

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Friday, December 20, 2013 9:03 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: November 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGS November 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 15 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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December 20, 2013

VIA E-Filing

Ms. Carlotta Stauffer, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | | | SCHEDULE A-1 | |
|-------------------------------|---------------------------------------|--|------------------------|---------------|----------|----------------|------------------------|----------------|----------|--------------|--|
| Combined For All Rate Classes | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | Page 1 of 3 | |
| FOR THE PERIOD OF: | | JANUARY 13 | | | | through | | | | DECEMBER 13 | |
| | | CURRENT MONTH: November 13 | | | | PERIOD TO DATE | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$24,599 | \$22,376 | (\$2,223) | (9.94) | \$508,257 | \$525,359 | \$17,102 | 3.26 | | |
| 2 | NO NOTICE SERVICE | \$27,425 | \$27,425 | \$1 | 0.00 | \$311,628 | \$311,631 | \$3 | 0.00 | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$43,350 | \$0 | (\$43,350) | 0.00 | | |
| 4 | COMMODITY (Other) | \$5,445,377 | \$1,283,341 | (\$4,162,036) | (324.31) | \$88,610,940 | \$36,051,681 | (\$52,559,259) | (145.79) | | |
| 5 | DEMAND | \$4,731,502 | \$4,642,417 | (\$89,085) | (1.92) | \$42,443,011 | \$38,560,668 | (\$3,882,343) | (10.07) | | |
| 6 | OTHER | \$297,150 | \$206,542 | (\$90,608) | (43.87) | \$2,815,744 | \$2,229,024 | (\$586,720) | (26.32) | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$300,378 | \$273,667 | (\$26,711) | (9.76) | \$3,436,556 | \$3,485,925 | \$49,369 | 1.42 | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL C((1+2+3+4+5+6)-(7+8+9+10)) | \$10,225,675 | \$5,908,434 | (\$4,317,241) | (73.07) | \$131,296,374 | \$74,192,438 | (\$57,103,936) | (76.97) | | |
| 12 | NET UNBILLED | \$428,068 | \$0 | (\$428,068) | 0.00 | (\$1,090,160) | \$0 | \$1,090,160 | 0.00 | | |
| 13 | COMPANY USE | \$14,316 | \$0 | (\$14,316) | 0.00 | \$94,565 | \$0 | (\$94,565) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$7,299,230 | \$5,908,434 | (\$1,390,796) | (23.54) | \$129,807,581 | \$74,192,438 | (\$55,615,143) | (74.96) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 13,361,880 | 11,845,039 | (1,516,841) | (12.81) | 189,605,967 | 198,536,008 | 8,930,041 | 4.50 | | |
| 16 | NO NOTICE SERVICE | 7,050,000 | 7,050,000 | 0 | 0.00 | 80,110,000 | 80,110,000 | 0 | 0.00 | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 14,794,270 | 7,744,498 | (7,049,772) | (91.03) | 233,956,902 | 97,873,532 | (136,083,370) | (139.04) | | |
| 19 | DEMAND | 91,933,770 | 95,029,890 | 3,096,120 | 3.26 | 824,705,360 | 770,500,951 | (54,204,409) | (7.03) | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 14,794,270 | 7,744,498 | (7,049,772) | (91.03) | 233,956,902 | 97,873,532 | (136,083,370) | (139.04) | | |
| 25 | NET UNBILLED | 462,492 | 0 | (462,492) | 0.00 | (1,463,990) | 0 | 1,463,990 | 0.00 | | |
| 26 | COMPANY USE | 18,203 | 0 | (18,203) | 0.00 | 183,435 | 0 | (183,435) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 10,443,361 | 7,744,498 | (2,698,863) | (34.85) | 237,732,745 | 97,873,532 | (139,859,213) | (142.90) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00184 | 0.00189 | 0.00005 | 2.54 | 0.00268 | 0.00265 | (0.00003) | (1.30) | | |
| 29 | NO NOTICE SERVICE (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 | | |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | | |
| 31 | COMMODITY (Other) (4/18) | 0.36807 | 0.16571 | (0.20236) | (122.12) | 0.37875 | 0.36835 | (0.01040) | (2.82) | | |
| 32 | DEMAND (5/19) | 0.05147 | 0.04885 | (0.00261) | (5.35) | 0.05146 | 0.05005 | (0.00142) | (2.83) | | |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | | |
| 35 | DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | | |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | | |
| 37 | TOTAL COST (11/24) | 0.69119 | 0.76292 | 0.07173 | 9.40 | 0.56120 | 0.75804 | 0.19684 | 25.97 | | |
| 38 | NET UNBILLED (12/25) | 0.92557 | 0.00000 | (0.92557) | 0.00 | 0.74465 | 0.00000 | (0.74465) | 0.00 | | |
| 39 | COMPANY USE (13/26) | 0.78643 | 0.00000 | (0.78643) | 0.00 | 0.51552 | 0.00000 | (0.51552) | 0.00 | | |
| 40 | TOTAL THERM SALES (11/27) | 0.97916 | 0.76292 | (0.21624) | (28.34) | 0.55229 | 0.75804 | 0.20576 | 27.14 | | |
| 41 | TRUE-UP (E-4) | 0.01725 | 0.01725 | 0.00000 | 0.00 | 0.01725 | 0.01725 | 0.00000 | 0.00 | | |
| 42 | TOTAL COST OF GAS (40+41) | 0.99641 | 0.78017 | (0.21624) | (27.72) | 0.56954 | 0.77529 | 0.20576 | 26.54 | | |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.00142 | 0.78409 | (0.21732) | (27.72) | 0.57240 | 0.77919 | 0.20679 | 26.54 | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 100.142 | 78.409 | (21.73300) | (27.72) | 57.240 | 77.919 | 20.67900 | 26.54 | | |

