

**Shawna Senko**

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**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Thursday, September 19, 2013 11:21 AM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas PGA 8-13  
**Attachments:** FCG PGA 8-13.pdf

Miguel Bustos  
Energy Conservation Manager

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Docket no. 130003-GU Purchase Gas Adjustment / August 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for August 2013



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

September 19, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL 33013  
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COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 8/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,953	17,953	100.00	-	163,171	163,171	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,033,085	1,390,323	357,238	25.69	10,082,357	12,101,008	2,018,651	16.68
5	DEMAND (Line 32 A-1 support detail)	534,814	604,780	69,966	11.57	6,304,230	6,702,036	397,806	5.94
6	OTHER (Line 40 A-1 support detail)	125,499	22,692	(102,807)	(453.05)	652,119	219,206	(432,913)	(197.49)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,693,398	2,035,748	342,350	16.82	17,038,706	18,685,422	1,646,716	8.81
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(406)	(1,310)	(904)	68.98	(2,345)	(10,517)	(8,172)	77.71
14	TOTAL THERM SALES	1,690,357	2,034,438	344,081	16.91	17,444,374	18,674,905	1,230,531	6.59
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,904,057	3,106,125	202,069	6.51	26,521,313	28,230,407	1,709,094	6.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,073,577	3,077,025	3,449	0.11	26,760,896	27,938,207	1,177,311	4.21
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,937,950	9,193,980	(1,743,970)	(18.97)	112,010,340	106,781,640	(5,228,700)	(4.90)
20	OTHER Commodity (Line 40 A-1 support detail)	35,373	31,100	(4,273)	(13.74)	1,237,802	308,200	(929,602)	(301.62)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,108,950	3,108,125	(825)	(0.03)	27,998,697	28,246,407	247,710	0.88
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(884)	(2,000)	(1,117)	55.83	(5,097)	(16,000)	(10,903)	68.14
27	TOTAL THERM SALES (24-26 Estimated only)	2,955,735	3,106,125	150,390	4.84	28,518,688	28,230,407	(288,281)	(1.02)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33612	0.45184	0.11572	25.61	0.37676	0.43313	0.05637	13.01
32	DEMAND (5/19)	0.04890	0.06578	0.01688	25.66	0.05628	0.06276	0.00648	10.33
33	OTHER (6/20)	3.54786	0.72965	(2.81821)	(386.24)	0.52684	0.71125	0.18441	25.93
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54468	0.65498	0.11030	16.84	0.60855	0.66152	0.05297	8.01
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65500	0.19500	29.77	0.46000	0.65731	0.19731	30.02
40	TOTAL THERM SALES (11/27)	0.57292	0.65540	0.08248	12.58	0.61168	0.66189	0.05021	7.59
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	0.57978	0.66226	0.08248	12.45	0.61854	0.66875	0.05021	7.51
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58270	0.66559	0.08289	12.45	0.62165	0.67211	0.05046	7.51
45	PGA FACTOR ROUNDED TO NEAREST .001	0.583	0.66600	0.083	12.46	0.622	0.672	0.050	7.44

