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COMMISSION CLERK 123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 16, 2013

# HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

# REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 130001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2013. Portions of Forms 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, Ashley M. Danie



AMD/ne Enclosures

cc: All Parties of Record (w/o enc.)

# FPSC Form 423-1

# \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Pinancial Boorting (813) - 228 - 4891

4. Signature of Official Submitting Report:\_\_\_\_\_

Paul Edwards, Director Financial Reporting

5. Date Completed: December 15, 2013

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

\* No Analysis Taken FPSC FORM 423-1 (2/87)

#### FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concorring Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

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4. Signature of Official Submitting Report: Paul Edwards, Director Pinarkial Reporting

5. Date Completed: December 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount S (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
								*******									
1.	None																

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 1

# FPSC Form 423-1(b) Page 1 of 1 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES 1. Reporting Month: October Year: 2013 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Benorting 2. Reporting Company: Tampa Electric Company (813) - 228 - 4891

\*\* SPECIFIED CONFIDENTIAL \*\*

4. Signature of Official Submitting Report:\_

Paul Edwards, Director Financial Reporting

# 5. Date Completed: December 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
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1. None

FPSC Form 423-1(b)

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2013

#### Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 16, 2013

						Effective	Total	Delivered			d Coal Qualit	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	10,IL,145	LTC	RB	50,769.16			\$50.16	2.97	11,150	8.60	13.22
2.	Armstrong Coal	9, KY, 183	LTC	RB	73,108.00			\$62.99	2.76	11,537	8.51	11.95
3.	Patriot	9, KY, 225	S	RB	25,533.50			\$57.44	2.95	11,391	8.58	12.80
4.	Alliance Coal	9,KY,107	LTC	RB	37,072.40			\$64.88	2.95	11,433	8.28	12.42
5.	Patriot	9,KY, 225	S	RB	21,239.80			\$65.62	2.52	12,471	9,99	7.22

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# Page 2 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 16, 2013

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (S/Ton) (I)
1.	Knight Hawk	10,IL,145	LTC	50,769.16	N/A	\$0.00		\$0.00		\$0.00	
2.	Armstrong Coal	9, KY, 183	LTC	73,108.00	N/A	\$0.00		\$0.00		\$0.00	
З.	Patriot	9, KY, 225	S	25,533.50	N/A	\$0.00		\$0.00		(\$0.39)	
4.	Alliance Coal	9,KY,107	LTC	37,072.40	N/A	\$0.00		\$0.00		\$0.00	
5.	Patriot	9,KY, 225	S	21,239.80	N/A	\$0.00		\$0.00		(\$0.09)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

#### Page 3 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year, 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: December 16, 2013

						(2)	Addi		Rail Charge			erborne Cha	-		Table	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (S/Ton) (h)	Rail Rate (S/Ton) (i)	Other Rail Charges (S/Ton) (j)	River Barge Rate (S/Ton) (k)	Trans- loading Rate (S/Ton) (I)	Ocean Barge Rate (S/Ton) (m)	Other Water Charges (S/Ton) (n)	Other Related Charges (S/Ton) (0)	Total Transpor- tation Charges (S/Ton) (P)	Delivered Price Transfer Facility (S/Ton) (q)
1.	Knight Hawk	10,1L,145	Jackson & Perry Cnty., IL	RB	50,769.16		\$0.00	*****	\$0.00	**********	••••••		• •••••		• •••••	\$50.16
2.	Armstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	73,108.00		\$0.00		\$0.00							\$62.99
3.	Patriot	9, KY, 225	Union Cnty., KY	RB	25,533.50		\$0.00		\$0.00							\$57.44
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	RB	37,072.40		\$0.00		\$0.00							\$64.88
5.	Patriot	9,KY, 225	Union Cnty., KY	RB	21,239.80		\$0.00		\$0.00							\$65.62

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(c)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891
Signature of Official Submitting Report: Paul Edwards, Director Financial Reporting

6. Date Completed: December 16, 2013

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(S/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
		••••••				***********	••••••					• •••••••

