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August 26, 2013

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
13 AUG 26 PM 3:18
COMMISSION
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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

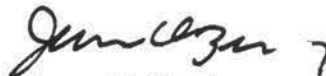
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/ne
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of August 2013 to the following:

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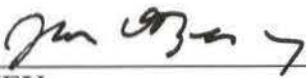
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TAMPA ELECTRIC COMPANY
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July 2013

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,217,366	72,067,913	(4,850,547)	-6.7%	1,793,719	1,866,340	(72,621)	-3.9%	3.74737	3.86146	(0.11408)	-3.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	386,801	371,679	15,122	4.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	67,604,167	72,439,592	(4,835,425)	-6.7%	1,793,719	1,866,340	(72,621)	-3.9%	3.76894	3.88137	(0.11243)	-2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	151,603	882,050	(730,447)	-82.8%	11,969	15,940	(3,971)	-24.9%	1.26663	5.53356	(4.26693)	-77.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	524,861	1,156,540	(631,679)	-54.6%	15,009	24,790	(9,781)	-39.5%	3.49698	4.66535	(1.16837)	-25.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	871,311	729,760	141,551	19.4%	30,259	16,720	13,539	81.0%	2.87951	4.36459	(1.48508)	-34.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,547,775	2,768,350	(1,220,575)	-44.1%	57,237	57,450	(213)	-0.4%	2.70415	4.81871	(2.11456)	-43.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,850,956	1,923,790	(72,834)	-3.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,577	0	32,577	0.0%	1,174	0	1,174	0.0%	2.77487	0.00000	2.77487	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	311,669	0	311,669	0.0%	11,003	0	11,003	0.0%	2.83258	0.00000	2.83258	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	95,610	354,674	(259,064)	-73.0%	3,787	8,130	(4,343)	-53.4%	2.52469	4.36253	(1.83784)	-42.1%
18. Gains on Sales	62,443	35,506	26,937	75.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	502,299	390,180	112,119	28.7%	15,964	8,130	7,834	96.4%	3.14645	4.79926	(1.65281)	-34.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(314)	0	(314)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,859	0	3,859	0.0%				
22. Interchange and Wheeling Losses					4,024	131	3,893	2983.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	68,649,643	74,817,762	(6,168,119)	-8.2%	1,834,513	1,915,529	(81,016)	-4.2%	3.74212	3.90585	(0.16373)	-4.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	479,964 (a)	1,624,132 (a)	(1,144,168)	-70.4%	12,826	41,582	(28,756)	-69.2%	3.74212	3.90585	(0.16374)	-4.2%
25. Company Use	106,089 (a)	107,411 (a)	(1,322)	-1.2%	2,835	2,750	85	3.1%	3.74212	3.90585	(0.16374)	-4.2%
26. T & D Losses	3,292,278 (a)	3,632,618 (a)	(340,340)	-9.4%	87,979	93,004	(5,025)	-5.4%	3.74212	3.90585	(0.16373)	-4.2%
27. System KWH Sales	68,649,643	74,817,762	(6,168,119)	-8.2%	1,730,873	1,778,193	(47,320)	-2.7%	3.96619	4.20752	(0.24133)	-5.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	68,649,643	74,817,762	(6,168,119)	-8.2%	1,730,873	1,778,193	(47,320)	-2.7%	3.96619	4.20752	(0.24133)	-5.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	68,649,643	74,817,762	(6,168,119)	-8.2%	1,730,873	1,778,193	(47,320)	-2.7%	3.96619	4.20752	(0.24133)	-5.7%
