



**John T. Butler**  
Assistant General Counsel – Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5639  
(561) 691-7135 (Facsimile)  
E-mail: [john.butler@fpl.com](mailto:john.butler@fpl.com)

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December 19, 2013

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 130001-EI**

Dear Ms. Stauffer:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of November 2013.

These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

|     |   |
|-----|---|
| COM |   |
| AFD | 5 |
| APA | 1 |
| ECO | 1 |
| ENG | 1 |
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Copy to: All parties of record

**CERTIFICATE OF SERVICE**

**Docket No. 130001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of December 2013, to the following:

|  |   |
|--|---|
| Martha F. Barrera, Esq.*<br>Division of Legal Services<br>Florida Public Service Commission<br>2540 Shumard Oak Blvd<br>Tallahassee, Florida 32399-0850  | Michael Barrett<br>Division of Economic Regulation<br>Florida Public Service Commission<br>2540 Shumard Oak Blvd<br>Tallahassee, Florida 32399-0850   |
| James D. Beasley, Esq.<br>J. Jeffrey Wahlen, Esq.<br>Ausley & McMullen<br>Attorneys for Tampa Electric<br>P.O. Box 391<br>Tallahassee, Florida 32302   | John T. Burnett, Esq.<br>Dianne M. Triplett, Esq.<br>Attorneys for DEF<br>P.O. Box 14042<br>St. Petersburg, Florida 33733-4042  |
| J. R. Kelly, Esq.<br>Patricia Christensen, Esq.<br>Charles Rehwinkel, Esq.<br>Joseph A. McGlothlin, Esq.<br>Erik L. Saylor, Esq.<br>Office of Public Counsel<br>c/o The Florida Legislature<br>111 West Madison Street, Room 812<br>Tallahassee, Florida 32399 | Beth Keating, Esq.<br>Gunster Law Firm<br>Attorneys for FPUC<br>215 So. Monroe St., Suite 601<br>Tallahassee, Florida 32301-1804  |
| Jeffrey A. Stone, Esq.<br>Russell A. Badders, Esq.<br>Beggs & Lane<br>Attorneys for Gulf Power<br>P.O. Box 12950<br>Pensacola, FL 32591-2950   | James W. Brew, Esq. / F. Alvin Taylor, Esq.<br>Attorney for White Springs<br>Brickfield, Burchette, Ritts & Stone, P.C<br>1025 Thomas Jefferson Street, NW<br>Eighth Floor, West Tower<br>Washington, DC 20007-5201 |
| Jon C. Moyle, Esq.<br>Moyle Law Firm, P.A.<br>118 N. Gadsden St.<br>Tallahassee, FL 32301<br>Counsel for FIPUG   | Robert Scheffel Wright<br>John T. LaVia, III<br>Gardner Bist Wiener Wadsworth Bowden Bush<br>Dee La Via & Wright, P.A.<br>1300 Thomaswood Drive<br>Tallahassee, Florida 32308                                       |
| Ashley M. Daniels, Esq.<br>Ausley & McMullen<br>Co-Counsel for TECO<br>123 South Calhoun St.<br>Tallahassee, FL 32301  |   |

