FILED JUL 16, 2013 DOCUMENT NO. 04075-13 FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DACTED

In re: Nuclear Cost Recovery Clause

ECEIVED-FPSC

Docket No. 130009-EI Submitted for Filing: July 16, 2013

DUKE ENERGY FLORIDA, INC.'S EIGHTH REQUEST FOR CONFIDENTIAL CLASSIFICATION

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification of the confidential portions of the information provided in response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. (No. 24). DEF's response contains confidential contractual cost information, the disclosure of which would impair DEF's ability to contract for necessary goods and services, as well as other information the disclosure of which would harm the Company's competitive business interests. The information in DEF's response meets the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. The unredacted response is being filed under seal with the Commission on a confidential basis to keep the competitive business and contractual information in the response confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential **COM AFD 1** business information shall be kept confidential and shall be exempt from [the Public Records **APA ECO Act**]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information **ENG GCL 1** that is (i) intended to be and is treated as private confidential information by the Company, (ii) **3** because disclosure of the information would cause harm, (iii) either to the Company's customers **CLK** or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Portions of the aforementioned response should be afforded confidential classification for the reasons set forth in the Affidavit of Christopher M. Fallon filed in support of DEF's Eighth Request for Confidential Classification, and for the following reasons.

DEF's attachments to the Response to Staff's Fifth Set of Interrogatories (No. 24) contains sensitive proprietary and confidential cost information and contract terms and conditions, related to and derived from contractual agreements necessary for the construction of LNP 1 & 2. DEF considers this information to be confidential and proprietary in nature, and continues to take steps to protect against its public disclosure, including limiting the personnel who have access to this information. Affidavit of Fallon, ¶ 4. Public release of this information would harm the Company's ability to contract for necessary goods and services by signaling to the parties with whom DEF attempts to contract that the Company will not be able to maintain the confidentiality of the parties' contractual agreements, and in many instances, the disclosure of this information would violate contractual confidentiality provisions. See id. at ¶ 4.

Further, the Company has established and follows strict procedures to maintain the confidentiality of the terms of all of the confidential documents and information at issue,

including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, \P 5.

At no time has the Company publicly disclosed the confidential information at issue; DEF has treated and continues to treat the information at issue as confidential. See Affidavit of Fallon, \P 5.

DEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission;

(2) Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting DEF's Request, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories (No. 24) be classified as confidential for the reasons set forth above.

Respectfully submitted,

John T. Burnett Deputy General Counsel Dianne M. Triplett Associate General Counsel Matthew R. Bernier Associate General Counsel DUKE ENERGY FLORIDA, INC. Post Office Box 14042 St. Petersburg, FL 33733-4042 Telephone: (727) 820-5587 Facsimile: (727) 820-5519 James Michael Walls Florida Bar No. 0706242 Blaise N. Gamba Florida Bar No. 0027942 CARLTON FIELDS, P.A. Post Office Box 3239 Tampa, FL 33601-3239 Telephone: (813) 223-7000 Facsimile: (813) 229-4133

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 16th day of July, 2013.

Attorney

Keino Young Michael Lawson Staff Attorney Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee 32399 Phone: (850) 413-6218 Facsimile: (850) 413-6184 Email: <u>kyoung@psc.fl.state.us</u> mlawson@psc.fl.state.us

Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 Phone: (850) 681-3828 Fax: (850) 681-8788 Email: jmoyle@moylelaw.com

Paul Lewis, Jr. Matthew R. Bernier Duke Energy Florida, Inc. 106 East College Avenue, Ste. 800 Tallahassee, FL 32301-7740 Phone: (850) 222-8738 Facsimile: (850) 222-9768 Email: paul.lewisjr@duke-energy.com Email: matthew.bernier@duke-energy.com Charles Rehwinkel Associate Counsel Erik Sayler Associate Counsel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 Phone: (850) 488-9330 Email: <u>rehwinkel.charles@leg.state.fl.us</u> Sayler.erik@leg.state.fl.us

James W. Brew F. Alvin Taylor Brickfield Burchette Ritts & Stone, PC 1025 Thomas Jefferson St NW 8th FL West Tower Washington, DC 20007-5201 Phone: (202) 342-0800 Fax: (202) 342-0807 Email: jbrew@bbrslaw.com ataylor@bbrslaw.com

Florida Power & Light Company Jessica A. Cano/Bryan S. Anderson 700 Universe Boulevard Juno Beach, FL 33408 Phone: 561-304-5226 Facsimile: 561-691-7135 Email: Jessica.Cano@fpl.com George Cavros Southern Alliance for Clean Energy 120 E. Oakland Park Blvd, Ste. 105 Fort Lauderdale, FL 33334 Phone: (954) 295-5714 FAX: (866) 924-2824 Email: george@cavros-law.com

Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 Phone: (850) 385-0070 Email: <u>Schef@gbwlegal.com</u> Jlavia@gbwlegal.com Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Phone: 850-521-3919/FAX: 850 521-3939 Email: Ken.Hoffman@fpl.com

DUKE ENERGY FLORIDA In re: Nuclear Cost Recovery Clause Docket 130009-EI Eighth Request for Confidential Classification