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2013

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 Page 2 of 3 | | |
|------------------------------|------------------------------------|---|------------------------|---------------|------------|----------------|------------------------|-----------------------------|------------|---------|
| For Residential Customers | | FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13 | | | | | | | | |
| | | CURRENT MONTH: November 13 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$13,249 | \$12,882 | (\$367) | (2.85) | \$290,618 | \$273,354 | (\$17,264) | (6.32) | |
| 2 | NO NOTICE SERVICE | \$16,811 | \$16,812 | \$1 | 0.01 | \$174,232 | \$174,233 | \$1 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$24,249 | \$0 | (\$24,249) | 0.00 | |
| 4 | COMMODITY (Other) | \$2,932,880 | \$738,819 | (\$2,194,061) | (296.97) | \$50,367,710 | \$19,366,286 | (\$31,001,424) | (160.08) | |
| 5 | DEMAND | \$2,900,411 | \$2,845,802 | (\$54,609) | (1.92) | \$23,839,146 | \$21,666,701 | (\$2,172,445) | (10.03) | |
| 6 | OTHER | \$160,045 | \$118,906 | (\$41,139) | (34.60) | \$1,573,242 | \$1,164,831 | (\$408,411) | (35.06) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$184,132 | \$167,758 | (\$16,374) | 0.00 | \$1,913,542 | \$1,929,288 | \$15,746 | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL CC(1+2+3+4+5+6)-(7+8+9+10) | \$5,839,264 | \$3,565,463 | (\$2,273,801) | (63.77) | \$74,355,655 | \$40,716,117 | (\$33,639,538) | (82.62) | |
| 12 | NET UNBILLED | \$266,650 | \$0 | (\$266,650) | 0.00 | (\$681,361) | \$0 | \$681,361 | 0.00 | |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$3,483,493 | \$3,565,463 | \$81,970 | 2.30 | \$43,590,694 | \$40,716,117 | (\$2,874,577) | (7.06) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 7,196,709 | 6,819,189 | (377,520) | (5.54) | 108,093,203 | 103,797,916 | (4,295,287) | (4.14) | |
| 16 | NO NOTICE SERVICE | 4,321,650 | 4,321,650 | 0 | 0.00 | 44,789,310 | 44,789,310 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 7,968,194 | 4,458,507 | (3,509,687) | (78.72) | 133,059,865 | 52,300,481 | (80,759,384) | (154.41) | |
| 19 | DEMAND | 56,355,401 | 58,253,323 | 1,897,922 | 3.26 | 463,978,216 | 433,725,026 | (30,253,190) | (6.98) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 7,968,194 | 4,458,507 | (3,509,687) | (78.72) | 133,059,865 | 52,300,481 | (80,759,384) | (154.41) | |
| 25 | NET UNBILLED | 285,393 | 0 | (285,393) | 0.00 | (940,325) | 0 | 940,325 | 0.00 | |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 3,937,626 | 4,458,507 | 520,881 | 11.68 | 55,635,871 | 52,300,481 | (3,335,390) | (6.38) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00184 | 0.00189 | 0.00005 | 2.55 | 0.00269 | 0.00263 | (0.00006) | (2.09) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.01 | 0.00389 | 0.00389 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.36807 | 0.16571 | (0.20236) | (122.12) | 0.37853 | 0.37029 | (0.00825) | (2.23) |
| 32 | DEMAND | (5/19) | 0.05147 | 0.04885 | (0.00261) | (5.35) | 0.05138 | 0.04995 | (0.00142) | (2.85) |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.73282 | 0.79970 | 0.06688 | 8.36 | 0.55881 | 0.77850 | 0.21969 | 28.22 |
| 38 | NET UNBILLED | (12/25) | 0.93433 | 0.00000 | (0.93433) | 0.00 | 0.72460 | 0.00000 | (0.72460) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 1.48294 | 0.79970 | (0.68324) | (85.44) | 1.33647 | 0.77850 | (0.55797) | (71.67) |
| 41 | TRUE-UP | (E-4) | 0.01725 | 0.01725 | 0.00000 | 0.00 | 0.01725 | 0.01725 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 1.50019 | 0.81695 | (0.68324) | (83.63) | 1.35372 | 0.79575 | (0.55797) | (70.12) |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 1.50774 | 0.82106 | (0.68668) | (83.63) | 1.36053 | 0.79976 | (0.56077) | (70.12) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 150.774 | 82.106 | (68.66781) | (83.63) | 136.053 | 79.976 | (56.07726) | (70.12) |