By:   
John T. Butler  
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: FORT MYERS 02 |         |         |         |         |         |         |         |         |         | PFM 02  |     |          |
|-----|-----------------|-----------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|----------|
|     |                 | Jan                         | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec | Ytd      |
| 1.  | EAF (%)         | 99.5                        | 96.3    | 98.2    | 99      | 97.6    | 99.4    | 95.7    | 99      | 34.3    | 65.6    | 67.2    | 0   | 86.6     |
| 2.  | PH              | 744                         | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0   | 8016     |
| 3.  | SH              | 744                         | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 283.25  | 528.95  | 531.17  | 0   | 7174.37  |
| 4.  | RSH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 102.27  | 215.05  | 189.83  | 0   | 507.15   |
| 5.  | UH              | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 334.48  | 0       | 0       | 0   | 334.48   |
| 6.  | POH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 334.48  | 0       | 0       | 0   | 334.48   |
| 7.  | FOH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 8.  | MOH             | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 9.  | PPOH            | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 239.72  | 744     | 619     | 0   | 1602.72  |
| 10. | LR PP (MW)      | 0                           | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 553.64  | 457     | 455.04  | 0   | 470.7    |
| 11. | PFOH            | 0.63                        | 0       | 0       | 26.23   | 0       | 0       | 26.48   | 1.98    | 2       | 1.1     | 6.92    | 0   | 65.35    |
| 12. | LR PF (MW)      | 55                          | 0       | 0       | 179     | 0       | 0       | 221.33  | 221.33  | 165.99  | 54.09   | 149.79  | 0   | 190.65   |
| 13. | PMOH            | 22.57                       | 149.33  | 79.77   | 23      | 109.23  | 26.8    | 166.13  | 43.5    | 185.62  | 0       | 149.5   | 0   | 955.45   |
| 14. | LR PM (MW)      | 221.32                      | 221.8   | 221.38  | 221.33  | 221.33  | 221.33  | 221.33  | 221.33  | 273.36  | 0       | 219.68  | 0   | 231.26   |
| 15. | NSC             | 1327                        | 1327    | 1327    | 1327    | 1327    | 1327    | 1327    | 1327    | 1327    | 1327    | 1327    | 0   | 1327     |
| 16. | OPER BTU (MBTU) | 5404820                     | 5054877 | 5582877 | 5520181 | 5600523 | 5547564 | 5502361 | 5862534 | 1532546 | 2823653 | 2122851 | 0   | 50554787 |
| 17. | NET GEN         | 742268                      | 694086  | 760902  | 756682  | 764814  | 758086  | 753593  | 807340  | 181932  | 252643  | 206804  | 0   | 6679149  |
| 18. | ANOHR (BTU/KWH) | 7281                        | 7283    | 7337    | 7295    | 7323    | 7318    | 7302    | 7262    | 8424    | 11176   | 10265   | 0   | 7569     |
| 19. | NOF (%)         | 75.2                        | 77.8    | 77.2    | 79.2    | 77.5    | 79.3    | 76.3    | 81.8    | 48.4    | 36      | 29.3    | 0   | 70.2     |
| 20. | NPC (MW)        | 1570                        | 1570    | 1570    | 1433    | 1433    | 1433    | 1433    | 1433    | 1433    | 1433    | 1425    | 0   | 1470     |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: MANATEE UNIT 3 CC 03 |         |         |         |         |         |         |         |         |         |         | PM3 03 |          |
|-----|-----------------|------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                                | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EAF (%)         | 96.8                               | 99.4    | 90.2    | 100     | 99.7    | 47      | 97.8    | 100     | 97.4    | 98.9    | 97.4    | 0      | 93.2     |
| 2.  | PH              | 744                                | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 8016     |
| 3.  | SH              | 744                                | 672     | 743     | 720     | 744     | 594.27  | 737     | 744     | 720     | 744     | 716.35  | 0      | 7878.62  |
| 4.  | RSH             | 0                                  | 0       | 0       | 0       | 0       | 0.8     | 0       | 0       | 0       | 0       | 4.65    | 0      | 5.45     |
| 5.  | UH              | 0                                  | 0       | 0       | 0       | 0       | 124.93  | 7       | 0       | 0       | 0       | 0       | 0      | 131.93   |
| 6.  | POH             | 0                                  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 7.  | FOH             | 0                                  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 8.  | MOH             | 0                                  | 0       | 0       | 0       | 0       | 49.22   | 7       | 0       | 0       | 0       | 0       | 0      | 56.22    |
| 9.  | PPOH            | 0                                  | 0       | 0       | 0       | 4.02    | 669     | 0       | 0       | 0       | 0       | 0       | 0      | 673.02   |
| 10. | LR PP (MW)      | 0                                  | 0       | 0       | 0       | 259.75  | 246.61  | 0       | 0       | 0       | 0       | 0       | 0      | 246.69   |
| 11. | PFOH            | 2.75                               | 0       | 2.92    | 0       | 1.93    | 0       | 16.72   | 0       | 0.87    | 0       | 0       | 0      | 25.18    |
