



July 18, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of June, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June 2013 have been furnished to the following individuals via e-mail on this 18th day of July, 2013.



Attorney

<p>Martha Barrera, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mbarrera@psc.state.fl.us</p> <p>James D. Beasley, Esq. Jeffrey Wahlen, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John.butler@fpl.com</p> <p>Ken Hoffman Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Ken.hoffman@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Mr. Robert L. McGee Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Ste 618 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>J.R.Kelly/Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 cyoung@fpuc.com</p> <p>James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Florida Retail Federation Robert Scheffel Wright/John T. LaVia, c/o Gardner, Bist, Wiener Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com</p> <p>Samuel Miller c/o AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 samuel.miller@tyndall.af.mil</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2013

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	147,371,377	124,949,503	22,421,874	17.9	3,168,368	3,160,279	8,089	0.3	4.6513	3.9537	0.6976	17.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,180,522)	(10,772,623)	9,592,100	(89.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	146,190,855	114,176,880	32,013,974	28.0	3,168,368	3,160,279	8,089	0.3	4.6141	3.6129	1.0012	27.7
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,239,698	23,359,223	(4,119,525)	(17.6)	342,800	474,196	(131,396)	(27.7)	5.6125	4.9261	0.6864	13.9
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	8,278	0	8,278	0.0	206	0	206	0.0	4.0183	0.0000	4.0183	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,273,040	1,121,925	2,151,115	191.7	65,816	21,963	43,853	199.7	4.9730	5.1083	(0.1353)	(2.7)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,697,765	14,709,971	4,987,793	33.9	375,483	307,797	67,686	22.0	5.2460	4.7791	0.4669	9.8
12	TOTAL COST OF PURCHASED POWER	42,218,781	39,191,119	3,027,662	7.7	784,305	803,956	(19,651)	(2.4)	5.3830	4.8748	0.5082	10.4
13	TOTAL AVAILABLE MWH					3,952,673	3,964,235	(11,562)	(0.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(204,859)	(5,926)	(198,933)	3,357.0	(5,633)	(224)	(5,409)	2,414.7	3.6368	2.6455	0.9913	37.5
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(73,087)	(770)	(72,317)	9,391.8	(5,633)	(224)	(5,409)	2,414.7	1.2975	0.3438	0.9537	277.4
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,005,767)	(3,335,571)	(670,196)	20.1	(101,626)	(115,230)	13,604	(11.8)	3.9417	2.8947	1.0470	36.2
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,283,713)	(3,342,267)	(941,446)	28.2	(107,259)	(115,454)	8,195	(7.1)	3.9938	2.8949	1.0989	38.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					17,571	0	17,571					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	184,125,923	150,025,733	34,100,190	22.7	3,862,985	3,848,781	14,204	0.4	4.7664	3.8980	0.8684	22.3
21	NET UNBILLED	9,867,910	4,536,782	5,331,128	117.5	(207,030)	(116,387)	(90,643)	77.9	0.2944	0.1293	0.1651	127.7
22	COMPANY USE	620,720	467,761	152,959	32.7	(13,023)	(12,000)	(1,023)	8.5	0.0185	0.0133	0.0052	39.1
23	T & D LOSSES	13,846,485	8,268,559	5,577,926	67.5	(290,501)	(212,123)	(78,378)	37.0	0.4130	0.2357	0.1773	75.2
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	184,125,923	150,025,733	34,100,190	22.7	3,352,431	3,508,271	(155,840)	(4.4)	5.4923	4.2763	1.2160	28.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,104,756)	(315,054)	(789,702)	250.7	(20,035)	(7,392)	(12,643)	171.0	5.5140	4.2621	1.2519	29.4
26	JURISDICTIONAL KWH SALES	183,021,168	149,710,679	33,310,489	22.3	3,332,396	3,500,879	(168,483)	(4.8)	5.4922	4.2764	1.2158	28.4
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	183,295,699	149,893,326	33,402,373	22.3	3,332,396	3,500,879	(168,483)	(4.8)	5.5004	4.2816	1.2188	28.5
28	PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,332,396	3,500,879	(168,483)	(4.8)	0.3635	0.3460	0.0175	5.1
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,332,396	3,500,879	(168,483)	(4.8)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,332,396	3,500,879	(168,483)	(4.8)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	195,409,609	162,007,235	33,402,374	20.6	3,332,396	3,500,879	(168,483)	(4.8)	5.8639	4.6276	1.2363	26.7
30	REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.8681	4.6309	1.2372	26.7
32	GPIF	124,631	124,631			3,332,396	3,500,879			0.0037	0.0036	0.0001	2.8
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.872	4.635	1.237	26.7

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	704,697,597	653,295,978	51,401,619	7.9	15,619,620	16,024,301	(404,681)	(2.5)	4.5116	4.0769	0.4347	10.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(505,897,583)	(392,287,703)	(113,609,879)	29.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	198,800,015	261,008,275	(62,208,260)	(23.8)	15,619,620	16,024,301	(404,681)	(2.5)	1.2728	1.6288	(0.3560)	(21.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	81,324,281	89,714,726	(8,390,445)	(31.7)	1,197,599	1,689,980	(492,381)	(29.1)	5.1206	5.3086	(0.1880)	(3.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	22,172	0	22,172	0.0	611	0	611	0.0	3.6288	0.0000	3.6288	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,471,250	5,016,123	2,455,127	48.9	140,134	89,557	50,577	56.5	5.3315	5.6010	(0.2695)	(4.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	108,515,841	84,351,139	24,164,702	28.7	2,213,264	1,806,297	406,967	22.5	4.9030	4.6698	0.2332	5.0