32. Other	0	0	0	0.0%	1,730,873	1,778,193	(47,320)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,730,873	1,778,193	(47,320)	-2.7%	(0.33374)	(0.32486)	(0.00888)	2.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,872,988	69,041,107	(6,168,119)	-8.9%	1,730,873	1,778,193	(47,320)	-2.7%	3.63244	3.88266	(0.25021)	-6.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,918,257	69,090,817	(6,172,560)	-8.9%	1,730,873	1,778,193	(47,320)	-2.7%	3.63506	3.88545	(0.25039)	-6.4%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,730,873	1,778,193	(47,320)	-2.7%	(0.00259)	(0.00252)	(0.00007)	2.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,873,422	69,045,982	(6,172,560)	-8.9%	1,730,873	1,778,193	(47,320)	-2.7%	3.63247	3.88293	(0.25046)	-6.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.632	3.883	(0.251)	-6.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: July 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	385,726,704	411,495,924	(25,769,220)	-6.3%	10,448,362	10,665,210	(216,848)	-2.0%	3.69174	3.85830	(0.16656)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	461,694	745,526	(283,832)	-38.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	386,188,398	412,241,450	(26,053,052)	-6.3%	10,448,362	10,665,210	(216,848)	-2.0%	3.69616	3.86529	(0.16913)	-4.4%
6. Fuel Cost of Purchased Power - Firm (A7)	3,166,113	2,497,300	668,813	26.8%	116,614	45,400	71,214	156.9%	2.71504	5.50066	(2.78562)	-50.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	12,761,808	10,306,530	2,455,278	23.8%	373,140	297,790	75,350	25.3%	3.42011	3.46101	(0.04089)	-1.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,699,705	4,806,120	(106,415)	-2.2%	165,042	111,980	53,062	47.4%	2.84758	4.29194	(1.44436)	-33.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,627,626	17,609,950	3,017,676	17.1%	654,796	455,170	199,626	43.9%	3.15024	3.86887	(0.71864)	-18.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,103,158	11,120,380	(17,222)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	175,793	0	175,793	0.0%	6,281	0	6,281	0.0%	2.79881	0.00000	2.79881	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	3,086,586	0	3,086,586	0.0%	103,658	0	103,658	0.0%	2.97766	0.00000	2.97766	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,004,667	3,152,268	(2,147,601)	-68.1%	35,344	99,130	(63,786)	-64.3%	2.84254	3.17993	(0.33739)	-10.6%
18. Gains on Sales	630,657	315,572	315,085	99.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	4,897,703	3,467,840	1,429,863	41.2%	145,283	99,130	46,153	46.6%	3.37115	3.49827	(0.12713)	-3.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(796)	0	(796)	0.0%				
21. Wheeling Rec'd less Wheeling Delv'd.					21,146	0	21,146	0.0%				
22. Interchange and Wheeling Losses					23,309	1,591	21,718	1364.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	401,918,321	426,383,560	(24,465,239)	-5.7%	10,954,916	11,019,659	(64,743)	-0.6%	3.66884	3.86930	(0.20046)	-5.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	7,595,894 (a)	8,650,602 (a)	(1,054,708)	-12.2%	200,479	221,135	(20,656)	-9.3%	3.78887	3.91191	(0.12304)	-3.1%
25. Company Use	710,359 (a)	744,021 (a)	(33,662)	-4.5%	19,422	19,250	172	0.9%	3.65741	3.86504	(0.20763)	-5.4%
26. T & D Losses	17,389,428 (a)	18,691,190 (a)	(1,301,762)	-7.0%	474,431	483,332	(8,900)	-1.8%	3.66532	3.86716	(0.20184)	-5.2%
27. System KWH Sales	401,918,321	426,383,560	(24,465,239)	-5.7%	10,260,583	10,295,942	(35,359)	-0.3%	3.91711	4.14128	(0.22417)	-5.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	401,918,321	426,383,560	(24,465,239)	-5.7%	10,260,583	10,295,942	(35,359)	-0.3%	3.91711	4.14128	(0.22417)	-5.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	401,918,321	426,383,560	(24,465,239)	-5.7%	10,260,583	10,295,942	(35,359)	-0.3%	3.91711	4.14128	(0.22417)	-5.4%
32. Other	0	0	0	0.0%	10,260,583	10,295,942	(35,359)	-0.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(40,436,585)	(40,436,585)	0	0.0%	10,260,583	10,295,942	(35,359)	-0.3%	(0.39410)	(0.39274)	(0.00135)	0.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	361,481,736	385,946,975	(24,465,239)	-6.3%	10,260,583	10,295,942	(35,359)	-0.3%	3.52301	3.74853	(0.22552)	-6.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	361,742,003	386,224,858	(24,482,855)	-6.3%	10,260,583	10,295,942	(35,359)	-0.3%	3.52555	3.75123	(0.22568)	-6.0%