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2013

| | CURRENT MONTH: November 13 | | | | PERIOD TO DATE | | | | | |
|------------------------------|------------------------------------|------------------------|-------------|---------------|----------------|------------------------|--------------|----------------|-----------|--------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$11,350 | \$9,494 | (\$1,856) | (19.55) | \$217,641 | \$252,006 | \$34,365 | 13.64 | |
| 2 | NO NOTICE SERVICE | \$10,613 | \$10,613 | \$0 | 0.00 | \$137,398 | \$137,398 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$19,101 | \$0 | (\$19,101) | 0.00 | |
| 4 | COMMODITY (Other) | \$2,512,497 | \$544,522 | (\$1,967,975) | (361.41) | \$38,243,229 | \$16,685,395 | (\$21,557,834) | (129.20) | |
| 5 | DEMAND | \$1,831,091 | \$1,796,615 | (\$34,476) | (1.92) | \$18,603,866 | \$16,893,967 | (\$1,709,899) | (10.12) | |
| 6 | OTHER | \$137,105 | \$87,636 | (\$49,469) | (56.45) | \$1,242,501 | \$1,064,193 | (\$178,308) | (16.76) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$116,246 | \$105,909 | (\$10,337) | 0.00 | \$1,523,016 | \$1,556,637 | \$33,621 | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL CC(1+2+3+4+5+6)-(7+8+9+10) | \$4,386,410 | \$2,342,971 | (\$2,043,439) | (87.22) | \$56,940,720 | \$33,476,322 | (\$23,464,398) | (70.09) | |
| 12 | NET UNBILLED | \$161,418 | \$0 | (\$161,418) | 0.00 | (\$408,799) | \$0 | \$408,799 | 0.00 | |
| 13 | COMPANY USE | \$14,316 | \$0 | (\$14,316) | 0.00 | \$94,565 | \$0 | (\$94,565) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$3,815,737 | \$2,342,971 | (\$1,472,766) | (62.86) | \$86,216,887 | \$33,476,322 | (\$52,740,565) | (157.55) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 6,165,171 | 5,025,850 | (1,139,321) | (22.67) | 81,512,764 | 94,738,092 | 13,225,328 | 13.96 | |
| 16 | NO NOTICE SERVICE | 2,728,350 | 2,728,350 | 0 | 0.00 | 35,320,693 | 35,320,693 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 6,826,076 | 3,285,991 | (3,540,085) | (107.73) | 100,897,036 | 45,573,051 | (55,323,985) | (121.40) | |
| 19 | DEMAND | 35,578,369 | 36,776,567 | 1,198,198 | 3.26 | 360,727,144 | 336,775,925 | (23,951,219) | (7.11) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 6,826,076 | 3,285,991 | (3,540,085) | (107.73) | 100,897,036 | 45,573,051 | (55,323,985) | (121.40) | |
| 25 | NET UNBILLED | 177,099 | 0 | (177,099) | 0.00 | (523,665) | 0 | 523,665 | 0.00 | |
| 26 | COMPANY USE | 18,203 | 0 | (18,203) | 0.00 | 183,435 | 0 | (183,435) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 6,505,735 | 3,285,991 | (3,219,744) | (97.98) | 182,096,874 | 45,573,051 | (136,523,823) | (299.57) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00184 | 0.00189 | 0.00005 | 2.54 | 0.00267 | 0.00266 | (0.00001) | (0.38) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.36807 | 0.16571 | (0.20236) | (122.12) | 0.37903 | 0.36612 | (0.01291) | (3.53) |
| 32 | DEMAND | (5/19) | 0.05147 | 0.04885 | (0.00261) | (5.35) | 0.05157 | 0.05016 | (0.00141) | (2.81) |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.64260 | 0.71301 | 0.07041 | 9.88 | 0.56434 | 0.73456 | 0.17022 | 23.17 |
| 38 | NET UNBILLED | (12/25) | 0.91146 | 0.00000 | (0.91146) | 0.00 | 0.78065 | 0.00000 | (0.78065) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.78643 | 0.00000 | (0.78643) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.67424 | 0.71301 | 0.03877 | 5.44 | 0.31269 | 0.73456 | 0.42187 | 57.43 |
| 41 | TRUE-UP | (E-4) | 0.01725 | 0.01725 | 0.00000 | 0.00 | 0.01725 | 0.01725 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.69149 | 0.73026 | 0.03877 | 5.31 | 0.32994 | 0.75181 | 0.42187 | 56.11 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.69497 | 0.73394 | 0.03898 | 5.31 | 0.33160 | 0.75560 | 0.42399 | 56.11 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 69.497 | 73.394 | 3.89756 | 5.31 | 33.160 | 75.560 | 42.39913 | 56.11 |