Exhibit B

REDACTED

SCHEDULE APPENDIX REDACTED

EXHIBIT (TGF-3) - RESPONSE TO STAFF ROG 5 (QUESTION 24)

DUKE ENERGY FLORIDA, INC. LEVY COUNTY NUCLEAR UNITS 1 and 2 COMMISSION SCHEDULES (AE-1 Through AE-7B)

JANUARY 2013 - DECEMBER 2013 ACTUAL / ESTIMATED DOCKET NO. 130009-EI

13NC-STAFFROG5-24-00001

| | | , Preconstruction | Costs, and C | | on Constructio | | | | | |
|---|---|--|--------------------------|------------------------------------|--------------------------------------|-----------------------------------|--------------------------------|--------------------------|--|------------------|
| Schedule AE-6,2 | Actual / Estimat | ed Filing: Precor | struction Cat | egory - Monthly | y Capital Additi | ons/Expendit | | REDACTE | n | |
| | Provide the Actual / Estimated monthly plan All Preconstruction costs also included in S calculation of the jurisdictional factor and ili- same type of costs as those listed in this sc | ite Gelection costs st all other cost rec | or Construction | in costs must be isms where the | identified. Atta same jurisdictio | ch a schedule nal factor is us | sar. with the ed for the | | [25-6.0423 (5)(c)1. [25-6.0423 (2)(g),F [25-6.0423 (5)(e),F [25-6.0423 (8)(d),F | .AC.] .A.,C.] |
| DOCKET NO.: 130009-EI | | | | | | | | | For Year Ended 12 | |
| Line No. Description | | (A) Beginning Belance | (B) Actual January | (C) Actual February | (D) Estimated March | (E) Estimated April | (F) Estimated May | (G) Estimated June | (H) 6 Month Total | |
| 1 Presonstruction Additions: 2 Generation: 3 License Application 4 Engineering, Design & Procurs 5 Permitting 6 Clearing, Grading, and Excave 7 On-Site Construction Facilities 8 Total System Generation Pre 9 Adjustmenta: 10 Non-Cesh Accruais 11 Joint Owner Credit 12 Other | tion | | | | | | | | | |
| | Preconstruction Cost Additions [Note 2] | | | | | | | | | |
| 14 Jurisdictional Fector | | 0.92685 | 0.92885 | 0.92885 | 0.92685 | 0.92885 | 0.92685 | 0.92885 | 0.92885 | |
| 15 Jurisdictional Generation Preconstru | ction Capital Additions | | | | | | | | | |
| 16 Transmission: 17 Lina Engineering 18 Substation Engineering 19 Clearing 20 Other 21 Total System Transmission F | reconditudian Cost Additions (Note 1) | | | · · · · · · · · · | | | | | | |
| 22 Adjustmenta: 23 Non-Cash Acculas 24 Joint Owner Credit 25 Other 26 Adjusted System Transmission | n Preconstruction Cost Additions [Note 2] | | | | | | | | | |
| 27 Jurisdictional Factor | | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| 28 Jurisdictional Transmission Precores | Nation Capital Additions | | | | | | | | | |
| 29 Total Jurisdictional Preconstruction ((Lines 15 + 28) | Cost Additions | \$467,014,541 | \$846,947 | \$1,948,560 | \$129,762 | \$244,495 | \$1,291,268 | \$1,216,457 | \$5,677,488 | |
| | | | | | | | | | | |

Note 1: Lines 8 and 21 represent capital expenditures on an eccual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

•

.

| Schedule AE-8.2 | Site Selection, Actual / Estimated Filing | Preconstruction | | Carrying Costs | on Constructio | | • | | | |
|---|---|--|---|--|---|--|------------------------------|--------------------------|--|-------------------------|
| EXPLANATION: | Provide the Actual / Estimated monthly plan All Preconstruction costs also included in Si calculation of the jurisdictional fector and lis same type of costs as those listed in this sc | nt additions by m ite Selection cos it all other cost re | ajor tasks perfo ts or Constructio ecovery mechan | med within Pre on costs must b hisms where the | construction ca e identified. Att same jurisdiction | tegory for the ye ach a schedule onal factor is us | with the ed for the | | [25-8.0423 (5)(c)1.t [25-8.0423 (2)(g),F. [25-8.0423 (5)(a),F. [25-8.0423 (8)(d),F. | A.C.] A.C.] A.C.] |
| DOCKET NO.: 130009-EI | | | | | | | | | For Year Ended 12/ | 5. Foster/C. Fallon |
| Line No. Description | | (I) Estimated July | (J) Estimated August | (K) Estimated September | (L) Estimated October | (M) Estimated November | (N) Estimated Occember | (O) 12 Month Total | (P) Ending Balance | |
| 1 Preconstruction Additions: 2 Seneration: 3 License Application 4 Engineering, Design & Procum 5 Parmitting 6 Clearing, Grading, and Excerv 7 On Site Construction Feelibreit | tion | | | | | | | | | |
| 9 Adjustmenta: 10 Non-Cash Accruais 11 Joint Owner Credit 12 Other 13 Adjusted System Generation | Preconstruction Cost Additions [Note 2] | | | _ | | | | | | |
| 14 Jurisdictional Factor | | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | |
| - | rction Capital Additions Preconstruction Cost Additions [Nole 1] | | | | | | | | | |
| 22 Adjustments: 23 Non-Cash Accuais 24 Joint Owner Credit 25 Other 26 Adjusted System Transmission | on Preconstruction Cost Additions (Note 2) | | | | | | | | | |
| 27 Jurisdictional Factor | | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| 28 Jurisdictional Transmission Precons | truction Capital Additions | | | | | | | | | |
| 29 Total Jurisdictional Preconstruction (Lines 15 + 28) | Cost Additions | \$1,238,836 | \$1,270,535 | \$1,283,088 | \$1,355,472 | \$1,293,882 | \$1,395,166 | \$13,514,466 | \$480,529,007 | |
| | | | | | | | | | | |

