroleum Traders Corp	CO0000								
TOTAL					0.00	0.00	0.00	0.00	0.00		
Crisis Oil	151-00200 Loc 43000	Brad Lander									
		N/A									
TOTAL					0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES											
Crisis Gas	151-00600 Loc 41000	SCS Crisis Purchase	Mar-12	617,228.00		1,861,046.72		1,341,818.72			
		SCS Crisis Transportation	Mar-12		2,012.04		2,012.04				
		SCS Reservation Charges									
		SCS PM Imbalance									
		SCS CM Imbalance									
		SCS Crisis Purchase	Feb-12				(158.22)				
		SCS Crisis Transportation	Feb-12			0.24		0.24			
		Fuel Retention Valuation	Mar-12	(7,440.00)							
		SCS Smith CC Purchase	Mar-12	2,304,620.00		3,946,967.77		1,946,967.77			
		SCS Reservation Charges	Mar-12								
		SCS Smith CC Transportation	Mar-12		(50,400.73)						
		SCS PM Imbalance					1,392.00		1,392.00		
		SCS CM Imbalance		(15,777.00)			(34,594.75)		(34,594.75)		
		SCS PMA Purchase	Feb-12			1,544.20		(8.10)			
		SCS PMA Transportation									
PMA Reservation Charges											
Fuel Retention Valuation	Mar-12	(78,194.00)									
TOTAL				3,100,409.00	(51,832.12)	8,320,185.00	0.00	0.00	8,274,352.88		
Baconton PFA	547-00100					1,609.19			1,609.19		
Dahlberg PFA	547-00100					5,627.76			5,627.76		
Tomball PFA	547-00100					1,093,118.00			1,093,118.00		
TOTAL				0.00	0.00	7,329.95	0.00	0.00	7,329.95		

12/8/13
 1 - missing
 1 - partial invoices
 1 - partial invoice

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Gulf Power Company
 Fuel Adjustment Clause
 DR# 130001-EI ; ACN 13-016-1-J ; 12 M E 12/31/12
 Description: Coal & Oil
 Paul

1-2
 3
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 5
 6

Do not count quantity for BTU Adj. Or Retro Paid

34,671,024.60
 34,671,024.60
 N/2000 (Tomball)
 Rate of gas (Decrease / Volume)
 Soils Total
 34,671,024.60

SOURCE



46-7.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal & Oil Rec

46-4-6-2

From: 7/1/2012 To: 7/31/2012 Inventory Transactions for MCDUFFIE - GULF

Entry Type	Station	Period	Price Type	Calc Basis	Ship Date	Amount	Inventory Q	Counter Party	Commodity Contract Name
Freight Cost	MCDUFFIE - GULF	7/31/2012				90,075.33	-	ALABAMA STATE DOCKS DEPT.	
Freight Cost	MCDUFFIE - GULF	7/31/2012				32,383.70	-	ALABAMA STATE DOCKS DEPT.	
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,097.60	-	BN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,097.60	-	BN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,097.60	-	BN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,984.40	-	BN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,027.84	-	BULK MARINE	
Freight Cost	MCDUFFIE - GULF	7/31/2012	Base Transportation	Each	7/2/2012	185,949.00	-	CN	FP06014
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,000.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012	Surcharge	Shipment	7/7/2012	19,761.14	-	CN	FP06014
Freight Cost	MCDUFFIE - GULF	7/31/2012				4,500.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				13,000.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				2,500.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,000.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012	Base Transportation	Each	7/7/2012	182,115.00	-	CN	FP06014
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,500.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012	Surcharge	Shipment	7/2/2012	20,177.16	-	CN	FP06014
Freight Cost	MCDUFFIE - GULF	7/31/2012				8,500.00	-	CN	
Freight Cost	MCDUFFIE - GULF	7/31/2012				7,448.00	-	CSXT	
Freight Cost	MCDUFFIE - GULF	7/31/2012				3,068.00	-	CSXT	
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,540.00	-	CSXT	
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,248.00	-	CSXT	
Freight Cost	MCDUFFIE - GULF	7/31/2012				1,246.35	-	TERMINAL RAILWAY	
Freight Cost	MCDUFFIE - GULF	7/31/2012				515.64	-	TERMINAL RAILWAY	
Freight Cost	MCDUFFIE - GULF	7/31/2012				5,400.00	-	TERMINAL RAILWAY	
Freight Cost	MCDUFFIE - GULF	7/31/2012				65.04	-	TERMINAL RAILWAY	
Freight Cost	MCDUFFIE - GULF	7/31/2012				448.49	-	TERMINAL RAILWAY	
Freight Cost	MCDUFFIE - GULF	7/31/2012	Surcharge	Shipment	7/14/2012	81,174.08	-	UP	FP09002
Freight Cost	MCDUFFIE - GULF	7/31/2012	Base Transportation	Shipment	7/14/2012	667,654.35	-	UP	FP09002
Freight Cost	MCDUFFIE - GULF	7/31/2012				4,526.20	-	UP	
Freight Cost Adjustmer	MCDUFFIE - GULF	7/31/2012				13,837.18	-	ALABAMA STATE DOCKS DEPT.	
Freight Cost Adjustmer	MCDUFFIE - GULF	7/31/2012	Base Transportation	Shipment	6/28/2012	667,765.22	-	UP	FP09002
Freight Cost Adjustmer	MCDUFFIE - GULF	7/31/2012	Surcharge	Shipment	6/28/2012	87,582.56	-	UP	FP09002
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	Ash Adjustment	MWA	6/27/2012	(2,604.66)	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	Ash Adjustment	MWA	6/18/2012	(2,704.30)	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	BTU Adjustment	MWA	6/22/2012	5,461.14	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	BTU Adjustment	MWA	6/18/2012	6,353.30	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	Ash Adjustment	MWA	6/22/2012	(2,324.55)	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	BTU Adjustment	MWA	6/27/2012	6,119.21	-	AMERICAN COAL COMPANY	FP06014 FP06014
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	BTU Adjustment	Shipment	6/28/2012	22,897.94	-	OXBOW CARBON & MINERALS	FP09002 GU09001-C
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	Sulfur Adjustment	MWA	6/3/2012	54.89	-	OXBOW CARBON & MINERALS	FP09002 GU09001-C
Penalty / Premium	MCDUFFIE - GULF	7/31/2012	Sulfur Adjustment	MWA	6/28/2012	54.88	-	OXBOW CARBON & MINERALS	FP09002 GU09001-C
Receipt	MCDUFFIE - GULF	7/31/2012	Base Price	Shipment	7/2/2012	561,101.31	-	AMERICAN COAL COMPANY	FP06014 FP06014
Receipt	MCDUFFIE - GULF	7/31/2012	Mbtu	Shipment	7/2/2012	-	-	AMERICAN COAL COMPANY	FP06014 FP06014
Receipt	MCDUFFIE - GULF	7/31/2012	Mbtu	Shipment	7/7/2012	-	-	AMERICAN COAL COMPANY	FP06014 FP06014
Receipt	MCDUFFIE - GULF	7/31/2012	Mbtu	Shipment	7/14/2012	-	-	OXBOW CARBON & MINERALS	FP09002 GU09001-C

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SOURCE

Coal & Oil Company Fuel Adjustment Clause
 Dkt 130001-ET; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal & Oil Rec.

46-9-6.3

1	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Mbtu	Shipment 6/22/2012	-	-	AMERICAN COAL COMPANY	FP06014	FP06014
	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Base Price	Shipment 7/7/2012	550,142.01	-	AMERICAN COAL COMPANY	FP06014	FP06014
	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Mbtu	Shipment 6/27/2012	-	-	AMERICAN COAL COMPANY	FP06014	FP06014
	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Mbtu	Shipment 6/28/2012	-	-	OXBOW CARBON & MINERALS	FP09002	GU09001-C
2	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Base Price	Shipment 7/14/2012	883,498.77	-	OXBOW CARBON & MINERALS	FP09002	GU09001-C
3	Receipt Adjustment	MCDUFFIE - GULF 7/31/2012 Base Price	Shipment 6/28/2012	883,645.48	-	OXBOW CARBON & MINERALS	FP09002	GU09001-C
	Storage Fee	MCDUFFIE - GULF 7/31/2012		15,374.08	-	ALABAMA STATE DOCKS DEPT.		
	Total			5,049,354.98	46,840.59			

46-9.6

	Railcar Lease	MCDUFFIE - GULF 7/31/2012		42,939.01	-			
	Railcar Lease	MCDUFFIE - GULF 7/31/2012		223,790.41	-			
	Railcar Lease	MCDUFFIE - GULF 7/31/2012		(74,767.58)	-			
	Railcar Maintenance	MCDUFFIE - GULF 7/31/2012		26,782.30	-			
	Railcar Maintenance	MCDUFFIE - GULF 7/31/2012		22,897.00	-			
	Railcar Maintenance	MCDUFFIE - GULF 7/31/2012		(15,401.19)	-			
	Railcar Tax	MCDUFFIE - GULF 7/31/2012		(313.59)	-			
	Railcar Tax	MCDUFFIE - GULF 7/31/2012		1,269.42	-			
	Total			227,195.78				

46-9.6

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PBC SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal & Oil Pwr.