37. GPIF * (Already Adjusted for Taxes)	(313,845)	(313,845)	0	0.0%	10,260,583	10,295,942	(35,359)	-0.3%	(0.00306)	(0.00305)	(0.00001)	0.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	361,428,158	385,911,013	(24,482,855)	-6.3%	10,260,583	10,295,942	(35,359)	-0.3%	3.52249	3.74818	(0.22569)	-6.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.522	3.748	(0.226)	-6.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	67,217,366	72,067,913	(4,850,547)	-6.7%	385,726,704	411,495,924	(25,769,220)	-6.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	439,856	354,674	85,182	24.0%	4,267,046	3,152,268	1,114,778	35.4%
2a. GAINS FROM SALES	62,443	35,506	26,937	75.9%	630,657	315,572	315,085	99.8%
3. FUEL COST OF PURCHASED POWER	151,603	882,050	(730,447)	-82.8%	3,166,113	2,497,300	668,813	26.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	871,311	729,760	141,551	19.4%	4,699,705	4,806,120	(106,415)	-2.2%
4. ENERGY COST OF ECONOMY PURCHASES	524,861	1,156,540	(631,679)	-54.6%	12,761,808	10,306,530	2,455,278	23.8%
5. TOTAL FUEL & NET POWER TRANSACTION	68,262,842	74,446,083	(6,183,241)	-8.3%	401,456,627	425,638,034	(24,181,407)	-5.7%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	386,801	371,679	15,122	4.1%	461,694	745,526	(283,832)	-38.1%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	68,649,643	74,817,762	(6,168,119)	-8.2%	401,918,321	426,383,560	(24,465,239)	-5.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,730,873	1,778,193	(47,320)	-2.7%	10,260,583	10,295,942	(35,359)	-0.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,730,873	1,778,193	(47,320)	-2.7%	10,260,583	10,295,942	(35,359)	-0.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	64,480,480	66,862,485	(2,382,005)	-3.6%	376,937,879	381,396,324	(4,458,445)	-1.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	40,436,585	40,436,585	0	0.0%
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	313,845	313,845	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	70,301,970	72,683,975	(2,382,005)	-3.3%	417,688,309	422,146,754	(4,458,445)	-1.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,649,643	74,817,762	(6,168,119)	-8.2%	401,918,321	426,383,560	(24,465,239)	-5.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	68,649,643	74,817,762	(6,168,119)	-8.2%	401,918,321	426,383,560	(24,465,239)	-5.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	68,649,643	74,817,762	(6,168,119)	-8.2%	401,918,321	426,383,560	(24,465,239)	-5.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJ. (LNS. C6b+C6c)	68,649,643	74,817,762	(6,168,119)	-8.2%	401,918,321	426,383,560	(24,465,239)	-5.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,652,327	(2,133,787)	3,786,114	-177.4%	15,769,988	(4,236,806)	20,006,794	-472.2%
8. INTEREST PROVISION FOR THE MONTH	2,382	8,035	(5,653)	-70.4%	29,089	101,382	(72,293)	-71.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	49,707,367	32,650,256	17,057,111	52.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	45,585,421	24,747,849	20,837,572	84.2%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	49,707,367	32,650,256	17,057,111	52.2%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	45,583,039	24,739,814	20,843,225	84.2%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	95,290,406	57,390,070	37,900,336	66.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	47,645,203	28,695,035	18,950,168	66.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.330	(0.270)	-81.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.050	0.330	(0.280)	-84.8%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.110	0.660	(0.550)	-83.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.055	0.330	(0.275)	-83.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.028	(0.023)	-82.1%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	2,382	8,035	(5,653)	-70.4%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	15,667	(15,667)	-100.0%	2,062,038	2,427,098	(365,060)	-15.0%