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 8/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,962	3,962	100.00	-	88,902	88,902	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,033,085	833,605	(199,480)	(23.93)	10,082,357	11,151,469	1,069,112	9.59
5 DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	534,815	1	0.00	6,304,230	5,755,415	(548,815)	(9.54)
6 OTHER (Line 40 A-1 support detail)	125,499	22,692	(102,807)	(453.06)	652,119	219,206	(432,913)	(197.49)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS\((1+2+3+4+5+6+10)-(7+8+9)\)	1,693,398	1,395,074	(298,324)	(21.38)	17,038,706	17,214,992	176,286	1.02
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(406)	(1,121)	(714)	63.73	(2,345)	(9,661)	(7,317)	75.73
14 TOTAL THERM SALES	1,690,357	1,393,953	(296,404)	(21.26)	17,444,374	17,205,331	(239,043)	(1.39)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,904,057	2,460,790	(443,267)	(18.01)	26,521,313	28,130,083	1,608,770	5.72
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,073,577	2,460,790	(612,787)	(24.90)	26,760,896	28,130,083	1,369,187	4.87
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,937,950	9,193,980	(1,743,970)	(18.97)	112,010,340	100,328,910	(11,681,430)	(11.84)
20 OTHER Commodity (Line 40 A-1 support detail)	35,373	31,100	(4,273)	(13.74)	1,237,802	308,200	(929,602)	(301.62)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,108,950	2,491,890	(617,060)	(24.76)	27,998,697	28,438,283	439,585	1.55
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(884)	(2,000)	(1,117)	-	(5,097)	(16,000)	(10,903)	68.14
27 TOTAL THERM SALES (24-26 Estimated only)	2,955,735	2,489,890	(465,846)	(18.71)	28,518,688	28,422,283	(96,405)	(0.34)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00161	0.00161	100.00	-	0.00316	0.00316	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.33612	0.33876	0.00264	0.78	0.37676	0.39643	0.01967	4.96
32 DEMAND (5/19)	0.04890	0.05817	0.00927	15.94	0.05628	0.05737	0.00109	1.90
33 OTHER (6/20)	3.54786	0.72964	(2.81822)	(386.25)	0.52684	0.71125	0.18441	25.93
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.54468	0.55985	0.01517	2.71	0.60855	0.60535	(0.00320)	(0.53)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.56030	0.10030	17.90	0.46000	0.60383	0.14383	23.82
40 TOTAL THERM SALES (11/27)	0.57292	0.56030	(0.01262)	(2.25)	0.59746	0.60569	0.00823	1.36
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.56716	0.56716	100.00	0.60432	0.61255	0.00823	1.34
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58270	0.57001	(0.01269)	(2.23)	0.60736	0.61563	0.00827	1.34
45 PGA FACTOR ROUNDED TO NEAREST .001	0.583	0.570	(0.013)	(2.28)	0.607	0.616	0.009	1.46

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,397	3,962				
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3	SWING SERVICE	-	-	-	-	-	-	-	-				
4	COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,822	1,119,972	833,605				
5	DEMAND	885,981	880,829	939,248	653,028	673,671	653,028	534,815	534,815				
6	OTHER	33,672	27,204	27,552	31,530	28,878	19,734	27,944	22,692				
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8	DEMAND	-	-	-	-	-	-	-	-				
9	Other	-	-	-	-	-	-	-	-				
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-				
11	TOTAL COS <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128	1,395,074				
12	NET UNBILLED	-	-	-	-	-	-	-	-				
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)				
14	TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790				
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790				
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	10,769,100	9,193,980	9,193,980				
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100				
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22	DEMAND	-	-	-	-	-	-	-	-				
23		-	-	-	-	-	-	-	-				
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,890				
25	NET UNBILLED	-	-	-	-	-	-	-	-				
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,890				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161				
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876				
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064	0.05817	0.05817				
33	OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285	0.72771	0.72964				
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35	DEMAND (8/22)	-	-	-	-	-	-	-	-				
36	Other (9/23)	-	-	-	-	-	-	-	-				
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985				
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030				
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030				
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686				
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692	0.56716				
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001				
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000				

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 8/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,135,270	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(230,330)	0.00	0.00000
5 Commodity Adjustments (Transp Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(884)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,904,057	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,904,940	1,125,053.85	0.38729
18 Bay Gas Storage	0	873.10	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	87,300.00	(32,754.96)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	82,220	30,500.76	
22 Other Shippers (Line 85 Page 10)	0.00	(90,181.40)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(884)	(406.41)	0.46000
24 TOTAL COMMODITY (Other)	3,073,577	1,033,084.94	0.33612
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.33	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,743,970	33,750.00	
32 TOTAL DEMAND	10,937,950	534,814.33	0.04890
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,373	30,758.12	0.86953
34 Storage Purchases	0	91,000.81	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	3,740.43	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	35,373	125,499.36	3.54787
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 8/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,158,584	856,297	(302,287)	-35.30%	10,734,476	10,842,742	108,266	1.00%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	538,777	3,963	0.74%	6,304,230	5,437,360	(866,870)	-15.94%
3	TOTAL	1,693,398	1,395,074	(298,324)	-21.38%	17,038,706	16,280,102	(758,604)	-4.66%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,690,357	1,393,953	(296,404)	-21.26%	17,444,374	16,270,541	(1,173,833)	-7.21%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(191,644)	(191,644)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,666,402	1,369,998	(296,404)	-21.64%	17,252,730	16,078,897	(1,173,833)	-7.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(26,997)	(25,076)	1,920	-7.66%	214,024	(201,206)	(415,230)	206.37%
8	INTEREST PROVISION-THIS PERIOD (21)	106	(20)	(126)	630.00%	791	(300)	(1,091)	363.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,657,944	(507,033)	(3,164,976)	624.22%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	191,644	191,644	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ.	-	-	-	---	1,128,240	-	(1,128,240)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,655,009	(508,173)	(3,163,182)	622.46%	2,655,009	(508,173)	(3,163,182)	622.46%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,657,944	(507,033)	(3,164,976)	624.22%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,654,903	(508,153)	(3,163,056)	622.46%				
14	TOTAL (12+13)	5,312,846	(1,015,186)	(6,328,032)	623.34%				
15	AVERAGE (50% OF 14)	2,656,423	(507,593)	(3,164,016)	623.34%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	106	(20)	(126)	630.00%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 8/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.33		16.10
2	Sequent Energy Management	System Supply	FTS	3,135,270		3,135,270	1,125,053.85			3,762.32	35.88
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,135,270</b>	<b>-</b>	<b>3,135,270</b>	<b>1,125,054</b>	<b>-</b>	<b>501,064</b>	<b>3,762</b>	<b>51.99</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2013