46-9.7.3

	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	2/2/2012	(5.38)	-	FORESIGHT	FP1102
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	3/24/2012	(8.12)	-	FORESIGHT	FP1102
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	1/18/2012	(5.85)	-	FORESIGHT	FP1102
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	5/29/2012	(5.84)	-	FORESIGHT	FP1102
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	5/31/2012	(5.62)	-	FORESIGHT	FP1102
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	AWA	2/24/2012	(5.66)	-	FORESIGHT	FP1102
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/27/2012	-	-	FORESIGHT	FP1102
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/19/2012	-	-	FORESIGHT	FP1102
1	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/12/2012	464,395.69	██████████	FORESIGHT	FP1102
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/12/2012	-	-	FORESIGHT	FP1102
2	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/19/2012	507,845.96	██████████	FORESIGHT	FP1102
3	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/27/2012	508,551.53	██████████	FORESIGHT	FP1102
	Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	6/14/2012	-	-	FORESIGHT	FP1102
	Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	MWA	6/19/2012	35.04	-	PATRIOT COAL	FP1101
	Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2012 BTU Adjustment	Shipment	7/16/2012	(6,087.41)	-	PATRIOT COAL	FP1101
	Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2012 Sulfur Adjustment	MWA	6/4/2012	35.46	-	PATRIOT COAL	FP1101
	Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2012 BTU Adjustment	Shipment	6/19/2012	(9,790.96)	-	PATRIOT COAL	FP1101
	Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2012			20,895.80	-	PATRIOT COAL	
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/24/2012	-	-	PATRIOT COAL	FP1101
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/5/2012	-	-	PATRIOT COAL	FP1101
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/16/2012	-	-	PATRIOT COAL	FP1101
	Receipt	BULK PLANT(ASD)-GULF	7/31/2012 Mbtu	Shipment	7/25/2012	-	-	PATRIOT COAL	FP1101
4	Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/24/2012	661,142.95	██████████	PATRIOT COAL	FP1101
5	Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/5/2012	770,787.28	██████████	PATRIOT COAL	FP1101
6	Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/16/2012	768,860.53	██████████	PATRIOT COAL	FP1101
7	Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2012 Base Price	Shipment	7/25/2012	775,343.69	██████████	PATRIOT COAL	FP1101
	Freight Cost	BULK PLANT(ASD)-GULF	7/31/2012			4,035.46	-	TERMINAL RAILWAY	
	Total					8,593,719.13	75,589.36		
									46-9.7
	Railcar Lease	BULK PLANT(ASD)-GULF	7/31/2012			170,999.59	-		
	Railcar Lease	BULK PLANT(ASD)-GULF	7/31/2012			61,177.15	-		
	Railcar Lease	BULK PLANT(ASD)-GULF	7/31/2012			(40,759.93)	-		
	Railcar Maintenance	BULK PLANT(ASD)-GULF	7/31/2012			24,760.57	-		
	Railcar Maintenance	BULK PLANT(ASD)-GULF	7/31/2012			(7,998.68)	-		
	Railcar Maintenance	BULK PLANT(ASD)-GULF	7/31/2012			13,999.45	-		
	Railcar Tax	BULK PLANT(ASD)-GULF	7/31/2012			(162.83)	-		
	Railcar Tax	BULK PLANT(ASD)-GULF	7/31/2012			1,826.92	-		
	Total					223,842.24	46-9.7		

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Southern Company
ACCOUNTING REPORT

Consolidated Fuel Accounting
COAL FUEL STOCK LEDGER

Process Month and Year: July, 2012

Georgia Power Company
Plant Scherer Stockpile
PRODUCTION

Share of Common: 20.9030%
Owner: GULF
Extraction Date: 8/2/2012 10:15:32 AM

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4/18/12

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	2012	2011	2010	2009	2008
FUEL ON HAND BEGINNING OF MONTH	178,800,341.46	4,121,244,944.107	3,180,638.14	8,072,763.31	41,472,862.80
Receipts Schedule 10001	5,484,324	3,958,723	90,187.38		12.51
Receipts Schedule 12001	4,850,314	3,340,827	80,510.68		16.39
Receipts Schedule 12002	5,658,980	3,988,355	96,131.98		14.50
Receipts Schedule 12004	10,944,940	7,548,898	179,849.81		43.67
Receipts Schedule 12005	21,714,658	15,235,308	385,047.82		89.92
Receipts Schedule 12012	8,539,900	5,927,873	142,181.34		33.60
Receipts Schedule 12013	10,984,721	7,745,436	188,125.71		27.57
2nd Qtr 3rd party unloading fee reimbursement					
Adjustment to Inter Company Receivable for April 2011 -					
Freight Cost - JO Dist.					
Freight Cost Adj					
GPC Long term railcar lease amortization - Joint Owner -					
July Dust Proofing Accrual/reversal					
Railcar Lease - BTM - Mizuho - Joint Owner Allocations -					
Railcar Maintenance - Joint Owner Allocations - July 2012					
Railcar Short Term Lease - Joint Owner Allocations - July					
Railcar aprl 2011 adj					
Sale to JEA	(6,061,000)	(4,424,530)	(106,873.80)		(21.21)
STOCK: Dollars MM\$TU; Sulfur MM\$TU		46.9.12	12,452.64	2.6	46.9.12 0.000178
Fuel Burned UNIT 3 BUNKER	79,917,500.00	4,156,482.401	1,328,430.00	3,421,069.21	46.9.12 237.25
Fuel Burned UNIT 3 True-Up		98,098	2,132.74	5,462.88	0.34
Total Fuel Burned	79,917,500.00	4,254,580.401	1,330,562.74	3,426,532.09	237.59
Aerial Survey UNIT 3	(1,202,600)	4.02	3,900.48	8,998.97	46.9.12 0.68
JO Common Stockpile Adjustment	(580,272)	(488,307)	(11,018.50)	(28,418.50)	(1.97)
Total Stockpile	182,982,437	119,042,878	2,888,748.83	7,401,828.01	513.19
End of Month	182,982,437	119,042,878	2,888,748.83	7,401,828.01	513.19

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Gulf Power Company
Fuel Adjustment Clause
Dkt 130001-EI ; ACN 13-916-1-1; 9/2 MFE 12/31/12
Coal 4.01/12 Ref.



CONFIDENTIAL

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PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/PO/Coal	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
1 McDuffie Coal Transfer Facility	151-0000 Loc 4815	Intercon Coal Sales	FF0001						0.00	
		The American Coal Co	FF0001/FF0000			✓ 1,101,543.46			1,101,543.46	
		Alabama Power	CM0002/CM0001						0.00	
		Alabama Steel Co	CL0003/FF0003			✓ 15,242.51			15,242.51	
		American Energy Auth & Serv	CL0000					✓ 8,374.00	8,374.00	
		Appalachian Railcar Service	CL0000						0.00	
		BN								0.00
		Bull Mt	SC0001/CL0001			✓ 1,227.20				1,227.20
		Columbia and Greenville Rail								0.00
		CSX								0.00
		CSX Transportation	FF0000/FF0001							0.00
		CSX Transportation	CM0000				✓ 12,304.00			12,304.00
		Freight								0.00
		Freight								0.00
		CATX								0.00
		Great Western								0.00
		Greenbrier Rail Services	CM0000							0.00
		Gulf Railcar Receivable								0.00
		Illinois	CM0010							0.00
		Intercompany Billing							10,000.00	10,000.00
		Midwest Rail	CM0000/CL0000							0.00
		Mississippi Export	CL0000							0.00
		Mississippi Power								0.00
		Missouri Rail	CM0000/CM0000							0.00
		Nelson Marine								0.00
		Osborne Co	FF0000					✓ 1,700,101.90		1,700,101.90
		Program Rail Services, Inc.								0.00
		Railcar								0.00
		Transcon	CM0011							0.00
		Transcon	CM0014				✓ 2,475.50			2,475.50
		Union Pacific Railroad	CM0011/FF0000				✓ 1,300,700.11			1,300,700.11
		Volcan Materials								0.00
		Ware House Resources Inc								0.00
		Railcar Allocation							24,207.48	24,207.48
		TOTAL					64,000.00	2,332,200.48	2,911,000.00	15,374.00
Alabama State Dock 20th Terminal										
2 Alabama State Dock 20th Terminal	151-0000 Loc 48014	Osborne Carlton	FF0000						0.00	
		Alabama & Tennessee River Railway							0.00	
		Alabama Power Co	CM0010						410.20	
		Alabama State Dock	CL0000						214,722.27	
		American Coal Company	CL0000						0.00	
		Appalachian Railcar Service	CL0000						0.00	
		BN							0.00	
		Bull Mt	SC0001/CL0001			✓ 1,517.00				1,517.00
		Columbia and Greenville Rail								0.00
		Central Energy								0.00
		CSX	CM0000/CL0001				✓ 1,100.43			1,100.43
		CSX Transportation	CM0000				✓ 1,200,517.20			1,200,517.20
		Freight	FF1100					✓ 1,000,000.00		1,000,000.00
		Freight								0.00
		CATX								0.00
		GTC								0.00
		Great Western	CM0000							0.00
		Greenbrier Rail Services								0.00
		Gulf Railcar Receivable								0.00
		Illinois	CM0010							0.00
		Intercompany Billing							10,000.00	10,000.00
		Midwest Rail	CM0000/CL0000							0.00
		Mississippi Export	CL0000							0.00
		Mississippi Power	CM0000							0.00
		Missouri Rail	CM0000/CM0000							0.00
		Osborne Carlton	FF0000					✓ 1,200,000.00		1,200,000.00
		Program Rail Services, Inc.								0.00
		Railcar								0.00
		Transcon	CM0014				✓ 1,000.00			1,000.00
		Transcon	CM0011							0.00
		Trinity Lumber								0.00
		Volcan Materials								0.00
		Union Pacific Railroad	FF0000							0.00
		Railcar Allocation							10,000.00	10,000.00
		TOTAL					75,500.00	2,330,000.00	4,000,000.00	16,120.00
Railcar Charge Account (Closing)										
3 4		Alabama Power	CM0002/CM0001						0.00	
		Appalachian Railcar Service	CL0000					✓ 900.00	900.00	
		BN							0.00	
		BTMU Capital Corp						✓ 50,000.00	50,000.00	
		Columbia and Greenville Rail						✓ 2,300.00	2,300.00	
		CSX Transportation	CM0000						0.00	
		Freight						✓ 400.00	400.00	
		CATX							200.00	
		GTC							0.00	
		Great Western	CM0000						✓ 1,200.00	1,200.00
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		Illinois	CM0010						✓ 10,000.00	10,000.00
		Intercon	CM0010						✓ 1,200.00	1,200.00
		Intercompany Billing							0.00	
		JAR							✓ 10,000.00	10,000.00
		Midwest Rail	CM0000/CL0000						✓ 100,000.00	100,000.00
		Mississippi Export	CL0000						✓ 12,000.00	12,000.00
		Mississippi Power							0.00	
		Missouri Rail	CM0000/CM0000						✓ 100,000.00	100,000.00
		OSCR's Railroad							✓ 200.00	200.00
		OSCR's								0.00
		Program Rail Services, Inc.								0.00
		Railcar								0.00
		Southwest Rail Services								0.00
SOV							✓ 100.00	100.00		
Transcon	CM0011						✓ 2,000.00	2,000.00		
TOTAL								239,000.00		