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

.

.

:

| Schedule AE-6.3 | | LEV n, Preconstruction of Filing: Construc | n Costs, and C | | on Construct | | a | | | |
|---|---|---|---|---|--|---|-------------------------|--------------------------|---|------------------|
| EXPLANATIO COMPANY: Duke Energy - FL | | ant additions by me Site Selection costs list all other cost re | ior tasks perfor s of Constructio covery mechan | med within Co a costs must b isms where the | nsbuction cate e identified. Al same jurisdict | gory for the yea ttach a schedule ional factor is u | with the sed for the | CONFIDE | [25-6.0423 (5)(c)1 [25-6.0423 (2)(i),F [25-6.0423 (5)(b),F [25-6.0423 (6)(d),f | .A.C.] .A.C.] |
| DOCKET NO.: 130009-EI | | | | | | | | | For Year Ended 12 | 231/2013 |
| Line No. Description | | (A) Beginning Balance | (B) Actual Ja <u>nuary</u> | (C) Actual February | (D) Estimated March | (E) Estimated April | (F) Estimated May | (G) Estimated June | (H) 6 Month Total | |
| 12 Adjustments. 13 Non-Cash Accruais 14 Joint Owner Credit 15 Other 16 Adjusted System Genera | Procurement, etc. | | 0.00005 | | | | | | | |
| 17 Jurisdictional Factor 18 Jurisdictional Generation Constr | uction Capital Additions | 0.92885 | 0.92685 | 0.92885 | 0.92885 | 0.92685 | 0.92885 | 0.92885 | 0.92885 | |
| Transmission: 20 Line Engineering 21 Substation Engineering 27 Reel Estate Acquisition 28 Line Construction 24 Substation Construction 25 Other (Note 3) 27 Total System Transmission | on Construction Cost Additions (Note 1) | | | | | | | | | |
| 28 Adjustments: 29 Non-Cash Accruais 30 Joint Owner Credit 31 Other 32 Adjusted System Transm | ission Construction Cost Additions [Note 2] | | | | | | | | | |
| 33 Jurisdictionel Factor | | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| 34 Jurisdictional Transmission Cons | struction Cepital Additions | | | | | | | | | |
| 35 Totel Jurisdictional Construction (Lines 18 + 34) | Cost Additions | \$71,163,893 | \$57,000 | \$134,760 | \$1,205,415 | \$26,753,777 | \$13,264,621 | \$2,010,517 | \$43,426,111 | |

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings. Nota 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Heid For Future Use" effective 1/1/2013.