3

PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2013

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: November 2013

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 8,376,340 | \$6,958.16 | \$0.00083 |
| 2 Commodity Pipeline (SNG) | 2,164,690 | \$11,671.82 | \$0.00539 |
| 3 Commodity Pipeline (Gulfstream) | 2,804,640 | \$5,945.61 | \$0.00212 |
| 4 Commodity Pipeline (FGT) - Oct'13 Accrual Adj. | 17,650 | \$32.46 | \$0.00184 |
| 5 Commodity Pipeline (SNG) - Oct'13 Accrual Adj. | (1,440) | (\$8.96) | \$0.00622 |
| 6 TOTAL COMMODITY (Pipeline) | 13,361,880 | \$24,599.09 | \$0.00184 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 7 Swing Service-Demand-3rd Party Suppliers | 0 | \$0.00 | \$0.00000 |
| 8 TOTAL SWING SERVICE | 0 | \$0.00 | \$0.00000 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 9 Purchases from 3rd Party Suppliers | 12,392,070 | \$4,552,034.84 | \$0.36733 |
| 10 | 17,176 | \$17,023.99 | \$0.99115 |
| 11 | 0 | (\$36.60) | \$0.00000 |
| 12 | 14,537 | \$8,624.96 | \$0.59331 |
| 13 | 2,190 | \$1,067.15 | \$0.48728 |
| 14 Bookouts - Oct'13 Accrual Adj | 208,160 | \$78,684.48 | \$0.37800 |
| 15 Purchases-3rd Party Suppliers-Oct'13 Accrual Adj. | 0 | \$6.09 | \$0.00000 |
| 16 Cashouts-Peoples' Transportation Customers | 295,278 | \$98,075.03 | \$0.33214 |
| 17 NCTS Program Cashouts | 200,759 | \$73,276.93 | \$0.36500 |
| 18 Commodity Other (SNG) | (121,280) | (\$40,812.21) | \$0.33651 |
| 19 Commodity Other (SNG) - Oct'13 Accrual Adj. | (1,440) | (\$518.40) | \$0.36000 |
| 20 Commodity Other (Gulfstream) | 56,310 | \$21,499.16 | \$0.38180 |
| 21 Commodity Other (Gulfstream) - Oct'13 Accrual Adj. | 0 | (\$40.88) | \$0.00000 |
| 22 Imbalance Cashout (FGT) | 1,462,320 | \$539,166.41 | \$0.36871 |
| 23 Imbalance Cashout (FGT)-Oct'13 Accrual Adj. | 268,190 | \$97,326.16 | \$0.36290 |
| 24 TOTAL COMMODITY (Other) | 14,794,270 | \$5,445,377.11 | \$0.36807 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 25 Demand (FGT) | 108,015,000 | \$5,540,275.80 | \$0.05129 |
| 26 Demand (SNG) | 9,276,000 | \$382,029.60 | \$0.04118 |
| 27 Demand (Gulfstream) | 10,500,000 | \$585,060.00 | \$0.05572 |
| 28 Temporary Relinquishment Credit - (FGT) | (51,587,730) | (\$2,516,087.71) | \$0.04877 |
| 29 Temporary Acquisition | 14,905,500 | \$699,664.17 | \$0.04694 |
| 30 Capacity Release | 600,000 | \$9,060.00 | \$0.01510 |
| 31 | 225,000 | \$31,500.00 | \$0.14000 |
| 32 TOTAL DEMAND | 91,933,770 | \$4,731,501.86 | \$0.05147 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 33 Administrative Costs | 0 | \$96,631.94 | \$0.00000 |
| 34 Legal | 0 | \$1,400.00 | \$0.00000 |
| 34 Transportation Trailer Charges | 0 | \$62,733.50 | \$0.00000 |
| 35 Transportation Trailer Charges-Oct'13 Accrual Adj. | 0 | \$116,775.56 | \$0.00000 |
| 35 Odorant | 0 | \$19,609.03 | \$0.00000 |
| 36 TOTAL OTHER | 0 | \$297,150.03 | \$0.00000 |

4

FOR THE PERIOD OF:

January-13 Through December-13

| | CURRENT MONTH: Nov 13 | | PERIOD TO DATE | | | | | | |
|---|-----------------------|-----------|----------------|-------------|---------------|---------------|----------------|-------------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 4-13) | \$5,431,061 | 1,283,341 | (\$4,147,720) | (\$3.23197) | \$88,516,375 | \$36,051,681 | (\$52,464,694) | (\$1.45526) | |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | 4,780,298 | 4,625,093 | (155,205) | (0.03356) | \$42,685,434 | \$38,140,757 | (4,544,677) | (0.11916) | |
| 3 TOTAL | 10,211,359 | 5,908,434 | (4,302,925) | (0.72827) | \$131,201,810 | \$74,192,438 | (57,009,372) | (0.76840) | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 7,299,230 | 5,908,434 | (1,390,796) | (0.23539) | \$129,807,581 | \$74,192,438 | (55,615,143) | (0.74961) | |
| 5 TRUE-UP REFUND/(COLLECTION) | (181,809) | (181,809) | 0 | 0.00000 | (\$1,999,899) | (\$1,999,899) | 0 | 0.00000 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 7,117,421 | 5,726,625 | (1,390,796) | (0.24286) | \$127,807,682 | \$72,192,539 | (55,615,143) | (0.77037) | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (3,093,938) | (181,809) | 2,912,129 | (16.01752) | (\$3,394,128) | (\$1,999,899) | 1,394,229 | (0.69715) | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | (73) | (22) | 51 | (2.35384) | \$1,179 | (\$22) | (1,200) | 55.09078 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (138,334) | 2,713,565 | 2,851,899 | 1.05098 | (\$1,773,809) | \$2,713,565 | 4,487,374 | 1.65368 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 181,809 | 181,809 | 0 | 0.00000 | \$1,999,899 | \$1,999,899 | 0 | 0.00000 | |
| 10a OVER EARNINGS REFUND | 0 | 0 | 0 | 0.00000 | \$9 | \$0 | (9) | 0.00000 | |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | (3,050,536) | 2,713,543 | 5,764,079 | 2.12419 | (\$3,166,850) | \$2,713,543 | 5,880,393 | 2.16705 | |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$116,315 | \$0 | (116,315) | 0.00000 | |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | (3,050,536) | 2,713,543 | 5,764,079 | 2.12419 | (\$3,050,536) | \$2,713,543 | \$5,764,079 | \$2.12419 | |
| INTEREST PROVISION | | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (138,334) | 2,713,565 | 2,851,899 | 1.05098 | | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (3,050,463) | 2,713,565 | 5,764,028 | 2.12415 | | | | | |
| 15 TOTAL (13+14) | (3,188,797) | (950,791) | 2,238,006 | (2.35384) | | | | | |
| 16 AVERAGE (50% OF 15) | (1,594,399) | (475,395) | 1,119,003 | (2.35384) | | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 0.05 | 0.05 | 0 | 0.00000 | | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.06 | 0.06 | 0 | 0.00000 | | | | | |
| 19 TOTAL (17+18) | 0.110 | 0.110 | 0 | 0.00000 | | | | | |
| 20 AVERAGE (50% OF 19) | 0.055 | 0.055 | 0 | 0.00000 | | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.00458 | 0.00458 | 0 | 0.00000 | | | | | |
| 22 INTEREST PROVISION (16x21) | (\$73) | (\$22) | \$51 | (\$2.35384) | | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Nov'13