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-0163-1; 12 M E 12/31/12
 Description: Coal & Oil Fuel

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As Audited by
 KPMG LLP
 6.817,500.00



Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-E1 : ACN 13-016-1-1: 12 M E 12/31/12
 Description: *Coal & Oil*

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TOTAL		TXE										
		Union Pacific Railroad	0911/LTSD26			175.68			175.68			
		Allocation to Farms				(31,886.45)			(31,886.45)			
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COAL INVENTORIES												
Coal	151-00100 Loc 41000	Alabama Power Co.	APSTDLAB							0.00		
		Alabama State Dock	GU4000			✓ 2,000.00			✓ 2,000.00	2,000.00		
		Auch Coal Sales Co Inc	PP0200							0.00		
		Omaha	GU1000B							0.00		
		Delo Mobile	GA1000							0.00		
		Coal								0.00		
		Hammond	GU1000			✓ 1,000,000.00			✓ 1,000,000.00	1,000,000.00		
		Ingram Range	ORCULRO01/MCDUPR06							0.00		
		Magnum Coal Sales, LLC	PP0000							0.00		
		Magnum Range	GM1001/GM1000			✓ 450,000.00			✓ 450,000.00	450,000.00		
		Midwest/Martin Energy	GO0000			✓ 3,300,000.00			✓ 3,300,000.00	3,300,000.00		
		Mississippi Range	GM0000							0.00		
		Mississippi Power	GM0000							0.00		
		Nelson	GM0000							0.00		
		Oakton Mining	PP0000							0.00		
		Parrot Coal Sales	PP0000							0.00		
		Radford (Nelson)	GM0000			✓ 1,300,000.00			✓ 1,300,000.00	1,300,000.00		
		Subline	GU0000							0.00		
		TOTAL				0.00	1,300,000.00	0.00	0.00	0.00	1,300,000.00	1,300,000.00
		COAL INVENTORIES										
Coal	151-00100 Loc 42000	Alabama Power Co.	CL0000/MCDUPR06							0.00		
		Alabama State Dock	PP0000							0.00		
		Auch Coal Sales Co Inc	PP0000							0.00		
		Coalville, LLC	PP0000							0.00		
		Ingram Range	ORCULRO01							0.00		
		Intergas Coal Sales	PP0000A							0.00		
		Mississippi Power	PP0000							0.00		
		Mobile River Terminal	CA0000							0.00		
		Parrot Coal Sales	PP0000							0.00		
		Subline	GU0000							0.00		
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00
		COAL INVENTORIES										
		Coal	151-00100 Loc 42000	CSX Transportation	CSXT637H							0.00
				Consolidation Energy	PP0000							0.00
				Alabama Power Co.								0.00
				Appalachian Railcar Service								0.00
				CSX Transportation								0.00
				Four Union Rail	CL000000							0.00
				Florida								0.00
				Georgia Power	CL0000							0.00
Gulf Railway Services										0.00		
Illinois Central										0.00		
Interstate Billing										0.00		
Indiana	GM0000									0.00		
Mississippi Range										0.00		
Mississippi Power	GM0000									0.00		
Parrot Coal Sales										0.00		
Terram	PP0000									0.00		
Union Pacific Railroad										0.00		
Railcar Alabama										0.00		
TOTAL						0.00	0.00	0.00	0.00	0.00	0.00	0.00
COAL INVENTORIES												
Coal	151-00200 Loc 43000	Petroleum Traders Corp	GO0000							0.00		
		Midwest	GO0000							0.00		
		PS Energy Group, Inc	GO1000							0.00		
		Transmontaigne Phosfat Soc	GO0000							0.00		
		Truman A	GO1000							0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Coal	151-00200 Loc 43000	Manfield Oil Co	GO0000							0.00		
		Petroleum Traders Corp	GO1000			✓ 134,301.53			✓ 134,301.53	134,301.53		
TOTAL					0.00	134,301.53	0.00	0.00	134,301.53	134,301.53		
Coal	151-00200 Loc 42000	Petroleum Traders Corp	GO0000							0.00		
		Manfield Oil Co	GO0000							0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Coal	151-00200 Loc 43000	Manfield Oil Co	GO0000							0.00		
		Petroleum Traders Corp	GO1000							0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Coal	151-00200 Loc 15000	Brad Lease								0.00		
		N/A								0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES												
Coal	151-00000 Loc 10000	SCS Coal Purchase	Jun-12	476,618.00		1,017,176.18			1,017,176.18			
		SCS Coal Transportation	Jun-12			5,701.86			5,701.86			
		SCS Reservation Charge										
		SCS PM Imbalance				(1,616.40)			(1,616.40)			
		SCS CM Imbalance		7,301.89		30,007.12			30,007.12			
		SCS Coal Purchase	May-12			3,001.12			3,001.12			
		SCS Coal Transportation	May-12							0.00		
		Fuel Resevoin Volume	Jun-12	(4,118.00)						0.00		
		SCS Smith CC Purchase	Jun-12	2,075,207.20		1,264,253.75			1,264,253.75			
		SCS Reservation Charge	Jun-12							0.00		
		SCS Smith CC Transportation	Jun-12			71,163.23			71,163.23			
		SCS PM Imbalance				16,507.47			16,507.47			
		SCS CM Imbalance		4,532.00		22,726.00			22,726.00			
		SCS PMA Purchase	May-12			(1.85)			(1.85)			
		SCS PMA Transportation				(223.80)			(223.80)			
PMA Reservation Charge								0.00				
Fuel Resevoin Volume	Jun-12	(3,133,000.00)						0.00				
TOTAL				1,201,777.00	0.00	1,779,091.32	0.00	0.00	1,779,091.32	1,779,091.32		
Coal	507-0000	Burton PPA				638,853.47			638,853.47			
		Dickberg PPA				472,483.33			472,483.33			
		Tranb PPA				10,175,877.31			10,175,877.31			
TOTAL				0.00	0.00	1,201,777.00	0.00	0.00	1,201,777.00	1,201,777.00		

Do not input quantity for BTU Adj. Or Btu Fuel

34-740,000-43
 FY 2009 (Summary)
 Amount of gas (December FY2009)
 Softs Total



46-14-11



Southern Company
ACCOUNTING REPORT

Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER

Process Month and Year: October, 2012

DAV
11/13

Georgia Power Company
Plant Scherer Stockpile
PRODUCTION

Share of Common: 20.9030%
Owner: GULF
Extraction Date: 11/2/2012 4:47:30 PM

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	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH	174,968.301 ⁹⁻¹⁶⁻¹²	122,502.100	3,103,738.23	7,866,098.47	46-16-12 582.76
Receipts Schedule 18001	12,765.153	9,279.884	223,376.76		29.30
Receipts Schedule 12001	5,233.288	3,677.343	87,791.93		16.50
Receipts Schedule 12002	2,816.820	1,948.651	47,515.63		6.93
Receipts Schedule 12004	10,941.894	7,547.480	179,849.56		42.46
Receipts Schedule 12005	16,300.745	11,421.745	273,950.84		51.42
Receipts Schedule 12012	8,544.407	5,922.978	142,083.32		34.41
Receipts Schedule 12013	17,813.116	12,583.212	306,150.08		44.89
Receipts True-up for 09/2012		57.532	(74.04)		(1.90)
3rd party unloading fee reimbursement					
Ad Valorem Tax					
Freight Cost - JO Dist.					
Freight Cost Adj					
GPC Long term railcar lease amortization - Joint Owner -					
PO 10001 Price Change					
Railcar Lease - BTM - Mizhuo - Joint Owner Allocations -					
Railcar Maintenance - Joint Owner Allocations - October					
Railcar Short Term Lease - Joint Owner Allocations -					
Total Receipts	74,451.423	52,420.805	1,260,641.07	3,189,022.30	221.01
BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU			12,473.79	2.63	46-16-12 0.000178
Fuel Burned UNIT 3 BUNKER	63,497.000 ⁹⁻¹⁶⁻¹²	46,438.109	1,100,758.25	2,768,288.12	195.98
Fuel Burned UNIT 3 True-Up		15,448	1,073.84	2,788.79	(0.30)
Total Burn	63,497.000	46,453,557	1,101,832.09	2,771,076.91	195.68
Aerial Survey UNIT 3	(439,820) ⁹⁻¹⁶⁻¹²	1,202,410	30,651.51	77,897.02	5.40
JO Common Stockpile Adjustment	1,218,025 ⁹⁻¹⁶⁻¹²	838,444	13,722.23	136,048.40	2.44
Total Adjustments	778,205	1,038,894	44,373.74	212,745.51	7.94
FUEL ON HAND END OF MONTH	185,120.519	127,647.557	3,218,164.87	8,081,348.95	573.27
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU			12,693.08	2.63	46-16-12 0.000178

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Gulf Power Company Fuel Adjustment Clause
Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
Description: Coal & Oil Rec.



