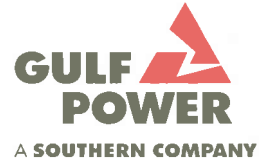


Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



REDACTED

May 20, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
13 MAY 21 AM 9:36
COMMISSION
CLERK

RE: Docket No. 130001-EI

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

Dear Ms. Cole:

For DN 02794-13, which
is in locked storage. You must be
authorized to view this DN.-CLK

Enclosed is an original and seven copies of Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN13-016-1-2). Also included is a CD of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

COM
AFD 3+cc Enclosures

APA
ECO 1 cc: Beggs & Lane
ENG 1 Jeffrey A. Stone, Esq.
GCL 1

IDM
TEL
CLK 1

DOCUMENT NUMBER-DATE
02793 MAY 21 13
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2012 capacity expenditures in the above-referenced docket (ACN 13-016-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing and bank routing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its

¹ The confidential materials addressed in this request are included in Volume Two of Commission Staff’s audit working papers. Volume Two contains a total of 94 pages. Gulf has determined that 65 of these 94 pages contain confidential information. These 65 pages are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

DOCUMENT NUMBER-DATE

02793 MAY 21 2013

FPSC-COMMISSION CLERK

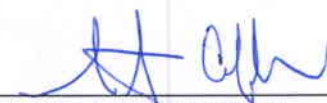
customers in future contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 20th day of May, 2013.



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32591
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

CONFIDENTIAL

OLV
4/1/13

1. Please provide supporting documentation and calculations showing how the selected ledger entries were determined (see attached worksheet).
2. Please explain why Fired Hour Capacity charges were only included in the general ledger for 3 months of 2012 when each monthly invoice for Tenaska included a Fired Hour Payment.


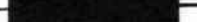

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: Document Request & Response

Answer:

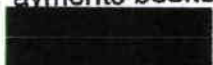




1. See Attached Documentation. (Final True-ups booked in subsequent month.)
2. Gulf included all twelve months of the Tenaska Fired Hour Payment in the general ledger. After the minimum threshold is met and booked to the capacity account (sub-acct 06200), the remaining Fired Hour amounts are booked to the energy account (sub-acct 05200) which are recovered through the fuel and purchased power clause. Once the cumulative fired hour charges in any contract year¹ reaches the minimum adjusted fired hour charge as set forth in the contract, the incremental fired hour charges are booked to a recoverable fuel clause account until a new contract year begins in June.

The calculation of the threshold is as follows:

Calculation of the Minimum Fired Operating Hour June 2012 –
May 2013 Threshold

- 1 Effective annual minimum amount for Jan 12 – Dec 12 = 
- 2 Escalation Factor = 
- 3 Effective annual minimum amount Jan 13 – Dec 13 = 
- 4 The weighted threshold amount for Jun 12 – May 13 =

As Fired Hour Payments booked to Capacity

- 5 June, 2012 
 - 6 July, 2012 
 - 7 August, 2012 
 - 8 Total Capacity 
- The remaining amount  to energy.
see WP 40-2.21.1

¹ Except for the first year, the Contract Year means June through May

COM _____
AFD 1
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

SOURCE



DOCUMENT NUMBER-DATE
02793 MAY 21 12

10-8.1

FPSC-COMMISSION CLERK

Invoice Check

CONFIDENTIAL

DLV
4/3/13

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH : January Estimate

1	Capacity	\$	[REDACTED]
2	MAA <i>Monthly Availability</i>		[REDACTED] 2.1
	Startup		[REDACTED]
4	Monthly VOM		[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas		[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil		\$0.00
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
6	Miscellaneous Adjustment		[REDACTED] = (sign was incorrect) See Final
7	TOTAL AMOUNT DUE		[REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
Generation on gas	1,178.82	1,701.83	1,691.81	1,583.27	6,156
Generation on oil	0	0	0	0	0
Total generation	1,179	1,702	1,692	1,583	6,156

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: Document Request & Response CCR Clause



SOURCE

10-8-3

Invoice Check

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4/3/13

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH : January

Final

1	Capacity		
2	MAA		
3	Startup	\$	[REDACTED] R ₁
4	Monthly VOM	\$	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
6	Miscellaneous Adjustment Capacity	\$	[REDACTED] F ₁
7	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
1,178.82	1,701.83	1,691.81	1,583.27	6,156	Generation on gas
0	0	0	0	0	Generation on oil
1,179	1,702	1,692	1,583	6,156	Total generation

Gulf Power Company **CCR Clause**
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: Document PCA part 8 Response

SOURCE **PBC**

10-8.4

Invoice Check

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

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4/3/13

BILLING MONTH: February

Estimate

1	Capacity	\$	[REDACTED]	C	Feb Estimate
2	SAP <i>Seasonal Availability</i>				
3	Startup				
4	Monthly VOM				
5	Guaranteed Heat Rate Adjustment - Gas				
6	Guaranteed Heat Rate Adjustment - Oil				
	Alternate Resource Energy		\$0.00		
	Alternate Liquidated Damages Energy		\$0.00		
	Miscellaneous Adjustment	\$	-		
7	TOTAL AMOUNT DUE	\$	[REDACTED]		

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	1,670.10	1,590.01	883.20	1,226.26	5,369.57	Generation on gas
	<u>165.69</u>	<u>156.24</u>	-	-	<u>321.93</u>	Generation on oil
	1,835.79	1,746.25	883.20	1,226.26	5,691.50	Total Generation

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: Document Request & Response **CCR Clause**

SOURCE



10-75

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4/3/13

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH: February Final

1	Capacity	\$	[REDACTED]	E Feb Final
30	Seasonal Startup	\$	[REDACTED]	
4	Monthly VOM	\$	[REDACTED]	
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
6	Guaranteed Heat Rate Adjustment - Oil	\$	[REDACTED]	
	Alternate Resource Energy		\$0.00	
	Alternate Liquidated Damages Energy		\$0.00	
	Miscellaneous Adjustment	\$	-	
7	TOTAL AMOUNT DUE	\$	[REDACTED]	

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	1,670.10	1,590.01	883.20	1,226.26	5,369.57	Generation on gas
	<u>165.69</u>	<u>156.24</u>	-	-	<u>321.93</u>	Generation on oil
	1,835.79	1,746.25	883.20	1,226.26	5,691.50	Total Generation

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: Document Request & Response

SOURCE PBC

10-8.6

Central Alabama/Tenaska Final Invoice
For the Period 12/1/2011 - 12/31/2011

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4/3/13

Final

Month Dec-2011
Year 2011
Month 12
Contract Month month_7

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
6	Testing Reimbursement	
	Financial Settlement	\$0.00
7	Total Payments to Gulf	

8	Adjustment for Nov. Availability (Refund)	
9	Invoice Total	

Generation in MWH	430,728.00
-------------------	------------

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 ME 12/31/12
Description: Outstanding Dec 2011 7 Payment

