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JUL 18 PH 3:



John T. Butler Assistant General Counsel - Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) Email: John.Butler@fpl.com

July 18, 2013

VIA HAND DELIVERY

REDACTED

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI – Monthly Fuel Filings

Dear Ms. Cole:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of May, 2013;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of May, 2013; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 2013.

FPL's Request for Confidential Classification of the information removed from FPL's FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

COM _		
(AFD)	4 Than	nk you fo
APA		
ECO		
ENG _		
GCL _		
IDM _		
TEL _		
CLK .	Enclosures	
	cc: Serv	ice List

Thank you for your attention to this matter.

Sincerely,

John T. Butler

Florida Power & Light Company

Page 1 of 1

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2013

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIrs (305) 552-9910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT;

5. DATE COMPLETED: 07/02/2013

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	DELIVERED PRICE (\$/BBL)
1 MAN	IATEE	FCT&M	PHILADELPHIA	S	PORT MANATEE	05/03/2013	F06	0.36	150333	69642	103.6650
2 CAP	E CANAVERAL	APEC	NA-TRUCK DELIVERY			05/31/2013 I	-03	N/A	N/A	23702	130.2100
3 MAR	TIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		05/15/2013 I	PRO	N/A	N/A	13	87.7800

Page 1 of 1

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2013

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

EDITED COPY

3. NAME, TITLE .TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFADS, 805) 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

6. DATE COMPLETED; 07/02/2013

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
LINE NO.	PLANT	SUPPLIER	DELIVERY	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT (\$)	DISCOUNT		PRICE		EFFECTIVE PUR PRICE (\$/BBL)		ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)	
1 PMT	87.	FCT&M	PORT MANATEE	05/03/2013	F06	69642								0.0000	and the second s		103.6850	
2 PCC		APEC		05/28/2013	F03	19242								0.0000	3		130.2100	
3 PCC		APEC		[°] 05/31/2013	F03	4460								0.0000			130.2100	1
4 PMR		INDIANTOWN	*	05/15/2013	PRO	· 13	87.7800	1,141	0	1,141	87.7800	0.000	87.7800	0.0000	0.0000	0.0000	87.7800	

Page 1 of 1													
FPSC FORM NO. 423-1(b)	1	MONTHLY REPORT OF COST AND QU REPORT OF ADJUSTMENTS T											
1. REPORTING MONTH: MAY 2013 3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS													
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:													
	ŧ	5. DATE COMPLETED:	7/3/2013										
			V	NE	N								
FORM	ORIGINAL OLD	COLUMN		DELIVE	RED								
LINE MONTH PLANT	NEW PRIC)E											
NO. REPORTED NAME S	SUPPLIER NUMBER (BBLS)	NO. & TITLE	VALUE	VALUE (\$/BI	BL) REASON FOR REVISION								
(A) (B) (C)	(D) (E) (F)	(G) (H)	(!)	(J) (K) (L)								

•

1 NONE

FPSC Form No.423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/	Yr: May 2013	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: 	Теггу Keith (305-552-4334)
2. Reporting Compan	y: Florida Power & Light	5. Signature of Official Submitting Report:	Len Broking
3. Plant Name:	St. Johns River Power Park (SJRPP	6. Date Completed:	June 10, 2013

				Effective Total						As Received Coal Quality				
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		
1	Coal Marketing Company	45,IM,999	LTC	OC	37,169			71.69	0.68	10,587	12.31	13.00		
2	Oaktown		LTC	UR	5,375			78.91	2.63	11,391	8.81	13.49		
3	Prosperity	,IN,	LTC	UR	10,764			78.89	2.06	11,487	8.08	13.81		



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts. FPSC Form No.423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: May 2013

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

3. Plant Name:

Florida Power & Light

St. Johns River Power Park (SJRPP)

5. Signature of Official Submitting Report:

en Brockwy June 10, 2013

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Coal Marketing Company	45,IM,999	LTC	37,169		0.00		0.00		0.00	κ.
2	Oaktown	.,	LTC	5,375		0.00		0.00		0.00	
3	Prosperity	,IN,	LTC	10,764		0.00		0.00		0.00	

6. Date Completed:



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2(a)

FPSC Form No.423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: May 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

metua

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

June 10, 2013

						Short		Rall Cha	rges	Waterborne Charges						
Lin No		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Haul & I	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	oc	37,169		0.00		0.00	0.00	0.00	0.00	0.00	0.00		71.69
2	Oaktown		OAKTOWN #2 M	UR	5,375		0.00		0.00	0.00	0.00	0.00	0.00	0.00		78.91
3	Prosperity	,IN,	PROSPERITY MI	UR	10,764		0.00		0.00	0.00	0.00	0.00	0.00	0.00		78.89



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	April	Year:	2013	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
2,	Reporting Company:		ER & LIGHT COMP	ANY		(305) 552-4334
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report: The Brockway
					6.	Date Completed: 17-Jun-13

Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	<u>Tons</u> (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges <u>(\$/Ton)</u> (h)	Total FOB Plant Price <u>(\$/Ton)</u> (i)	Sulfur Content <u>(%)</u> (j)	Btu Content <u>(Btu/lb)</u> (k)	Ash Content <u>(%)</u> (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	22,305.98			43.493	0.23	8,778	4.46	27.34
(2)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	30,572.06			40.477	0.41	8,341	4.86	30.11
(3)	BUCKSKIN MINING CO	19/WY/5	S	UR	16,469.56			40.965	0.34	8,321	4.56	30.42
(4)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	24,820.66			40.944	0.40	8,571	4.77	28.60
(5)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	69,616.40			41.921	0.21	8,650	4.23	28.67
(6)	ARCH COAL SALES CO INC	19/WY/5	S	UR	39,611.43			38.865	0.21	8,788	5.95	26.09
(7)	COAL SALES, LLC	19/WY/5	S	UR	22,375.49			38.538	0.25	8,678	4.88	27.53



FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	April	Year:	2013	4.	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
2.	Reporting Company:	FLORIDA POWER	R & LIGHT CO	OMPANY		
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report: Fin Bunkway
					6.	Date Completed: 17-Jun-13

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine <u>Location</u> (c)	Purch. <u>Type</u> (d)	<u>Tons</u> (e)	FOB Mine Price <u>(\$/Ton)</u> (f)	Shorthaul & Loading Charges <u>(\$/Ton)</u> (g)	Original Invoice Price <u>(\$/Ton)</u> (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price <u>(\$/Ton)</u> (j)	Quality Adjustments <u>(\$/Ton)</u> (k)	Effective Purchase Price <u>(\$/Ton)</u> (I)
(1)	COAL SALES, LLC	19/WY/5	S	22,305.98		-		-		(0.040)	
(2)	ALPHA COAL SALES CO, L	19/WY/5	S	30,572.06				9		(0.013)	
(3)	BUCKSKIN MINING CO	19/WY/5	S	16,469.56		~		-		0.033	
(4)	ALPHA COAL SALES CO, L	19/WY/5	S	24,820 66		2		2		0.266	
(5)	ALPHA COAL SALES CO, L	19/WY/5	S	69,616.40		-		-		0.103	
(6)	ARCH COAL SALES CO INC	19/WY/5	S	39,611.43		-		-		0.000	
(7)	COAL SALES, LLC	19/WY/5	S	22,375.49		-		-		0.000	



FPSC Form No 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1	Reporting Month:	April	Year	2013		
2	Reporting Company:	FLORIDA POWER & LIGHT COMPAN				
3	Plant Name:	R.W.SCHERER				

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Terry Keith (305) 552-4334

5. Signature of Official Submitting Report:

6. Date Completed 17-Jun-13

Zm Brokney

							Additional	Rall Charges Waterborne Charges					Total			
Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport <u>Mode</u> (e)	Tons (f)	Effective Purchase Price <u>(\$/Ton)</u> (g)	Shorthaul & Loading Charges (<u>\$/Ton)</u> (h)	Rall Rate <u>(\$/Ton)</u> (i)	Other Rail Charges <u>(\$/Ton)</u> (j)	River Barge Rate <u>(\$/Ton)</u> (k)	Trans- Ioading Rate <u>(\$/Ton)</u> (!)	Ocean Barge Rate <u>(\$/Ton)</u> (m)	Other Water Charges <u>(\$/Ton)</u> (n)	Other Related Charges <u>(\$/Ton)</u> (0)	Transpor- tation Charges <u>(\$/Ton)</u> (p)	FOB Plant Price (\$/Ton) (q)
(1)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	22,305 98		-		-	-	-	-	-	-		43 493
(2)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	30,572.06		-		-	-	-	-	-	-		40 477
(3)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	16,469 56		-		÷	-	-	-	÷	-		40 965
(4)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	24,820 66		-		-	-		-	-	-		40.944
(5)	ALPHA COAL SALES CO	19/WY/5	BELLE AYR JCT, V	UR	69,616 40		-		-	-	-	-	-	-		41 921
(6)	ARCH COAL SALES CO	19/WY/5	THUNDER JCT, W	UR	39,611 43		-		-	-	-	-	-	-		38 865
(7)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	22,375 49		-		-	3	.2	5	2	-		38 538

EDITED COPY

CERTIFICATE OF SERVICE Docket No. 130001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's form 423-1(a) for the month of May, 2013; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2013; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of April 2013 have been served via hand delivery* and/or first class mail, postage prepaid to the parties listed below this 18th day of July, 2013.

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG jmoyle@moylelaw.com

J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us mcglothlin.joseph@leg.state.fl.us sayler.erik@leg.state.fl.us Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950 jas@beggslane.com rab@beggslane.com

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Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com

By:

John T. Butler Fla. Bar No. 283479