3 COAL	39,972,969	38,742,804	1,230,165	3.2%	200,220,732	225,422,971	(25,202,239)	-11.2%
4 NATURAL GAS	27,244,397	33,309,442	(6,065,045)	-18.2%	183,443,934	183,645,855	(201,921)	-0.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,217,366	72,067,913	(4,850,547)	-6.7%	385,726,704	411,495,924	(25,769,220)	-6.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	60	(60)	-100.0%	8,393	10,570	(2,177)	-20.6%
10 COAL	1,146,129	1,087,700	58,429	5.4%	5,754,044	6,332,980	(578,936)	-9.1%
11 NATURAL GAS	647,590	778,580	(130,990)	-16.8%	4,685,925	4,321,660	364,265	8.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,793,719	1,866,340	(72,621)	-3.9%	10,448,362	10,665,210	(216,848)	-2.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	2,860	(2,860)	-100.0%	16,333	41,570	(25,237)	-60.7%
17 COAL (TON)	495,044	465,200	29,844	6.4%	2,520,217	2,715,440	(195,223)	-7.2%
18 NATURAL GAS (MCF)	4,809,955	5,810,540	(1,000,585)	-17.2%	34,705,524	31,810,740	2,894,784	9.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	(0)	670	(670)	-100.0%	83,388	108,590	(25,202)	-23.2%
23 COAL	12,023,317	11,151,760	871,557	7.8%	60,595,403	65,127,150	(4,531,747)	-7.0%
24 NATURAL GAS	4,881,959	5,973,220	(1,091,261)	-18.3%	35,210,937	32,701,630	2,509,307	7.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,905,276	17,125,650	(220,374)	-1.3%	95,889,728	97,937,370	(2,047,642)	-2.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.08%	0.10%	(0.02)%	-18.9%
30 COAL	63.90%	58.28%	5.62%	9.6%	55.07%	59.38%	(4.31)%	-7.3%
31 NATURAL GAS	36.10%	41.72%	(5.61)%	-13.5%	44.85%	40.52%	4.33%	10.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	5.48	(5.48)	-100.0%	126.25	58.39	67.86	116.2%
37 COAL (\$/TON)	80.75	83.28	(2.54)	-3.0%	79.45	83.02	(3.57)	-4.3%
38 NATURAL GAS (\$/MCF)	5.66	5.73	(0.07)	-1.2%	5.29	5.77	(0.49)	-8.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.38	(23.38)	-100.0%	24.73	22.35	2.38	10.6%
43 COAL	3.32	3.47	(0.15)	-4.3%	3.30	3.46	(0.16)	-4.5%
44 NATURAL GAS	5.58	5.58	0.00	0.1%	5.21	5.62	(0.41)	-7.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.98	4.21	(0.23)	-5.5%	4.02	4.20	(0.18)	-4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	11,167	(11,167)	-100.0%	9,935	10,273	(338)	-3.3%
50 COAL	10,490	10,253	237	2.3%	10,531	10,284	247	2.4%
51 NATURAL GAS	7,539	7,672	(133)	-1.7%	7,514	7,567	(53)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,425	9,176	249	2.7%	9,177	9,183	(6)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	26.11	(26.11)	-100.0%	24.57	22.96	1.61	7.0%
57 COAL	3.49	3.56	(0.07)	-2.0%	3.48	3.56	(0.08)	-2.2%
58 NATURAL GAS	4.21	4.28	(0.07)	-1.6%	3.91	4.25	(0.34)	-8.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.75	3.86	(0.11)	-2.8%	3.69	3.86	(0.17)	-4.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	251,543	87.8	93.2	91.2	10,361	COAL	107,167	24,320,000	2,606,312.9	8,431,694	3.35	78.68
B.B.#2	385	249,537	87.1	92.1	87.1	10,513	COAL	107,868	24,320,000	2,623,339.8	8,486,847	3.40	78.68
B.B.#3	365	249,965	92.0	89.6	92.0	10,499	COAL	111,341	23,570,000	2,624,303.6	8,760,096	3.50	78.68
B.B.#4	407	260,830	86.1	92.3	92.8	10,440	COAL	116,544	23,366,000	2,723,175.3	9,169,458	3.52	78.68
B.B. IGNITION							LGT.OIL	1,989	5,739,699	11,413.7	260,560		131.00
B.B. COAL	1,542	1,011,875	88.2	91.8	90.8	10,453					35,108,655	3.47	
B.B.C.T.#4 (GAS)	56	1,081	2.6	97.0	89.9	10,901	GAS	11,598	1,016,000	11,783.8	66,474	6.15	5.73
B.B.C.T.#4 (OIL)	56	0	0.0	97.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,081	2.6	97.0	89.9	10,901				11,783.8	66,474	6.15	
BIG BEND STATION TOTAL	1,598	1,012,956	85.2	92.0	90.8	10,453				10,588,915.4	35,175,129	3.47	
POLK #1 GASIFIER	220	134,254	82.0	96.5	92.8	10,772	COAL	52,124	27,745,061	1,446,185.8	4,864,314	3.62	93.32
POLK #1 CT (GAS)	218	5,043	3.1	100.0	61.2	10,543	GAS	57,210	1,016,000	53,170.0	388,559	7.70	6.79