12 TOTAL COST OF PURCHASED POWER	177,333,543	179,081,988	(1,748,445)	(1.0)	3,551,607	3,585,834	(34,227)	(1.0)	4.9931	4.9942	(0.0011)	(0.0)
13 TOTAL AVAILABLE MWH					19,171,227	19,610,135	(438,908)	(2.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,085,140)	(1,516,891)	431,751	(28.5)	(35,396)	(46,116)	10,720	(23.3)	3.0657	3.2893	(0.2236)	(6.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(267,580)	(197,197)	(70,383)	35.7	(35,396)	(46,116)	10,720	(23.3)	0.7560	0.4276	0.3284	76.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(18,908,637)	(14,866,632)	(4,042,005)	27.2	(520,910)	(500,789)	(20,121)	4.0	3.6299	2.9686	0.6613	22.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(20,261,357)	(16,580,720)	(3,680,636)	22.2	(556,306)	(546,905)	(9,401)	1.7	3.6421	3.0317	0.6104	20.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					113,112	0	113,112					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	355,872,202	423,509,543	(67,637,341)	(16.0)	18,728,033	19,063,230	(335,197)	(1.8)	1.9002	2.2216	(0.3214)	(14.5)
21 NET UNBILLED	8,816,582	24,547,013	(15,730,431)	(64.1)	(463,979)	(631,893)	167,914	(26.6)	0.0523	0.1418	(0.0895)	(63.1)
22 COMPANY USE	1,439,560	1,532,442	(92,882)	(6.1)	(75,758)	(72,000)	(3,758)	5.2	0.0085	0.0089	(0.0004)	(4.5)
23 T & D LOSSES	25,459,621	23,398,299	2,061,322	8.8	(1,339,831)	(1,052,151)	(287,680)	27.3	0.1511	0.1352	0.0159	11.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	355,872,202	423,509,543	(67,637,341)	(16.0)	16,848,465	17,307,166	(458,721)	(2.7)	2.1122	2.4470	(0.3348)	(13.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,914,503)	(308,893)	(2,605,610)	843.5	(101,053)	(49,878)	(51,175)	102.6	2.8841	0.6193	2.2648	365.7
26 JURISDICTIONAL KWH SALES	352,957,698	423,200,649	(70,242,951)	(16.6)	16,747,412	17,257,308	(509,896)	(3.0)	2.1075	2.4523	(0.3448)	(14.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	353,452,683	423,716,954	(70,264,271)	(16.6)	16,747,412	17,257,308	(509,896)	(3.0)	2.1105	2.4553	(0.3448)	(14.0)
28 PRIOR PERIOD TRUE-UP	72,683,456	72,683,454	2	0.0	16,747,412	17,257,308	(509,896)	(3.0)	0.4340	0.4212	0.0128	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,747,412	17,257,308	(509,896)	(3.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	16,747,412	17,257,308	(509,896)	(3.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	426,136,139	496,400,408	(70,264,269)	(14.2)	16,747,412	17,257,308	(509,896)	(3.0)	2.5445	2.8765	(0.3320)	(11.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.5463	2.8786	(0.3322)	(11.5)
32 GPIF	747,786	747,786			16,747,412	17,257,308			0.0045	0.0043	0.0002	95.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.551	2.883	(0.332)	(11.5)

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$147,371,377	124,949,503	\$22,421,874	17.9	\$704,697,597	\$653,295,978	\$51,401,619	7.9
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(204,859)	(5,926)	(198,933)	3,357.0	(1,085,140)	(1,516,891)	431,751	(28.5)
2a. GAIN ON POWER SALES	(73,087)	(770)	(72,317)	9,391.8	(267,580)	(197,197)	(70,383)	35.7
3. FUEL COST OF PURCHASED POWER	19,239,698	23,359,223	(4,119,525)	(17.6)	61,324,281	89,714,726	(28,390,445)	(31.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	19,697,765	14,709,971	4,987,793	33.9	108,515,841	84,351,139	24,164,702	28.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,281,318	1,121,925	2,159,393	192.5	7,493,422	5,016,123	2,477,299	49.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	189,312,212	164,133,926	25,178,286	15.3	880,678,421	830,663,878	50,014,543	6.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,005,767)	(3,335,571)	(670,196)	20.1	(18,908,637)	(14,866,632)	(4,042,005)	27.2
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,180,522)	(10,772,623)	9,592,100	(89.0)	(505,897,583)	(392,287,703)	(113,609,879)	29.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$184,125,923	\$150,025,733	\$34,100,190	22.7	\$355,872,202	\$423,509,543	(\$67,637,341)	(16.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$33	\$0	\$33		\$273	\$0	\$273	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	600	0	600		3,820	0	3,620	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(1,425,832)	0	(1,425,832)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(2,580,305)	0	(2,580,305)	
NEIL Replacement Power Reimbursement	0	(10,772,623)	10,772,623		(492,313,428)	(392,287,703)	(100,025,725)	
Interest Amortized for Fuel Refund	(27,580)	0	(27,580)		(165,484)	0	(165,484)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	680	0	680		6,626	0	6,626	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,154,255)	0	(1,154,255)		(7,179,966)	0	(7,179,966)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,180,522)	(\$10,772,623)	\$9,592,100		(\$505,897,583)	(\$392,287,703)	(\$113,609,879)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,332,395,789	3,500,879,000	(168,483,211)	(4.8)	16,747,412,618	17,257,308,000	(509,895,382)	(3.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	20,035,440	7,392,000	12,643,440	171.0	101,052,999	49,878,000	51,174,999	102.6
3. TOTAL SALES	3,352,431,229	3,508,271,000	(155,839,771)	(4.4)	16,848,465,617	17,307,186,000	(458,720,383)	(2.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.40	99.79	(0.39)	(0.4)	99.40	99.71	(0.31)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2013

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$122,302,252	\$129,381,394	(\$7,079,142)	(5.5)	\$604,153,799	\$637,775,416	(\$33,621,617)	(5.3)
2.	ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	64,500,000	0	64,500,000	0.0
2a	TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(72,683,456)	(72,683,454)	(2)	0.0