SOURCE

Southern Company

Page 1 of 1

Report Executed By: MSCHAEPE

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CFACoalFuelStockLedger01.00

46-16-12.1

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Elaboration Tables

PLANT	Account Number	Vendor	PO#	Quantity	Dollar Freight	Dollar Coal/ONG	Dollar Railcar	Dollar Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES	151-0002 McDuffie Coal Transfer Facility Loc 48018	Alabama Power	GM002/GM00						0.00	
		Alabama State Docks	GM002/FR002		✓ 2,047.83			✓ 3,148.91	32,219.96	
		American Energy Fuels & Svcs	GM001						0.00	
		The American Coal Co	FR001/FR001						0.00	
		Appalachian Railcar Service	GM007						0.00	
		BN								0.00
		Bulk Marine	SC0001/CULP			✓ 1,334.34				1,334.34
		Columbus and Greenville Rail								0.00
		ON								0.00
		Consolid Energy Inc	FR000							0.00
		Converse/Coal Mining	FR000/FR001							0.00
		CSX Transportation	GM006					✓ 31.77		21.77
		Freight								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power	GM009							0.00
		Great Western	GM009							0.00
		Greensboro Rail Service								0.00
		Gulf Railcar Removable								0.00
		Blount/CR	GM010							0.00
		Intercompany Billing							28,172.31	28,172.31
		Interstate Coal Sales	FR000							0.00
		Leitchville	GM016							0.00
		Magnolia River							✓ 1,174.00	1,174.00
		Midwest Rail	GM008/GUM04							0.00
		Mississippi Export	GM008							0.00
		Mississippi Power	GM007							0.00
		Missouri Rail	GM003							0.00
		North Marine	GM003/GM004							0.00
		Odessa Carbon	FR000							0.00
		Program Rail Services, Inc.	FR000						✓ 1,218.24	1,218.24
		Terminal	GM011							0.00
		Terminal	GM014							0.00
		Union Pacific Railroad	GM011/UP-006			✓ 1,000,791.44				1,000,791.44
		Volcan Minerals								0.00
West Basin Shippers Inc								0.00		
Railcar Allocation							258,364.87	258,364.87		
TOTAL					1,561,861.48	1,138,961.63	28,172.31	4,341.94	3,997,494.24	
Alabama State Docks Bulk Terminal	151-0009 Loc 48018	Alabama Power Co.	GM013		✓ 974.37				974.37	
		Alabama State Docks	GM002		✓ 12,821.33			✓ 14,862.35	27,683.75	
		Alabama & Tennessee River Railway							0.00	
		American Coal Company							0.00	
		Appalachian Railcar Service	GM007					✓ 12,812.80	12,812.80	
		BN								0.00
		Bulk Marine	SC0001/CULP			✓ 1,334.34				1,334.34
		Columbus and Greenville Rail								0.00
		Consolid Energy								0.00
		ON	ONS/S/CULP			✓ 903,371.49				903,371.49
		CSX Transportation	GM006			✓ 1,303,104.12				1,303,104.12
		Freight	FP112						✓ 2,294,044.87	2,294,044.87
		Freightcar								0.00
		GATX								0.00
		GFC								0.00
		Great Western	GM009							0.00
		Greensboro Rail Service								0.00
		Gulf Removable								0.00
		Blount/CR	GM010							0.00
		Intercompany Billing							22,861.78	22,861.78
		Leitchville	GM016							0.00
		Magnolia River							✓ 1,174.00	1,174.00
		Mid West Rail	GM008							0.00
		Mississippi Export	GM008							0.00
		Mississippi Power	GM007							0.00
		Missouri Rail	GM003							0.00
		Odessa Carbon	FR000							0.00
		Odessa Mining	FR000							0.00
		Palmer Coal Sales								0.00
		Program Rail Services, Inc.	FR000						✓ 1,218.24	1,218.24
		Railcar								0.00
		Terminal Railway	GM014						✓ 1,274.13	1,274.13
		Terminal	GM011							0.00
		Trinity Lumber								0.00
		Volcan Minerals								0.00
Union Pacific Railroad	UP-006							0.00		
Railcar Allocation							176,444.58	176,444.58		
TOTAL					1,011,611.51	1,423,151.59	5,871,971.61	16,027.33	8,513,592.94	
Railcar Charge Account (Clearing)		Alabama Power	GM002/GM00						0.00	
		Appalachian Railcar Service	GM007				✓ 900.00		900.00	
		BN							0.00	
		FTMU Capital Corp.								0.00
		Columbus and Greenville Rail						✓ 825.00	825.00	
		CSX Transportation	GM006						0.00	
		Francis Shops						✓ 1,248.31	1,248.31	
		GATX						✓ 825.00	825.00	
		CFRE							0.00	
		Great Western	GM009					✓ 1,368.00	1,368.00	
		Greensboro Rail Service							0.00	
		Gulf Railcar Removable							0.00	
		Blount/CR	GM010						19,852.86	
		Leitchville	GM016						✓ 1,174.28	
		Intercompany Billing							0.00	
		JAX							✓ 61,346.81	
		Midwest Rail	GM008/GUM04						✓ 107,885.00	
		Mississippi Export	GM008						✓ 87,583.74	
		Mississippi Power							0.00	
		Missouri Rail	GM003/GM004						✓ 163,124.72	
		NRCC Railroad							✓ 750.00	
		ONVIL Train							0.00	
		Program Rail Services, Inc.	FR000						0.00	
		Railcar							0.00	
		Schuyler Rail Service							0.00	
SQVR							0.00			

✓ Traded to fuel invoice without exception. JLV

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Gulf Power Company
 Fuel Adjustment Clause
 Dec 130001-EI; ACN 13016-1-1; 12 M E 12/31/12
 Description: Coal & Oil R.R.

PBC

		Terminal Railway				438.19					
		Transco	11011			4,000.00					3,000.00
		YTK									0.00
		Union Pacific Railroad	GM071/UPSDM			4,861.95					4,861.95
		Allocation to Plants				(454,868.94)					(454,868.94)
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
COAL INVENTORIES											
Coal Coal	151-00100 Loc 41000	Alabama Power Co	APSTOLAB								0.00
		Alabama State Coals	CLD400								0.00
		Arch Coal Sales Co Inc	FRP009								0.00
		Creco	CLD002B								0.00
		Dale Mining	GM1008								0.00
		Gal									0.00
		Hammond	GM1008			✓152,380.00					128,280.00
		Ingram Range	ORCULP08/ACDUP170								0.00
		Magnate Coal Sales, LLC	FR0005								0.00
		Managers Range	GM180/CM100			✓23,304.44					23,304.44
		Midwestern/Marion Energy	COF000			✓13,948.00					113,948.00
		Mississippi Energy									0.00
		Mississippi Power	CLD017								0.00
		Nelson	GM0919								0.00
		Osborn Mining									0.00
		Palmer Coal Sales	FR0005			✓104,840.44					104,840.44
		Rackton (Barclay)									0.00
		Saltire	CLD401								0.00
		TOTAL				0.00	1,160,784.94	0.00	0.00	0.00	1,160,784.94
Smith Coal	151-00100 Loc 43000	Alabama Power Co									0.00
		Alabama State Coals	CLD400/B/ACDUP170								0.00
		Arch Coal Sales Co Inc	FRP009								0.00
		Coastal, LLC	FR0005								0.00
		Ingram Range	ORCULP08								0.00
		International Coal Sales	FR0000/A								0.00
		Mississippi Power	FR0005								0.00
		Mobile River Terminal	GM05001								0.00
		Palmer Coal Sales	FR0005								0.00
		Saltire	CLD401								0.00
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Smith Coal	151-00100 Loc 43000	CSX Transportation	CSX103791								0.00
		Consolidated Energy	FR0005								0.00
		Alabama Power Co									0.00
		Appalachian Railway Service									0.00
		CSX Transportation									0.00
		First Union Rail	CLD0001B								0.00
		Florida									0.00
		Georgia Power	CLD9000								0.00
		Gold River Resources									0.00
		Hammond									0.00
		International Coal Sales									0.00
		Mississippi Power	GM0919								0.00
		Mississippi Power	CLD0001								0.00
		Palmer Coal Sales	FR0005								0.00
		Tennant	FR0017								0.00
		Union Pacific Railroad									0.00
		Railor Alignment									0.00
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES											
Coal Oil	151-00200 Loc 41000	Petroleum Transport Corp	GO0001								0.00
		MAAstrom	GO0000								0.00
		PE Energy Group, Inc	GO1102								0.00
		Transcontinental Fuel Services	GO0700								0.00
		Trussell A	GO1001								0.00
		TOTAL				0.00	92,711.48	0.00	0.00	0.00	92,711.48
Smith Oil	151-00200 Loc 43000	Manifold Oil Co	GO0000								0.00
		Petroleum Transport Corp	GO1000								0.00
		Trussell A	GO1000								0.00
		TOTAL				0.00	73,178.32	0.00	0.00	0.00	73,178.32
Smith Oil	151-00200 Loc 42000	Petroleum Transport Corp	GO0000								0.00
		Manifold Oil Co									0.00
		Trussell A									0.00
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00200 Loc 43000	Manifold Oil Co	GO0000								0.00
		Petroleum Transport Corp	GO1000								0.00
		Trussell A	GO1000								0.00
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Coal Oil	151-00200 Loc 45000	Brad Lender									0.00
		N/A									0.00
		TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES											
Coal Gas	151-00000 Loc 41000	SCS Coal Purchase	Sep-12		5,000.00		13,240.00				13,240.00
		SCS Coal Transportation	Sep-12				1,208.43				1,208.43
		SCS Reservation Charges									115,871.00
		SCS PMA Imbalance									0.00
		SCS CM Imbalance			157.00		68.64				450.24
		SCS Coal Purchase	Aug-12								0.00
		SCS Coal Transportation	Aug-12								0.00
		Fuel Resourc Volume	Sep-12		80,000		(9,508.70)				(9,508.70)
		TOTAL									0.00
Smith CC Gas	151-00000 Loc 43000	SCS Smith CC Purchase	Sep-12		3,579,919.00		6,861,740.25				6,861,740.25
		SCS Reservation Charges	Sep-12								2,180,908.50
		SCS Smith CC Transportation	Sep-12				73,567.31				73,567.31
		SCS PMA Imbalance					2,428.99				2,428.99
		SCS CM Imbalance			3,717.00		9,304.82				9,304.82
		SCS PMA Purchase	Aug-12								0.00
		SCS PMA Transportation									0.00
		PMA Reservation Charge									0.00
		Fuel Resourc Volume	Sep-12		(92,881.00)						0.00
		TOTAL					3,448,642.00	0.00	9,290,927.49	0.00	9,290,927.49
Warriston PFA	347-0000						673,674.74				673,674.74
Dahlberg PFA	347-0000						183,388.82				183,388.82
Tennant PFA	347-0000						11,344,684.81				11,344,684.81
		TOTAL				0.00	867,398.37	0.00	0.00	0.00	867,398.37

DLV
4/18/13
✓ = based on
fuel invoices
without
description

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Gulf Power Company Fuel Adjustment Clause
Dkt 130001-E1: ACN 13-016-1-1: 12 M E 12/31/12
Description: Coal & Oil for

234

5

6

Do not count quantity for BTU Adj. Or Retro Fuel

34,804,972.78
JVases (Trussell)
Resale of gas (Dahlberg JVases)
Sells Total 34,804,972.78



DLV
4/14/13

Please provide the following:

1. A schedule of natural gas storage expenses, (i.e. salt domes), by gas storage facility for 2012. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2012.