POLK #1 CT (OIL)							LGT.OIL	0	0	0.0	0		0.00
POLK #1 TOTAL	220	139,297	85.1	100.0	91.1	10,764				1,499,355.8	5,252,873	3.77	
POLK #2 CT (GAS)	151	1,401	1.2	98.0	75.7	13,261	GAS	18,286	1,016,000	18,579.0	124,366	8.88	6.80
POLK #2 CT (OIL)	159	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,401	1.2	98.0	75.7	13,261				18,579.0	124,366	8.88	
POLK #3 CT (GAS)	151	2,201	2.0	100.0	46.7	12,272	GAS	26,585	1,016,000	27,010.0	180,717	8.21	6.80
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,201	2.0	100.0	46.7	12,272				27,010.0	180,717	8.21	
POLK #4 (GAS)	151	2,033	1.8	100.0	73.6	12,465	GAS	24,942	1,016,000	25,341.0	169,485	8.34	6.80
POLK #5 (GAS)	151	1,170	1.0	100.0	64.6	13,915	GAS	16,025	1,016,000	16,281.0	109,097	9.32	6.81
POLK STATION TOTAL	824	146,102	23.8	99.6	89.0	10,859				1,586,566.8	5,836,538	3.99	
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	99,361	57.3	100.0	57.3								
BAYSIDE CT1A	156	53,778	46.3	98.8	82.1	11,501	GAS	608,768	1,016,000	618,508.0	3,426,858	6.37	5.63
BAYSIDE CT1B	156	69,334	59.7	98.1	81.0	11,368	GAS	775,770	1,016,000	788,182.0	4,366,941	6.30	5.63
BAYSIDE CT1C	156	62,138	53.5	100.0	85.4	10,983	GAS	671,733	1,016,000	682,482.0	3,781,299	6.09	5.63
BAYSIDE UNIT 1 TOTAL	701	284,611	54.6	99.0	54.6	7,340	GAS	2,056,271	1,016,000	2,089,172.0	11,575,098	4.07	5.63
BAYSIDE ST 2	305	119,754	52.8	100.0	52.8								
BAYSIDE CT2A	156	43,873	37.9	98.8	80.5	11,282	GAS	488,271	1,016,000	496,084.0	2,748,666	6.25	5.63
BAYSIDE CT2B	156	46,621	40.2	95.2	82.5	11,529	GAS	529,025	1,016,000	537,490.0	2,978,086	6.39	5.63
BAYSIDE CT2C	156	86,173	74.2	98.7	80.5	11,533	GAS	978,146	1,016,000	993,796.0	5,506,361	6.39	5.63
BAYSIDE CT2D	156	48,942	42.2	100.0	86.6	11,460	GAS	552,026	1,016,000	560,858.0	3,107,567	6.35	5.63
BAYSIDE UNIT 2 TOTAL	929	345,463	50.0	98.2	50.0	7,492	GAS	2,547,468	1,016,000	2,588,228.0	14,340,680	4.15	5.63
BAYSIDE UNIT 3 TOTAL	56	1,479	3.5	100.0	22.2	11,425	GAS	16,632	1,016,000	16,898.0	93,349	6.31	5.61
BAYSIDE UNIT 4 TOTAL	56	272	0.7	100.0	89.1	11,974	GAS	3,206	1,016,000	3,257.0	18,088	6.65	5.64
BAYSIDE UNIT 5 TOTAL	56	2,091	5.0	86.7	93.9	11,371	GAS	23,402	1,016,000	23,776.0	131,403	6.28	5.62
BAYSIDE UNIT 6 TOTAL	56	745	1.8	88.7	92.7	11,360	GAS	8,330	1,016,000	8,463.0	46,787	6.28	5.62
BAYSIDE STATION TOTAL	1,854	634,661	46.0	97.9	51.9	7,452	GAS	4,655,309	1,016,000	4,729,794.0	26,205,405	4.13	5.63
SYSTEM	4,276	1,793,719	56.4	96.1	71.7	9,425				16,905,276.2	67,217,366	3.75	

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,357	2,860	3,497	122.3%	48,238	41,570	6,668	16.0%
17 UNIT COST (\$/BBL)	136.36	137.24	(0.88)	-0.6%	132.99	137.77	(4.78)	-3.5%
18 AMOUNT (\$)	866,839	392,501	474,338	120.9%	6,414,952	5,726,967	687,985	12.0%
19 BURNED:								
20 UNITS (BBL)	0	2,860	(2,860)	-100.0%	16,333	41,570	(25,237)	-60.7%
21 UNIT COST (\$/BBL)	0.00	5.48	(5.48)	-100.0%	126.25	58.39	67.86	116.2%
22 AMOUNT (\$)	0	15,667	(15,667)	-100.0%	2,062,038	2,427,098	(365,060)	-15.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,376	89,664	5,712	6.4%	95,376	89,664	5,712	6.4%
25 UNIT COST (\$/BBL)	129.68	132.03	(2.35)	-1.8%	129.68	132.03	(2.35)	-1.8%
26 AMOUNT (\$)	12,367,989	11,838,177	529,812	4.5%	12,367,989	11,838,177	529,812	4.5%
27								
28 DAYS SUPPLY: NORMAL	719	676	43	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	13	1	7.7%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	338,215	435,000	(96,785)	-22.2%	2,661,286	2,685,000	(23,714)	-0.9%
32 UNIT COST (\$/TON)	76.54	80.62	(4.08)	-5.1%	80.09	82.30	(2.21)	-2.7%
33 AMOUNT (\$)	25,887,901	35,071,120	(9,183,219)	-26.2%	213,155,334	220,983,004	(7,827,670)	-3.5%
34 BURNED:								
35 UNITS (TONS)	495,044	465,200	29,844	6.4%	2,520,217	2,715,440	(195,223)	-7.2%
36 UNIT COST (\$/TON)	80.75	83.28	(2.54)	-3.0%	79.45	83.02	(3.57)	-4.3%
37 AMOUNT (\$)	39,972,969	38,742,804	1,230,165	3.2%	200,220,732	225,422,971	(25,202,239)	-11.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	551,241	662,044	(110,803)	-16.7%	551,241	662,044	(110,803)	-16.7%