2b.	INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(747,786)	(747,786)	0	0.0
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	120,813,711	117,142,854	3,670,858	3.1	595,222,557	564,344,176	30,878,381	5.5
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	184,125,923	150,025,733	34,100,190	22.7	355,872,202	423,509,543	(67,637,341)	(16.0)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.40	99.79	(0.39)	(0.4)	99.40	99.71	(0.31)	(0.3)
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	183,295,699	149,893,326	33,402,373	22.3	353,452,683	423,716,954	(70,264,271)	(16.6)
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(62,481,988)	(32,750,472)	(29,731,516)	90.8	241,769,874	140,627,222	101,142,652	71.9
8.	INTEREST PROVISION FOR THE MONTH (LINE D10)	6,089	7,838	(1,749)	(22.3)	(74,541)	79,698	(154,239)	(193.5)
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	146,971,189	88,652,187	58,319,002	65.8	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10.	TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	72,683,456	72,683,454	2	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	96,609,199	68,023,462	28,585,738	42.0	96,801,189	68,023,462	28,777,727	42.3
12.	OTHER:	0				(191,990)		(191,990)	
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$96,609,199	68,023,462	28,585,738	42.0	\$96,609,199	68,023,462	28,585,738	42.0
D. INTEREST PROVISION									
1.	BEGINNING TRUE UP (LINE C9)	\$146,971,189	N/A	--	--				
2.	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	96,603,110	N/A	--	--				
3.	TOTAL OF BEGINNING & ENDING TRUE UP	243,574,299	N/A	--	--		NOT		
4.	AVERAGE TRUE UP (50% OF LINE D3)	121,787,149	N/A	--	--				
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7.	TOTAL (LINE D5 + LINE D6)	0.130	N/A	--	--				
8.	AVERAGE INTEREST RATE (50% OF LINE D7)	0.065	N/A	--	--				
9.	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10.	INTEREST PROVISION (LINE D4 * LINE D9)	\$6,089	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:42:54PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	54,784	437,384	(382,600)	(87.5%)
2 - LIGHT OIL	2,003,180	1,747,099	256,081	14.7%
3 - COAL	41,861,777	36,297,914	5,563,863	15.3%
4 - GAS	103,451,635	86,467,106	16,984,529	19.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	147,371,377	124,949,503	22,421,874	17.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	266	3,285	(3,019)	(91.9%)
10 - LIGHT OIL	7,679	3,109	4,570	147.0%
11 - COAL	987,200	922,188	65,012	7.0%
12 - GAS	2,173,223	2,231,697	(58,474)	(2.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,168,368	3,160,279	8,089	0.3%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	627	5,828	(5,201)	(89.2%)
18 - LIGHT OIL (BBL)	17,314	13,094	4,220	32.2%
19 - COAL (TON)	448,177	409,679	38,498	9.4%
20 - GAS (MCF)	16,641,086	17,126,363	(485,277)	(2.8%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	3,822	38,187	(34,365)	(90.0%)
25 - LIGHT OIL	100,206	75,903	24,303	32.0%
26 - COAL	10,340,044	9,731,481	608,563	6.3%
27 - GAS	16,861,050	17,126,363	(265,313)	(1.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,305,122	26,971,934	333,188	1.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:42:54PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.10	(0.1)	(91.9%)
33 - LIGHT OIL	0.2	0.10	0.1	146.4%
34 - COAL	31.2	29.18	2.0	6.8%
35 - GAS	68.6	70.62	(2.0)	(2.9%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	87.38	75.05	12.33	16.4%
41 - LIGHT OIL (\$/BBL)	115.70	133.43	(17.73)	(13.3%)
42 - COAL (\$/TON)	93.40	88.60	4.80	5.4%
43 - GAS (\$/MCF)	6.22	5.05	1.17	23.1%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	14.34	11.45	2.88	25.2%
48 - LIGHT OIL	19.99	23.02	(3.03)	(13.2%)
49 - COAL	4.05	3.73	0.32	8.5%
50 - GAS	6.14	5.05	1.09	21.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.40</u>	<u>4.63</u>	<u>0.76</u>	<u>16.5%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	14,350	11,625	2,725	23.4%
56 - LIGHT OIL	13,049	24,414	(11,365)	(46.6%)
57 - COAL	10,474	10,553	(78)	(0.7%)
58 - GAS	7,759	7,674	84	1.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,618</u>	<u>8,535</u>	<u>83</u>	<u>1.0%</u>

A-3 Generating System Comparative Data Report
Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2013 to 6/1/2013
 Run Date: 7/10/2013 2:42:54PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	20.57	13.31	7.26	54.5%
64 - LIGHT OIL	26.09	56.19	(30.11)	(53.6%)
65 - COAL	4.24	3.94	0.30	7.7%
66 - GAS	4.76	3.87	0.89	22.9%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.65</u>	<u>3.95</u>	<u>0.70</u>	<u>17.6%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:39:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	36	5.703	205	4,228	0.000	117.440
		0.00								205	4,228	0.000	
TOTAL Nuclear:	789	0.00				0				205	4,228	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	0.00	0			0	Gas	2,407	1.016	2,446	13,790	0.000	5.729
		0.00								2,446	13,790	0.000	
		61,473.48					No 2	114	5.795	661	14,536	0.000	127.513
		266.52					Gas	867,583	1.016	881,464	4,970,511	8.086	5.729
							No 6	627	6.095	3,822	54,784	20.555	87.376
TOTAL UNIT 2	510	61,740.00	17			14,350				885,947	5,039,832	8.163	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		151,253.00					Coal	66,094	23.288	1,539,197	7,768,410	5.136	117.536
		0.00					No 2	557	5.769	3,213	76,632	0.000	137.581
TOTAL UNIT 1	370	151,253.00	57			10,198				1,542,411	7,845,042	5.187	
		184,146.00					Coal	82,386	23.288	1,918,605	9,683,303	5.258	117.536
		0.00					No 2	463	5.645	2,613	63,700	0.000	137.581
TOTAL UNIT 2	499	184,146.00	51			10,433				1,921,219	9,747,003	5.293	
Crystal River 4 & 5													
		290,324.00					Coal	133,867	22.964	3,074,122	10,903,353	3.756	81.449