| 12. | LR PF (MW)      | 259.75                             | 0       | 259.75  | 0       | 259.75  | 0       | 431     | 0       | 259.75  | 0       | 0       | 0      | 373.43   |
| 13. | PMOH            | 87.05                              | 9.12    | 288.48  | 0       | 2.78    | 498.77  | 4.97    | 0       | 74.8    | 32.15   | 73.97   | 0      | 1072.08  |
| 14. | LR PM (MW)      | 278.3                              | 431     | 259.75  | 0       | 259.75  | 361.03  | 477.39  | 0       | 259.75  | 259.75  | 259.75  | 0      | 310.84   |
| 15. | NSC             | 1039                               | 1039    | 1039    | 1039    | 1039    | 1039    | 1039    | 1039    | 1039    | 1039    | 1039    | 0      | 1039     |
| 16. | OPER BTU (MBTU) | 3937187                            | 3643039 | 4073794 | 4036819 | 3794114 | 2184847 | 3811318 | 4265729 | 3982659 | 4442408 | 4099703 | 0      | 42271617 |
| 17. | NET GEN         | 566467                             | 523478  | 591271  | 576297  | 537141  | 305914  | 535260  | 602739  | 562898  | 629871  | 590028  | 0      | 6021364  |
| 18. | ANOHR (BTU/KWH) | 6950                               | 6959    | 6890    | 7005    | 7064    | 7142    | 7120    | 7077    | 7075    | 7053    | 6948    | 0      | 7020     |
| 19. | NOF (%)         | 73.3                               | 75      | 76.6    | 77      | 69.5    | 49.5    | 69.9    | 78      | 75.2    | 81.5    | 79.3    | 0      | 73.6     |
| 20. | NPC (MW)        | 1187                               | 1187    | 1187    | 1110    | 1110    | 1110    | 1110    | 1110    | 1110    | 1110    | 1117    | 0      | 1132     |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: MARTIN-UNIT 8 08        |         |         |         |         |         |         |         |         |         |         | PM8 08 |          |
|-----|-----------------|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                                   | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EF ( % )        | 84.3                                  | 93.5    | 70.9    | 66.5    | 95.9    | 99.5    | 98.4    | 92.5    | 96.9    | 95.8    | 88.2    | 0      | 89.3     |
| 2.  | PH              | 744                                   | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 8016     |
| 3.  | SH              | 744                                   | 672     | 530.62  | 536.48  | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 7620.1   |
| 4.  | RSR             | 0                                     | 0       | 0       | 13.25   | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 13.25    |
| 5.  | UH              | 0                                     | 0       | 212.38  | 170.27  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 382.65   |
| 6.  | POH             | 0                                     | 0       | 212.38  | 170.27  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 382.65   |
| 7.  | FOH             | 0                                     | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 8.  | MOH             | 0                                     | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 9.  | PPOH            | 0                                     | 0       | 3.33    | 117.75  | 0       | 0       | 0       | 0       | 0       | 0       | 182.95  | 0      | 304.03   |
| 10. | LR PP (MW)      | 0                                     | 0       | 634.69  | 493.49  | 0       | 0       | 0       | 0       | 0       | 0       | 265.75  | 0      | 358      |
| 11. | PFOH            | 336.48                                | 0       | 8.8     | 7.65    | 7.65    | 7.9     | 18.13   | 22.4    | 0.07    | 2.13    | 12.37   | 0      | 423.58   |
| 12. | LR PF (MW)      | 269.16                                | 0       | 265.75  | 398.59  | 244.34  | 336.45  | 226.83  | 235.42  | 142     | 158     | 258.22  | 0      | 267.74   |
| 13. | PMOH            | 125.52                                | 174.2   | 0       | 55.33   | 115.02  | 5.17    | 31.23   | 197.1   | 90.07   | 123.53  | 137.75  | 0      | 1054.92  |
| 14. | LR PM (MW)      | 265.75                                | 265.75  | 0       | 259.3   | 265.75  | 265.75  | 265.75  | 274.72  | 265.75  | 265.75  | 280.15  | 0      | 268.97   |
| 15. | NSC             | 1063                                  | 1063    | 1063    | 1063    | 1063    | 1063    | 1063    | 1063    | 1063    | 1063    | 1063    | 0      | 1063     |
| 16. | OPER BTU (MBTU) | 3744008                               | 3840841 | 3506546 | 2846210 | 3974914 | 4033653 | 4149530 | 4083190 | 4024037 | 4290526 | 3710061 | 0      | 42203516 |
| 17. | NET GEN         | 536838                                | 570254  | 511746  | 409696  | 575882  | 581265  | 595368  | 591888  | 581790  | 624904  | 531990  | 0      | 6111621  |
| 18. | ANOHR (BTU/KWH) | 6974                                  | 6735    | 6852    | 6947    | 6902    | 6939    | 6970    | 6899    | 6917    | 6866    | 6974    | 0      | 6905     |
| 19. | NOF ( % )       | 67.9                                  | 79.8    | 90.7    | 71.8    | 72.8    | 75.9    | 75.3    | 74.8    | 76      | 79      | 69.4    | 0      | 75.5     |
| 20. | NPC (MW)        | 1180                                  | 1180    | 1180    | 1134    | 1134    | 1134    | 1134    | 1134    | 1134    | 1134    | 1147    | 0      | 1148     |
| 21. | ANOHR EQUATION  | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |         |         |         |         |         |         |         |         |         |         |        |          |