40 UNIT COST (\$/TON)	82.14	83.71	(1.57)	-1.9%	82.14	83.71	(1.57)	-1.9%
41 AMOUNT (\$)	45,279,214	55,417,763	(10,138,549)	-18.3%	45,279,214	55,417,763	(10,138,549)	-18.3%
42								
43 DAYS SUPPLY:	37	44	(7)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,961,794	5,810,540	(848,746)	-14.6%	34,825,075	32,063,658	2,761,417	8.6%
46 UNIT COST (\$/MCF)	5.56	5.77	(0.21)	-3.6%	5.28	5.77	(0.49)	-8.4%
47 AMOUNT (\$)	27,582,119	33,521,162	(5,939,043)	-17.7%	184,028,768	185,029,978	(1,001,210)	-0.5%
48 BURNED:								
49 UNITS (MCF)	4,809,955	5,810,540	(1,000,585)	-17.2%	34,705,524	31,810,740	2,894,784	9.1%
50 UNIT COST (\$/MCF)	5.66	5.73	(0.07)	-1.2%	5.29	5.77	(0.49)	-8.4%
51 AMOUNT (\$)	27,244,397	33,309,442	(6,065,045)	-18.2%	183,443,934	183,645,855	(201,921)	-0.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	916,478	1,011,673	(95,195)	-9.4%	916,478	1,011,673	(95,195)	-9.4%
54 UNIT COST (\$/MCF)	3.75	3.72	0.03	0.9%	3.75	3.72	0.03	0.9%
55 AMOUNT (\$)	3,436,978	3,761,056	(324,078)	-8.6%	3,436,978	3,761,056	(324,078)	-8.6%
56								
57 DAYS SUPPLY:	6	7	(1)	-14.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,989)	(260,560)
OTHER USAGE	(433)	(56,680)
TOTAL	(2,422)	(317,240)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	67,448
IGNITION #2 OIL	260,560
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	36,827
TOTAL	364,835

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	64,405

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISD.	MKT.BASE	8,130.0	0.0	8,130.0	4.363	5.207	354,674.00	423,360.00	35,506.00
TOTAL			8,130.0	0.0	8,130.0	4.363	5.207	354,674.00	423,360.00	35,506.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,173.5	0.0	1,173.5	2.776	3.054	32,577.00	35,834.70	2,030.05
SEMINOLE ELEC. HARDEE	JURISD.	SCH. - D		0.0	0.0	0.000	0.000			
REEDY CREEK		SCH. - C	15.0	0.0	15.0	2.425	2.899	363.75	434.80	57.75
PROGRESS ENERGY FLORIDA		SCH. - C	50.0	0.0	50.0	2.564	3.982	1,282.00	1,991.00	696.00
ORLANDO UTILITIES COMMISSION		SCH. - C	346.0	0.0	346.0	2.401	3.476	8,306.77	12,026.98	3,128.51
THE ENERGY AUTHORITY		SCH. - C	20.0	0.0	20.0	2.327	2.753	465.40	550.60	34.40
PROGRESS ENERGY FLORIDA		SCH. - CB	880.0	0.0	880.0	2.361	2.681	20,776.49	23,596.59	2,145.30
FLORIDA POWER & LIGHT		SCH. - CB	115.0	0.0	115.0	3.027	3.783	3,480.90	4,350.17	395.47
REEDY CREEK		SCH. - CB	4,677.0	0.0	4,677.0	2.749	3.214	128,564.09	150,311.73	11,390.47
ORLANDO UTILITIES COMMISSION		SCH. - CB	1,650.0	0.0	1,650.0	3.792	4.354	62,572.17	71,837.52	6,530.85
SEMINOLE ELECTRIC		SCH. - CB	2,975.0	0.0	2,975.0	2.662	3.172	79,207.96	94,355.99	8,578.23
THE ENERGY AUTHORITY		SCH. - CB	275.0	0.0	275.0	2.418	2.820	6,649.24	7,754.94	705.00
CARGILL ALLIANT		SCH. - MA	99.0	0.0	99.0	2.572	4.510	2,546.11	4,465.38	1,884.62
EXGEN (CONSTELLATION)		SCH. - MA	360.0	0.0	360.0	2.427	3.465	8,736.39	12,474.06	2,790.87
NEW SMYRNA BEACH		SCH. - MA	155.0	0.0	155.0	2.458	3.050	3,809.19	4,727.50	818.25
SOUTHERN COMPANY		SCH. - MA	886.0	0.0	886.0	2.370	3.152	20,997.26	27,922.36	6,659.99
THE ENERGY AUTHORITY		SCH. - MA	175.0	0.0	175.0	2.927	3.648	5,122.75	6,383.27	863.77
EDF TRADING		SCH. - MA	1,127.0	0.0	1,127.0	2.492	3.316	28,086.13	37,375.68	7,940.20
JP MORGAN VENTURES		SCH. - MA	40.0	0.0	40.0	2.827	3.018	1,130.73	1,207.10	65.57
MORGAN STANLEY		SCH. - MA	945.0	0.0	945.0	2.665	3.490	25,181.53	32,981.34	5,728.16
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			15,963.5	0.0	15,963.5	2.755	3.324	439,855.86	530,581.71	62,443.46
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,173.5	0.0	1,173.5	2.776	3.054	32,577.00	35,834.70	2,030.05
SUB-TOTAL SCHEDULE C POWER SALES			431.0	0.0	431.0	2.417	3.481	10,417.92	15,003.38	3,916.66
SUB-TOTAL SCHEDULE CB POWER SALES			10,572.0	0.0	10,572.0	2.850	3.332	301,250.85	352,206.94	29,745.32