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----|--------|-------------------------|------------|----------------------|---------------|---------|-----------------|------------------------|---------------------|----------------|---------------|-----------------------|
| | MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 | Nov'13 | FGT | PGS | FTS-1 COMM. PIPELINE | 3,731,120 | | 3,731,120 | | \$6,865.26 | | | \$0.18 |
| 2 | Nov'13 | FGT | PGS | FTS-2 COMM. PIPELINE | 4,645,220 | | 4,645,220 | | 92.90 | | | \$0.00 |
| 3 | Nov'13 | FGT | PGS | FTS-1 DEMAND | 56,258,820 | | 56,258,820 | | | \$2,640,788.99 | | \$4.69 |
| 4 | Nov'13 | FGT | PGS | FTS-2 DEMAND | 15,073,950 | | 15,073,950 | | | 1,083,063.27 | | \$7.18 |
| 5 | Nov'13 | FGT | PGS | NO NOTICE | 7,050,000 | | 7,050,000 | | | 27,424.50 | | \$0.39 |
| 6 | Nov'13 | SONAT | PGS | COMM. PIPELINE | 2,164,690 | | 2,164,690 | | 11,671.82 | | | \$0.54 |
| 7 | Nov'13 | SONAT | PGS | DEMAND | 9,276,000 | | 9,276,000 | | | 382,029.60 | | \$4.12 |
| 8 | Nov'13 | SONAT | PGS | COMM. OTHER | (121,280) | | (121,280) | (40,812.21) | | | | \$33.65 |
| 9 | Nov'13 | SONAT- CAPACITY RELEASE | PGS | DEMAND | 600,000 | | 600,000 | | | 9,060.00 | | |
| 10 | Nov'13 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 2,804,640 | | 2,804,640 | | 5,945.61 | | | \$0.21 |
| 11 | Nov'13 | GULFSTREAM PIPELINE | PGS | DEMAND | 10,500,000 | | 10,500,000 | | | 585,060.00 | | \$5.57 |
| 12 | Nov'13 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | 56,310 | | 56,310 | 21,499.16 | | | | \$38.18 |
| 13 | Nov'13 | | PGS | DEMAND | 225,000 | | 225,000 | | | 31,500.00 | | \$14.00 |
| 14 | Nov'13 | | PGS | COMM. OTHER | 17,176 | | 17,176 | 17,023.99 | | | | \$99.11 |
| 15 | Nov'13 | | PGS | COMM. OTHER | 14,537 | | 14,537 | 8,624.96 | | | | \$59.33 |
| 16 | Nov'13 | | PGS | COMM. OTHER | 1,650,000 | | 1,650,000 | 587,400.00 | | | | \$35.60 |
| 17 | Nov'13 | | PGS | COMM. OTHER | 788,500 | | 788,500 | 274,925.00 | | | | \$34.87 |
| 18 | Nov'13 | | PGS | COMM. OTHER | 600,000 | | 600,000 | 198,600.00 | | | | \$33.10 |
| 19 | Nov'13 | | PGS | COMM. OTHER | 119,040 | | 119,040 | 43,690.27 | | | | \$36.70 |
| 20 | Nov'13 | | PGS | COMM. OTHER | 1,775,670 | | 1,775,670 | 623,615.42 | | | | \$35.12 |
| 21 | Nov'13 | | PGS | COMM. OTHER | 100,000 | | 100,000 | 34,000.00 | | | | \$34.00 |
| 22 | Nov'13 | | PGS | COMM. OTHER | 750,000 | | 750,000 | 266,250.00 | | | | \$35.50 |
| 23 | Nov'13 | | PGS | COMM. OTHER | 384,750 | | 384,750 | 146,974.50 | | | | \$38.20 |
| 24 | Nov'13 | | PGS | COMM. OTHER | 103,870 | | 103,870 | 35,315.80 | | | | \$34.00 |
| 25 | Nov'13 | | PGS | COMM. OTHER | 41,490 | | 41,490 | 15,665.10 | | | | \$37.76 |
| 26 | Nov'13 | | PGS | COMM. OTHER | 184,160 | | 184,160 | 69,980.80 | | | | \$38.00 |
| 27 | Nov'13 | | PGS | COMM. OTHER | 9,510 | | 9,510 | 3,423.60 | | | | \$36.00 |
| 28 | Nov'13 | | PGS | COMM. OTHER | 50,000 | | 50,000 | 18,062.50 | | | | \$36.13 |
| 29 | Nov'13 | | PGS | COMM. OTHER | 154,840 | | 154,840 | 55,819.82 | | | | \$36.05 |
| 30 | Nov'13 | | PGS | COMM. OTHER | 90,230 | | 90,230 | 34,254.97 | | | | \$37.96 |
| 31 | Nov'13 | | PGS | COMM. OTHER | 2,750,390 | | 2,750,390 | 962,047.89 | | | | \$34.98 |
| 32 | Nov'13 | | PGS | COMM. OTHER | 257,430 | | 257,430 | 95,249.10 | | | | \$37.00 |
| 33 | Nov'13 | | PGS | COMM. OTHER | 2,374,200 | | 2,374,200 | 827,883.60 | | | | \$34.87 |
| 34 | Nov'13 | | PGS | COMM. OTHER | 207,990 | | 207,990 | 76,476.47 | | | | \$36.77 |
| 35 | Nov'13 | | PGS | COMM. OTHER | 0 | | 0 | 68,460.00 | | | | \$0.00 |
| 36 | Nov'13 | | PGS | COMM. OTHER | 0 | | 0 | 54,960.00 | | | | \$0.00 |
| 37 | Nov'13 | | PGS | COMM. OTHER | 0 | | 0 | 9,780.00 | | | | \$0.00 |
| 38 | Nov'13 | | PGS | COMM. OTHER | 0 | | 0 | 49,200.00 | | | | \$0.00 |
| 39 | Nov'13 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 200,759 | | 200,759 | 73,276.93 | | | | \$36.50 |
| 40 | Nov'13 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 295,278 | | 295,278 | 98,075.03 | | | | \$33.21 |
| 41 | Totals | | | | 125,184,290 | 0 | 125,184,290 | 4,729,723 | 24,576 | 4,758,926 | 0 | \$7.60 |