CCR Cause



SOURCE

Central Alabama/Tenaska Booking Report
For the Period 12/1/2011 - 12/31/2011

Estimate

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4/8/13

Month Dec-2011
Year 2011
Month 12
Contract Month month_7
Estimate

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
5	Steam Turbine Start Charges	
6	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
7	Total Payments to Shell	

SHELL ENERGY PAYMENTS

1	Adjusted Fired Hour Payment to Gulf	
2	Heat Rate Payments to Gulf	\$0.00
3	Provisional Off Peak Availability Payment to Gulf	
4	Provisional Peak Availability Payment to Gulf	\$0.00
5	Start Up Energy Payment to Gulf	
6	Cover Payment	\$0.00
7	Excess Duct Fired Energy Payment to Gulf	\$0.00
8	Excess Power Aug Energy Payment to Gulf	\$0.00
9	Withholding Payment	\$0.00
10	Testing Reimbursement	\$0.00
11	Financial Settlement	\$0.00
12	Total Payments to Gulf	

1	Monthly True-Up Data	\$0.00
2	Invoice Total	

1	Generation in MWH	430,728.00
---	-------------------	------------

Gulf Power Company
Dkt 130001-EI ; ACN 13-016-1-2; 12 M E 12/31/12
Description: Deliverables Under O&A & Revenues
CCR Clause

SOURCE **PBC**

PRCNE	FERC	SUB	AMT	Period	Description
1 40990	555	05200		10-2 1	
2 40990	555	05200		1 1 Total	
3				10-2 2	
4 40990	555	05200		2 2 Total	
5 40990	555	05200		10-2 3	
6				3 3 Total	
7 40990	555	05200		10-2 4	
8 40990	555	05200		1 4	
9				4 4 Total	
10 40990	555	05200		10-2 5	
11 40990	555	05200		1 5	
12 40990	555	05200		4 5 Total	
13 40990	555	05200		10-2 6	
14				6 6 Total	
15 40990	555	05200		10-2 7	
16 40990	555	05200		1 7	
17 40990	555	05200		4 8 Total	
18 40990	555	05200		10-2 9	
19				5 9 Total	
20 40990	555	05200		10-2 10	
21				6 10 Total	
22 40990	555	05200		10-2 11	
23				7 11 Total	
24 40990	555	05200		10-2 12	
25				8 12 Total	
26 40990	555	05200		10-2 13	
27 40990	555	05200		1 13	
28				9 13 Total	
29 40990	555	05200		10-2 14	
30 40990	555	05200		1 14	
31				10 14 Total	
32 40990	555	05200		10-2 15	
33 40990	555	05200		1 15	
34				11 15 Total	
35 40990	555	05200		10-2 16	
36				12 16 Total	
37				Grand Total	

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 12-GL

CONFIDENTIAL

SOURCE Utility GL

PRGN	FERC	SUB	AMT	Period	Description
1 40990	555	06200		1	
2 40990	555	06200		1	
3 40990	555	06200		1	
4 40990	555	06200		40-2 1 Total	
5 40990	555	06200		2	
6 40990	555	06200		2	
7 40990	555	06200		2	
8 40990	555	06200	0.00	2	Santa Rosa Transmission Reclass
9 40990	555	06200		40-2 2 Total	
10 40990	555	06200	0.00	3	Coral Bac Non-assoc Mar Seasonal Avail Cap Adj
11 40990	555	06200		3	
12 40990	555	06200		40-2 3 Total	
13 40990	555	06200		4	
14 40990	555	06200	0.00	40-2 4 Total	
15 40990	555	06200		5	Coral Bac Non-assoc Apr Seasonal Avail Cap Adj
16 40990	555	06200		5	
17 40990	555	06200	0.00	40-2 5 Total	
18 40990	555	06200		6	
19 40990	555	06200		40-2 6 Total	
20 40990	555	06200		7	
21 40990	555	06200		40-2 7 Total	
22 40990	555	06200		8	
23 40990	555	06200		40-2 8 Total	
24 40990	555	06200		9	
25 40990	555	06200		40-2 9 Total	
26 40990	555	06200		10	
27 40990	555	06200		40-2 10 Total	
28 40990	555	06200		11	
29 40990	555	06200		40-2 11 Total	
30 40990	555	06200		12	
				40-2 12 Total	
				Grand Total	

DLU
2/23/13

Gulf Power Company CCR Clause
 Dkt 130001-E1; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WIP 12-GL

CONFIDENTIAL

SOURCE Utility GL

PRCN	FERC	SUB	AMT	Period	Description
1 40990	555	06200		1	
2 40990	555	06200		1	
3 40990	555	06200		40-2 1 Total	
4 40990	555	06200		2	
5 40990	555	06200		40-2 2 Total	
6 40990	555	06200		3	
7 40990	555	06200		40-2 3 Total	
8 40990	555	06200		4	
9 40990	555	06200		40-2 4 Total	
10 40990	555	06200		5	
11 40990	555	06200		40-2 5 Total	
12 40990	555	06200		6	
13 40990	555	06200		6	
14 40990	555	06200		40-2 6 Total	
15 40990	555	06200		7	
16 40990	555	06200		7	
17 40990	555	06200		7	
18 40990	555	06200		7	
19 40990	555	06200		40-2 7 Total	
20 40990	555	06200		8	
21 40990	555	06200		8	
22 40990	555	06200		8	
23 40990	555	06200		40-2 8 Total	
24 40990	555	06200		9	
25 40990	555	06200		40-2 9 Total	
26 40990	555	06200		10	
27 40990	555	06200		40-2 10 Total	
28 40990	555	06200		11	
29 40990	555	06200		40-2 11 Total	
30 40990	555	06200		12	
31 40990	555	06200		40-2 12 Total	
				Grand Total	

DLV
3/20/13

32

Σ(A) = [REDACTED]
40-2.19

Σ(B) = [REDACTED]
40-2.20

CONFIDENTIAL

33

Σ(C) = [REDACTED] 40-2.21.1

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 12-GL

SOURCE Utility GL

12-3

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

DLU
 3/2/13

BILLING MONTH: January

1	Capacity	(A) [REDACTED]
2	MAA	(B) [REDACTED]
3	Startup	(D) [REDACTED] amount should be (E) [REDACTED] 10-18.1
4	Monthly VOM	\$ [REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$ [REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$.
	Alternate Resource Energy	\$.
	Alternate Liquidated Damages Energy	\$.
6	Miscellaneous Adjustment Capacity	(C) [REDACTED] Estimated amount was (E) [REDACTED] 10-18.1
7	TOTAL AMOUNT DUE	[REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
	1,178.82	1,701.83	1,691.81	1,583.27	6,156 Generation on gas
	0	0	0	0	0 Generation on oil
	1,179	1,702	1,692	1,583	6,156 Total generation