		0.00					No 2	849	5.802	4,926	119,373	0.000	140.604
TOTAL UNIT 4	712	290,324.00	57			10,606				3,079,048	11,022,726	3.797	
		363,532.00					Coal	165,830	22.964	3,808,120	13,506,712	3.715	81.449
		0.00					No 2	1,856	5.802	10,769	260,961	0.000	140.604
TOTAL UNIT 5	710	363,532.00	71			10,505				3,818,889	13,767,673	3.787	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2013 to 6/1/2013

Run Date: 7/10/2013 2:39:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,021.00	60			15,041	Gas	177,963	1.016	180,810	1,046,681	8.707	5.881
		12,021.00								180,810	1,046,681	8.707	
TOTAL UNIT 2	30	12,810.00	59			14,570	Gas	183,703	1.016	186,642	1,080,440	8.434	5.881
		12,810.00								186,642	1,080,440	8.434	
TOTAL UNIT 3	71	27,493.00	54			11,685	Gas	316,196	1.016	321,255	1,859,691	6.764	5.881
		27,493.00								321,255	1,859,691	6.764	
TOTAL Steam:	3,431	1,103,319.00				10,821				11,938,666	51,422,878	4.661	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:39:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.00					No 2	6	5.802	35	634	0.000	105.678
		0.00					Gas	0	0.000	0	82	0.000	0.000
TOTAL APP	24	0.00	0			0				35	716	0.000	
Bartow Combined Cycle													
		654,808.00					Gas	4,726,550	1.012	4,783,269	29,968,727	4.577	6.341
TOTAL BCC	1,074	654,808.00	85			7.305				4,783,269	29,968,727	4.577	
Bartow Peaker													
		76.51					No 2	193	5.793	1,118	20,677	27.026	107.135
		3.89					Gas	56	1.016	57	553	14.195	9.868
TOTAL BAP	86	80.40	0			14.615				1,175	21,230	26.405	
Bayboro Peaker													
		174.60					No 2	438	5.845	2,560	53,565	30.679	122.296
TOTAL BYP	174	174.60	0			14.663				2,560	53,565	30.679	
Debary Peaker													
		3,218.76					No 2	5,817	5.778	33,609	620,728	19.285	106.709
		5,374.24					Gas	55,232	1.016	56,116	321,599	5.984	5.823
TOTAL DEP	636	8,593.00	2			10.442				89,725	942,328	10.966	
Higgins Peaker													
		11.13					No 2	33	5.825	192	3,264	29.320	98.922
		288.07					Gas	4,895	1.016	4,973	26,830	9.314	5.481
TOTAL HGP	105	299.20	0			17.265				5,166	30,094	10.058	
Hines Energy													
		1,190,285.30					Gas	8,522,482	1.013	8,633,274	53,868,231	4.526	6.321
TOTAL HEP	1,912	1,190,285.30	86			7.253				8,633,274	53,868,231	4.526	
Intercession City Peaker													
		1,680.91					No 2	3,950	5.811	22,952	393,766	23.426	99.688
		27,902.90					Gas	376,488	1.012	381,006	2,352,827	8.432	6.249
TOTAL ICP	843	29,583.81	5			13.655				403,958	2,746,593	9.284	
Suwannee Peaker													
		1,203.24					Gas	16,848	1.016	17,118	97,300	8.087	5.775
TOTAL SRP	104	1,203.24	2			14.226				17,118	97,300	8.087	
Tiger Bay Cogen													
		144,600.00					Gas	1,077,467	1.016	1,094,706	6,126,237	4.237	5.686
TOTAL TBP	205	144,600.00	98			7.571				1,094,706	6,126,237	4.237	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:39:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	81	1,167.00	2			14,869	No 2	3,001	5.782	17,352	371,113	31.801	123.663
		1,167.00								17,352	371,113	31.801	
Univ of Florida Cogen													
TOTAL UFP	46	34,254.40	103			9,281	No 2 Gas	0 313,216	0.000 1.015	0 317,913	0 1,718,136	0.000 5.016	0.000 5.485
		34,254.40								317,913	1,718,136	5.016	
TOTAL Gas Turbine:													
	5,290	2,065,048.95				7,441				15,366,250	95,944,271	4.646	
SYSTEM TOTAL:													
	9,510	3,168,367.95				8,618				27,305,122	147,371,377	4.651	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:41:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	5,828	(5,828)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	75.05	(75.05)	(100.0%)
4 - AMOUNT (\$)	0	437,384	(437,384)	(100.0%)
5 - BURNED				
6 - UNITS (BBL)	627	5,828	(5,201)	(89.2%)
7 - UNIT COST (\$/BBL)	87.38	75.05	12.33	16.4%
8 - AMOUNT (\$)	54,784	437,384	(382,600)	(87.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	104,932	1,100,000	(995,068)	(90.5%)
14 - UNIT COST (\$/BBL)	74.13	75.05	(0.92)	(1.2%)
15 - AMOUNT (\$)	7,778,389	82,553,570	(74,775,181)	(90.6%)
16 -				
17 - DAYS SUPPLY	5,021	5,662	(642)	(11.3%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	13,094	(13,094)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	133.43	(133.43)	(100.0%)
21 - AMOUNT (\$)	192,943	1,747,099	(1,554,156)	(89.0%)
22 - BURNED				
23 - UNITS (BBL)	17,314	13,094	4,220	32.2%
24 - UNIT COST (\$/BBL)	115.70	133.43	(17.73)	(13.3%)
25 - AMOUNT (\$)	2,003,180	1,747,099	256,081	14.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(411)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,062,688	883,900	178,788	20.2%
31 - UNIT COST (\$/BBL)	111.54	133.43	(21.89)	(16.4%)
32 - AMOUNT (\$)	118,532,153	117,938,777	593,376	0.5%
33 -				
34 - DAYS SUPPLY	1,841	2,025	(184)	(9.1%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:41:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	412,043	409,679	2,364	0.6%
37 - UNIT COST (\$/TON)	92.93	88.60	4.33	4.9%
38 - AMOUNT (\$)	38,291,865	36,297,914	1,993,951	5.5%
39 - BURNED				
40 - UNITS (TON)	448,177	409,679	38,498	9.4%
41 - UNIT COST (\$/TON)	93.40	88.60	4.80	5.4%
42 - AMOUNT (\$)	41,861,777	36,297,914	5,563,863	15.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	954,458	768,000	186,458	24.3%
48 - UNIT COST (\$/TON)	94.86	88.60	6.26	7.1%
49 - AMOUNT (\$)	90,541,216	68,045,491	22,495,725	33.1%
50 -				
51 - DAYS SUPPLY	64	56	8	13.6%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:41:29PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	16,641,086	17,126,363	(485,277)	(2.8%)
68 - UNIT COST (\$/MCF)	6.22	5.05	1.17	23.1%
69 - AMOUNT (\$)	103,451,635	86,467,106	16,984,529	19.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
JUNE 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$0.21)	Non recoverable expense of fuel additives.