**This report excludes prior month/period adjustments.

9

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: November-13

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | DRN# 12740 | 5,919 | 5,748 | 177,567 | 172,435 | 3.51200 | 3.61652 |
| 2 | DRN# 12740 | 3,877 | 3,765 | 116,309 | 112,948 | 3.51200 | 3.61652 |
| 3 | DRN# 179851 | 5,291 | 5,138 | 158,730 | 154,143 | 3.48750 | 3.59129 |
| 4 | DRN# 163884 | 858 | 833 | 25,743 | 24,999 | 3.70000 | 3.81011 |
| 5 | DRN# 50026 | 7,914 | 7,685 | 237,420 | 230,559 | 3.48700 | 3.59077 |
| 6 | DRN# 8205175 | 5,500 | 5,341 | 165,000 | 160,232 | 3.56000 | 3.66595 |
| 7 | DRN# 8205175 | 333 | 324 | 10,000 | 9,711 | 3.60500 | 3.71229 |
| 8 | DRN# 8205175 | 333 | 324 | 10,000 | 9,711 | 3.40000 | 3.50118 |
| 9 | DRN# 8205177 | 2,500 | 2,428 | 75,000 | 72,833 | 3.55000 | 3.65565 |
| 10 | DRN# 8205175 | 346 | 336 | 10,387 | 10,087 | 3.40000 | 3.50118 |
| 11 | DRN# 8205175 | 516 | 501 | 15,484 | 15,037 | 3.60500 | 3.71229 |
| 12 | DRN# 606400 | 2,295 | 2,229 | 68,850 | 66,860 | 3.46950 | 3.57275 |
| 13 | DRN# 050075 | 2,000 | 1,942 | 60,000 | 58,266 | 3.31000 | 3.40851 |
| 14 | DRN# 050075 | 103 | 100 | 3,096 | 3,007 | 3.66000 | 3.76892 |
| 15 | DRN# 050075 | 224 | 217 | 6,709 | 6,515 | 3.67500 | 3.78437 |
| 16 | DRN# 050075 | 70 | 68 | 2,099 | 2,038 | 3.67000 | 3.77922 |
| 17 | DRN# 050075 | 1,283 | 1,245 | 38,475 | 37,363 | 3.82000 | 3.93368 |
| 18 | DRN# 050075 | 69 | 67 | 2,064 | 2,004 | 3.65000 | 3.75862 |
| 19 | DRN# 050075 | 70 | 67 | 2,085 | 2,025 | 3.90000 | 4.01606 |
| 20 | DRN# 050075 | 614 | 596 | 18,416 | 17,884 | 3.80000 | 3.91309 |
| 21 | SUBTOTAL | 39,501 | 38,359 | 1,203,434 | 1,168,655 | 3.52615 | 3.63109 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 478,349 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 237,567 dth's moved on the Southern Natural Gas pipeline shown on lines 12 thru 28 and 285,871 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 6 thru 11

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
November-13

Through

December-13

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|--------------------------------|
| 22 | DRN# 10034 | 32 | 31 | 951 | 924 | 3.60000 | 3.70714 |
| 23 | DRN# 10034 | 167 | 162 | 5,000 | 4,856 | 3.61250 | 3.72001 |
| 24 | DRN# 10034 | 94 | 91 | 2,815 | 2,734 | 3.59000 | 3.69684 |
| 25 | DRN# 10034 | 207 | 201 | 6,208 | 6,029 | 3.89000 | 4.00577 |
| 26 | DRN# 10034 | 233 | 226 | 6,990 | 6,788 | 3.61250 | 3.72001 |
| 27 | DRN# 10034 | 129 | 125 | 3,877 | 3,765 | 3.46500 | 3.56812 |
| 28 | DRN# 10034 | 331 | 321 | 9,932 | 9,645 | 3.80500 | 3.91824 |
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| 48 | | | | | | | |
| 49 | SUBTOTAL | 1,192 | 1,158 | 35,773 | 34,739 | 3.52615 | 3.63109 |
| 50 | TOTAL | 40,693 | 39,517 | 1,239,207 | 1,203,394 | 3.52615 | 3.63109 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 478,349 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 237,567 dth's moved on the Southern Natural Gas pipeline shown on lines 12 thru 28 and 285,871 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 6 thru 11