8
 9
 10
 11
 12

(A) [REDACTED]
 + (B) [REDACTED]
 - (C) [REDACTED]
 [REDACTED] 10-2

Feb True-up:
 - (B) [REDACTED]
 + (D) [REDACTED]
 + (C) [REDACTED]
 (E) [REDACTED]

Gulf Power Company CCR Clause
 Dkt 130001-E1; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40-True-up

[REDACTED] 40-2.2
 For more detailed explanation of
 this calculation, see WP
 10-8.2 + 10-8.6

SOURCE 

40-2.1

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

DLV
3/24/13

Gulf Power Company
Dkt 130001-El; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-1-1ae-4p
CCR Clause

BILLING MONTH : February

1	Capacity	\$	[REDACTED]
2	Seasonal	\$	[REDACTED]
3	Startup	\$	[REDACTED]
4	Monthly VOM	\$	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
6	Guaranteed Heat Rate Adjustment - Oil	\$	[REDACTED]
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment	\$	-
7	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 8	unit 8	TOTAL	
1,670.10	1,590.01	883.20	1,226.26	5,369.57	Generation on gas
165.69	156.24	-	-	321.93	Generation on oil
1,835.79	1,746.25	883.20	1,226.26	5,691.50	Total Generation

8
9
10
11
12

(A) [REDACTED] 40-2
[REDACTED] 40-2.3

(A) [REDACTED]
(B) [REDACTED] 40-2

SOURCE PBC

40-2.2

Invoice Check

DLV
4/3/13

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH: February

Estimate

1	Capacity	[REDACTED]	40-2.2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	[REDACTED]	
5	Guaranteed Heat Rate Adjustment - Oil	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment	\$	-
6	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 8	TOTAL	
1,670.10	1,590.01	883.20	1,226.26	5,369.57	Generation on gas
<u>165.69</u>	<u>156.24</u>	-	-	<u>321.93</u>	Generation on oil
1,835.79	1,746.25	883.20	1,226.26	5,691.50	Total Generation

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 Time-yp

CONFIDENTIAL



SOURCE

40-2.2.1

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

DLV
3/21/13

BILLING MONTH: March

1	Capacity	(A) [REDACTED]
	Startup	\$.
	Monthly VOM	\$.
	Guaranteed Heat Rate Adjustment - Gas	\$.
	Guaranteed Heat Rate Adjustment - Oil	\$.
	Alternate Resource Energy	\$.
	Alternate Liquidated Damages Energy	\$.
	Miscellaneous Adjustment	\$.
2	TOTAL AMOUNT DUE	\$ [REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
.	Generation on gas
.	Generation on oil
.	Total Generation

Gulf Power Company
Dkt 130001-El; ACN 13-016-1-2; 12 M E 12/31/12
Description: VP 40-1ae-up
CCR Clause

MS

40-2-2 [REDACTED]
40-2- [REDACTED]

(A) [REDACTED]
(B) [REDACTED] 40-2

SOURCE PBC

40-2-3

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

DLV
 3/21/13

CONFIDENTIAL

BILLING MONTH: April

1	Capacity			40-2
2	Startup	\$		
3	Monthly VOM	\$		
4	Guaranteed Heat Rate Adjustment - Gas	\$		
	Guaranteed Heat Rate Adjustment - Oil	\$.	
	Alternate Resource Energy	\$.	
	Alternate Liquidated Damages Energy	\$.	
	Miscellaneous Adjustment	\$.	
5	TOTAL AMOUNT DUE	\$		

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	3,533.70	3,330.86	3,955.30	3,821.04	14,640.90	Generation on gas
	-	-	-	-	-	Generation on oil
	3,533.70	3,330.86	3,955.30	3,821.04	14,640.90	Total Generation



SOURCE _____

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40-True-up

462.4

Invoice Check

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - Tnsa-up

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

DLV
3/21/13

BILLING MONTH: May

1	Capacity		[REDACTED] 402
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
<hr/>			
5	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	332.49	68.01	330.28	66.91	797.69	Generation on gas
	-	-	-	-	-	Generation on oil
	332.49	68.01	330.28	66.91	797.69	Total Generation

SOURCE _____



402.5

Invoice Check


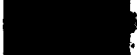
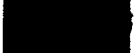


Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - True-up

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

DLV
3/24/13

BILLING MONTH: June

1	Capacity		 40-2
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
<hr/>			
5	TOTAL AMOUNT DUE	\$	

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	8,674.95	8,202.74	7,718.93	6,255.08	30,851.71	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>8,674.95</u>	<u>8,202.74</u>	<u>7,718.93</u>	<u>6,255.08</u>	<u>30,851.71</u>	Total Generation

SOURCE 

40-2.6

Invoice Check

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40-Tue-up

Gulf Power Company and Coral Power L.L.C.
 Purchase of Firm Capacity and Energy

DLV
 3/2/13

CONFIDENTIAL

BILLING MONTH: July

1	Capacity			40-2
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE	\$	[REDACTED]	

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	12,186.29	11,911.52	11,949.35	11,539.83	47,586.99	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>12,186.29</u>	<u>11,911.52</u>	<u>11,949.35</u>	<u>11,539.83</u>	<u>47,586.99</u>	Total Generation



SOURCE

40-2.7

Invoice Check

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40- True-up

DLV
3/21/13

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

BILLING MONTH : August

1	Capacity				
2	Startup	\$			
3	Monthly VOM	\$			
4	Guaranteed Heat Rate Adjustment - Gas	\$			
	Guaranteed Heat Rate Adjustment - Oil	\$	-		
	Alternate Resource Energy	\$	-		
	Alternate Liquidated Damages Energy	\$	-		
	Miscellaneous Adjustment	\$	-		
5	TOTAL AMOUNT DUE	\$			

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	9,611.74	9,377.36	9,683.77	9,266.34	37,939.21	Generation on gas
	-	-	-	-	-	Generation on oil
	9,611.74	9,377.36	9,683.77	9,266.34	37,939.21	Total Generation



SOURCE

40-2.8

Invoice Check

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40-Tax-ug

CCR Clause

DLV
 3/20/17

**Gulf Power Company and Coral Power L.L.C.
 Purchase of Firm Capacity and Energy**

CONFIDENTIAL

BILLING MONTH : September

1	Capacity			40-2
2	Startup	\$		
3	Monthly VOM	\$		
4	Guaranteed Heat Rate Adjustment - Gas	\$		
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE	\$		

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	6,095.22	5,992.24	6,156.96	5,194.96	23,439.38	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>6,095.22</u>	<u>5,992.24</u>	<u>6,156.96</u>	<u>5,194.96</u>	<u>23,439.38</u>	Total Generation



SOURCE _____

40-2.9

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

DLV
 3/21/13

BILLING MONTH: October

1	Capacity		\$	[REDACTED] 40 -2
2	Startup		\$	[REDACTED]
3	Monthly VOM		\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas		\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil		\$	-
	Alternate Resource Energy		\$	-
	Alternate Liquidated Damages Energy		\$	-
5	Miscellaneous Adjustment		\$	[REDACTED]
6	TOTAL AMOUNT DUE		\$	[REDACTED]