•

••

| Sche | dule AE-6.3 | Site Selection Actual / Estimater | n, Preconstructio | n Costs, and C | | on Constructio | | • | | | |
|------------|--|--|--|---|--|---|--|------------------------------|--------------------------|--|---------------------|
| | EXPLANATION: | Provide the Actual / Estimated monthly ple All Preconstruction costs also included in a calculation of the jurisdictional factor and i same type of costs as those listed in this s | int additions by m Site Selection cost ist all other cost re | ajor tasks perfo a or Construction Hoovery mechan | rmed within Cor on costs must be hisms where the | nstruction categ e identified. Att same jurisdictio | ory for the year. ach a schedule onal factor is us | with the ed for the | CONFIDE | NTIAL [25-8.0423 (5)(c)1.1 (25-8.0423 (2)(i),F. [25-8.0423 (5)(b),F [25-8.0423 (8)(d),F. | A.C.] .A.C.] |
| | Duke Energy - FL | | | | | | | | | Wilness: T.G | 6. Foster/C. Fallon |
| DOC | KET NO.: 130009-Ei | | | | | | | | | For Year Ended 12/ | /31/2013 |
| ∐ne No. | Description | | (I) Estimated July | (J) Estim sted August | (K) Estimated September | (L) Estimated October | (M) Estimated November | (N) Estimated December | (O) 12 Month Total | (P) Ending Balance | |
| 1 / | Construction Additions: | | | | | | | | | | |
| | Generation: | | | | | | | | | | |
| 3 | Real Estate Acquisitions | | | | | | | | | | |
| 4 | Project Management | | | | | | | | | | |
| 5 | Permanent Staff/Training | | | | | | | | | | |
| 6 7 | Site Preparation On-Site Construction Facilitie | _ | | | | | | | | | |
| 6 | Power Block Engineering, Pro | | | | | | | | | | |
| 9 | Non-Power Block Engineering | | | | | | | | | | |
| 10 | Other [Note 3] | | | | | | | | | | |
| 11 | Total System Generation Co | nstruction Cost Additions [Note 1] | | | | | | | | | |
| 12 | Adjustments: | | | | | | | | | | |
| 13 | Non-Cash Accruais | | | | | | | | | | |
| 14 | Joint Owner Credit | | | | | | | | | | |
| 15 | Other | | | | | | | | | | |
| 16 | Adjusted System Generation | Construction Cost Additions (Note 2) | | | | | | | | | - |
| 17. | uriadictional Factor | | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92685 | 0.92885 | |
| 18 . | lurisdictional Generation Construct | ion Capital Additions | | | | | | | | | |
| | Transmission: | | | | | | | | | | |
| 20 | Line Engineering | | | | | | | | | | |
| 21 22 | Substation Engineering | | | | | | | | | | |
| 23 | Real Estata Acquisition Lina Construction | | | | | | | | | | |
| 24 | Substation Construction | | | | | | | | | | |
| 25 | Other | | | | | | | | | | |
| 26 | Other [Note 3] | | | | | | | | | | |
| 27 | Total System Transmission (| Construction Cost Additions [Note 1] | | | | | | | | | |
| 28 | Adjustments: | | | | | | | | | | |
| 29 | Non-Cesh Accruais | | | | | | | | | | |
| 30 | Joint Owner Credit | | | | | | | | | | |
| 31 | Other | on Construction Cost Additions [Note 2] | | | | | | | | | |
| 32 | | on Consedention Cost Additions (Note 2) | | | | | | | | | |
| 33 J | urisdictional Factor | | 0.70203 | 0.70203 | 0,70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| 34 J | urisdictional Transmission Constru | ction Capital Additions | | | | | | | | | |
| 35 T | otal Jurisdictional Construction Co (Lines 18 + 34) | st Additions | \$21,880,437 | \$1,065,674 | \$1,643,853 | \$62,967 | \$3,722,114 | \$342,226 | \$72,143,381 | \$143,307,274 | |

:

• •

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC, Note 2: Lines 16 and 32 represent capital expenditures on a cosh basis, net of joint owner billings. Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 illustrate the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

| | | | | | | ICLEAR UNITS 1 & 2 | |
|-------------|---|---------------------|----------------------|----------------------------|--------------------|---|--|