1. None

Page 1 of 1

FPSC Form 423-2

# Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2013

# 4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Paul Edwar Financial Reporting ector

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 16, 2013

						12242 1779	222407 - 67			As Received	Coal Quality	/
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	182,342.00			\$82.53	2.83	11,222	8.45	13.75
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	22,509.00			\$74.05	4.32	14,432	0.31	6.06
3.	Alliance Coal	9,KY,107	LTC	UR	61,562.40			\$81.62	3.14	12,407	7.59	8.57
4.	Alliance Coal	9,KY,107	LTC	UR	123,262.10			\$80.70	3.11	12,206	7.60	9.64

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2013

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

-

Paul Edwards, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 16, 2013

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	182,342.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	22,509.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	61,562.40	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	123,262.10	N/A	\$0.00		\$0.00		\$0.00	

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Submitted on this Form: Paul Edwards, Director Financial Dep (813) 228 - 4891

5. Signature of Official Submitting Form:

8

Paul Edwards, Director Financial Reporting

6. Date Completed: December 16, 2013

									Rail Charge	s	Wat	erborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (S/Ton) (g)	Add'l Shorthaul & Loading Charges (S/Ton) (h)	Rail Rate (S/Ton) (i)	Other Rail Charges (S/Ton) (j)	River Barge Rate (S/Ton) (k)	Trans- loading Rate (S/Ton) (I)	Ocean Barge Rate (S/Ton) (m)	Other Water Charges (S/Ton) (n)	Other Related Charges (S/Ton) (0)	Total Transpor- tation Charges (S/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	182,342.00		\$0.00		\$0.00		••••••				• ••••••	\$82.53
2.	Transfer Facility - Polk (Valero)	N/A	Davant, La.	OB	22,509.00		\$0.00		\$0.00							\$74.05
3.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	61,562.40		\$0.00		\$0.00							\$81.62
4.	Alliance Coal	9.KY,107	Hopkins Cnty., KY	UR	123,262.10		\$0.00		\$0.00							\$80.70

(1) The Ocean Barge Rate (S/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2013

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

Paul Edwards, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 16, 2013

5. Signature of Official Submitting Form:

							382 II. 11			As Received	Coal Quality	1
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Valero	N/A	LTC	RB	22,907.37			\$57.45	4.32	14,432	0.31	6.06

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# FPSC Form 423-2(a)

Page 2 of 3

Financial Reporting

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 16, 2013

5. Signature of Official Submitting Form:

(813) - 228 - 4891

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial Begerting

Paul Edwards, Director

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	LTC	22,907.37	N/A	\$0.00		-		\$1.09	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2013

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: Paul E

6. Date Completed: December 16, 2013

							Rail Charges		Waterborne Charges							
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port.		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1,	Valero	N/A	N/A	RB	22,907.37		\$0.00		\$0.00							\$57.45

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2013

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financian performing (813) 228 - 4891

Paul Edwards, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: December 16, 2013

5. Signature of Official Submitting Form:

										As Received	Coal Quality	/
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	57,259.78			\$5.03				

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: December 16, 2013

5. Signature of Official Submitting Form:

(813) - 228 - 4891

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (S/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	57,259.78	N/A	\$0.00		\$0.00		\$0.00	

# FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Dat Submitted on this Form: Paul Edwards, Director Inancial Records (813) 228 - 4891

Paul Ed

5. Signature of Official Submitting Form

6. Date Completed: December 16, 2013

1. Reporting Month: October Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

								Rail Charges			Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (S/Ton) (g)	Add'l Shorthaul & Loading Charges (S/Ton) (h)	Rail Rate (S/Ton) (i)	Other Rail Charges (S/Ton) (j)	River Barge Rate (S/Ton) (k)	Trans- loading Rate (S/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (S/Ton) (n)	Other Related Charges (S/Ton) (o)	Total Transpor- tation Charges (S/Ton) (p)	FOB Plant Price (S/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	57,259.78		\$0.00		\$0.00							\$5.03

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3