Answer:

1. The following table is a breakdown of natural gas storage expense for 2011 broken down by storage facility between firm gas storage and non-firm gas storage.

	Firm Gas Storage	Non-Firm Storage
Bay Gas Storage		\$218,638
Southern Pines		727
Petal Gas Storage	0	423
Total	\$2,724,154	\$219,788

2. Attached are the gas contracts in effect for 2012. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for 4,000,000 MMBtu of underground storage capacity in Bay Gas Storage and 1,600,000 MMBtu of underground storage capacity in Southern Pines. 940,000 MMBtu of the Bay Gas Storage capacity and 364,780 MMBtu of the Southern Pines capacity is allocated to Gulf Power. The allocation is based on policy requirements that require 15 days of storage capacity for supply reliability. The non-firm costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

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Gulf Power Company Fuel Adjustment Clause
Dkt 130001-EI; ACN 13-016-1-1; 12 ME 12/31/12
Description: Gas Storage Expense

SOURCE



22V
4/15/12

STORAGE CONTRACT FEES

Calculation of monthly reservation charge for Plant Smith storage

Plant Smith Storage Reservation Payment:

1
CM

Bay Gas I = 830,120 MMBtu * [redacted] per MMBtu = [redacted]

Bay Gas II = 110,100 MMBtu * [redacted] per MMBtu = [redacted]

Southern Pines = 364,780 MMBtu * [redacted] per MMBtu = [redacted]

TOTAL SMITH STORAGE CAPACITY PAYMENT = \$227,012.78 per month

March 2012

4

Smith Storage Reservation Payment Cost: \$227,012.78 plus,

Bay Gas Withdrawal Charge (delivery to Smith) = 0 MMBtu * [redacted] per MMBtu = \$0.00

5
2

Bay Gas Injection Charge = 33,254 MMBtu * [redacted] per MMBtu = [redacted]

Fuel Charge = [redacted] MMBtu * [redacted] = [redacted] MMBtu

7

Transportation charge from Pipeline to Bay Gas Storage = [redacted] * [redacted] per MMBtu = [redacted]

Note: This is paid to the pipeline company.

Total Storage Cost = \$227,437.35

August 2012

8

Smith Storage Reservation Payment Cost: \$227,012.78 plus,

Bay Gas Withdrawal Charge (delivery to Smith) = 106,768 MMBtu * [redacted] per MMBtu = [redacted]

9
10

Bay Gas Injection Charge = 23,967 MMBtu * [redacted] per MMBtu = [redacted]

Fuel Charge = [redacted] MMBtu * [redacted] = 366 MMBtu

11

Transportation charge from Pipeline to Bay Gas Storage = [redacted] * [redacted] per MMBtu = \$ [redacted]

Note: This is paid to the pipeline company.

Total Storage Cost = \$228,363.93

Gulf Power Company Fuel Adjustment Clause
Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
Description: Gas Storage Expense

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1
1
15
16

[redacted] MMBtu reference Article X, Section 10.1 (a) of Bay Gas Agreement

[redacted] MMBtu reference August 2006 Bay Gas Amendment

[redacted] MMBtu reference Exhibit C of the Southern Pines Agreement

[redacted] MMBtu applied to withdrawal and injection reference Article X, Section 10.1 (b) of Bay Gas Agreement

[redacted] fuel charge applied to injections reference Article X, Section 10.1 (c) of Bay Gas Agreement

SOURCE



50-1

DLV
4/18/13

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1. Please explain, in detail, what the Trans. Surcharge Litigation Fees refer to and why they are included for recovery in the fuel clause. In addition, please explain in detail the status of the Peabody case.
2. Please provide Peabody and Trans. Fuel Surcharge litigation documentation/invoices for January 2012 through January 2013. If invoices are not available, please provide a detailed explanation as to why they are not available.

Transportation Fuel Surcharge Litigation

Summary

In 2007, several class-action antitrust law suits were filed by shippers against the four major Class I railroads (BNSF Railway, CSX Transportation, Norfolk Southern, Union Pacific) alleging that the railroads conspired to fix fuel surcharges that were imposed as a percentage of the overall rates charged for rail freight transportation services during the period of July 1, 2003 until December 31, 2008. These multiple class actions were consolidated into a lawsuit that is pending in United States District Court in the District of Columbia.

Gulf Power incurred fuel surcharges for certain rail transportation contracts during the time period covered under this litigation in addition to fuel surcharges incurred as a co-owner of Plant Scherer. [REDACTED]

1
2

[REDACTED] A final court ruling against the railroads could result in treble damages (award of three times the actual amount of damages) as permitted under the antitrust statutes.

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History

- In 2007, several class-action antitrust law suits were filed by shippers against the four big Class I railroads (BNSF Railway, CSX Transportation, Norfolk Southern, Union Pacific) alleging that the railroads conspired to fix fuel surcharges that were imposed as a percentage of the overall rates charged for rail freight transportation services during the period of July 1, 2003 until December 31, 2008.
- June 21, 2012: U.S. District Court Judge Paul Friedman entered an Order certifying the class of direct purchasers.
- July 5, 2012: All four (4) railroads filed for permission to appeal the class certification.

Gulf Power Company Fuel Adjustment Clause
Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
Description: Litigation Adjustments



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ES Leases Balance Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal Transfer Facility	151-00306 Loc 48013	Intermountain Coal Sales	FF0904			(131,142.93)			(131,142.93)	
		The American Coal Co.	FT06014/FF06009			303,853.26			303,853.26	
		Alabama Power	CM0900/CM0900						0.00	
		Alabama State Docks	CL0900/FF09002						0.00	
		Austen Energy Parks & Svcs	CL0900			13,641.11			14,061.25	29,682.36
		Appalachian Railway Services	CL0907							0.00
		Bulk Mail	SC0900TCLIF			3,288.16				3,288.16
		Columbus and Greenville Rail Co								0.00
		Coast Energy Inc	FF0900							0.00
		Coverage/Coal Mills	FF0900/FF09013							0.00
		CSX Transportation	CM0906							0.00
		Freight								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	CM0909							0.00
		Greenbrier Rail Services								0.00
		Gold Railcar Recyclable								0.00
		Illinois (C)	CM0910							0.00
		Intercompany Billing							(32,438.09)	(32,438.09)
		Interstate	GM0914							0.00
		Midwest Rail	CM0902/CM0904							0.00
		Mississippi Export	CL0908							19,914.27
		Mississippi Power								0.00
		Missouri Rail	CM0903/CM0904							0.00
		Nelson Marine								0.00
		Odoro Co	FF0900							0.00
		Progress Rail Services, Inc.								0.00
		Transcon	CM0911							0.00
		Terminal	GM0914				4,748.38			4,748.38
Union Pacific Railroad	CM0911/UF09326							0.00		
Valpar Materials								0.00		
West Ridge Resources Inc						30,009.21		30,009.21		
Railcar Allocation							377,105.65	377,105.65		
TOTAL					21,448.45	502,349.54	122,904.30	14,061.25	904,557.30	
Alabama State Dock Bulk Terminal	151-00600 Loc 48010	Outbow Carbons	FF0900						0.00	
		Alabama & Tennessee River Railway							0.00	
		Alabama Power Co.	CM0915						0.00	
		Alabama State Docks	CL0900			21,969.15			26,014.37	48,243.77
		American Coal Company					344,989.34	(75,354.09)		469,633.65
		Appalachian Railway Services	CL0907							0.00
		Bulk Mail	SL0900TCLIF			1,764.24				1,764.24
		Columbus and Greenville Rail Co								0.00
		Coast Energy								0.00
		CSX Transportation	CM0908							432,911.25
		Freight					1,484,532.16			1,484,532.16
		Freightcar						1,042,614.03		1,042,614.03
		GATX								0.00
		GPC								0.00
		Great Western	CM0909							0.00
		Greenbrier Rail Services								0.00
		Gold Recyclable								0.00
		Illinois Central (IC)	CM0910							0.00
		Intercompany Billing							(1,778.43)	(1,778.43)
		Interstate	GM0914							0.00
		Mid West Rail	CL0904							0.00
		Mississippi Export	CL0908							0.00
		Mississippi Power	CM0909							0.00
		Missouri Rail	CM0903							0.00
		Odoro Mining	FF0900							0.00
		Patriot Coal Sales						3,748,644.81		3,748,644.81
		Progress Rail Services, Inc.								0.00
		Railcar								0.00
		Terminal Railway	CM0914							0.00
		Transcon	GM0911							0.00
Tenby Leasing								0.00		
Valpar Materials								0.00		
Union Pacific Railroad	UF09326							0.00		
Railcar Allocation					87,337.46	1,911,178.81	5,378,254.38	78,134.72	7,407,224.09	
TOTAL					1,011,178.81	5,378,254.38	78,134.72	20,614.37	7,407,224.09	
Railcar Charge Account (Clearing)		Alabama Power	CM0900/CM0904						0.00	
		Appalachian Railway Services	CL0907				930.00		930.00	
		BN							0.00	
		BTMU Capital Corp.							0.00	
		Columbus and Greenville Rail						19,075.00	19,075.00	
		CSX Transportation	CM0906					237.30	237.30	
		Francis Shipyards							0.00	
		GATX						25,025.00	25,025.00	
		Great Western	CM0909					1,400.00	1,400.00	
		Greenbrier Rail Services						5,009.77	5,009.77	
		Gold Railcar Recyclable							0.00	
		Illinois (C)	CM0910					26,935.25	26,935.25	
		Interstate	GM0914					1,323.64	1,323.64	
		Intercompany Billing							0.00	
		JAX						53,898.96	53,898.96	
		Midwest Rail	CM0902/CM0904					215,610.00	215,610.00	
		Mississippi Export	CL0908					62,309.02	62,309.02	
		Mississippi Power							0.00	
		Missouri Rail	CM0903/CM0904					167,540.80	167,540.80	
		Progress Rail Services, Inc.						56,336.41	56,336.41	
Railcar							0.00			
Terminal Railway	CM0914					1,456.95	1,456.95			
TOTAL						3,993.04		3,993.04		