| | | | | | | Carrying Costs on Construction Cost Balance | |
| Schedul | e AE-6B.2 | AC | tual Estimated I | Filling: Preconstruct | on Categor | y - Variance in Additions and Expenditures | |
| СОМРА | | approved by the Co | ommission on Sc | hedule P-6.2. List the | Generation | REDAC enditures shown on Schedule AE-6.2 with the expenditures expenses separate from Transmission in the same order dule AE-6.2 is not filed. | ITED [25-8.0423 (5)(c)1.b.,F.AC.] [25-8.0423 (2)(g),F.AC.] [25-8.0423 (5)(8),F.AC.] [25-8.0423 (8)(6),F.AC.] |
| | Duke Energy - FL | | | | | | Witness: C. Fallon |
| DOCKE | T NO.: 130009-El | | | | | | For Year Ended 12/31/2013 |
| | Preconstruction | | (A) | (B) | (C) | (D) | |
| Line | Major Task & Description | | System | System | Variance | | |
| No. | for amounts on Schedule AE-6 | 5.2 | Projection | Estimated/Actual | Amount | Explanation | |
| 6 | eneration: | | | | | | |
| 1 | License Application | | | | | Increase due to effort required to continue responding to NRC RAis and c | Intinue COLA |
| • | | | | | | maintenance during COL waste confidence delay. | |
| 2 | Engineering, Design, & Procur | ement | | | | Decrease of activities due to continuation of EPC suspension. | |
| 3 | Permitting | | | | | | |
| 4 | Clearing, Grading and Excava | | | | | | |
| 5 6 | On-Site Construction Facilities Total Generation Costs | | | | | | |
| 0 | Focal Generaubil Costs | 1 | | | | | |
| To | ansmission: | | | | | | |
| 7 | Line Engineering | | | | | | |
| 8 | Substation Engineering | | | | | | |
| 9 | Clearing | | | | | | |
| 10 | Other Total Transmission Costs | | | | | | |
| 11 | Total Transmission Custs | | | LEVY | OUNTY NU | CLEAR UNITS 1 & 2 | |
| | | | Site Selectio | | | Carrying Costs on Construction Cost Balance | |
| Schedule | e AE-6B.3 | A | ctual Estimated | Filing: Constructio | n Category | - Variance in Additions and Expenditures | |
| | | | | | | REDAC | TED |
| | EXPLANATION: | approved by the Co | mmission on Sch | hedule P-6.3. List the | Generation | enditures shown on Schedule AE-6.3 with the expenditures expenses separate from Transmission in the same order lule AE-6.3 is not filed. | [25-6.0423 (5)(c)1.b.,F.AC.] [25-6.0423 (2)(),F.AC.] [25-6.0423 (8)(d),F.AC.] |
| COMPA | NY [.] | appearing on ourse | 1010 AL-0.5, 1118 | | | | [20-0.0423 (0)(0), - 340.] |
| 00111174 | Duke Energy - FL | | | | | | Witness: C. Fallon |
| DOCKE | | | | | | | |
| | 130009-El | | | | | | For Year Ended 12/31/2013 |
| l | Construction | | (A) | (B) | (C) | (D) | |
| Line No. | Major Task & Description for amounts on Schedule AE-6 | • | System Projection | System Estimated/Actual | Variance Amount | Explanation | |
| INO. | Tor amounts on Scheoule AE-0 | .3 | Projection | EstimateurAcidar | | Expanation | |
| Ge | eneration: | | | | | | |
| 1 | Real Estate Acquisitions | 1 | | | | Delayed final payment of Rayonier land payment until after receipt of COL | A. |
| 2 | Project Management | | | | | | |
| 3 | Permanent Staff/Treining | | | | | | |
| 4 | Site Preparation | | | | | | |
| 5 | On-Site Construction Facilities | warmant ato | | | | Accrual for LLE made in 2012 (TGF-1 T-6.3), while Projected to be made | - 2013 |
| 6 7 | Power Block Engineering, Proc Non-Power Block Engineering, | | | | | Accidation LLE made in 2012 (TGP+1 1-0.5), while Projected to be made | 1 2013. |
| 8 | Total Generation Costs | r roogronnont, etc. | | | | | |
| | | | | | | - | |
| aI_ | ansmission: | - | | | | - | |
| 9 | Line Engineering | | | | | | |
| 10 | Substation Engineering | | | | | | -> |
| 11 12 | Real Estate Acquisition Line Construction | | | | | Increase in wetland mitigation costs associated with Right Of Ways (ROW | 5). |
| 12 13 | Substation Construction | | | | | | |
| 14 | Other | | | | | Not a significant variance. | |
| 15 | Total Transmission Costs | | | | | | |