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			3,787.0	0.0	3,787.0	2.525	3.368	95,610.09	127,536.69	26,751.43
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			15,963.5	0.0	15,963.5	2.755	3.324	439,855.86	530,581.71	62,443.46
CURRENT MONTH:										
DIFFERENCE			7,833.5	0.0	7,833.5	(1.608)	(1.883)	85,181.86	107,221.71	26,937.46
DIFFERENCE %			96.4%	0.0%	96.4%	-36.9%	-36.2%	24.0%	25.3%	75.9%
PERIOD TO DATE:										
ACTUAL			145,282.3	0.0	145,282.3	2.937	3.506	4,267,046.61	5,093,627.04	630,656.34
ESTIMATED			99,130.0	0.0	99,130.0	3.180	3.906	3,152,268.00	3,872,300.00	315,572.00
DIFFERENCE			46,152.3	0.0	46,152.3	(0.243)	(0.400)	1,114,778.61	1,221,327.04	315,084.34
DIFFERENCE %			46.6%	0.0%	46.6%	-7.6%	-10.2%	35.4%	31.5%	99.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	4,020.0	0.0	0.0	4,020.0	5.879	5.879	236,350.00
CALPINE	SCH. - D	1,130.0	0.0	0.0	1,130.0	7.009	7.009	79,200.00
PASCO COGEN	SCH. - D	10,790.0	0.0	0.0	10,790.0	5.250	5.250	566,500.00
TOTAL		15,940.0	0.0	0.0	15,940.0	5.534	5.534	882,050.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER & LIGHT	EMERG A	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	10,851.0	0.0	0.0	10,851.0	1.081	1.081	117,275.76
CALPINE	OATT	1,123.0	0.0	0.0	1,123.0	2.783	2.783	31,251.12
SUB-TOTAL CURRENT MONTH		11,974.0	0.0	0.0	11,974.0	1.240	1.240	148,526.88
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	Sept. 2012	(466.0)	0.0	0.0	(466.0)	7.135	7.135	(33,250.11)
CALPINE	Sept. 2012	466.0	0.0	0.0	466.0	7.127	7.127	33,210.68
CALPINE	Oct. 2012	(913.0)	0.0	0.0	(913.0)	7.168	7.168	(65,440.40)
CALPINE	Oct. 2012	913.0	0.0	0.0	913.0	7.150	7.150	65,281.27
PASCO COGEN	Nov. 2012	(5,944.0)	0.0	0.0	(5,944.0)	4.776	4.776	(283,907.61)
PASCO COGEN	Nov. 2012	5,944.0	0.0	0.0	5,944.0	4.834	4.834	287,314.02
CALPINE	Mar. 2013	(496.0)	0.0	0.0	(496.0)	2.480	2.480	(12,299.14)
CALPINE	Mar. 2013	491.0	0.0	0.0	491.0	2.478	2.478	12,167.42
SUB-TOTAL ADJUSTMENTS		(5.0)	0.0	0.0	(5.0)	(61.523)	(61.523)	3,076.13
SUB-TOTAL SCHEDULE EMERGENCY A		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		10,851.0	0.0	0.0	10,851.0	1.110	1.110	120,483.61
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,118.0	0.0	0.0	1,118.0	2.783	2.783	31,119.40
TOTAL		11,969.0	0.0	0.0	11,969.0	1.267	1.267	151,603.01
CURRENT MONTH:								
DIFFERENCE		(3,971.0)	0.0	0.0	(3,971.0)	(4.267)	(4.267)	(730,446.99)
DIFFERENCE %		-24.9%	0.0%	0.0%	-24.9%	-77.1%	-77.1%	-82.8%
PERIOD TO DATE:								
ACTUAL		116,614.0	0.0	0.0	116,614.0	2.715	2.715	3,166,113.34
ESTIMATED		45,400.0	0.0	0.0	45,400.0	5.501	5.501	2,497,300.00
DIFFERENCE		71,214.0	0.0	0.0	71,214.0	(2.786)	(2.786)	668,813.34
DIFFERENCE %		156.9%	0.0%	0.0%	156.9%	-50.6%	-50.6%	26.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	3.467	3.467	222,610.00
	AS AVAIL.	10,300.0	0.0	0.0	10,300.0	4.924	4.924	507,150.00
TOTAL		16,720.0	0.0	0.0	16,720.0	4.365	4.365	729,760.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.790	2.790	218,830.97
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	2.800	2.800	55.99
CARGILL RIDGEWOOD	COGEN.	4,036.0	0.0	0.0	4,036.0	2.925	2.925	118,071.73
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,975.0	0.0	0.0	4,975.0	2.917	2.917	145,109.45
CF INDUSTRIES INC.	COGEN.	444.0	0.0	0.0	444.0	2.997	2.997	13,308.36
IMC-AGRICO-NEW WALES	COGEN.	609.0	0.0	0.0	609.0	2.937	2.937	17,884.02
IMC-AGRICO-S. PIERCE	COGEN.	12,226.0	0.0	0.0	12,226.0	2.897	2.897	354,198.91
AUBURNDALE POWER PARTNERS	COGEN.	123.0	0.0	0.0	123.0	2.950	2.950	3,628.52
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.587	2.587	25.87
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR July 2013		30,259.0	0.0	0.0	30,259.0	2.879	2.879	871,113.82
ADJUSTMENTS FOR THE MONTH OF: JUNE 2013								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(7,532.0)	0.0	0.0	(7,532.0)	2.964	2.964	(223,216.41)
		7,532.0	0.0	0.0	7,532.0	2.966	2.966	223,413.98
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	(1.0)	0.0	0.0	(1.0)	3.205	3.205	(32.05)