DLV
4/12/13

10/10/09
10/10/09
10/10/09
10/10/09
10/10/09

Gulf Power Company
 Fuel Adjustment Clause
 DR# 130001-E1 ; ACN 13-016-1-1 ; 12 M E 12/31/12
 Description: Coal Freight

904,557.30

7,407,224.09



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SOURCE

		Union Pacific Railroad	CL	UNIFORM		5,002.24	5,002.24	
TOTAL						(54,324.43)	(54,324.43)	
COAL INVENTORIES								
Coal	151-01001 Loc 41000	Alabama Power Co	ANSTDLA8				0.00	
		Alabama State Docks	CU4000				0.00	
		Arch Coal Sales Co Inc	FR0000				0.00	
		Cremona	CU10000				0.00	
		Doka Marine	CM1000				0.00	
		Gulf					0.00	
		Heartland	CM1000		120,250.00			120,250.00
		Ingram Barge	ORCLURON/MCCLIFFS					0.00
		Magnolia Coal Sales, LLC	FR0000					0.00
		Marquette Barge	CM1000/CM1000		107,423.00			107,423.00
		Midstream/Martin Energy	CO0000					0.00
		Mississippi Export						0.00
		Mississippi Power	CM0017					0.00
		Nelson	CM0019					0.00
		Oberly Mining						0.00
		Patriot Coal Sales	FR0000					0.00
		Radiant (Barditt)		245,001.41				245,001.41
		Sabine	CU0000					0.00
TOTAL			0.00	1,181,724.41	0.00	0.00	1,181,724.41	
Smith Coal	151-01002 Loc 43000	Alabama Power Co					0.00	
		Alabama State Docks	CU4000/MCCLIFFS				0.00	
		Arch Coal Sales Co Inc	FR0000				0.00	
		Centrade, LLC	FR0000				0.00	
		Ingram Barge	ORCLURON				0.00	
		Intervention Coal Sales	FR0000A				0.00	
		Mississippi Power	FR0000				0.00	
		Mobile River Terminal	CM0000				0.00	
		Patriot Coal Sales	FR0000				0.00	
		Sabine	CU0000				0.00	
		TOTAL			0.00	0.00	0.00	0.00
Schels Coal	151-01010 Loc 42000	CSX Transportation	CSX10071				0.00	
		Continental Energy	FR0000				0.00	
		Alabama Power Co					0.00	
		Appalachian Railway Service					0.00	
		CSX Transportation					0.00	
		Fire Energy Inc	CU0000				0.00	
		Frontier					0.00	
		Georgia Power	CM0000				0.00	
		Gulf Barge Services					0.00	
		Hess					0.00	
		Intervention Coal Sales					0.00	
		Midstream/Martin Energy	CM0016				0.00	
		Mississippi Power	CM1000				0.00	
		Patriot Coal Sales	FR0000				0.00	
		Tenneco	FR0000				0.00	
		Union Pacific Railroad					0.00	
		Railway Alliance					0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
OIL INVENTORIES								
Coal Oil	151-01001 Loc 41000	Petroleum Traders Corp	CO0000				0.00	
		Midstream	CO0000				0.00	
		TS Energy Group, Inc	CO0000				0.00	
		Transmountain Products Serv	CO0000				0.00	
		Truman A	CO0000				0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
Smith Oil	151-01001 Loc 43000	Manfield Oil Co	CO0000				0.00	
		Petroleum Traders Corp	CU1000		25,000.00		25,000.00	
TOTAL			0.00	25,000.00	0.00	0.00	25,000.00	
Schels Oil	151-01001 Loc 42000	Petroleum Traders Corp	CO0000				0.00	
		Manfield Oil Co	CU1000				0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-01001 Loc 43000	Manfield Oil Co	CO0000				0.00	
		Truman A	CO0000				0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
Coral Oil	151-01000 Loc 45000	Boal Lardie					0.00	
		N/A					0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES								
Coal Gas	151-01000 Loc 41000	SCS Coal Purchases	Feb-12	507,919.00		1,413,099.26	1,413,099.26	
		SCS Coal Transportation	Feb-12		1,076.72		1,076.72	
		SCS Reserve/Charges					113,871.00	
		SCS FM Imbalance				(691.00)	(691.00)	
		SCS CM Imbalance		599.00		1,092.76	1,092.76	
		SCS Ofg Purchases	Jan-12				0.00	
		SCS Coal Transportation	Jan-12		(4.22)		(4.22)	
		Fuel Return/Volume	Feb-12	(6,981.00)			(6,981.00)	
		SCS Smith CC Purchases	Feb-12	2,384,977.00		6,606,686.99	6,606,686.99	
		SCS Reserve/Charges	Feb-12				673,327.36	
		SCS Smith CC Transportation	Feb-12		(36,063.97)		(36,063.97)	
SCS FM Imbalance				196.97	196.97			
SCS CM Imbalance		657.00		1,661.76	1,661.76			
SCS PMA Purchases	Jan-12			(111.17)	(111.17)			
SCS PMA Transportation			2,966.74		2,966.74			
PMA Reserve/Charge					0.00			
Fuel Return/Volume	Feb-12	(7,771.00)			(7,771.00)			
TOTAL			3,049,389.00	(30,064.73)	9,010,651.53	0.00	0.00	8,994,764.80
Baconton PFA	347-0000						143,068.32	
Dalhousie PFA	347-0000						22,171.43	
Tenah PFA	347-0000						11,124,204.00	
TOTAL			0.00	0.00	10,226,736.73	0.00	0.00	10,226,736.73

DLV
4/11/13
1/2 Invoiced for invoices
with amount 22,171.43

Gulf Power Company
Fuel Adjustment Clause
DKT 130001-E1; ACN 13-016-1-1; 12 M F 12/31/12
Description: Coal Stripped

1
2
3
4

Do not count quantity for BTU Adj. Or Retro Fuel

30,813,810.00
JV0009 (Tenneco)
Scale of gas (Decrease JV0009)
Scale Total 30,813,810.00



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SOURCE

CONFIDENTIAL

2514666.Dollars YTD

PLANT	Account Number	Vendor	FO#	Quantity	Dollar Freight	Dollar Cost/Other	Dollar Refuse	Dollar Other	Total Dollars		
IN-TANK COAL INVENTORIES											
1	Mr/Duffin Coal Transfer Facility	151-0000 Loc 0003	Intercon Coal Sales	FF0004					0.00		
			The American Coal Co	FF0014/FF0003			1,892,254.61		1,892,254.61		
			Alabama Power	CM9902/0000						0.00	
			Alabama State Dock	CL0000/FF0000			1,074,810.00				1,074,810.00
			American Energy Tech & Serv	CL0001							0.00
			Appalachian Railcar Service	CL0007							0.00
			BN				9,342.00				9,342.00
			Bulk Mail	SC0001/GULF			2,513.00				2,513.00
			Columbus and Greenville Rail								0.00
			CN				1,387,234.97				1,387,234.97
			Conestoga Energy Inc	FF0000							0.00
			Convey/Coal Mgmt	FF0000/FF0003							0.00
			CSX Transportation	CM9900			1,248.00				1,248.00
			Foran						1,021,975.50		1,021,975.50
			Frederick								0.00
			GATX								0.00
			Georgia Power								0.00
			Great Western	CM9900							0.00
			Greenbrier Rail Services								0.00
			Gulf Railcar Receivable								0.00
			Gulf Railcar Receivable								0.00
			Insituform	CM0010						818.31	818.31
			Insituform Billing								0.00
			Midwest Rail	CM0014							0.00
			Midwest Export	CM0002/CL0000							0.00
			Mississippi Power	CL0000			2,800.00				2,800.00
			Missouri Rail	CM0000/CM0004							0.00
			Nelson Marine								0.00
			Osborn Co	FF0000					1,046,126.50		1,046,126.50
			Program Rail Services, Inc.								0.00
			Terminal	CM1011							0.00
			Terminal	CM0014			10,500.00				10,500.00
			Union Pacific Railroad	CM0011/UP0000			17,384,058.77				17,384,058.77
			Vulcan Materials								0.00
			West Ridge Resources Inc								0.00
Railcar Allocation								0.00			
TOTAL				51,853.41	2,899,363.00	5,041,004.97	818.31	10,275.71	8,201,297.39		
Alabama State Dock Bulk Terminal											
4	151-0000 Loc 0003	Alabama & Tennessee River Railway	Alabama Power Co	CM9910					0.00		
			Alabama State Dock	CL0000					0.00		
			American Coal Company							0.00	
			Appalachian Railcar Service	CL0007						0.00	
			BN							0.00	
			Bulk Mail	SC0001/GULF			3,404.32				3,404.32
			Columbus and Greenville Rail								0.00
			Conestoga Energy								0.00
			CN	CM0000/GULF			2,007,726.30				2,007,726.30
			CSX Transportation	CM9900			1,128,647.82				1,128,647.82
			Foran	FF1002					50,070.00		50,070.00
			Frederick								0.00
			GATX								0.00
			GFC								0.00
			Great Western	CM9900							0.00
			Greenbrier Rail Services								0.00
			Gulf Railcar Receivable								0.00
			Insituform (ICB)	CM0010						34,777.30	34,777.30
			Insituform Billing								0.00
			Insituform	CM0014							0.00
			Mid West Rail	CL0004							0.00
			Mississippi Export	CL0000							0.00
			Mississippi Power	CM9907							0.00
			Missouri Rail	CM0003							0.00
			Osborn Mining	FF0000							0.00
			Palmer Coal Sales						3,033,897.69		3,033,897.69
			Program Rail Services, Inc.								0.00
			Railcar								0.00
			Terminal Railway	CM0014			11,340.00				11,340.00
			Tennessee	CM1011							0.00
			Yards Loading								0.00
			Vulcan Materials								0.00
			Union Pacific Railroad	UP0000							0.00
			Railcar Allocation								0.00
			TOTAL				33,170.48	1,412,423.04	3,565,358.14	30,777.30	14,107.63
Railcar Charge Account (Clearing)											
5			Alabama Power	CM9900/0000					0.00		
			Appalachian Railcar Service	CL0007			930.00		930.00		
			BN							0.00	
			BTMU Capital Corp.							0.00	
			Columbus and Greenville Rail					990.00		990.00	
			CSX Transportation	CM9900					31.30		31.30
			Frederick							0.00	
			GATX						623.00		623.00
			CPRR								0.00
			Great Western	CM9900					1,390.00		1,390.00
			Greenbrier Rail Services								0.00
			Gulf Railcar Receivable								0.00
			Insituform	CM0010						26,990.87	26,990.87
			Insituform	CM0014							0.00
			Insituform Billing								0.00
			INS							55,430.00	55,430.00
			Midwest Rail	CM0002/CL0000						107,000.00	107,000.00
			Mississippi Export	CL0000						49,845.31	49,845.31
			Mississippi Power								0.00
			Missouri Rail	CM0000/CM0004						142,240.00	142,240.00
			NCCRR Railroad							775.00	775.00
			ORNL, Trane								0.00
			Program Rail Services, Inc.								0.00
			Railcar							692.96	692.96
			Southern Rail Service								0.00
Terminal Railway	CM1011						414.00	414.00			
Terminal Railway							604.42	604.42			
Terminal Railway								0.00			
TOTAL							3,577.00	3,577.00			