:

• •

SCHEDULE APPENDIX REDACTED

EXHIBIT (TGF-4) - RESPONSE TO STAFF ROG 5 (QUESTION 24)

DUKE ENERGY FLORIDA, INC. LEVY COUNTY NUCLEAR UNITS 1 and 2 COMMISSION SCHEDULES (P-1 Through P-8)

JANUARY 2014 - DECEMBER 2014 PROJECTION DOCKET NO. 130009-EI

13NC-STAFFROG5-24-000022

| EXPLANATION: Provide the Projected monthly plant additions by major tasts performed within Preconstruction category for the year. All Preconstruction costs are is included in Stes Section costs are is included in Stes Section costs are is included in Stes Section costs are included with the calculation of the justicidanal fact or used mission shee the same justicidanal fact or used is all of the card increasery mechanisms where the same justicidanal fact or used is all of the card is an at type of costs as those listed in this schedule. List generation related expenses separate from transmission featured expenses. Source is a final set of the card is all of the card is a structure in transmission featured expenses. Source is a final set of the card is all of the card is all of the card is a structure in transmission featured expenses. Source is a final set of the card is all of the c | Schedu | | LEV Preconstructio Filing: Preconst | | arrying Costs o | n Construction | | | | | |
|---|-------------------------------|--|---|--|---|--|-----------|-----------|-----------|-------------|----------|
| DOCHET NO:: Total System Charametistion Preconstruction Cost Additions [Note 2] Line Caling and Ender Colspan="2">Operation (Control on Cost Additions [Note 2] 1 Proceeded Projected Pr | | EXPLANATION: Provide the Projected monthly plant additio All Preconstruction costs also included in S calculation of the jurisdicitional factor and il same type of costs as those listed in this s | ons by major task Site Selection cost | ts performed with the or Construction For the second secon | hin Preconstruct on costs must be alsms where the | [25-6.0423 (5)(c)1.c.,F.A.C.] [25-6.0423 (2)(g),F.A.C.] [25-6.0423 (5)(a),F.A.C.] [25-6.0423 (6)(a),F.A.C.] | | | | | |
| Chine Chining Chining Chining Chine Chining Chine Chining Chine | DOCKE | | | | | | | | | | |
| Une Beginning Projected | | 130009-EI | (A) | (8) | (C) | (D) | (F) | (E) | | | /31/2014 |
| 1 Preconstruction Additions: 2 -Generation: 3 Liames Application 4 Engineering, Grading, and Excavation 7 On-Site Contruction Facilities 8 Total System Generation Preconstruction Cost Additions [Note 1] 9 Adlustments: 10 Non-Cash Accruatis 11 Joint Owner Credit 12 Other 13 Adjusted System Generation Preconstruction Cost Additions [Note 2] 14 Jurisdictional Factor 0.92885 | | | | | | | | | | | |
| 2 Generation: Engineering, Design & Procurement Permitting Improve Application Clearing, Grading, and Excavation On-Site Contruction Realities Improve Application Site Contruction Preconstruction Cost Additions [Note 1] 9 Addustmental: Loss Accrueis Improve Application Site Contruction Cost Additions [Note 1] 9 Addustmental: Loss Accrueis Improve Application Site Contruction Cost Additions [Note 2] 11 Joint Cover Credit Improve Additions [Note 2] 12 Other Adjusted System Generation Preconstruction Cost Additions [Note 2] Improve Additions [Note 2] 13 Adjusted System Generation Preconstruction Cost Additions [Note 2] Improve Additions [Note 2] 14 Jurisdictional Factor Improve Additions [Note 2] Improve Additions [Note 2] 14 Jurisdictional Generation Preconstruction Cost Additions [Note 2] Improve Additions [Note 2] Improve Additions [Note 2] 15 Jurisdictional Generation Preconstruction Cost Additions [Note 2] Improve Additions [Note 2] Improve Additions [Note 2] 21 Total System Transmission Preconstruction Cost Additions [Note 2] Improve Additions [Note 2] Improve Additions [Note 2] 22 Non-Cost Additions [Note 2] Improve Additions [Note 2] Improve Additions [Note 2] 23 Non-Cost Additions | No. | Description | Balance | Janua/V | February | March | April | May | | Total | |
| 11 Joint Owner Credit 12 Other 14 Jurisdictional Factor 0.92885 | 2 G 3 4 5 6 7 8 9 | ensemition: License Application Engineering, Design & Procurement Permitting Clearing, Grading, and Excavation On-Site Construction Facilities Total System Generation Preconstruction Cost Additions [Note 1] Addustments: | | | | | | | | | |
| 15 Jurisdictional Generation Preconstruction Capital Additions 18Inansmission: 17 Line Engineering 18 Substation Engineering 19 Clearing 20 Other 21 Total System Transmission Preconstruction Cost Additions [Nole 1] 22 Adjustmenta: 23 Non-Cash Accurais 24 Joint Owner Credit 25 Other 26 Adjusted System Transmission Preconstruction Cost Additions [Nole 2] 27 Jurisdictional Factor 0.70203 | 11 12 | Joint Owner Credit Other | | | | | | | | | |
| 10 Transmission: 17 Line Engineering 19 Substation Engineering 19 Clearing 20 Other 21 Total System Transmission Preconstruction Cost Additions [Note 1] 22 Adjusted System Transmission Preconstruction Cost Additions [Note 2] 23 Non-Cash Accruais 24 Joint Owner Credit 25 Other 26 Adjusted System Transmission Preconstruction Cost Additions [Note 2] 27 Jurisdictional Factor 28 Jurisdictional Preconstruction Cepital Additions | 14 Jur | Isdictional Fector | 0.92885 | 0.92665 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | |
| 17 Line Engineering 18 Substation Engineering 19 Clearing 20 Other 21 Total System Transmission Preconstruction Cost Additions [Note 1] 22 Adjustmenta: 23 Non-Cash Accruais 24 Joint Owner Credit 25 Other 26 Adjusted System Transmission Preconstruction Cost Additions [Note 2] 27 Jurisdictional Factor 29 Jurisdictional Factor 29 Jurisdictional Preconstruction Cepital Additions | 15 Jur | isdictional Generation Preconstruction Capital Additions | | | | | | | | | |
| 23 Non-Cash Acquais 4 Joint Owner Credit 25 Other 26 Adjusted System Transmission Preconstruction Cost Additions (Nole 2) 27 Jurisdictional Factor 28 Jurisdictional Transmission Preconstruction Capital Additions 29 Uniddictional Factor 20 0.70203 0.70203 0.70203 29 Uniddictional Factor 0.70203 0.70203 0.70203 29 Uniddictional Factor 0.70203 0.70203 0.70203 0.70203 29 Uniddictional Factor 0.70203 0.70203 0.70203 0.70203 0.70203 | 17 18 19 20 | Line Engineering Substation Engineering Clearing Other | | | | | | | | | |
| 28 Jurisdictional Transmission Preconstruction Capital Additions | 23 24 25 | Non-Cash Accruais Joint Owner Credit Other | | | | | | | | | |
| | 27 Jur | sdictional Factor | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| | 28 Jur | edictional Transmission Preconstruction Capital Additions | | | | | | | | | |
| 2# Ioan Junis/cicional infectional infectional 3440/328/07 31/203/176 322/27/340 3000/455 3000/455 \$0,045/054 (Lines 15 + 28) (Lines 15 + 28) (Lines 15 + 28) 3000/455 \$0,045/054 \$0,045/054 | 29 Tot | al Jurisdictional Preconstruction Cost Additions | \$480,529,007 | \$1,205,178 | \$2,297,940 | \$860,485 | \$860,485 | \$860,485 | \$860,485 | \$6,945,059 | |

.