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 6</u>	<u>unit 8</u>	<u>TOTAL</u>	
	3,413.87	3,346.97	3,335.94	3,027.41	13,124.18	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>3,413.87</u>	<u>3,346.97</u>	<u>3,335.94</u>	<u>3,027.41</u>	<u>13,124.18</u>	Total Generation

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 True-up

SOURCE



40-2.10

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

DLV
 3/21/13

BILLING MONTH : November

1	Capacity			40-2
2	Startup	\$		
3	Monthly VOM	\$		
4	Guaranteed Heat Rate Adjustment - Gas	\$		
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE	\$		

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	4,655.54	-	4,591.08	5,199.03	14,445.65	Generation on gas
	-	-	-	-	-	Generation on oil
	4,655.54	-	4,591.08	5,199.03	14,445.65	Total Generation

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: 12940-Transap

SOURCE



40-2.11

Invoice Check

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

DLV
3/21/13

BILLING MONTH: December

1	Capacity				
2	Startup	\$	[REDACTED]		
3	Monthly VOM	\$	[REDACTED]		
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]		
	Guaranteed Heat Rate Adjustment - Oil	\$.		
	Alternate Resource Energy	\$.		
	Alternate Liquidated Damages Energy	\$.		
	Miscellaneous Adjustment	\$.		
5	TOTAL AMOUNT DUE	\$	[REDACTED]		

CONFIDENTIAL

NOTE: (1) Generation for the month:

	MON 1	MON 4	MON 8	MON 8	TOTAL	
	2,689.50	-	2,810.09	2,715.89	8,215.47	Generation on gas
	-	-	-	-	-	Generation on oil
	<u>2,689.50</u>	-	<u>2,810.09</u>	<u>2,715.89</u>	<u>8,215.47</u>	Total Generation

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 ME 12/31/12
Description: WP 40 - True-up **CCR Clause**



SOURCE

40-2.12

Central Alabama/Tenaska Final Invoice
For the Period 12/1/2011 - 12/31/2011

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 - True-up

Month Dec-2011
Year 2011
Month 12
Contract Month month_7

DLV
3/21/13

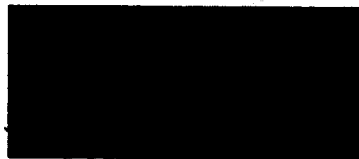
GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
6	Withholding Payment	\$0.00
7	Testing Reimbursement	
8	Financial Settlement	\$0.00
9	Total Payments to Gulf	

CONFIDENTIAL



10	Adjustment for Nov. Availability (Refund)	
11	Invoice Total	

Generation in MWH	430,728.00
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Central Alabama/Tenaska Booking Report
For the Period 12/1/2011 - 12/31/2011

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-True-up

CCR Clause

Month Dec-2011
Year 2011
Month 12
Contract Month month_7
Estimate

OLV
4/3/13

GULF ENERGY PAYMENTS

	Availability Bonus Payment	
1	Capacity Payments	
2	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
6	Provisional Off Peak Availability Payment to Gulf	
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
7	Total Payments to Gulf	

CONFIDENTIAL

↳ 40-2-13

8	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	430,728.00
-------------------	------------



SOURCE

40-2.13.1

Central Alabama/Tenaska Booking Report
For the Period 1/1/2012 - 1/31/2012

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-True-up

CCR Clause

Month Jan-2012
Year 2012
Month 1
Contract Month month_8

DLV
3/21/13

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
6	Total Payments to Shell	



SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duot Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

CONFIDENTIAL

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	489,469
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40-2.14

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WSP 40 True-up

CCR Clause

Capacity Expenses
 Jan-12

DV
 3/21/12

	<u>Force</u>	<u>Receipts</u>	<u>Purchases</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200		-2	
2 Capacity Production	555-05200 WDE GOPP no EWO			40-2
Seneca Capacity	447-541	0.00		
3 External Sales Capacity	447-4200 GEXCAP		-2	
Capacity Purchase	555-027			0.00
Santa Rosa	555-8200			0.00
Option Premiums	456-800			
4 Option Sales	447-04200 GNACAP		40-2	
Option Expenses	555-027			
5 Coral Baconton and Tenaska P	555-8200 40TEN,40BAC See Note 1			
6 Dahlberg PPA	555-5200 40DAL			40-2
Transmission Line Rental 567-119		10,821.87	2,193,838.94	
			198,379.00	
			2,379,394.07	
Transmission Revenues 447-02290,02291, 02293, and 02294		13,671.72		
		13,671.72	2,379,394.07	
				2,365,722.35

SOURCE



CONFIDENTIAL

40-2.14.1

**Central Alabama/Tenaska Booking Report
For the Period 1/1/2012 - 1/31/2012**

DLV
3/20/13

Month Feb-2012
Year 2012
Month 2
Contract Month month_9

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: 1/1/12-1/31/12-True-up
CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		40-2
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
	Steam Turbine Start Charges	\$0.00	
3	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell		
4	Total Payments to Shell		

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duot Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

5	Monthly True-Up Data	\$0.00
	Invoice Total	

	Generation in MWH	528,288
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CONFIDENTIAL



40-2.15

Capacity Expenses
February-12

DLV
3/21/13

	<u>Ferco</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO			40-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
3 Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1			
5 Dahlberg PPA	555-5200 40DAL			40-2
		<u>3,707.367</u>	<u>1,540,523.73</u> T	
Transmission Line Rental	567-119		<u>196,379.00</u>	
			<u>1,733,195.37</u> A	
Transmission Revenues		<u>3,001.27</u>		
447-02290,02291, 02293, and 02294				
		<u>3,001.27</u> T	<u>1,733,195.37</u>	
				<u>1,730,194.10</u> A

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-True-up

CONFIDENTIAL



**Central Alabama/Tenaska Booking Report
For the Period 3/1/2012 - 3/31/2012**

DLV
3/21/12

Month Mar-2012
Year 2012
Month 3
Contract Month month_10

Gulf Power Company
Dkt 130001-EI ; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 - True-up
CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		40-2
3	VOM Energy Payment		
4	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment		
	Steam Turbine Start Charges	\$0.00	
	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
5	Start Up Energy Payment to Shell		
	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	568,858
-------------------	---------

CONFIDENTIAL



ORGE

Capacity Expenses
Mar-12

DLV
3/21/13

	Fercs	Receipts	Purchases	Net Purchases
1	Capacity Production 447-2200			
	Capacity Production 555-05200 WDE GOPP no EWO			40-2
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP			
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-8200		0.00	
	Option Premiums 458-600			
3	Option Sales 447-04200 GNACAP			
	Option Expenses 555-027			
4	Coral Baconton and Tenaaska P 555-6200 40TEN,40BAC See Note 1			40-2
5	Dahlberg PPA 555-5200 40DAL			
	Transmission Line Rental 567-119			
		3,950.98	1,557,978.08	
			196,379.00	
			1,750,408.10	