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: TURKEY POINT #5 05 |         |         |         |         |         |         |         |         |         |         | TP5 05 |          |
|-----|-----------------|----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EAF (%)         | 100                              | 99.8    | 94.3    | 100     | 100     | 99.9    | 96.6    | 78.4    | 100     | 100     | 99.9    | 0      | 97.1     |
| 2.  | PH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 8016     |
| 3.  | SH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 700.47  | 0      | 7995.47  |
| 4.  | RSH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 20.53   | 0      | 20.53    |
| 5.  | UH              | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 6.  | POH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 7.  | FOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 8.  | MOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 9.  | PPOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 99.58   | 570.65  | 0       | 0       | 0       | 0      | 670.23   |
| 10. | LR PP (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 258.5   | 268.74  | 0       | 0       | 0       | 0      | 267.22   |
| 11. | PFOH            | 0.33                             | 5.47    | 0       | 0       | 0       | 1.72    | 5       | 19.53   | 0       | 0       | 2.55    | 0      | 34.6     |
| 12. | LR PF (MW)      | 112                              | 258.5   | 0       | 0       | 0       | 258.5   | 57      | 258.5   | 0       | 0       | 258.5   | 0      | 227.97   |
| 13. | PMOH            | 0                                | 0       | 164.52  | 0       | 0       | 0       | 0       | 31.22   | 0       | 0       | 0       | 0      | 195.73   |
| 14. | LR PM (MW)      | 0                                | 0       | 267.77  | 0       | 0       | 0       | 0       | 258.5   | 0       | 0       | 0       | 0      | 266.29   |
| 15. | NSC             | 1034                             | 1034    | 1034    | 1034    | 1034    | 1034    | 1034    | 1034    | 1034    | 1034    | 1034    | 0      | 1034     |
| 16. | OPER BTU (MBTU) | 3798948                          | 3754282 | 4110863 | 4063594 | 4081522 | 3646251 | 3769918 | 3405023 | 3850373 | 4266806 | 3821035 | 0      | 42568616 |
| 17. | NET GEN         | 534019                           | 533061  | 584865  | 572069  | 574107  | 507079  | 523521  | 469965  | 536819  | 600627  | 536422  | 0      | 5972554  |
| 18. | ANOHR (BTU/KWH) | 7114                             | 7043    | 7029    | 7103    | 7109    | 7191    | 7201    | 7245    | 7173    | 7104    | 7123    | 0      | 7127     |
| 19. | NOF (%)         | 69.4                             | 76.7    | 76.1    | 76.8    | 74.6    | 68.1    | 68.1    | 61.1    | 72.1    | 78.1    | 74.1    | 0      | 72.2     |
| 20. | NPC (MW)        | 1179                             | 1179    | 1179    | 1145    | 1145    | 1145    | 1145    | 1145    | 1145    | 1145    | 1111    | 0      | 1151     |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: SCHERER 04 |         |         |         |         |         |         |         |         |         | PSG 04  |     |          |
|-----|-----------------|--------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|----------|
|     |                 | Jan                      | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec | Ytd      |
| 1.  | EAF (%)         | 100                      | 100     | 100     | 99.1    | 71.1    | 94.4    | 100     | 100     | 93.4    | 99.6    | 93.1    | 0   | 95.5     |
| 2.  | PH              | 744                      | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0   | 8016     |
| 3.  | SH              | 744                      | 672     | 743     | 713.9   | 528.83  | 681.12  | 744     | 744     | 672.72  | 744     | 671.08  | 0   | 7658.65  |
| 4.  | RSH             | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 5.  | UH              | 0                        | 0       | 0       | 6.1     | 215.17  | 38.88   | 0       | 0       | 47.28   | 0       | 49.92   | 0   | 357.35   |
| 6.  | POH             | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 7.  | FOH             | 0                        | 0       | 0       | 6.1     | 30.28   | 0       | 0       | 0       | 0       | 0       | 49.92   | 0   | 86.3     |
| 8.  | MOH             | 0                        | 0       | 0       | 0       | 184.88  | 38.88   | 0       | 0       | 47.28   | 0       | 0       | 0   | 271.05   |
| 9.  | PPOH            | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 10. | LR PP (MW)      | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 11. | PFOH            | 0                        | 0       | 0       | 0.17    | 0       | 1.32    | 0       | 0       | 0       | 10.57   | 0       | 0   | 12.05    |