DLV
 4/18/13
 1/2 Inland Inventions
 Inland exception

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-E1; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal Freight

3,505,881.84

3,518,536.23



SOURCE

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TOTAL		TTR					0.00		
TOTAL		Union Pacific Railroad ✓	✓	✓	✓	✓	352.48		
TOTAL		Allocation to Plants	✓	✓	✓	✓	(413,142.61)		
TOTAL			0.00	0.00	0.00	0.00	0.00		
COAL INVENTORIES									
Crist Coal	151-00100 Loc 41000	Alabama Power Co.	ANCSTDLAB				0.00		
		Alabama State Docks	CLP0008	35,392.04			35,392.04		
		Arch Coal Sales Co Inc	FR0009				0.00		
		Crucis	CLP0008				0.00		
		Delta Metals	GARD08				0.00		
		Gal					0.00		
		Heartland	CM1002	✓ 128,260.00			128,260.00		
		Ingram Energy	ORCULR081/MCCLUPP08				0.00		
		Magnesium Coal Sales, LLC	FR0009				0.00		
		Manassah Energy	CM1004/GM1000	✓ 906,296.81			906,296.81		
		Midwestern/Martha Energy	GO0009	✓ 49,604.23			49,604.23		
		Midwestern Energy	CM0017				0.00		
		Midwestern Energy	CM0019				0.00		
		Nelson					0.00		
		Oakley Mining					0.00		
		Parlan Coal Sales	FR0008				0.00		
		Rothell (Hardell)		309,222.36			309,222.36		
		Schnee	CLP0011				0.00		
		TOTAL		0.00	1,446,761.33	0.00	0.00	0.00	1,446,761.33
		Smith Coal	151-00100 Loc 43000	Alabama Power Co.					0.00
Alabama State Docks	CLP0008/MCCLUPP08						0.00		
Arch Coal Sales Co Inc	FR0009						0.00		
Crucis, LLC	FR0009						0.00		
Ingram Energy	ORCULR081						0.00		
Intermountain Coal Sales	FR0009/A						0.00		
Midwestern Energy	FR0009						0.00		
Midwestern Energy	CM0001						0.00		
Parlan Coal Sales	FR0008						0.00		
Schnee	CLP0011						0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00
Scholz Coal	151-00100 Loc 42000			CSX Transportation	CSXTR0091				0.00
				Consolidated Energy	FR0008				0.00
				Alabama Power Co.					0.00
				Appalachian Railway Service					0.00
		CSX Transportation					0.00		
		Fern Union Hill	CLP0001SP				0.00		
		Genex					0.00		
		Genex Energy	CM0000				0.00		
		Gulf Energy Services					0.00		
		Illinois Coal					0.00		
		Intermountain Energy					0.00		
		Intermountain Energy	CM0016				0.00		
		Midwestern Energy					0.00		
		Midwestern Energy	CM0001				0.00		
		Parlan Coal Sales					0.00		
		Parlan	FR0012				0.00		
		Union Pacific Railroad					0.00		
		Walker Atlantic					0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00		
OIL INVENTORIES									
Crist Oil	151-00200 Loc 41000	Petroleum Traders Corp	GO0001				0.00		
		Midwest	GO0002				0.00		
		PR Energy Group, Inc	GO1102				0.00		
		Transmountain Product Svcs	GO0001				0.00		
		Truman A	GO1001				0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00		
Smith Oil	151-00200 Loc 42000	Manifold Oil Co	GO0001	41,547.00	146,026.33		146,026.33		
		Petroleum Traders Corp	Truman A	GO1002	41,547.00	0.00	146,026.33	0.00	
TOTAL		0.00	0.00	146,026.33	0.00	0.00	146,026.33		
Scholz Oil	151-00200 Loc 42000	Petroleum Traders Corp	GO0002	3,943.00	13,148.69		13,148.69		
		Manifold Oil Co	Truman A				0.00		
TOTAL		0.00	0.00	3,943.00	13,148.69	0.00	13,148.69		
Smith Diesel Fuel	151-00200 Loc 43000	Manifold Oil Co	GO0001				0.00		
		Petroleum Traders Corp	Truman A	GO1003				0.00	
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00		
Crist Oil	151-00200 Loc 45000	Brad Lender					0.00		
		N/A					0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES									
Crist Gas	151-00400 Loc 41000	SCS Cris Purchases	Jul-12	499,916.00	1,833,336.43		1,833,336.43		
		SCS Cris Transportation	Jul-12		1,931.27		1,931.27		
		SCS Reservation Charges					112,871.00		
		SCS PMA Imbalances			0.00		0.00		
		SCS Cris Purchases	Jan-11	(843,110.00)	(21,274.50)		(22,574.50)		
		SCS Cris Transportation	Jan-11		0.00		0.00		
		SCS Cris Transportation	Jan-11		1,798.91		1,798.91		
		Fuel Reservation Vehicles	Jul-12	0.229,000.00			0.00		
		SCS Smith CC Purchases	Jul-12	2,710,130.00	7,927,638.59		7,927,638.59		
		SCS Reservation Charges	Jul-12				2,296,671.98		
		SCS Smith CC Transportation	Jul-12				76,281.22		
		SCS PMA Imbalances			6,332.31		6,332.31		
SCS Cris Purchases	Jan-11	(7,798.00)	(2,156.60)		(2,156.60)				
SCS PMA Imbalances	Jan-11		(81.70)		(81.70)				
SCS PMA Transportation	Jan-11		(28,774.00)		(28,774.00)				
PMA Reservation Charges					0.00				
Fuel Reservation Vehicles	Jul-12	(96,448.00)			0.00				
TOTAL		3,196,916.00	0.00	12,177,288.48	0.00	0.00	12,177,288.48		
Barstow PFA	547-00200			1,482,496.48			1,482,496.48		
Dahlberg PFA	547-00200			1,168,318.34			1,168,318.34		
French PFA	547-00200			12,899,793.00			12,899,793.00		
TOTAL		0.00	0.00	2,647,613.82	0.00	0.00	13,547,603.82		

DLV
4/18/13
No bond to invoices
with same receipt

Gulf Power Company
Fuel Adjustment Clause
DK 130001-EI ; ACN 13-016-1-1; 12 M E 12/31/12
Description: Coal Sales

Do not exceed capacity for BTU Adj. Or Extra Fuel

42,758,796.78
JV2009 (Thruway)
Resale of gas (Decrease JV2009)
Sells Total 42,758,796.78



SOURCE

57-3.1

CONFIDENTIAL

28 Lines Release Violation

DLV
 4/17/13

Not correct in invoice
 without exception

8,459,983.38

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 130001-EI; ACN 13-016-1-1; 12 M E 12/31/12
 Description: Coal Freight