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

•

٠.

| Schedule | P-6.2 | Site Selection, Projection Filing: Precons | reconstruction | Costs, and Ca | | n Construction | | | | | | |
|----------------------------|---|---|--------------------------|---------------------------------|-----------------------------------|--------------------------------------|---------------------------------------|------------------------------|--------------------------|--|-------------------------|--|
| COMPA | calculation of t | ojected monthly plant additions ction costs also included in Site the jurisdictional factor and list costs as those listed in this sch | ell other cost re | or Constructio covery mechan | n costs must be isms where the | identified. Atta same jurisdictio | ich a schedule v nal factor is use | d for the | 1 | (25-8.0423 (5)(c)1. (25-8.0423 (2)(g),F (25-8.0423 (5)(a),F (25-8.0423 (8)(a),F | A.C.] A.C.] A.C.] | |
| DOCKET | | | | | | | | | | | osler/C. Fallon | |
| Line No. | 130009-EI | | (!) Projected July | (J) Projected August | (K) Projected September | (L) Projected October | (M) Projected November | (N) Projected December | (O) 12 Month Total | For Year Ended 12 (P) Ending Balance | /31/2014 | |
| 1 Pres | Zenstruction Additions: cansituation Additions: License Application Engineering, Design & Procurement Permiting Clearing, Grading, and Excavetion On-Site Construction Facilities Total System Generation Preconstruction C Adjusted System Generation Preconstruction Other Adjusted System Generation Preconstruction | | | | | | | | | | | |
| | idictional Factor | | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.82885 | | |
| | dictional Generation Preconstruction Capital A Insmission: Line Engineering Substation Engineering Clearing Other Tobal System Transmission Preconstruction | | | | | | | | | | | |
| 22 23 24 25 26 | Adjustments: Non-Cash Accivals Joint Owner Credit Other - Adjusted System Transmission Preconstruct | tion Cost Additions [Note 2] | | | | | | | | | | |
| | dictional Factor | _ | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | | |
| | dictional Transmission Preconstruction Capita I Jurisdictional Preconstruction Cost Additions (Lines 15 + 28) | I Additions | \$860,485 | \$860,485 | \$860,485 | \$860.485 | \$860,485 | \$880,485 | \$12,107,969 | \$492,638,976 | | |

Nota 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 13 and 28 represent capital expenditures on a cash basis, net of joint owner billings.

•

٠,

| Schedule P-8.3 | Site Selection. Projection Filing: | Preconstruction | Costs, and Ca | | on Constructio | | 1 | | | |
|---|---------------------------------------|-----------------------------|-----------------------------|------------------------------|---------------------------|---------------------------|-------------------------|--------------------------|-----------------------------------|--|
| EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost mozvery mechanisms where the same jurisdictional factor is used for the Duke Energy - FL DOCKET NO:: | | | | | | | | | | |
| 130009-El | | | | | | | | | For Year Ended 12/31/2014 | |
| Line No. Description | | (A) Beginning Batance | (B) Projected January | (C) Projected February | (D) Projected March | (E) Projected April | (F) Projected May | (G) Projected June | (H) 8 Month Total Additions | |
| 1 Construction Additions: 2 Generation: 3 Real Extet Acquisitions 4 Project Management 5 Permanent Staff/Training 6 Site Selection 7 On-Site Construction Facilities 8 Power Block Engineering, Procurement, 9 Non-Power Block Engineering, Procurement, 11 Total System Generation Construction i 12 Adlustments: 13 Non-Cash Accruais 14 Joint Owner Credit 15 Other 16 Adjusted System Generation Construction | nent, etc. Cost Additions [Note 1] | | | | | | | | | |
| 17 Jurisdictional Factor | | 0.92885 | 0.92685 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | |
| 18 Jurisdictional Generation Construction Capital | Additions | | | | | | | | | |
| 19 | n Cost Additions (Note 1) | | | | | | | | | |
| Adlustments: 29 Non-Cash Accruais 30 Joint Owner Credit 31 Other 32 Adjusted System Transmission Constru | ction Cost Additions [Note 2] | | | | | | | | | |
| 33 Jurisdictional Factor | | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | 0.70203 | |
| 34 Jurisdictional Transmission Construction Capit | al Additions | | | | | | | | | |
| 35 Totel Jurisdictional Construction Cost Addition (Lines 16 + 34) | | \$143,307,274 | \$751,251 | \$2,468,985 | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$10,176,087 | |

.

..

.

.

Note 1: Lines 11 and 27 represent capital expenditures on an eccrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings. Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrale the transfar of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