0	(\$0.21)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$32.70) (\$378.63)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(3)	(\$411.33)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.04)	Non recoverable expense of inspection reports.
0	(\$0.04)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:35:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	13,627,034	14,957,746	(1,330,712)	(8.9%)
2 - LIGHT OIL	8,844,597	8,746,407	98,190	1.1%
3 - COAL	214,385,933	182,039,945	32,345,988	17.8%
4 - GAS	467,840,033	447,551,880	20,288,153	4.5%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	704,697,597	653,295,978	51,401,619	7.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	99,479	106,817	(7,338)	(6.9%)
10 - LIGHT OIL	37,068	10,484	26,584	253.6%
11 - COAL	5,288,167	4,806,133	482,034	10.0%
12 - GAS	10,194,906	11,100,867	(905,961)	(8.2%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	15,619,620	16,024,301	(404,681)	(2.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	180,653	197,264	(16,611)	(8.4%)
18 - LIGHT OIL (BBL)	74,552	64,155	10,397	16.2%
19 - COAL (TON)	2,411,841	2,115,833	296,008	14.0%
20 - GAS (MCF)	79,067,201	84,066,447	(4,999,246)	(5.9%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,100,766	1,292,477	(191,711)	(14.8%)
25 - LIGHT OIL	431,544	371,868	59,676	16.0%
26 - COAL	55,986,001	50,119,217	5,866,784	11.7%
27 - GAS	80,089,386	84,066,447	(3,977,061)	(4.7%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	137,607,697	135,850,009	1,757,688	1.3%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:35:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.67	0.0	(4.5%)
33 - LIGHT OIL	0.2	0.07	0.2	262.7%
34 - COAL	33.9	29.99	3.9	12.9%
35 - GAS	65.3	69.28	(4.0)	(5.8%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	75.43	75.83	(0.39)	(0.5%)
41 - LIGHT OIL (\$/BBL)	118.64	136.33	(17.70)	(13.0%)
42 - COAL (\$/TON)	88.89	86.04	2.85	3.3%
43 - GAS (\$/MCF)	5.92	5.32	0.59	11.1%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.38	11.57	0.81	7.0%
48 - LIGHT OIL	20.50	23.52	(3.02)	(12.9%)
49 - COAL	3.83	3.63	0.20	5.4%
50 - GAS	5.84	5.32	0.52	9.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.12</u>	<u>4.81</u>	<u>0.31</u>	<u>6.5%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,065	12,100	(1,035)	(8.6%)
56 - LIGHT OIL	11,642	35,470	(23,828)	(67.2%)
57 - COAL	10,587	10,428	159	1.5%
58 - GAS	7,856	7,573	283	3.7%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,810</u>	<u>8,478</u>	<u>332</u>	<u>3.9%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:35:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.70	14.00	(0.30)	(2.2%)
64 - LIGHT OIL	23.86	83.43	(59.57)	(71.4%)
65 - COAL	4.05	3.79	0.27	7.0%
66 - GAS	4.59	4.03	0.56	13.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.51	4.08	0.43	10.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:33:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	171	5.760	985	20,406	0.000	119.330
		0.00								985	20,406	0.000	
TOTAL Nuclear:	789	0.00				0				985	20,406	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	197,094.00	9			12,472	No 2 Gas No 6	93 2,322,113 16,036	5.795 1.016 6.075	539 2,360,124 97,412	11,401 12,332,862 1,252,941	0.000 6.516 16.038	122.594 5.311 78.133
		0.00					No 2	1,504	5.795	8,716	188,292	0.000	125.194
		331,462.38					Gas	3,905,755	1.016	3,969,678	21,185,597	6.392	5.424
		7,812.43					No 6	164,617	6.095	1,003,354	12,374,093	14.770	75.169
TOTAL UNIT 2	530	415,241.00	18			11,997				4,981,748	33,747,982	8.127	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	447,706.00	28			10,713	Coal No 2	200,206 2,871	23.874 5.776	4,779,732 16,582	23,187,077 389,147	5.179 0.000	115.816 135.544
		0.00								4,796,314	23,576,224	5.266	
		907,802.00					Coal	407,425	24.021	9,786,957	46,742,738	5.149	114.727
		0.00					No 2	1,547	5.749	8,894	210,329	0.000	135.960
TOTAL UNIT 2	503	907,802.00	42			10,791				9,795,851	46,953,067	5.172	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:33:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,820,823.00					Coal	837,005	22.973	19,228,870	67,012,088	3.680	80.062
		0.00					No 2	9,779	5.808	56,797	1,353,550	0.000	138.414
TOTAL UNIT 4	721	1,820,823.00	58			10,592				19,285,668	68,365,638	3.755	
		2,126,725.00					Coal	967,205	22.943	22,190,443	77,444,031	3.641	80.070
		0.00					No 2	13,232	5.811	76,897	1,823,351	0.000	137.799
TOTAL UNIT 5	721	2,126,725.00	68			10,470				22,267,340	79,267,381	3.727	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		59,376.00					Gas	862,192	1.016	876,297	4,690,325	7.899	5.440
TOTAL UNIT 1	28	59,376.00	49			14,770				876,981	4,701,128	7.918	
		53,206.00					Gas	774,894	1.016	787,441	4,228,141	7.947	5.456
TOTAL UNIT 2	30	53,206.00	41			14,800				787,441	4,228,141	7.947	
		121,204.00					Gas	1,391,784	1.016	1,414,736	7,640,501	6.304	5.490
TOTAL UNIT 3	73	121,204.00	38			11,672				1,414,736	7,640,501	6.304	
TOTAL Steam:	3,495	6,149,177.00				10,841				66,664,153	282,077,266	4.587	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:33:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		82.91					No 2	239	5.801	1,386	25,295	30.511	105.838