7,905,983.38

PLANT	Account Number	Vendor	PO#	Quantity	Dollar Freight	Dollar Coal/PG&E	Dollar Railcar	Dollar Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McWatts Coal Transfer Facility	151-02000 Loc 48015	Alabama Power	GM902/6000						0.00
		Alabama State Docks	GLP4802/FFP4802		150,173.91			32,492.37	182,666.28
		American Energy Field & Serv	CL0891						0.00
		The American Coal Co	FF0814/FF0800						0.00
		Appalachian Railway Service	CL0897						0.00
		BN							0.00
		Bulk Marine	SC0801/CL0117						0.00
		Columbia and Greenville Rail	CN						0.00
		Conrail Energy Int	FF0903						0.00
		Corvosa/Coal Mills	FF0804/FF0800						0.00
		CSX Transportation	GM908		121,741.00				121,741.00
		Fortnight					32.68		32.68
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Great Western	GM909						0.00
		Greensboro Rail Services							0.00
		Gulf Railcar Receivable							0.00
		Hamrick (C)	GM910					7,283.35	7,283.35
		Intercompany Billing							0.00
		Interrail Coal Sales	FF0904						0.00
		Interrail	GM916						0.00
		Magnolia River	GM900/CL0805						0.00
		Midwest Rail	CL0808						0.00
		Mississippi Export							0.00
		Mississippi Power	GM903/CM906		435.00				435.00
		Milled Rail							0.00
		Nelson Martin	FF0802						0.00
		Oldow Carbon	FF0802					4,167,870.67	4,167,870.67
		Program Rail Services, Inc.							0.00
		Tranecon	CM1011						0.00
		Technical	GM914		3,514.43				3,514.43
		Union Pacific Railroad	GM911/UP5306		1,803,883.09				1,803,883.09
		Volcan Materials							0.00
		West Ridge Resources Inc							0.00
		Railcar Allocation					19,081.43		19,081.43
TOTAL					4,089,917.38		4,167,962.37	7,283.35	8,265,163.10
Alabama State Dock Fuel Terminal	151-02000 Loc 48016	Alabama Power Co	GM915		1,743.99				1,743.99
		Alabama State Docks	GLP4802		239,004.38			14,363.28	253,367.66
		Alabama & Tennessee River Railway							0.00
		American Coal Company					61,300.00		61,300.00
		Appalachian Railway Service	CL0897						0.00
		BN							0.00
		Bulk Marine	SC0801/CL0117		3,449.28				3,449.28
		Columbia and Greenville Rail	CN						0.00
		Conrail Energy	FF0903						0.00
		CN	GM900/CL0805		7418,267.83				7,418,267.83
		CSX Transportation	GM906		1,222,410.88				1,222,410.88
		Fortnight	FF108				2,096,263.18		2,096,263.18
		Freightcar							0.00
		GATX							0.00
		GPC							0.00
		Great Western	GM909						0.00
		Greensboro Rail Services							0.00
		Gulf Railcar Receivable							0.00
		Hamrick (C)	GM910						0.00
		Intercompany Billing						32,118.76	32,118.76
		Interrail	GM916						0.00
		Magnolia River	GM900/CL0805						0.00
		Mid West Rail	CL0808						0.00
		Mississippi Export	CL0808						0.00
		Mississippi Power	GM903						0.00
		Milled Rail	GM903						0.00
		Oldow Carbon	FF0802				6.14		6.14
		Oldow Mining	FF0802						0.00
		Parsons Coal Sales							0.00
		Program Rail Services, Inc.							0.00
		Railcar							0.00
		Technical Railway	GM914		1,587.22				1,587.22
		Tranecon	CM1011						0.00
		Trinity Lumber							0.00
		Volcan Materials							0.00
		Union Pacific Railroad	UP5306						0.00
		Railcar Allocation					211,298.17		211,298.17
TOTAL					91,661.81		4,167,962.37	618.76	7,905,983.38
Railcar Charge Account (Clearing)		Alabama Power	GM902/6000						0.00
		Appalachian Railway Service	CL0897				500.00		500.00
		BN							0.00
		BTMU Coal Corp.							0.00
		Columbia and Greenville Rail	CN				1,012.50		1,012.50
		CSX Transportation	GM906						111.88
		Financial Shops							1,437.64
		GATX					823.00		823.00
		GP&E							0.00
		Great Western	GM909				1,206.00		1,206.00
		Greensboro Rail Services							0.00
		Gulf Railcar Receivable							0.00
		Hamrick (C)	GM910						2,591.17
		Interrail	GM916						1,287.58
		Intercompany Billing							0.00
		I&X					57,489.54		57,489.54
		Midwest Rail	GM900/CL0805				107,808.00		107,808.00
		Mississippi Export	CL0808				53,854.69		53,854.69
		Mississippi Power							0.00
		Milled Rail	GM903/CM906				168,941.23		168,941.23
		NWCC Railroad					775.00		775.00
		ON&E Trans					387.70		387.70
		Program Rail Services, Inc.							0.00
		Railcar							0.00
		Southern Railway Services							0.00

SOURCE



CONFIDENTIAL

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				439.51		439.51		
		Terminal Railway		439.51		439.51		
		Transcon	0001	4,971.58		4,971.58		
		TTX				0.00		
		Union Pacific Railroad	0001/UP3201	1,023.98		1,023.98		
		A Location to Plant		(402,240.00)		(402,240.00)		
TOTAL				0.00	0.00	0.00		
COAL INVENTORIES								
Crist Coal	151-00100 Loc 41000	Alabama Power Co	APCSTLAB			0.00		
		Alabama State Dock	CUS001	577,250.38		577,250.38		
		Arch Coal Sales Co Inc	FR0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		Calmar	CU0000			0.00		
		TOTAL				0.00	1,396,489.38	0.00
Smith Coal	151-00100 Loc 40000	Alabama Power Co				0.00		
		Alabama State Dock	CUS001/ACDUPRN	23,095.48		23,095.48		
		Arch Coal Sales Co Inc	FR0000			0.00		
		Calmar, LLC	FR0000			0.00		
		Ingram Barge	ORGLR001/ACDUPRN			0.00		
		Ingram Coal Sales	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
		Midstream Energy	FR0000			0.00		
TOTAL				0.00	23,095.48	0.00		
Schels Coal	151-00100 Loc 40000	CDK Transportation	CUS001			0.00		
		Consolidation Energy	FR0000			0.00		
		Alabama Power Co				0.00		
		Appalachian Energy Services				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		CDK Transportation				0.00		
		TOTAL				0.00	0.00	0.00
		OIL INVENTORIES						
Crist Oil	151-00100 Loc 41000	Petroleum Traders Corp	CO0000			0.00		
		Midstream	CO0000			0.00		
		PS Energy Group, Inc	CO0000			0.00		
		Transwestern Product Serv	CO0000			0.00		
		Transcon	CO0000			0.00		
TOTAL				0.00	0.00	0.00		
Smith Oil	151-00100 Loc 40000	Manifold Oil Co	CO0000			0.00		
		Petroleum Traders Corp	CO0000	70,449.30		70,449.30		
TOTAL				0.00	70,449.30	0.00		
Schels Oil	151-00100 Loc 40000	Petroleum Traders Corp	CO0000			0.00		
		Manifold Oil Co	CO0000			0.00		
TOTAL				0.00	0.00	0.00		
Smith Diesel Fuel	151-00100 Loc 40000	Manifold Oil Co	CO0000			0.00		
		Petroleum Traders Corp	CO0000			0.00		
TOTAL				0.00	0.00	0.00		
Crist Oil	151-00100 Loc 43000	Brud Lander				0.00		
		N/A				0.00		
TOTAL				0.00	0.00	0.00		
GAS INVENTORIES								
Crist Gas	151-00100 Loc 41000	SCS Crut Purchases	Oct-12	2,000.00		6,000.00		
		SCS Crut Transportation	Oct-12		17.25	17.25		
		SCS Reservation Charge				113,871.00		
		SCS PMA Imbalance			(1,300.00)	11,300.00		
		SCS CM Imbalance			7,074.70	7,074.70		
		SCS Crut Purchases	Sep-12	1,941.00		0.00		
		SCS Crut Transportation	Sep-12			0.00		
		SCS Crut Transportation	Oct-12	(22.00)		0.00		
		SCS Smith CC Purchases	Oct-12	2,130,500.00		7,443,318.29		
		SCS Reservation Charge	Oct-12			2,359,471.00		
		SCS Smith CC Transportation	Oct-12		2,828.54	2,828.54		
		SCS PMA Imbalance				2,700.00		
		SCS CM Imbalance				87,528.94		
		SCS PMA Purchases	Sep-12	26,344.00		0.00		
		SCS PMA Transportation				0.00		
PMA Reservation Charge				0.00				
Fuel Reservation Volume	Oct-12	(68,411.00)		0.00				
TOTAL				2,061,154.00	2,700.00	10,118,711.12		
Barstow PFA	347-0000					435,400.00		
Dahlberg PFA	347-0000					4,800.00		
Tennate PFA	347-0000					9,817,235.54		
TOTAL				0.00	0.00	440,035.54		

SLV
4/15/13
V = traced invoices without exception

Gulf Power Company
Fuel Adjustment Clause
DK# 130001-E1; ACN 13-016-1-1; 12 M E 12/31/12
Description: Coal Excess

Do not count quantity for BTU Adj. Or Rate Paid

37,000,000.00
J/Vancy (Tramway)
Remain of gas (Decrease J/Vancy)
Selfs Total



CONFIDENTIAL

57-4-1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Staff's Audit Workpapers

Page 10-33.1
Lines 1-2, as marked

Page 10-33.2
Lines 1-2, as marked

Page 10-33.7
Lines 1-5, as marked

Page 10-33.8
Lines 1-4, as marked

Page 10-33.10
Lines 1-4, as marked

Page 10-33.11
Lines 1-2, as marked

Page 10-33.14
Lines 1-2, as marked

Page 44-1
Lines 1-4, as marked

Page 44-2
Lines 1-5, as marked

Page 44-2.1
Lines 1-4, as marked

Page 44-2.2
Lines 1-4, as marked

Page 44-2.3.1
Lines 1-4, as marked

Page 44-3
Lines 1-6, as marked

Page 44-3.1
Lines 1-6, as marked

Justification

Information identified on pages 10-33.1 through 50-1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 44-3.2
Lines 1-4, as marked

Page 44-3.3.1
Lines 1-6, as marked

Page 44-3.3.2
Lines 1-2, as marked

Page 46-2.12.1
Lines 1-22, as marked

Page 46-7
Lines 1-6, as marked

Page 46-7.1
Lines 1-6, as marked

Page 46-9.6.2
Line 1, as marked

Page 46-9.6.3
Lines 1-3, as marked

Page 46-9.7.3
Lines 1-7, as marked

Page 46-9.12.1
Lines 1-18, as marked

Page 46-14
Lines 1-4, as marked

Page 46-14.11
Lines 1-4, as marked

Page 46-16.12.1
Lines 1-16, as marked

Page 46-21
Lines 1-4, as marked

Page 46-21.1
Lines 1-6, as marked

Page 50
Lines 1-2, as marked

Page 50-1
Lines 1-16, as marked

Page 52
Lines 1-23, as marked

Information identified on page 52 is entitled to confidential classification pursuant to §366.093(3), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

Page 57-1
Lines 1-5, as marked

Information identified on pages 57-1 through 57-4.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 57-1.1
Lines 1-2, as marked

Page 57-2
Lines 1-4, as marked

Page 57-2.1
Lines 1-4, as marked

Page 57-3
Lines 1-5, as marked

Page 57-3.1
Lines 1-2, as marked

Page 57-4
Lines 1-4, as marked

Page 57-4.1
Lines 1-4, as marked

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 20th day of May, 2013 to the following:

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