Transmission Revenues
447-02290,02291, 02293, and 02294

2,974.17

2,974.17 1,750,408.10

1,747,431.93

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: MP 40 - True - up

CONFIDENTIAL



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40-2.16.1

**Central Alabama/Tenaska Booking Report
For the Period 4/1/2012 - 4/30/2012**

DLV
3/21/13

Month **Apr-2012**
 Year **2012**
 Month **4**
 Contract Month **month_11**

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WSP 40 - True-up
 CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	40-2
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
8	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
7 Invoice Total	

Generation in MWH	315,394
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CONFIDENTIAL

SOURCE



40-2.17

**Capacity Expenses
Apr-12**

DLV
3/28/13

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
1 Capacity Production	555-05200 WDE GOPP no EWO			0-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			-2
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-800			
3 Option Sales	447-04200 GNACAP			-2
Option Expenses	555-027			
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1			
5 Dahlberg PPA	555-6200 40DAL			40-2
Transmission Line Rental 567-119		3,718.58 T	1,291,613.67 T	
			196,379.00	
			1,484,274.29 T	
Transmission Revenues 447-02290,02291, 02293, and 02294		15,199.42 T		
		15,199.42 T	1,484,274.29	
				<u>1,469,074.87 T</u>

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - Tax-up

CONFIDENTIAL

SOURCE



40-2.17.1

**Central Alabama/Tenaska Booking Report
For the Period 5/1/2012 - 5/31/2012**

DLV
3/21/13

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: V P 40 - True-up

Month **May-2012**
Year **2012**
Month **5**
Contract Month **month_12**

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		40-2
3	VOM Energy Payment		
4	Oil-Generated Energy Surcharge Payment	\$0.00	
5	Power Aug Surcharge Payment		
6	Steam Turbine Start Charges		
7	Fired Hour Payment		
8	Adjusted Fired Hour Payment to Shell		
9	Heat Rate Payments to Shell	\$0.00	
10	Provisional Off Peak Availability Refund to Shell	\$0.00	
11	Provisional Peak Availability Refund to Shell	\$0.00	
12	Start Up Energy Payment to Shell		
13	Total Payments to Shell		

SHELL ENERGY PAYMENTS

1	Adjusted Fired Hour Payment to Gulf	
2	Heat Rate Payments to Gulf	\$0.00
3	Provisional Off Peak Availability Payment to Gulf	\$0.00
4	Provisional Peak Availability Payment to Gulf	\$0.00
5	Start Up Energy Payment to Gulf	
6	Cover Payment	\$0.00
7	Excess Duct Fired Energy Payment to Gulf	\$0.00
8	Excess Power Aug Energy Payment to Gulf	\$0.00
9	Withholding Payment	\$0.00
10	Testing Reimbursement	\$0.00
11	Financial Settlement	\$0.00
12	Total Payments to Gulf	\$0.00

1	Monthly True-Up Data	\$0.00
2	Invoice Total	

1	Generation in MWH	534,240
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CONFIDENTIAL



SOURCE

40-2.13

**Central Alabama/Tenaska Booking Report
For the Period 6/1/2012 - 6/31/2012**

Month Jun-2012
 Year 2012
 Month 6
 Contract Month month_1

DLV
3/21/13

Gulf Power Company
 Dkt 130001-EI ; ACN 13-016-1-2; 12 M E 12/31/12
 Description: U F 40 -Tena-xy
 CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
8	Adjusted Fired Hour Payment to Shell	
9	Heat Rate Payments to Shell	\$0.00
10	Provisional Off Peak Availability Refund to Shell	\$0.00
11	Provisional Peak Availability Refund to Shell	\$0.00
12	Start Up Energy Payment to Shell	
13	Total Payments to Shell	

12-3

CONFIDENTIAL

SHELL ENERGY PAYMENTS

1	Adjusted Fired Hour Payment to Gulf	
2	Heat Rate Payments to Gulf	\$0.00
3	Provisional Off Peak Availability Payment to Gulf	\$0.00
4	Provisional Peak Availability Payment to Gulf	\$0.00
5	Start Up Energy Payment to Gulf	
6	Cover Payment	\$0.00
7	Excess Duct Fired Energy Payment to Gulf	\$0.00
8	Excess Power Aug Energy Payment to Gulf	\$0.00
9	Withholding Payment	\$0.00
10	Testing Reimbursement	\$0.00
11	Financial Settlement	\$0.00
12	Total Payments to Gulf	\$0.00

1	Monthly True-Up Data	\$0.00
2	Invoice Total	

1	Generation in MWH	550,766
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SOURCE

Central Alabama/Tenaska Booking Report
For the Period 7/1/2012 - 7/31/2012

DLV
3/2/13

Month Jul-2012
Year 2012
Month 7
Contract Month month_2

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: Wp v0 -Free-mp
CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	
	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	
	Fired Hour Payment	12-3
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	573,569
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CONFIDENTIAL



SOURCE

40-2.20

Capacity Expenses
Jul-12

DLV
3/2/13

	<u>Force</u>	<u>Recalote</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-06200 WDE GOPP no EWO		0.00	
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	40-2		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-800			
2 Option Sales	447-04200 GNACAP	40-2		
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC			40-2
4 Dahlberg PPA	555-6200 40DAL			
		<hr/>	<hr/>	
		5,502.03 T	7,567,228.79 T	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		196,378.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)		502,861.33	
			<hr/>	
			8,260,967.09 A	
Transmission Revenues		15,793.26		
447-02290, 02291, 02293, and 02294				
		<hr/>	<hr/>	
		15,793.26 T	8,260,967.09	
			<hr/>	
			8,245,173.81 VT	

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - Time-up

CONFIDENTIAL

SOURCE PBC

40-2.20.1

Central Alabama/Tenaska Booking Report
For the Period 8/1/2012 - 8/31/2012

OLV
3/21/13

Gulf Power Company
Dkt 130001-E1; ACN 13-016-1-2; 12 M E 12/31/12
Description: W P 40 - Tma-44
CCR Clause

Month Aug-2012
Year 2012
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
3	Oil-Generated Energy Surcharge Payment	
	Power Aug Surcharge Payment	
4	Steam Turbine Start Charges	
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

	Monthly True-Up Data	\$0.00
6	Invoice Total	

	Generation in MWH	581,530
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CONFIDENTIAL



**Central Alabama/Tenaska Booking Report
For the Period 8/1/2012 - 8/31/2012**

DLV
4/1/13

Month Aug-2012
Year 2012
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS		Estimate
	Availability Bonus Payment	
1	Capacity Payments	
2	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
3	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	\$0.00
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS		Estimate
	Adjusted Fired Hour Payment to Gulf	\$0.00
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
6	Testing Reimbursement	\$0.00
7	Financial Settlement	\$0.00
8	Total Payments to Gulf	\$0.00