		61.79					Gas	1,017	1.016	1,033	5,484	8.874	5.392
TOTAL APP	43	144.70	0			16,724				2,420	30,779	21.271	
Bartow Combined Cycle													
		1,551.52					No 2	1,963	5.880	11,542	229,936	14.820	117.135
		3,235,298.48					Gas	23,788,152	1.012	24,068,872	143,618,521	4.439	6.037
TOTAL BCC	1,181	3,236,850.00	63			7,439				24,080,414	143,848,457	4.444	
Bartow Peaker													
		264.76					No 2	670	5.793	3,882	71,781	27.112	107.135
		630.24					Gas	9,093	1.016	9,240	49,426	7.842	5.436
TOTAL BAP	142	895.00	0			14,661				13,122	121,207	13.543	
Bayboro Peaker													
		1,595.90					No 2	3,788	5.845	22,142	463,256	29.028	122.296
TOTAL BYP	212	1,595.90	0			13,874				22,142	463,256	29.028	
Debary Peaker													
		3,734.96					No 2	8,265	5.785	47,812	881,953	23.613	106.709
		18,168.04					Gas	229,037	1.015	232,571	1,250,917	6.885	5.462
TOTAL DEP	702	21,903.00	1			12,801				280,383	2,132,869	9.738	
Higgins Peaker													
		240.79					No 2	808	5.825	4,707	79,928	33.194	98.921
		1,482.51					Gas	28,499	1.017	28,977	151,952	10.250	5.332
TOTAL HGP	114	1,723.30	0			19,546				33,684	231,880	13.456	
Hines Energy													
		5,004.46					No 2	6,479	5.614	36,370	537,735	10.745	82.997
		5,542,798.54					Gas	39,770,903	1.013	40,282,628	240,339,648	4.336	6.043
TOTAL HEP	2,103	5,547,803.00	61			7,268				40,318,998	240,877,382	4.342	
Intercession City Peaker													
		8,226.07					No 2	19,304	5.807	112,090	2,098,349	25.509	108.700
		103,285.07					Gas	1,390,612	1.012	1,407,378	8,418,724	8.151	6.054
TOTAL ICP	1,123	111,511.14	2			13,626				1,519,467	10,517,074	9.431	
Rio Pinar Peaker													
		14.00					No 2	39	5.828	227	4,307	30.763	110.431
TOTAL RPP	15	14.00	0			16,235				227	4,307	30.763	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:33:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		123.92					No 2	317	5.828	1,848	29,022	23.419	91.553
		4,253.76					Gas	62,405	1.016	63,418	340,934	8.015	5.463
TOTAL SRP	119	4,377.68	1			14,909				65,265	369,957	8.451	
Tiger Bay Cogen													
		376,534.30					Gas	2,849,122	1.016	2,895,235	15,532,606	4.125	5.452
TOTAL TBP	222	376,534.30	39			7,689				2,895,235	15,532,606	4.125	
Turner Peaker													
		1,281.00					No 2	3,362	5.783	19,443	415,756	32.456	123.663
TOTAL TUP	92	1,281.00	0			15,178				19,443	415,756	32.456	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		165,809.60					Gas	1,681,623	1.006	1,691,758	8,054,397	4.858	4.790
TOTAL UFP	47	165,809.60	82			10,203				1,691,758	8,054,397	4.858	
TOTAL Gas Turbine:													
	6,116	9,470,442.62				7,491				70,942,559	422,599,926	4.462	
SYSTEM TOTAL:													
	10,400	15,619,619.62				8,810				137,607,697	704,697,597	4.512	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:23:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	197,264	(517,236)	(262.2%)
3 - UNIT COST (\$/BBL)	68.43	75.83	(7.40)	(9.6%)
4 - AMOUNT (\$)	(21,894,652)	14,957,746	(36,852,398)	(246.4%)
5 - BURNED				
6 - UNITS (BBL)	180,653	197,264	(16,611)	(8.4%)
7 - UNIT COST (\$/BBL)	75.43	75.83	(0.39)	(0.5%)
8 - AMOUNT (\$)	13,627,034	14,957,746	(1,330,712)	(8.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	20,757			
11 - AMOUNT (\$)	1,385,780			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	104,932	1,100,000	(995,068)	(90.5%)
14 - UNIT COST (\$/BBL)	74.13	75.05	(0.92)	(1.2%)
15 - AMOUNT (\$)	7,778,389	82,553,570	(74,775,181)	(90.6%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,001	64,155	(44,154)	(68.8%)
20 - UNIT COST (\$/BBL)	203.89	136.33	67.56	49.0%
21 - AMOUNT (\$)	4,077,985	8,746,407	(4,668,422)	(53.4%)
22 - BURNED				
23 - UNITS (BBL)	74,552	64,155	10,397	16.2%
24 - UNIT COST (\$/BBL)	118.64	136.33	(17.70)	(13.0%)
25 - AMOUNT (\$)	8,844,597	8,746,407	98,190	1.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	299			
28 - AMOUNT (\$)	37,952			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,062,688	883,900	178,788	20.2%
31 - UNIT COST (\$/BBL)	111.54	133.43	(21.89)	(16.4%)
32 - AMOUNT (\$)	118,532,153	117,938,777	593,376	0.5%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:23:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,146,635	2,115,833	30,802	1.5%
37 - UNIT COST (\$/TON)	89.67	86.04	3.63	4.2%
38 - AMOUNT (\$)	192,479,510	182,039,945	10,439,565	5.7%
39 - BURNED				
40 - UNITS (TON)	2,411,841	2,115,833	296,008	14.0%
41 - UNIT COST (\$/TON)	88.89	86.04	2.85	3.3%
42 - AMOUNT (\$)	214,385,933	182,039,945	32,345,988	17.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,304			
46 - ENDING INVENTORY				
47 - UNITS (TON)	954,458	768,000	186,458	24.3%
48 - UNIT COST (\$/TON)	94.86	88.60	6.26	7.1%
49 - AMOUNT (\$)	90,541,216	68,045,491	22,495,725	33.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 6/1/2013
Run Date: 7/10/2013 2:23:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	79,067,201	84,066,447	(4,999,246)	(5.9%)
68 - UNIT COST (\$/MCF)	5.92	5.32	0.59	11.1%