THROUGH

DECEMBER 2013

CURRENT MONTH: 8/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,114	9,836	313,527	304,905	3.5884	3.6899
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	10,114	9,836	313,527	304,905	3.5884	3.6899
					<b>WEIGHTED AVERAGE</b>		3.5884	3.6899

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013								(REVISED 8/19/93)
	CURRENT MONTH: 8/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		PAGE 8 OF 12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,048,146	1,081,605	33,459	3.19%	11,275,042	11,342,698	67,656	0.60%	
2 GAS LIGHTS	1,278	1,900	622	48.67%	10,278	15,200	4,922	47.89%	
3 COMMERCIAL	1,813,294	1,967,320	154,026	8.49%	16,193,571	16,387,412	193,841	1.20%	
4 LARGE COMMERCIAL	93,018	55,000	(38,018)	-40.87%	1,034,440	482,697	(551,743)	-53.34%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	5,356	2,400	(2,956)	-55.19%	
<b>6 TOTAL FIRM</b>	<b>2,955,735</b>	<b>3,106,125</b>	<b>150,390</b>	<b>5.09%</b>	<b>28,518,688</b>	<b>28,230,407</b>	<b>(288,281)</b>	<b>-1.01%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP	3,627,720	2,250,564	(1,377,156)	-37.96%	31,560,540	19,114,267	(12,446,273)	-39.44%	
11 SMALL COMMERCIAL TRANSP FIRM	1,934,885	1,802,030	(132,855)	-6.87%	16,164,740	15,511,880	(652,860)	-4.04%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	8,000	8,000	0.00%	
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP	65,551	22,100	(43,451)	-66.29%	7,479,767	724,600	(6,755,167)	-90.31%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,628,156</b>	<b>4,075,694</b>	<b>(1,552,462)</b>	<b>-27.58%</b>	<b>55,205,046</b>	<b>35,358,747</b>	<b>(19,846,299)</b>	<b>-35.95%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,583,891</b>	<b>7,181,819</b>	<b>(1,402,072)</b>	<b>-16.33%</b>	<b>83,723,734</b>	<b>63,589,154</b>	<b>(20,134,580)</b>	<b>-24.05%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
20 RESIDENTIAL	97,228	96,562	(666)	-0.68%	97,289	97,165	(124)	-0.13%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,033	4,950	(83)	-1.65%	5,050	4,933	(117)	-2.32%	
23 LARGE COMMERCIAL	8	8	-	0.00%	8	8	-	0.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>102,269</b>	<b>101,718</b>	<b>(551)</b>	<b>-0.54%</b>	<b>102,348</b>	<b>102,304</b>	<b>(44)</b>	<b>-0.04%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
29 COMMERCIAL TRANSP	92	330	238	258.70%	89	331	242	271.91%	
30 SMALL COMMERCIAL TRANSP FIRM	1,844	1,445	(399)	-21.64%	1,789	1,454	(335)	-18.73%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP	3	37	34	1133.33%	2	37	35	1750.00%	
35 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,939	1,815	(124)	-6.40%	1,880	1,825	(55)	-2.93%	
<b>TOTAL CUSTOMERS</b>	<b>104,208</b>	<b>103,533</b>	<b>(675)</b>	<b>-0.65%</b>	<b>104,228</b>	<b>104,129</b>	<b>(99)</b>	<b>-0.09%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	11	11	-	0.00%	14	15	1	7.14%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	360	397	37	10.28%	401	415	14	3.49%	
42 LARGE COMMERCIAL	11,627	6,875	(4,752)	-40.87%	16,163	7,542	(8,621)	-53.34%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	39,432	6,820	(32,612)	-82.70%	44,327	7,218	(37,109)	-83.72%	
47 SMALL COMMERCIAL TRANSP FIRM	1,049	1,247	198	18.88%	1,129	1,334	205	18.16%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	21,850	597	(21,253)	-97.27%	467,485	2,448	(465,037)	-99.48%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 8/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