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9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	581,530
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see WP 10-8.1
for a detailed
explanation of
this variance

Gulf Power Company CCR Clause
Dkt 130001-E1; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-True-up



SOURCE

40-2.2.1.1

**Central Alabama/Tenaska Booking Report
For the Period 9/1/2012 - 9/30/2012**

Month **Sep-2012**
 Year **2012**
 Month **9**
 Contract Month **month_4**

*DLV
3/21/13*

Gulf Power Company
 Doc 130001-E1 : ACN 13-016-1-2; 12 M E 12/31/12
 Description: W/P y 0 - True-up
 CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		40-2
3	VOM Energy Payment		
4	Oil-Generated Energy Surcharge Payment		
	Power Aug Surcharge Payment		
	Steam Turbine Start Charges		
	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell		
5	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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**Capacity Expenses
Sep-12**

DLV
3/21/13

	<u>Force</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO			40-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027			0.00
Santa Rosa	555-8200			0.00
Option Premiums	458-800			
3 Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
4 Coral Beconton and Tenaska P	555-8200 40TEN, 40BAC			
5 Dahlberg PFA	555-8200 40DAL			40-2
		3,882.95 ↑	6,427,292.32 ↑	
Transmission Line Rental	587-119 TPCAT GULF-GPC Dahlberg and Coral Beconton		196,379.00	
	587-119 TPCAT GULF-APC Central Alabama (Tenaska)		502,861.33	
			7,122,649.70 ↓	
Transmission Revenues		11,944.94		
447-02290, 02291, 02293, and 02294				
		11,944.94 ↑	7,122,649.70 ↓	
				7,110,704.76 ↓

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - True-up

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SOURCE **PBC**

40-2.22.1

**Central Alabama/Tenaska Booking Report
For the Period 10/1/2012 - 10/31/2012**

DLV
3/21/13

Month **Oct-2012**
 Year **2012**
 Month **10**
 Contract Month **month_5**

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: W/P 40 - Fine-up
 CCR Clause

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	40-2
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	
5	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	\$0.00
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

6	Monthly True-Up Data	\$0.00
	Invoice Total	

	Generation in MWH	377,801
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CONFIDENTIAL

SOURCE 

40-2.23

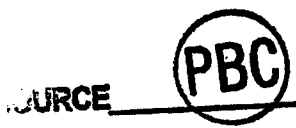
Capacity Expenses
Oct-12

DLV
3/2/13

	Fees	Receipts	Purchases	Net Purchases
1 Capacity Production	447-2200			
2 Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541	0.00		
3 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027		0.00	
Santa Rosa	555-8200		0.00	
Option Premiums	458-800			
4 Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
5 Coral Baconton and Tenaska P	555-8200 40TEN, 40BAO			
6 Dahlberg PPA	555-8200 40DAL			
		53,640.42 T	1,244,745.87 T	
Transmission Line Rental	567-119 TPCAT GULF-GPC Dahlberg and Coral Baconton		196,379.00	
	567-119 TPCAT GULF-APC Central Alabama (Tenaska)		502,881.33	
			1,890,345.78 A	
Transmission Revenues		9,502.89		
447-02290, 02291, 02293, and 02294		9,502.89 T	1,890,345.78	
				1,890,842.89 A

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-Tme-up

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40-2.23.1

**Central Alabama/Tenaska Booking Report
For the Period 11/1/2012 - 11/30/2012**

DLV
3/21/13

Month Nov-2012
Year 2012
Month 11
Contract Month month_6

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		40-2
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell		
5	Total Payments to Shell		

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

6	Monthly True-Up Data	
7	Invoice Total	

Generation in MWH	411,170
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Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 True-up



SOURCE

CONFIDENTIAL

40-2.24

Gulf Power Company
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 Five-yr CCR Clause

Capacity Expenses
 Nov-12

DLV
 3/21/13

	Fees	Receipts	Purchases	Net Purchases
1 Capacity Production	447-2200			
2 Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541	0.00		
3 External Sales Capacity	447-4200 GEXCAP			
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
4 Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
5 Coral Baconton and Tenaska P	555-6200 40TEN, 40BAC			
6 Dahlberg PPA	555-6200 40DAL			
		19,871.91	1,357,020.87	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)		502,861.33	
			2,036,369.29	
Transmission Revenue		10,736.41		
447-02290, 02291, 02293, and 02294				
		10,736.41	2,036,369.29	
				2,025,650.88

CONFIDENTIAL



SOURCE

40-2.24.1

**Central Alabama/Tenaska Booking Report
For the Period 12/1/2012 - 12/31/2012**

DLV
3/20/13

Gulf Power Company
Dkt 130001-EL; ACN 13-016-1-2; 12 M E 12/31/12
Description: W/P 40 - True-up
CCR Clause

Month Dec-2012
Year 2012
Month 12
Contract Month month_7

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	40-2
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
4	Total Payments to Shell	

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
5 Invoice Total	

Generation in MWH	561,265
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CONFIDENTIAL

Capacity Expenses
Dec-12

DLV
3/21/13

	Force	Receipts	Purchases	Net Purchases
1	Capacity Production 447-2200	██████████	40-2	
	Capacity Production 555-05200 WDE GOPP no EWO		0.00	
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP	██████████	40-2	
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-8200		0.00	
	Option Premiums 456-800	-		
	Option Sales 447-04200 GNACAP	-		
	Option Expenses 555-027			
3	Coral Baconton and Tenaska P 555-8200 40TEN, 40BAC			
4	Dahlberg PPA 555-8200 40DAL		40-2	
	Transmission Line Rental	144,043.65 T	1,173,081.76 T	
	557-119 TPCAT GULF-GPC Dahlberg and Coral Baconton		196,379.00	
	557-119 TPCAT GULF-APC Central Alabama (Tenaska)		502,861.33	
			1,728,278.44	
	Transmission Revenues	5,835.61		
	447-02290, 02291, 02293, and 02294			
		5,835.61 T	1,728,278.44	
				1,722,442.83

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-True-up

CONFIDENTIAL



40-2.25.1



DLV
3/21/12

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WT 40 - True-up

INVOICE DATE: February 6, 2012 **MONTH:** January 2012
DUE DATE: February 16, 2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

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1	Capacity Payment		██████████ 46.2
	Startup		\$0.00
	Monthly VOM		\$0.00
	Guaranteed Heat Rate Adjustment		\$0.00
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
2	Miscellaneous Adjustment		██████████
3	TOTAL AMOUNT DUE		██████████

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE PBC

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - True-Up



DLV
3/24/13

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
 600 North 18th Street
 Birmingham, AL 35291-8256

INVOICE DATE: March 1, 2012 **MONTH:** February 2012
DUE DATE: March 12, 2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	██████████ 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00