69 - AMOUNT (\$)	467,840,033	447,551,880	20,288,153	4.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
June 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		224		224	2.648	2.989	5,926.00	6,696.00	770.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	30		30	2.864	3.748	859.12	1,124.48	265.36
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,888.80	13,888.80	0.00
Florida Municipal Power Agency	CR-1	2,475		2,475	4.422	6.579	109,452.75	162,838.50	53,385.75
Reedy Creek Improvement District	CR-1	2,660		2,660	2.551	3.087	67,806.80	82,104.55	14,237.75
Tampa Electric Company	CR-1	73		73	2.886	3.648	2,106.75	2,663.00	556.25
The Energy Authority, Inc.	Schedule OS	395		395	2.705	3.227	10,684.74	12,747.98	2,063.24
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	2,578.34	2,578.34
Subtotal - Gain on Other Power Sales		5,633		5,633	3.637	4.934	204,858.96	277,945.65	73,086.69
CURRENT MONTH TOTAL		5,633		5,633	3.637	4.934	204,858.96	277,945.65	73,086.69
DIFFERENCE		5,409		5,409	0.991	1.945	196,932.96	271,249.65	72,316.69
DIFFERENCE %		2,414.73		2,414.73	37.44	65.08	3,356.95	4,050.92	9,391.78
CUMULATIVE ACTUAL		35,396		35,396	3.066	3.822	1,065,140.16	1,352,719.70	267,579.54
CUMULATIVE ESTIMATED		46,116		46,116	3.289	3.717	1,516,690.00	1,714,087.00	197,197.00
DIFFERENCE		(10,720)		(10,720)	(0.223)	0.105	(431,749.84)	(361,367.30)	70,382.54
DIFFERENCE %		(23.25)		(23.25)	(6.78)	2.82	(28.48)	(21.08)	35.69

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		474,196			474,196	4.926	4.926	23,359,223.00	23,359,223.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	66,828			66,828	7.905	7.905	5,283,069.80	5,283,069.80
Shady Hills Power Company, LLC	TOLL	89,915			89,915	7.009	7.009	6,302,059.44	6,302,059.44
Southern Company Services, Inc	Franklin	150,049			150,049	3.929	3.929	5,895,523.28	5,895,523.28
Southern Company Services, Inc	Scherer3	36,008			36,008	3.121	3.121	1,123,728.58	1,123,728.58
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	126,125.61	126,125.61
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	434,242.13	434,242.13
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	5,618.77	5,618.77
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	69,330.88	69,330.88
CURRENT MONTH TOTAL		342,800			342,800	5.613	5.613	19,239,698.49	19,239,698.49
DIFFERENCE		(131,396)			(131,396.0)	0.687	0.687	(4,119,524.51)	(4,119,524.51)
DIFFERENCE %		(27.71)			(27.7)	13.937	13.937	(17.64)	(17.64)
CUMULATIVE ACTUAL		1,197,599			1,197,599	5.121	5.121	61,324,280.70	61,324,280.70
CUMULATIVE ESTIMATED		1,889,980			1,889,980	5.309	5.309	89,714,726.00	89,714,726.00
DIFFERENCE		(492,381.0)			(492,381.0)	(0.2)	(0.2)	(28,390,445.3)	(28,390,445.3)
DIFFERENCE %		(29.1)			(29.1)	(3.5)	(3.5)	(31.6)	(31.6)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES INTERRUPTIBLE (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		307,797	0	0	307,797	4.779	4.779	14,709,971.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,882 0			4,882 0	4.347	4.347	212,234.45 2,049.49
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,118 (0)			8,118 (0)	3.154	3.154	256,039.20 (4,870.25)
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	78,524 0			78,524 0	5.454	5.454	4,282,685.87 11,164.47
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Citrus World (CITRUS) ADJ	CO-GEN	1 2			1 2	3.228	3.228	44.87 51.65
Lake County (LAKCOUNT) ADJ	CO-GEN	7,568 0			7,568 0	3.181	3.181	239,224.48 (1,114.74)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	78,660 0			78,660 0	6.092	6.092	4,791,987.20 878,410.30
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,741 0			27,741 0	5.066	5.066	1,405,359.08 17,381.92
Metro-Dade County (METRDDAS) ADJ	CO-GEN	968 0			968 0	3.590	3.590	34,679.40 (463.59)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	26 0			26 0	4.515	4.515	1,173.90 1,031.94
Orange Cogen (ORANGECO) ADJ	CO-GEN	19,562 0			19,562 0	4.581	4.581	896,135.22 (12,357.90)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	54,810 237			54,810 237	5.526	5.526	3,017,748.60 17,781.23
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	24 9			24 9	3.724	3.724	893.76 (3,385.08)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,706 0			15,706 0	3.148	3.148	494,424.88 (8,096.90)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	71 (109.05)			71 (109.05)	3.861	3.861	2,723.16 (3,670.32)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	402 418			402 418	3.701	3.701	14,860.26 15,414.16
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	25,246 0			25,246 0	3.145	3.145	793,986.70 (12,645.72)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,152 0			35,152 0	3.740	3.740	1,314,664.80 (9,373.33)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,670 0			17,670 0	5.748	5.748	1,015,318.20 36,293.18
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Orange Cogen (ORNAGECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CURRENT MONTH TOTAL		375,483			375,483	5.246	5.246	19,897,764.52
DIFFERENCE		67,686			67,686	0.467	0.467	4,987,793.52
DIFFERENCE %		22.0			22.0	9.772	9.772	33.9