•

| chedule P | -6.3 | Site Selection, Projection Filing: | | | | | | | | | |
|-----------|---|---|---|--------------------|------------------------------------|--------------------------------------|-------------------------------------|------------------|-----------------|--|----------------|
| OMPANY | : | Provide the Projected monthly plant addition All Preconstruction costs also included in S calculation of the jurisdictional factor and its same type of costs as those listed in this so | Site Selection cost st all other cost re | is or Construction | on costs must b hisms where the | e identified. Att same jurisdicti | ach a schedule onal factor is us | ed for the | | NTIAL [25-6.0423 (5)(c)1.c [25-6.0423 (2)(i),F.A [25-6.0423 (5)(b),F. [25-6.0423 (8)(e),F. | AC.] AC.] |
| | luke Energy - FL | | | | | | | | | Witness: T.G. Fo | ster/ C. Fallo |
| OCKET N | IO.: 30009-EI | | | | | | | | | For Year Ended 12/ | 31/2014 |
| ne | | | (I) Projected | (J) Projected | (K) Projected | (L) Projected | (M) Projected | (N) Projected | (O) 12 Month | (P) Ending | |
| | Description | | July | August | September | October | November | December | Total | Balance | |
| 1 Constr | uction Additions: | | | | | | | | | | |
| Gene | | | | | | | | | | | |
| | Real Estate Acquisitions | | | | | | | | | | |
| | roject Management | | | | | | | | | | |
| | ermanent Staff/Training | | | | | | | | | | |
| | ite Selection | | | | | | | | | | |
| | on-Site Construction Facilitie | | | | | | | | | | |
| | ower Block Engineering, Pro | | | | | | | | | | |
| | ion-Power Block Engineering Other [Note 3] | , Procurement, etc. | | | | | | | | | |
| | | onstruction Cost Additions [Note 1] | | | | | | | | | |
| - A | diustments: | | | | | | | | | | |
| | Ion-Cash Accruais | | | | | | | | | | |
| | oint Owner Credit | | | | | | | | | | |
| | Wher | | | | | | | | | | |
| | | n Construction Cost Additions [Note 2] | | | | | | | | | |
| Jurisdia | tional Factor | | 0.92885 | D.92885 | 0.92685 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | 0.92885 | |
| Jurtsdie | ctional Generation Construct | tion Capital Additions | | | | | | | | | |
| Trans | mission: | | | | | | | | | | |
| | ine Engineering | | | | | | | | | | |
| | ubstation Engineering | | | | | | | | | | |
| R | eal Estate Acquisition | | | | | | | | | | |
| | ine Construction | | | | | | | | | | |
| | ubstation Construction | | | | | | | | | | |
| | Other | | | | | | | | | | |
| | ther [Note 3] Total System Transmission | Construction Cost Additions [Note 1] | | | | | | | | | |
| | | | | | | | | | | | |
| | diustments: | | | | | | <u></u> | _ | | | |
| | Ion-Cash Accruais oint Owner Credit | | | | | | | | | | |
| | ther | | | | | | | | | | |
| | | ion Construction Cost Additions [Note 2] | | | | | | | | | |
| Jurisdia | tional Factor | | 0.70203 | 0.70203 | 0.70203 | 0.70203 | D.70203 | 0.70203 | 0.70203 | 0.70203 | |
| Jurisdic | tional Transmission Constru | ction Capital Additions | | | | | | | | | |
| Total Ju | urisdictional Construction Co | ost Additions | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$1,738,963 | \$20,609,864 | \$163,917,138 | |
| | Lines 18 + 34) | | | | | | | | | | |

Note 1: Lines 11 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Note 2: Lines 16 and 32 represent capital expenditures on a cash basis, net of joint owner billings. Note 3: Per settlement in Docket 120022-EI. Lines 10 & 26 above illustrate the transfer of land investments previously included in NCRC to base rate FINRC Account 105 "Plant Held For Future Use" effective 1/1/2013.

•

DUKE ENERGY FLORIDA DOCKET 130009-EI Eighth Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

| DOCUMENT | PAGE/LINE/ COLUMN | JUSTIFICATION |
|---|---|---|
| | COLONIA | |
| Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. No. 24, Exhibit TGF-3 | Bates No. 13NC- STAFFROG5-24-00008, Schedule AE-6.2, all information in Columns (A) through (H), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines23 through 26 and Line 28; Bates No. 13NC- STAFFROG5-24-00009, Schedule AE-6.2, all information in Columns (I) through (P), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines23 through 26 and Line 28; Bates No. 13NC- STAFFROG5-24-00010, Schedule AE-6.3, all information in Columns (A) through (H), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC- STAFFROG5-24-00011, Schedule AE-6.3, all information in Columns (I) through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC- STAFFROG5-24-00011, Schedule AE-6.3, all information in Columns (I) through (P), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34; Bates No. 13NC- STAFFROG5-24-00013, Schedule AE-6B.2, all information in Columns (A) through (C), Lines 1 through 11; Schedule AE- | §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information. |

.

20

DUKE ENERGY FLORIDA DOCKET 130009-EI Eighth Request for Confidential Classification Confidentiality Justification Matrix ATTACHMENT C

| DOCUMENT | PAGE/LINE/ COLUMN | JUSTIFICATION |
|---|--|---|
| | 6B.3, all information in Columns (A) through (C), Lines 1 through 15 | |
| Duke Energy Florida, Inc.'s Response to Staff's Fifth Set of Interrogatories to Duke Energy Florida, Inc. No. 24, Exhibit TGF-4 | Bates No. 13NC- STAFFROG5-24-00028, Schedule P-6.2, all information in Columns (A) through (H), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines23 through 26 and Line 28; Bates No. 13NC- STAFFROG5-24-00029, Schedule P-6.2, all information in Columns (I) through (P), Lines 3 through 8, Lines 10 through 13, Line 15, Lines 17 through 21, Lines 23 through 26 and Line 28; Bates No. 13NC- STAFFROG5-24-00030, Schedule P-6.3, all information in Columns (A) through (H), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines29 through 32 and Line 34; Bates No. 13NC- STAFFROG5-24-00031, Schedule P-6.3, all information in Columns (I) through (P), Lines 3 through 11, Lines 13 through 16, Line 18, Lines 20 through 27, Lines 29 through 11, Lines 13 through 11, Lines 13 through 11, Lines 3 through 13, Lines 3 through 14, Lines 3 through 15, Lines 3 through 16, Line 18, Lines 20 through 27, Lines 29 through 32 and Line 34 | §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information. |

2.

, ,