		1.0	0.0	0.0	1.0	3.205	3.205	32.05
CARGILL RIDGEWOOD	COGEN.	(976.0)	0.0	0.0	(976.0)	2.944	2.944	(28,733.36)
		976.0	0.0	0.0	976.0	2.944	2.944	28,733.36
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(8,896.0)	0.0	0.0	(8,896.0)	2.993	2.993	(266,253.72)
		8,896.0	0.0	0.0	8,896.0	2.993	2.993	266,253.72
CF INDUSTRIES INC.	COGEN.	(399.0)	0.0	0.0	(399.0)	3.035	3.035	(12,111.60)
		399.0	0.0	0.0	399.0	3.035	3.035	12,111.60
IMC-AGRICO-NEW WALES	COGEN.	(725.0)	0.0	0.0	(725.0)	2.977	2.977	(21,582.01)
		725.0	0.0	0.0	725.0	2.977	2.977	21,582.01
IMC-AGRICO-S. PIERCE	COGEN.	(6,768.0)	0.0	0.0	(6,768.0)	3.042	3.042	(205,852.51)
		6,768.0	0.0	0.0	6,768.0	3.042	3.042	205,852.51
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(4.0)	0.0	0.0	(4.0)	2.996	2.996	(119.85)
		4.0	0.0	0.0	4.0	2.996	2.996	119.85
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2013		0.0	0.0	0.0	0.0	0.000	0.000	197.57
SUB-TOTAL FOR FIRM		7,843.0	0.0	0.0	7,843.0	2.793	2.793	219,028.54
SUB-TOTAL FOR AS AVAIL.		22,416.0	0.0	0.0	22,416.0	2.910	2.910	652,282.85
TOTAL		30,259.0	0.0	0.0	30,259.0	2.880	2.880	871,311.39
CURRENT MONTH:								
DIFFERENCE		13,539.0	0.0	0.0	13,539.0	(1.485)	(1.485)	141,551.39
DIFFERENCE %		81.0%	0.0%	0.0%	81.0%	-34.0%	-34.0%	19.4%
PERIOD TO DATE:								
ACTUAL		165,042.0	0.0	0.0	165,042.0	2.848	2.848	4,699,703.92
ESTIMATED		111,980.0	0.0	0.0	111,980.0	4.292	4.292	4,806,120.00
DIFFERENCE		53,062.0	0.0	0.0	53,062.0	(1.444)	(1.444)	(106,416.08)
DIFFERENCE %		47.4%	0.0%	0.0%	47.4%	-33.7%	-33.7%	-2.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUP- TIBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	24,790.0	0.0	24,790.0	4.665	1,156,540.00	4.665	1,156,540.00	0.00
TOTAL		24,790.0	0.0	24,790.0	4.665	1,156,540.00	4.665	1,156,540.00	0.00
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	900.0	0.0	900.0	4.600	41,400.00	4.709	42,381.00	981.00
THE ENERGY AUTHORITY	SCH. - J	841.0	0.0	841.0	4.240	35,662.00	4.519	38,008.90	2,346.90
CALPINE	SCH. - J	11,998.0	0.0	11,998.0	3.301	395,998.50	3.814	457,558.98	61,560.48
MORGAN STANLEY	SCH. - J	1,000.0	0.0	1,000.0	4.185	41,850.00	4.594	45,943.00	4,093.00
EDF TRADING	SCH. - J	65.0	0.0	65.0	2.300	1,495.00	3.072	1,996.80	501.80
EXGEN (CONSTELLATION)	SCH. - J	205.0	0.0	205.0	4.124	8,455.00	4.659	9,551.15	1,096.15
SUB-TOTAL CURRENT MONTH		15,009.0	0.0	15,009.0	3.497	524,860.50	3.967	595,439.83	70,579.33
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		15,009.0	0.0	15,009.0	3.497	524,860.50	3.967	595,439.83	70,579.33
TOTAL		15,009.0	0.0	15,009.0	3.497	524,860.50	3.967	595,439.83	70,579.33
CURRENT MONTH:									
DIFFERENCE		(9,781.0)	0.0	(9,781.0)	(1.168)	(631,679.50)	(0.698)	(561,100.17)	70,579.33
DIFFERENCE %		-39.5%	0.0%	-39.5%	-25.0%	-54.6%	-15.0%	-48.5%	0.0%
PERIOD TO DATE:									
ACTUAL		373,140.0	0.0	373,140.0	3.420	12,761,807.03	3.769	14,064,585.27	1,302,778.24
ESTIMATED		297,790.0	0.0	297,790.0	3.461	10,306,530.00	3.461	10,306,530.00	0.00
DIFFERENCE		75,350.0	0.0	75,350.0	(0.041)	2,455,277.03	0.308	3,758,055.27	1,302,778.24
DIFFERENCE %		25.3%	0.0%	25.3%	-1.2%	23.8%	8.9%	36.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0					
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0					
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0					
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3	1.0	1.2	6.2					

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270						7,806,890
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,806,890
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ 1,267,179	\$ 1,192,802	\$ 1,847,026	\$ 1,457,180	\$ 1,474,586	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,010,233
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ 2,382,449	\$ 2,308,072	\$ 2,962,296	\$ 2,572,450	\$ 2,589,856	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,817,123

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