8

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|-----------------|--------------|---------------|--------------|---------------|-----------------|---------------|---------------|--------------|--------------|---------------|-----------|---------------|
| PGA COST | | | | | | | | | | | | | |
| 1 Commodity Costs | \$9,104,127 | \$9,568,630 | \$11,758,905 | \$7,205,993 | \$ 8,772,322 | \$9,026,824 | \$6,556,234 | \$6,069,139 | \$5,857,527 | \$5,953,743 | \$5,262,977 | \$0 | \$85,136,420 |
| 2 Transportation Costs | \$4,420,802 | \$3,862,436 | \$4,554,790 | \$4,130,614 | \$2,956,995 | \$3,017,159 | \$3,076,685 | \$2,874,662 | \$3,246,210 | \$4,256,751 | \$4,662,657 | \$0 | \$41,059,761 |
| 3 Hedging Costs (settlement) | \$ 1,419,025.00 | \$1,283,875 | \$ 398,430.00 | (\$175,695) | \$ (247,205) | \$ (146,575.00) | \$ 160,580.00 | \$ 245,570.00 | \$141,210.00 | \$212,905.00 | \$ 182,400.00 | \$0 | \$3,474,520 |
| 4 Company Use | (\$4,313) | \$796 | \$4,747 | (\$9,435) | \$12,422 | \$920 | (\$14,496) | \$748 | (\$27,404) | (\$44,235) | (\$14,316) | \$0 | (\$94,565) |
| 5 Administrative Costs | \$116,717 | \$156,001 | \$91,673 | \$122,330 | \$114,894 | \$108,333 | \$110,073 | \$100,514 | \$101,687 | \$114,913 | \$96,632 | \$0 | \$1,233,768 |
| 6 Odorant Charges | \$1,528 | \$30,161 | \$98,534 | \$0 | \$0 | \$72,073 | (\$53,044) | \$4,391 | \$0 | \$0 | \$19,609 | \$0 | \$173,250 |
| 7 Legal | (\$1,750) | \$10,590 | \$4,025 | \$43,011 | \$51,331 | \$0 | \$17,328 | \$42,014 | \$525 | \$49,345 | \$1,400 | \$0 | \$217,818 |
| 8 Total | \$15,056,136 | \$14,912,488 | \$16,911,104 | \$11,316,818 | \$ 11,660,758 | \$12,078,734 | \$9,853,360 | \$9,337,039 | \$9,319,755 | \$10,543,422 | \$10,211,359 | \$0 | \$131,200,972 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 Residential | 8,105,158 | 7,058,127 | 7,959,958 | 7,380,889 | 4,412,215 | 3,743,333 | 3,394,585 | 3,103,917 | 3,173,221 | 3,366,841 | 3,937,626 | 0 | 55,635,871 |
| 10 Commercial | 5,117,930 | 5,086,327 | 4,637,298 | 4,899,056 | 3,232,666 | 3,245,848 | 3,291,152 | 2,814,503 | 2,964,270 | 2,996,341 | 3,372,905 | 0 | 41,860,294 |
| 11 Off System Sales | 15,789,990 | 16,609,650 | 18,069,560 | 14,362,270 | 14,878,200 | 17,416,960 | 10,394,790 | 11,104,230 | 10,832,500 | 7,845,600 | 3,132,830 | 0 | 140,436,580 |
| 12 Total | 29,013,078 | 28,756,104 | 30,666,816 | 26,642,214 | 22,523,081 | 24,406,142 | 17,080,527 | 17,022,650 | 16,969,991 | 14,208,782 | 10,443,361 | 0 | 237,732,745 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 Residential | \$0.79106 | \$0.79106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.80106 | \$0.82106 | \$0.80106 |
| 14 Commercial | \$0.78254 | \$0.78999 | \$0.73987 | \$0.79442 | \$0.79199 | \$0.77549 | \$0.70372 | \$0.70416 | \$0.73370 | \$0.71068 | \$0.73394 | \$0.73394 | \$0.75095 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 Residential | \$6,379,570 | \$5,555,452 | \$6,344,485 | \$5,882,937 | \$3,516,756 | \$2,983,624 | \$2,705,654 | \$2,473,977 | \$2,529,216 | \$2,683,541 | \$3,216,843 | \$0 | \$44,272,055 |
| 16 Commercial | \$3,974,083 | \$3,856,846 | \$3,369,782 | \$3,828,853 | \$2,500,124 | \$2,461,431 | \$2,177,771 | \$1,893,307 | \$2,123,310 | \$2,037,631 | \$2,414,657 | \$0 | \$30,637,795 |
| 17 Off System Sales | \$5,621,732 | \$5,686,864 | \$6,781,135 | \$6,143,779 | \$6,564,489 | \$7,482,481 | \$4,107,067 | \$4,141,547 | \$4,093,112 | \$2,890,218 | \$1,259,495 | \$0 | \$54,771,919 |
| 18 Cash Outs-Transportation Customers | \$34,508 | \$337,703 | \$136,573 | \$197,892 | \$313,107 | \$55,432 | \$176,247 | \$230,176 | \$65,474 | \$244,694 | \$35,166 | \$0 | \$1,826,972 |
| 19 Swing Charges-Transportation Customers | (\$61,000) | (\$61,000) | (\$49,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | (\$55,000) | \$0 | (\$611,000) |
| 20 Unbilled Revenues-Residential | \$900,003 | (\$412,060) | \$394,517 | (\$230,774) | (\$1,183,090) | (\$266,566) | (\$138,985) | (\$115,838) | \$27,619 | \$77,163 | \$266,650 | \$0 | (\$681,361) |
| 21 Unbilled Revenues-Commercial | \$347,818 | (\$202,094) | \$120,288 | (\$93,095) | (\$412,390) | (\$146,788) | (\$146,805) | (\$88,843) | \$77,287 | (\$25,595) | \$161,418 | \$0 | (\$408,799) |