CONFIDENTIAL

2 **TOTAL AMOUNT DUE** ██████████

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE PBC



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DLV
3/21/13

INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8236

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: W/P 40 - True-up

INVOICE DATE: 3-Apr-2012 MONTH: March 2012
DUE DATE: April 13, 2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	██████████ 40.2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00

CONFIDENTIAL

2 TOTAL AMOUNT DUE ██████████

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	
0	0	0	0	Generation on gas
0	0	0	0	Generation on oil
0	0	0	0	Total generation

SOURCE



40-2.27

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - True-up



DLV
 3/21/13

INVOICE

**SPC Gulf Dahlberg
 Purchase Power Agreement**

Southern Company Services
 600 North 18th Street
 Birmingham, AL 35291-8256

INVOICE DATE: 2-May-2012 **MONTH:** April 2012
DUE DATE: May 14, 2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	██████████ 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00

2 **TOTAL AMOUNT DUE** ██████████

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE 



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INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-7 use-up **CCR Clause**

INVOICE DATE: 4-Jun-2012 **MONTH:** May 2012
DUE DATE: 14-Jun-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED] 40-2
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE PBC

40-2.50



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INVOICE






SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 - Truce-up

INVOICE DATE: 5-Jul-2012 MONTH: June 2012
DUE DATE: 16-Jul-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment		40-2
2	Startup		
3	Monthly VOM		
4	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE		

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE 

40-2.31

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40 - True - up



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3/21/13

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
 600 North 18th Street
 Birmingham, AL 35291-8256

INVOICE DATE: 2-Aug-2012 **MONTH:** July 2012
DUE DATE: 13-Aug-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED] 40-2
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	7,514	8,037	5,741	10,138	Generation on gas
	0	0	0	0	Generation on oil
	7,514	8,037	5,741	10,138	Total generation
					31,430

SOURCE

10-2.32



DLV
3/2/13

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 - True-up

INVOICE DATE: 5-Sep-2012 MONTH: August, 2012
DUE DATE: 17-Sep-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment		40-2
2	Startup		
3	Monthly VOM		
4	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5	TOTAL AMOUNT DUE		

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	1,979	1,452	1,847	2,198	Generation on gas
	0	0	0	0	Generation on oil
	1,979	1,452	1,847	2,198	Total generation 7,476

SOURCE **PBC**

Gulf Power Company CCR Clause
 Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
 Description: WP 40-7 me. cy



DLV
 3/21/13

INVOICE

**SPC Gulf Dahlberg
 Purchase Power Agreement**

Southern Company Services
 600 North 18th Street
 Birmingham, AL 35291-8256

INVOICE DATE: 2-Oct-2012 **MONTH:** September, 2012
DUE DATE: 12-Oct-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED] 40-2
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]

CONFIDENTIAL

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7		Total
1,554	0	0	2,474	Generation on gas	
0	0	0	0	Generation on oil	
1,554	0	0	2,474	Total generation	4,028

SOURCE PBC

40-234



DLV
3/21/13

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**


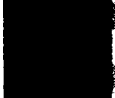
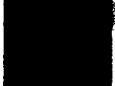
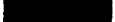

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40 - True-up

INVOICE DATE: 6-Nov-2012 MONTH: October, 2012

DUE DATE: 19-Nov-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment		 40-2
2	Startup		
3	Monthly VOM		
4	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
	Miscellaneous Adjustment	\$0.00	
5 TOTAL AMOUNT DUE			

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
6	79	7	79	Generation on gas	
0	0	0	0	Generation on oil	
6	79	7	79	Total generation	171

SOURCE 

10-235

SOUTHERN COMPANY

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3/2/13

INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-Tax-up

INVOICE DATE: 6-Dec-2012 MONTH: November, 2012
DUE DATE: 17-Dec-2012

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
5	Miscellaneous Adjustment	[REDACTED]	
6	TOTAL AMOUNT DUE	[REDACTED]	

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas	0	0	0	0	
Generation on oil	0	0	0	0	
Total generation	0	0	0	0	0

SOURCE



40-2.36



DLV
3/20/13

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: WP 40-Tme-up

INVOICE DATE: 7-Jan-2013 **MONTH:** December, 2012
DUE DATE: 17-Jan-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	40-2
	Startup	\$0.00	
	Monthly VOM	\$0.00	
	Guaranteed Heat Rate Adjustment	\$0.00	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
2	Miscellaneous Adjustment	[REDACTED]	
3	TOTAL AMOUNT DUE	[REDACTED]	

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas	0	0	61	0	61
Generation on oil	0	0	0	0	0
Total generation	0	0	61	0	61

SOURCE

40-2.37

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs (Confidential)</i>	5/1/2007	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2009	6/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other (Confidential)</i>	11/2/2009	5/31/2023	Non-Firm
Alabama Electric Cooperative	5/26/2012	8/16/2012	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2012	11/9/2012	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts become firm no later than June 1, 2014.

CONFIDENTIAL

CCA-2	Capacity Costs 2012	Contract	January		February		March		April		May		June	
			MW	\$	MW	\$	MW	\$	MW	\$	MW	\$ ⁽¹⁾	MW	\$
1		Southern Intercompany Interchange <i>PPAs</i>	564.6	791,448	337.7	152,312	309.1	267,339	63.7	10,862	0.0	5,692	0.0	0
1		Coral Power, LLC	[REDACTED]											
2		Southern Power Company	[REDACTED]											
2		Shell Energy N.A. (U.S.), LP	[REDACTED]											
4		Alabama Electric Cooperative	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
5		South Carolina Electric & Gas	[REDACTED]											
6		South Carolina PSA	[REDACTED]											
		Total		2,379,394		1,733,195		1,750,407		1,484,274		2,071,953		7,640,423

CCR Clause
Gulf Power Company
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description:



SOURCE

Gulf Power Company
2012 Capacity Contracts

CONFIDENTIAL

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: ...

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Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs (Confidential)</i>	5/1/2007	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other (Confidential)</i>	11/2/2009	5/31/2023	Non-Firm
Alabama Electric Cooperative	5/26/2012	8/16/2012	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2012	11/9/2012	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts become firm no later than June 1, 2014.