| 12. | LR PF (MW)      | 0                        | 0       | 0       | 828.12  | 0       | 851.87  | 0       | 0       | 0       | 254.92  | 0       | 0   | 328.61   |
| 13. | PMOH            | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 14. | LR PM (MW)      | 0                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 15. | NSC             | 855                      | 855     | 855     | 855     | 855     | 855     | 855     | 855     | 855     | 855     | 855     | 0   | 855      |
| 16. | OPER BTU (MBTU) | 5464506                  | 4939947 | 5841339 | 5839324 | 4101595 | 5427043 | 5775472 | 5674540 | 5098052 | 5788502 | 5238619 | 0   | 59188940 |
| 17. | NET GEN         | 532587                   | 472197  | 566645  | 567251  | 391420  | 524335  | 565777  | 549286  | 503247  | 567740  | 504819  | 0   | 5745304  |
| 18. | ANOHR (BTU/KWH) | 10260                    | 10462   | 10309   | 10294   | 10479   | 10350   | 10208   | 10331   | 10130   | 10196   | 10377   | 0   | 10302    |
| 19. | NOF (%)         | 83.7                     | 82.2    | 89.2    | 92.9    | 86.6    | 90      | 88.9    | 86.3    | 87.5    | 89.3    | 88      | 0   | 87.7     |
| 20. | NPC (MW)        | 882                      | 882     | 882     | 880     | 880     | 880     | 880     | 880     | 880     | 880     | 888     | 0   | 881      |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:  
ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: ST LUCIE 01 PSL 01 |         |         |         |         |         |         |         |         |     |         |     |          |
|-----|-----------------|----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|-----|---------|-----|----------|
|     |                 | Jan                              | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct | Nov     | Dec | Ytd      |
| 1.  | EAF (%)         | 100                              | 100     | 37.4    | 97.4    | 100     | 100     | 100     | 99.9    | 95.8    | 0   | 60.2    | 0   | 80.7     |
| 2.  | PH              | 744                              | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744 | 721     | 0   | 8016     |
| 3.  | SH              | 744                              | 672     | 277.85  | 714.62  | 744     | 720     | 744     | 744     | 696.02  | 0   | 486.88  | 0   | 6543.37  |
| 4.  | RSH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0       | 0   | 0        |
| 5.  | UH              | 0                                | 0       | 465.15  | 5.38    | 0       | 0       | 0       | 0       | 23.98   | 744 | 234.12  | 0   | 1472.63  |
| 6.  | POH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 23.98   | 744 | 196.22  | 0   | 964.2    |
| 7.  | FOH             | 0                                | 0       | 465.15  | 5.38    | 0       | 0       | 0       | 0       | 0       | 0   | 37.9    | 0   | 508.43   |
| 8.  | MOH             | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0       | 0   | 0        |
| 9.  | PPOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 21.37   | 21.02   | 0   | 67.27   | 0   | 109.65   |
| 10. | LR PP (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 28.45   | 306.03  | 0   | 351.04  | 0   | 279.58   |
| 11. | PFOH            | 0                                | 0       | 0       | 29.62   | 0       | 0       | 0       | 0       | 0       | 0   | 54.95   | 0   | 84.57    |
| 12. | LR PF (MW)      | 0                                | 0       | 0       | 445.04  | 0       | 0       | 0       | 0       | 0       | 0   | 515.22  | 0   | 490.64   |
| 13. | PMOH            | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0       | 0   | 0        |
| 14. | LR PM (MW)      | 0                                | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0       | 0   | 0        |
| 15. | NSC             | 981                              | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981 | 981     | 0   | 981      |
| 16. | OPER BTU (MBTU) | 7660834                          | 6919132 | 2861520 | 7212493 | 7660067 | 7412915 | 7661353 | 7654600 | 7099269 | 0   | 4472625 | 0   | 66614808 |
| 17. | NET GEN         | 746897                           | 674695  | 280168  | 698689  | 741374  | 720947  | 744205  | 738402  | 676161  | 0   | 425026  | 0   | 6446564  |
| 18. | ANOHR (BTU/KWH) | 10257                            | 10255   | 10214   | 10323   | 10332   | 10282   | 10295   | 10366   | 10499   | 0   | 10523   | 0   | 10333    |
| 19. | NOF (%)         | 102.3                            | 102.3   | 102.8   | 99.7    | 101.6   | 102.1   | 102     | 101.2   | 99      | 0   | 89      | 0   | 100.4    |
| 20. | NPC (MW)        | 981                              | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981     | 981 | 1003    | 0   | 983      |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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 ORDER NO.:



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: ST LUCIE 02 |         |         |         |         |         |         |         |         |         | PSL 02  |     |          |
|-----|-----------------|---------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|----------|
|     |                 | Jan                       | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec | Ytd      |
| 1.  | EAFF (%)        | 100                       | 100     | 100     | 100     | 97.2    | 84      | 100     | 100     | 100     | 100     | 90.8    | 0   | 97.5     |
| 2.  | PH              | 744                       | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0   | 8016     |
| 3.  | SH              | 744                       | 672     | 743     | 720     | 727.2   | 617.58  | 744     | 744     | 720     | 744     | 663     | 0   | 7838.78  |
| 4.  | RSH             | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 5.  | UH              | 0                         | 0       | 0       | 0       | 16.8    | 102.42  | 0       | 0       | 0       | 0       | 58      | 0   | 177.22   |
| 6.  | POH             | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 7.  | FOH             | 0                         | 0       | 0       | 0       | 16.8    | 102.42  | 0       | 0       | 0       | 0       | 58      | 0   | 177.22   |
| 8.  | MOH             | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 9.  | PPOH            | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 10. | LR PP (MW)      | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 11. | PFOH            | 0                         | 0       | 0       | 0       | 27.67   | 22.92   | 0       | 0       | 0       | 0       | 20.37   | 0   | 70.95    |
| 12. | LR PF (MW)      | 0                         | 0       | 0       | 0       | 149.4   | 547.63  | 0       | 0       | 0       | 0       | 408.88  | 0   | 352.57   |
| 13. | PMOH            | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 14. | LR PM (MW)      | 0                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0   | 0        |
| 15. | NSC             | 987                       | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 0   | 987      |
| 16. | OPER BTU (MBTU) | 7661625                   | 6920393 | 7650584 | 7415142 | 7442674 | 6292137 | 7662491 | 7661749 | 7415142 | 7662466 | 6744011 | 0   | 80528415 |
| 17. | NET GEN         | 757524                    | 684128  | 758001  | 729704  | 729216  | 610047  | 753741  | 749319  | 718003  | 748938  | 659716  | 0   | 7898337  |
| 18. | ANOHR (BTU/KWH) | 10114                     | 10116   | 10093   | 10162   | 10206   | 10314   | 10166   | 10225   | 10327   | 10231   | 10223   | 0   | 10196    |
| 19. | NOF (%)         | 103.2                     | 103.1   | 103.4   | 102.7   | 101.6   | 100.1   | 102.6   | 102     | 101     | 102     | 100.8   | 0   | 102.1    |
| 20. | NPC (MW)        | 987                       | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 987     | 1010    | 0   | 989      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: TURKEY POINT 03 |         |         |         |         |         |         |         |         |         |         | PTN 03 |          |
|-----|-----------------|-------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                           | Feb     | Mar     | Apr     | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EAF (%)         | 98                            | 47      | 52.5    | 100     | 61.3    | 100     | 100     | 100     | 100     | 97.8    | 99.8    | 0      | 87.1     |
| 2.  | PH              | 744                           | 672     | 743     | 720     | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 8016     |
| 3.  | SH              | 744                           | 334.7   | 412.3   | 720     | 597.5   | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 7201.5   |
| 4.  | RSH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 5.  | UH              | 0                             | 337.3   | 330.7   | 0       | 146.5   | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 814.5    |
| 6.  | POH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 7.  | FOH             | 0                             | 337.3   | 330.7   | 0       | 146.5   | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 814.5    |
| 8.  | MOH             | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 9.  | PPOH            | 49.18                         | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 19      | 0       | 0      | 68.18    |
| 10. | LR PP (MW)      | 241.93                        | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 387.24  | 0       | 0      | 282.58   |
| 11. | PFOH            | 0                             | 33.6    | 36.28   | 0       | 278.03  | 0       | 0       | 0       | 0       | 16.98   | 2.92    | 0      | 367.82   |
| 12. | LR PF (MW)      | 0                             | 459.41  | 493.48  | 0       | 411.04  | 0       | 0       | 0       | 0       | 359.33  | 361.06  | 0      | 421.01   |
| 13. | PMOH            | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 14. | LR PM (MW)      | 0                             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 15. | NSC             | 806                           | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 811     | 0      | 806.45   |
| 16. | OPER BTU (MBTU) | 6479630                       | 2885260 | 3378228 | 6384554 | 4064794 | 6484092 | 6706861 | 6706277 | 6485933 | 6565091 | 6494470 | 0      | 62635191 |
| 17. | NET GEN         | 597091                        | 260592  | 310201  | 584159  | 355560  | 582065  | 601876  | 597501  | 577748  | 587472  | 588806  | 0      | 5643070  |
| 18. | ANOHR (BTU/KWH) | 10852                         | 11072   | 10890   | 10929   | 11432   | 11140   | 11143   | 11224   | 11226   | 11175   | 11030   | 0      | 11099    |
| 19. | NOF (%)         | 99.6                          | 96.6    | 93.3    | 100.7   | 73.8    | 100.3   | 100.4   | 99.6    | 99.6    | 98      | 100.7   | 0      | 97.2     |
| 20. | NPC (MW)        | 806                           | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 806     | 811     | 0      | 806      |