								Actual	
	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT		Checked:	
1	<b>Commodity costs</b>								
2	Contract #5034	FTS 1	3,135,270		0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00			
3A	Back to Back / No Notice				n/a	n/a			
4	<b>Total Firm:</b>		<b>3,135,270</b>			<b>0.00</b>		( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply	Miami	4,684,410	0.72998354	0.04694	219,886.21		( )	
6	" Capacity release		0	0	---				
7	" System supply	Treasure Coast	248,310	0.03001259	0.04694	11,655.67		( )	
8	" System supply	Brevard	1,471,260	0.24000387	0.04694	69,060.94		( )	
9	" " "	Merritt Sq.	0		0.04694	0.00		( )	
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>			<b>300,603</b>			
11									
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462		( )	
13	FTS-2 Demand - Capacity release		0		---	0.00			
14									
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>			<b>200,461.51</b>			
16									
17	TECO - Peoples Gas - 08/11 Usage Adj								
18	FGT Storage Demand		0			0			
19									
20									
21	<b>Total fixed charges</b>		<b>9,193,980</b>			<b>501,064.33</b>		( )	
22									
23	<b>OTHER SUPPLIERS:</b>								
24			<b>THERMS</b>			<b>AMOUNT</b>			
25	Sequent Energy Management		3,135,270			1,125,053.85		( )	
26	Bay Gas Storage - Injection							( )	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	<b>Total costs:</b>		<b>3,135,270</b>			<b>1,125,053.85</b>		( )	
46									
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>						<b>1,626,118.18</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 8/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/13		3,135,270.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 07/13		(2,875,540.0)		-	-		
3	FGT - FTS-1 & FTS-2 Commodity 07/13		2,645,210.0	-		-		
4			2,904,940.0			-		
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/1	9,193,980.0			501,064.33	501,064.33		
7	Reverse FTS-1 & FTS-2 Demand accr 07/13	(9,193,980.0)			(501,064.33)	(501,064.33)		
8	FGT - FTS-1 & FTS-2 Demand 07/13	9,193,980.0		501,064.33		501,064.33	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,193,980.0				501,064.33		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	FGT - Supplier Refund					-		
21						-		
22	TECO - Peoples Gas		6,566	5,925.82		5,925.82	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,807	24,832.30		24,832.30	B4	
24	Reverse Sequent - 7/13	(2,875,540.0)			(1,101,889.17)	(1,101,889.17)		
25						-		
26	Sequent - 8/13	2,752,940.0		1,011,707.77		1,011,707.77	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(91,000.81)		(91,000.81)		
31	Bay Gas Storage Activity			90,468.37		90,468.37		
32	Bay Gas Storage Activity			4,272.87		4,272.87		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(122,600.00)				(86,440.97)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,135,270.0			1,125,053.85	1,125,053.85		
50								
51	Total purchases & accruals -		2,940,313.2	1,547,270.65	23,164.68	1,570,435.33		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	82,220.0	30,500.76		30,500.76	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>82,220.0</b>	<b>30,500.76</b>	<b>0.00</b>	<b>30,500.76</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Cashout	87,300.0	(32,754.96)		(32,754.96)	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement						B1 (10)	
28	<b>Total book-outs</b>	<b>0.0</b>	<b>87,300.0</b>	<b>(32,754.96)</b>	<b>0.00</b>	<b>(32,754.96)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	243,970	91,000.81		91,000.81	B1 (9)		
33	Storage Injections Purch - Bay Gas	230,950	230.95		230.95	B1 (4)		
34	Storage Injections Transp - Bay Gas	234,380	642.15		642.15	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>2,209,380.0</b>	<b>125,623.91</b>	<b>0.00</b>	<b>125,623.91</b>			
38								
39			3,109,833.2	1,870,840.36	23,184.88	1,693,805.04		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,693,805.04</b>				
43				0.00				
44								
45	Company Use		(883.5)	(406.41)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,108,949.70</b>	<b>1,693,398.63</b>				