Capacity Costs 2012		July		August		September		October		November		December		Total \$
CCA-2	Contract	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
1	Southern Intercompany Interchange <i>PPAs</i>	0.0	0	0.0	0	57.0	371,149	(116.5)	(84,799)	165.6	63,041	(22.5)	(140,794)	1,436,260
2	Coral Power, LLC	[REDACTED]												
2	Southern Power Company	[REDACTED]												
2	Shell Energy N.A. (U.S.), LP	[REDACTED]												
	Total PPAs													43,857,433
1	<i>Other</i> Alabama Electric Cooperative	[REDACTED]		0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	(6,863)
1	South Carolina Electric & Gas	[REDACTED]												(13,166)
1	South Carolina PSA	[REDACTED]												(38,679)
	Total	8,260,967	7,136,698	7,122,650	1,890,346	2,036,389	1,728,279	45,234,975						

326

4

7

8
9
10



SOURCE

Gulf Power Company
Amortization of Capacity Option

STATUS Type Gulf Power Amount Month Sold System #

January, 2012

1/31/2012 SCEG 2011.07996 System Capacity Charge [REDACTED] December-11 [REDACTED]

February

2/29/2012 SCEG 2012.01235 System Capacity Charge \$ [REDACTED] February-12 [REDACTED]
2/29/2012 SCEG 2012.01237 System Capacity Charge \$ [REDACTED] February-12 [REDACTED]

March

3/31/2012 SCEG 2012.01658 SYSTEM Capacity Charge [REDACTED] Mar-12 [REDACTED]
3/31/2012 SCEG 2012.01659 SYSTEM Capacity Charge [REDACTED] Mar-12 [REDACTED]
3/31/2012 SCEG 2012.02030 SYSTEM Capacity Charge [REDACTED] Mar-12 [REDACTED]
3/31/2012 SCEG 2012.02056 SYSTEM Capacity Charge [REDACTED] Mar-12 [REDACTED]

April

4/30/2012 SCEG 2012.02062 SYSTEM Capacity Charge [REDACTED] Apr-12 [REDACTED]
4/30/2012 SCEG 2012.02129 SYSTEM Capacity Charge [REDACTED] Apr-12 [REDACTED]
4/30/2012 SCEG 2012.02132 SYSTEM Capacity Charge [REDACTED] Apr-12 [REDACTED]

May

5/31/2012 AEC 2012.03110 SYSTEM Capacity Charge \$ [REDACTED] May-12 [REDACTED]

June

6/30/2012 AEC 2012.03862 SYSTEM Capacity Charge \$ [REDACTED] June, 2012 [REDACTED]

July

7/31/2012 AEC 2012.03862 SYSTEM Capacity Charge \$ [REDACTED] July, 2012 \$ [REDACTED]
7/31/2012 SCEG 2012.03882 SYSTEM Capacity Charge \$ [REDACTED] July, 2012 \$ [REDACTED]
7/31/2012 SCEG 2012.04426 SYSTEM Capacity Charge \$ [REDACTED] July, 2012 \$ [REDACTED]
7/31/2012 SCEG 2012.04443 SYSTEM Capacity Charge \$ [REDACTED] July, 2012 \$ [REDACTED]
7/31/2012 SCEG 2012.04445 SYSTEM Capacity Charge \$ [REDACTED] July, 2012 \$ [REDACTED]

August

8/31/2012 AEC 2012.04566 SYSTEM Capacity \$ [REDACTED] August, 2012 [REDACTED]
8/31/2012 SCEG 2012.04994 SYSTEM Capacity \$ [REDACTED] August, 2012 [REDACTED]

September

9/30/2012 SCEG 2012.05208 SYSTEM Capacity Charge [REDACTED] Sept, 2012 [REDACTED]
9/30/2012 SCEG 2012.05209 SYSTEM Capacity Charge \$ [REDACTED] Sept, 2012 \$ [REDACTED]

October

10/31/2012 SCEG 2012.06628 SYSTEM Capacity Charge [REDACTED] Oct, 2012 [REDACTED]

November

11/30/2012 SCEG 2012.06838 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]
11/30/2012 SCEG 2012.06853 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]
11/30/2012 SCEG 2012.06854 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]
11/30/2012 SCEG 2012.06887 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]
11/30/2012 SCEG 2012.06911 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]
11/30/2012 SCEG 2012.06912 SYSTEM Capacity Charge [REDACTED] Nov, 2012 [REDACTED]

December

Gulf Power Company CCR Clause
Dkt 130001-EI; ACN 13-016-1-2; 12 M E 12/31/12
Description: Amortization of Capacity Option

Year to date, 2012
Amortization - Sold POCB 2011
Balance in 253-00110

20,030.43
20,030.43
(0.00)

SOURCE



CONFIDENTIAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 130001-EI
Date: May 21, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Justification

Page 10-8.1
Lines 1-8, as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 10-8.3
Lines 1-7, as marked

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Page 10-8.4
Lines 1-7, as marked

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Page 10-8.7
Lines 1-9, as marked

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Page 12-1
Lines 1-37, as marked

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Page 12-2
Lines 1-30, as marked

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Page 12-3
Lines 1-33, as marked

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Page 40-2.1
Lines 1-12, as marked

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Page 40-2.2
Lines 1-12, as marked

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Page 40-2.2.1
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Page 40-2.9
Lines 1-5, as marked

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Page 40-2.10
Lines 1-6, as marked

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Page 40-2.11
Lines 1-5, as marked

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Page 40-2.12
Lines 1-5, as marked

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Page 40-2.13
Lines 1-11 as marked

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Page 40-2.13.1
Lines 1-8, as marked

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Page 40-2.14
Lines 1-7, as marked

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Page 40-2.14.1
Lines 1-6, as marked

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Page 40-2.15
Lines 1-5, as marked

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Page 40-2.15.1
Lines 1-5, as marked

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Page 40-2.16
Lines 1-6, as marked

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Page 40-2.16.1
Lines 1-5, as marked

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Page 40-2.17
Lines 1-7, as marked

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Page 40-2.17.1
Lines 1-5, as marked

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Page 40-2.18
Lines 1-7, as marked

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Page 40-2.18.1
Lines 1-5, as marked

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Page 40-2.19
Lines 1-7, as marked

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Page 40-2.19.1
Lines 1-4, as marked

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Page 40-2.20
Lines 1-6, as marked

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Page 40-2.20.1
Lines 1-4, as marked

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Page 40-2.21
Lines 1-6, as marked

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Page 40-2.21.1
Lines 1-9, as marked

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Page 40-2.21.2
Lines 1-4, as marked

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Page 40-2.22
Lines 1-6, as marked

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Page 40-2.22.1
Lines 1-5, as marked

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Page 40-2.23
Lines 1-6, as marked

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Page 40-2.23.1
Lines 1-6, as marked

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Page 40-2.24
Lines 1-7, as marked

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Page 40-2.24.1
Lines 1-6, as marked

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Page 40-2.25
Lines 1-5, as marked

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Page 40-2.25.1
Lines 1-4, as marked

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Page 40-2.26
Lines 1-3, as marked

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Page 40-2.27
Lines 1-2, as marked

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Page 40-2.28
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Page 40-2.30
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Page 40-2.31
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Page 40-2.33
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Page 40-2.35
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Page 40-2.36
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Page 40-2.37
Lines 1-3, as marked

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Page 44-2
Lines 1-7, as marked

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Page 44-3
Lines 1-10, as marked

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Page 44-4
Lines 1-39, as marked

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 20th day of May, 2013 to the following:

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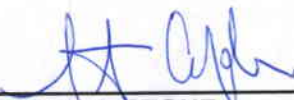
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