|     |                |  |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0                      B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2013 TO: Dec-2013

|     |                 | PLANT / UNIT: TURKEY POINT 04 |     |     |        |         |         |         |         |         |         |         | PTN 04 |          |
|-----|-----------------|-------------------------------|-----|-----|--------|---------|---------|---------|---------|---------|---------|---------|--------|----------|
|     |                 | Jan                           | Feb | Mar | Apr    | May     | Jun     | Jul     | Aug     | Sep     | Oct     | Nov     | Dec    | Ytd      |
| 1.  | EAF (%)         | 0                             | 0   | 0   | 9.5    | 78.5    | 100     | 100     | 100     | 100     | 98.5    | 100     | 0      | 62.8     |
| 2.  | PH              | 744                           | 672 | 743 | 720    | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 8016     |
| 3.  | SH              | 0                             | 0   | 0   | 275.33 | 744     | 720     | 744     | 744     | 720     | 744     | 721     | 0      | 5412.33  |
| 4.  | RSH             | 0                             | 0   | 0   | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 5.  | UH              | 744                           | 672 | 743 | 444.67 | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 2603.67  |
| 6.  | POH             | 744                           | 672 | 743 | 397.7  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 2556.7   |
| 7.  | FOH             | 0                             | 0   | 0   | 46.97  | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 46.97    |
| 8.  | MOH             | 0                             | 0   | 0   | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 9.  | PPOH            | 0                             | 0   | 0   | 262.6  | 144     | 0       | 0       | 0       | 0       | 18      | 0       | 0      | 424.6    |
| 10. | LR PP (MW)      | 0                             | 0   | 0   | 556.44 | 323.33  | 0       | 0       | 0       | 0       | 380.58  | 0       | 0      | 476.43   |
| 11. | PFOH            | 0                             | 0   | 0   | 12.68  | 218.28  | 0       | 0       | 0       | 0       | 13.83   | 0       | 0      | 244.8    |
| 12. | LR PF (MW)      | 0                             | 0   | 0   | 654.44 | 378     | 0       | 0       | 0       | 0       | 164.03  | 0       | 0      | 366.56   |
| 13. | PMOH            | 0                             | 0   | 0   | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 14. | LR PM (MW)      | 0                             | 0   | 0   | 0      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0      | 0        |
| 15. | NSC             | 693                           | 693 | 693 | 745.73 | 806     | 806     | 806     | 806     | 806     | 806     | 821     | 0      | 771.5    |
| 16. | OPER BTU (MBTU) | 0                             | 0   | 0   | 778935 | 4904738 | 6489376 | 6704717 | 6706515 | 6488683 | 6612889 | 6496570 | 0      | 45182424 |
| 17. | NET GEN         | 0                             | 0   | 0   | 47252  | 429984  | 590201  | 609626  | 605877  | 585886  | 601026  | 598445  | 0      | 4068299  |
| 18. | ANOHR (BTU/KWH) | 0                             | 0   | 0   | 16485  | 11407   | 10995   | 10998   | 11069   | 11075   | 11003   | 10856   | 0      | 11106    |
| 19. | NOF (%)         | 0                             | 0   | 0   | 21.3   | 71.7    | 101.7   | 101.7   | 101     | 101     | 100.2   | 101.1   | 0      | 93       |
| 20. | NPC (MW)        | 693                           | 693 | 693 | 806    | 806     | 806     | 806     | 806     | 806     | 806     | 821     | 0      | 777      |