| 22 Total | \$17,196,714 | \$14,761,711 | \$17,097,780 | \$15,674,592 | \$11,243,995 | \$12,514,613 | \$8,825,949 | \$8,479,326 | \$8,861,018 | \$7,852,652 | \$7,299,230 | \$0 | \$129,807,581 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 Residential | 311,123 | 311,635 | 313,034 | 313,650 | 312,905 | 312,767 | 312,799 | 312,460 | 311,997 | 311,994 | 312,549 | | 312,447 |
| 24 Commercial | 15,028 | 14,927 | 14,899 | 14,843 | 14,675 | 14,636 | 14,795 | 14,797 | 14,722 | 14,673 | 14,632 | | 14,784 |
| 25 Off System Sales | 10 | 11 | 8 | 12 | 9 | 13 | 13 | 13 | 13 | 12 | 6 | | 11 |
| 26 Total | 326,161 | 326,573 | 327,941 | 328,505 | 327,589 | 327,416 | 327,607 | 327,270 | 326,732 | 326,679 | 327,187 | | 327,242 |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN 13 | FEB 13 | MAR 13 | APR 13 | MAY 13 | JUN 13 | JUL 13 | AUG 13 | SEP 13 | OCT 13 | NOV 13 | DEC 13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0138 | 1.0148 | 1.0167 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | 1.0158 | 1.0167 | 1.0177 | 1.0207 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.032 | 1.034 | 1.033 | 1.033 | 1.033 | 1.034 | 1.033 | 1.034 | 1.035 | 1.038 | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0138 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | 1.0158 | 1.0167 | 1.0167 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.033 | 1.033 | 1.033 | 1.033 | 1.033 | 1.034 | 1.033 | 1.034 | 1.034 | 1.034 | 1.034 |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN 13 | FEB 13 | MAR 13 | APR 13 | MAY 13 | JUN 13 | JUL 13 | AUG 13 | SEP 13 | OCT 13 | NOV 13 | DEC 13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0128 | 1.0148 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0148 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.030 | 1.032 | 1.033 | 1.032 | 1.032 | 1.032 | 1.032 | 1.033 | 1.033 | 1.033 | 1.033 | |
| TAMPA, LAKELAND, HIGHLANDS, | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0138 | 1.0148 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0158 | 1.0148 | 1.0158 | 1.0158 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.032 | 1.033 | 1.032 | 1.032 | 1.032 | 1.033 | 1.032 | 1.033 | 1.033 | 1.034 | |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN 13 | FEB 13 | MAR 13 | APR 13 | MAY 13 | JUN 13 | JUL 13 | AUG 13 | SEP 13 | OCT 13 | NOV 13 | DEC 13 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| EUSTIS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0138 | 1.0148 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.032 | 1.033 | 1.032 | 1.032 | 1.032 | 1.033 | 1.033 | 1.033 | 1.033 | 1.034 | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0138 | 1.0148 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.032 | 1.033 | 1.032 | 1.032 | 1.032 | 1.033 | 1.033 | 1.033 | 1.033 | 1.034 | |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN 13 | FEB 13 | MAR 13 | APR 13 | MAY 13 | JUN 13 | JUL 13 | AUG 13 | SEP 13 | OCT 13 | NOV 13 | DEC 13 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| PANAMA CITY: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0145 | 1.0155 | 1.0165 | 1.0155 | 1.0155 | 1.0155 | 1.0165 | 1.0155 | 1.0165 | 1.0165 | 1.0174 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.041 | 1.040 | 1.040 | 1.040 | 1.041 | 1.040 | 1.041 | 1.041 | 1.042 | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0138 | 1.0138 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0148 | 1.0128 | 1.0158 | 1.0167 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.031 | 1.033 | 1.032 | 1.032 | 1.032 | 1.032 | 1.030 | 1.033 | 1.034 | 1.034 | |

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

| | JAN 13 | FEB 13 | MAR 13 | APR 13 | MAY 13 | JUN 13 | JUL 13 | AUG 13 | SEP 13 | OCT 13 | NOV 13 | DEC 13 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| SARASOTA, FORT MYERS | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0148 | 1.0158 | 1.0167 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | 1.0158 | 1.0167 | 1.0167 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.032 | 1.033 | 1.034 | 1.033 | 1.033 | 1.033 | 1.034 | 1.033 | 1.034 | 1.034 | 1.034 | 1.034 |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0138 | 1.0148 | 1.0158 | 1.0148 | 1.0148 | 1.0148 | 1.0158 | 1.0158 | 1.0158 | 1.0158 | 1.0167 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.031 | 1.032 | 1.033 | 1.032 | 1.032 | 1.032 | 1.033 | 1.033 | 1.033 | 1.033 | 1.033 | 1.034 |

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