



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
[www.stjoenaturalgas.com](http://www.stjoenaturalgas.com)

September 18, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for August 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2013 THROUGH:  
AUGUST

DECEMBER 2013

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	53,620	\$37.54	0.00070
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	53,620	\$37.54	0.00070
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	55,800	\$19,998.72	0.35840
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-5,570	(\$1,723.47)	0.30942
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	181	\$62.17	0.34386
22 Imbalance Cashout - Transporting Customers 4/13	2,983	\$1,121.32	0.37593
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	53,394	\$19,458.74	0.36444
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,187.20	
39 Other			
40 TOTAL OTHER	0	\$3,187.20	0.00000

FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$19,459	\$19,354	-105	-0.00543	\$276,171	\$270,654	-5,517	-0.02038	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,679	\$11,033	3,353	0.303928	\$93,721	\$112,693	18,972	0.168348	
3 TOTAL	\$27,138	\$30,386	3,248	0.106889	\$369,892	\$383,347	13,455	0.035098	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,761	\$30,386	-1,375	-0.04526	\$383,589	\$383,347	-242	-0.00063	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$32,859	\$32,859	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$35,869	\$34,494	-1,375	-0.03987	\$416,448	\$416,207	-242	-0.00058	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,731	\$4,107	-4,623	-1.12559	\$46,556	\$32,859	-13,697	-0.41683	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.615983	\$24	-\$37	-60	1.645008	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$34,371	(\$59,551)	-93,923	1.577166	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(32,859)	(32,859)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$38,996	-\$59,555	-98,551	1.654799	\$38,996	-\$59,555	-98,551	1.654799	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	34,371	(59,551)	(93,923)	1.577166	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	38,994	(59,551)	(98,546)	1.654801					
14 TOTAL (12+13)	73,365	(119,103)	(192,468)	1.615983					
15 AVERAGE (50% OF 14)	36,683	(59,551)	(96,234)	1.615983					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.615983					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2013 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: AUGUST

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$39.68	\$4,454.70	-\$2.14	
2 "	PRIOR	SJNG	FT	55,800		55,800	\$19,998.72				35.84
3 "	SJNG	FGT	CO	-5,570		-5,570	-\$1,723.47				30.94
4	INFINITE	SJNG	BO	181		181	\$62.17				34.39
5 CORR 4/13	INFINITE	SJNG	BO	2,983		2,983	\$1,121.32				37.59
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				53,394	0	53,394	\$19,458.74	\$39.68	\$4,454.70	-\$2.14	44.86

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	180	173	5,580	5,357	3.58	3.73
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	180	173	5,580	5,357		
20.						WEIGHTED AVERAGE	3.58   3.73

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	19,459	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	7,679	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	63,567	53,084	64,609	33,709	30,313	29,081	27,138	0	0	0	0
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	31,130	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	26,967	0	0	0	0
15	Interruptible	3,369				74		595		0	0		
18	Total:	142,507	126,527	113,745	90,472	72,281	48,239	47,618	58,097	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55				
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55				
21	Interruptible	0.77				0.70		0.70					
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	17,122	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	14,832	0	0	0	0
26	Interruptible						0	417		0	0		
27	Adjustments*												
28													
29													
45	Total:	76,526	69,590	62,560	49,760	39,714	26,531	26,280	31,953	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676	2,670				
47	Commercial	206	207	210	208	207	207	211	208				
48	Interruptible *	1				1		1					

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through				DECEMBER 2013				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.014634	1.014203	1.015594	1.015143	1.015037	1.015822	1.014751	1.016002				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032372	1.032264	1.033062	1.031974	1.033246	0	0	0	0