CUMULATIVE ACTUAL		2,213,264			2,213,264	4.903	4.903	108,515,840.93
CUMULATIVE ESTIMATED		1,806,297			1,806,297	4.670	4.670	84,351,139.00
CUMULATIVE DIFFERENCE		406,967			406,967	0.233	0.233	24,164,701.93
CUMULATIVE DIFFERENCE %		22.5			22.5	5.0	5.0	28.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		21,963	5.108	1,121,925.00	6.850	1,504,530.00	382,605.00
ACTUAL:							
Florida Municipal Power Agency	Schedule C	1	4.607	46.07	3.844	38.44	(7.63)
Florida Power & Light Company	Schedule C	6	4.857	291.42	7.600	456.00	164.58
Orlando Utilities Commission	Schedule C	199	3.990	7,940.19	4.393	8,742.00	801.81
SubTotal - Energy Purchases (Broker)		206	4.018	8,277.88	4.484	9,238.44	958.76
Sepa	Hydro	9,495	4.631	439,719.01	4.631	439,719.01	0.00
Calpine Energy Services, LP	EEl	19,158	4.400	842,894.00	5.718	1,095,542.39	252,648.39
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	11,384.84	0.000	0.00	(11,384.84)
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	8,460	4.574	388,973.00	5.847	477,715.82	90,742.82
Florida Power & Light Company		11,125	5.029	559,425.00	6.189	686,294.00	128,869.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,806.42	0.000	0.00	(1,806.42)
Florida Power & Light Company	Schedule N	0	0.000	47,700.00	0.000	0.00	(47,700.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,531.44	0.000	0.00	(141,531.44)
Orlando Utilities Commission	Schedule OS	5,781	4.729	273,388.00	5.557	321,238.05	47,850.05
Orlando Utilities Commission	Transmission Purchase	0	0.000	100.00	0.000	0.00	(100.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,880.00	0.000	0.00	(2,880.00)
Southern Company Services, Inc	EEl	2,775	4.305	119,475.00	5.871	182,913.27	43,438.27
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	7,410	4.968	388,130.00	5.195	384,938.05	16,808.05
The Energy Authority, Inc.	EEl	1,812	4.816	74,410.00	6.487	104,569.50	30,159.50
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	0	0.000	(340.00)	0.000	0.00	340.00
Florida Power & Light Company	Transmission Purchase	0	0.000	3,865.57	0.000	0.00	(3,865.57)
Tampa Electric Company	Transmission Purchase	0	0.000	2.22	0.000	0.00	(2.22)
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(84.00)	0.000	0.00	84.00
SubTotal - Energy Purchases (Non-Broker)		65,816	4.97	3,273,040.30	5.56	3,872,929.89	399,889.59
CURRENT MONTH TOTAL		88,022	4.970	3,281,317.98	5.577	3,882,188.33	400,848.35
DIFFERENCE		44,059	(0.138)	2,159,392.98	(1.273)	2,177,838.33	18,243.35
DIFFERENCE %		201	(2.701)	192.47	(18.581)	144.74	4.77
CUMULATIVE ACTUAL		140,745	5.324	7,493,421.78	5.547	7,806,791.75	313,369.97
CUMULATIVE ESTIMATED		89,557	5.801	5,018,123.00	7.435	8,658,430.00	1,842,307.00
DIFFERENCE		51,188	(0.277)	2,477,298.78	(1.888)	1,148,361.75	(1,328,937.03)
DIFFERENCE %		57.16	(4.944)	49.39	(25.39)	17.25	(80.92)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00 1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	0	0	0	0	0	0	4,948,020
2	Auburndale Power Partners, L.P. (AUBSET)	QF	114.18 8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	0	0	0	21,867,553
3	Lake County (LAKCOUNT)	QF	12.75 1/1/95 - 8/30/14	773,160	773,160	773,160	773,160	773,160	773,160	0	0	0	0	0	0	4,638,960
4	Lake Cogen Limited (LAKORDER)	QF	110.00 7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	0	0	0	22,414,554
5	Metro-Dade County (METRDADE)	QF	43.00 11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	0	0	0	8,413,380
6	Orange Cogen (ORANGECO)	QF	74.00 7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	0	0	0	17,745,032
7	Orlando Cogen Limited (ORLACOGL)	QF	79.20 9/1/93 - 12/31/23	2,951,657	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	0	0	0	17,348,721
8	Pasco County Resource Recovery (PASCOUNT)	QF	23.00 1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	0	0	0	8,368,320
9	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75 1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	0	0	0	19,920,240
10	Polk Power Partners, L.P. (MULBERRY)	QF	115.00 8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	0	0	0	34,252,265
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60 8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,669	794,685	0	0	0	0	0	0	4,784,336
12	Southern purchase - Scherer	Other	74 6/1/10 - 5/31/16	1,716,577	1,716,978	1,717,736	1,740,639	2,398,635	1,599,329	0	0	0	0	0	0	10,890,091
13	Southern purchase - Franklin	Other	350 6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	0	0	0	0	0	0	18,230,455
14	Retail Wheeling			(1,963)	(1,594)	(18,373)	(7,586)	(237)	(344)	0	0	0	0	0	0	(28,117)
15	Levy Projected Expense			8,475,072	11,483,103	8,258,947	6,021,598	8,162,758	8,306,060	0	0	0	0	0	0	52,706,539
16	CR-3 Projected Expense			3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	0	0	0	0	0	0	20,091,211
SUBTOTAL				44,079,465	47,016,654	43,751,655	44,044,046	44,363,435	43,114,106	0	0	0	0	0	0	266,371,561
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	4,689,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	0	0	0	0	0	0	30,741,799
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	0	0	0	0	0	0	297,113,360