|     |                |                                       |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| 21. | ANOHR EQUATION | ANOHR = A + B (N.O.F.)<br>A = 0 B = 0 |  |  |  |  |  |  |  |  |  |  |  |
|-----|----------------|---------------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2013 To: Dec-2013  
 PLANT / UNIT: FORT MYERS 02 PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                          |
|------------|----------------|-------|---------------|--------------------------------------|
| 01/25/2013 | FMO            | 22.6  | 145           | 2E CT MOF                            |
| 01/25/2013 | PMO            | 22.6  | 67.47         | Impact loss due to curtailment on 2E |
| 01/25/2013 | PMO            | 22.6  | 8.85          | Impact loss due to curtailment on 2E |
| 01/26/2013 | PFO            | 0.6   | 55            | 2C CT EFOR                           |
| 02/11/2013 | FMO            | 51.6  | 145           | 2C CT MOF                            |
| 02/11/2013 | PMO            | 51.6  | 8.86          | Impact loss due to curtailment on 2C |
| 02/11/2013 | PMO            | 51.6  | 67.47         | Impact loss due to curtailment on 2C |
| 02/17/2013 | FMO            | 74.1  | 145           | 2D CT MOF                            |
| 02/17/2013 | PMO            | 74.1  | 8.86          | Impact loss due to curtailment on 2D |
| 02/17/2013 | PMO            | 74.1  | 67.47         | Impact loss due to curtailment on 2D |
| 02/28/2013 | FMO            | 23.7  | 145           | 2F MOF                               |
| 02/28/2013 | PMO            | 23.7  | 67.47         | Impact loss due to curtailment on 2F |
| 02/28/2013 | PMO            | 23.7  | 8.86          | Impact loss due to curtailment on 2F |
| 02/28/2013 | FMO            | 22.6  | 145           | 2B CT MOF                            |
| 02/28/2013 | PMO            | 22.6  | 67.47         | Impact loss due to curtailment on 2B |
| 02/28/2013 | PMO            | 22.6  | 8.86          | Impact loss due to curtailment on 2B |
| 03/05/2013 | FMO            | 40.4  | 145           | 2D CT MOF                            |
| 03/05/2013 | PMO            | 40.4  | 67.47         | Impact loss due to curtailment on 2D |
| 03/05/2013 | PMO            | 40.4  | 8.86          | Impact loss due to curtailment on 2D |
| 03/22/2013 | FMO            | 17.1  | 145           | 2C CT MOF                            |
| 03/22/2013 | PMO            | 17.1  | 67.47         | Impact loss due to curtailment on 2C |
| 03/22/2013 | PMO            | 17.1  | 8.86          | Impact loss due to curtailment on 2C |
| 04/18/2013 | PFO            | 26.2  | 179           | Steamer #2 1A circulator pump        |
| 04/20/2013 | FMO            | 23.0  | 145           | 2C CT MOF                            |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2013 To: Dec-2013  
 PLANT / UNIT: FORT MYERS 02 PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                          |
|------------|----------------|-------|---------------|--------------------------------------|
| 04/20/2013 | PMO            | 23.0  | 67.47         | Impact loss due to curtailment on 2C |
| 04/20/2013 | PMO            | 23.0  | 8.86          | Impact loss due to curtailment on 2C |
| 05/01/2013 | FMO            | 45.0  | 145           | 2C CT MOF                            |
| 05/01/2013 | PMO            | 45.0  | 67.47         | Impact loss due to curtailment on 2C |
| 05/01/2013 | PMO            | 45.0  | 8.86          | Impact loss due to curtailment on 2C |
| 05/04/2013 | FMO            | 17.3  | 145           | 2D CT MOF                            |
| 05/04/2013 | PMO            | 17.3  | 8.86          | Impact loss due to curtailment on 2D |
| 05/04/2013 | PMO            | 17.3  | 67.47         | Impact loss due to curtailment on 2D |
| 05/30/2013 | FMO            | 47.0  | 145           | 2C CT MOF                            |
| 05/30/2013 | PMO            | 47.0  | 8.86          | Impact loss due to curtailment on 2C |
| 05/30/2013 | PMO            | 47.0  | 67.47         | Impact loss due to curtailment on 2C |
| 06/06/2013 | FMO            | 26.8  | 145           | 2ACT Inlet Bleed Heat Repair         |
| 06/06/2013 | PMO            | 26.8  | 67.47         | Impact loss due to curtailment on 2A |
| 06/06/2013 | PMO            | 26.8  | 8.86          | Impact loss due to curtailment on 2A |
| 07/04/2013 | FMO            | 48.0  | 145           | 2DCT Compressor inspection           |
| 07/04/2013 | PMO            | 48.0  | 8.86          | Impact loss due to curtailment on 2D |
| 07/04/2013 | PMO            | 48.0  | 67.47         | Impact loss due to curtailment on 2D |
| 07/11/2013 | FMO            | 47.3  | 145           | 2F CT SNOW                           |
| 07/11/2013 | PMO            | 47.3  | 67.47         | Impact loss due to curtailment on 2F |
| 07/11/2013 | PMO            | 47.3  | 8.86          | Impact loss due to curtailment on 2F |
| 07/15/2013 | FMO            | 47.7  | 145           | 2B CT TASK MOF                       |
| 07/15/2013 | PMO            | 47.7  | 67.47         | Impact loss due to curtailment on 2B |
| 07/15/2013 | PMO            | 47.7  | 8.86          | Impact loss due to curtailment on 2B |
| 07/26/2013 | FFO            | 26.5  | 145           | 2B CT gas flow transmitter failure   |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
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 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: FORT MYERS 02

PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                          |
|------------|----------------|--------|---------------|--------------------------------------|
| 07/26/2013 | PFO            | 26.5   | 67.47         | Impact loss due to curtailment on 2B |
| 07/26/2013 | PFO            | 26.5   | 8.86          | Impact loss due to curtailment on 2B |
| 07/26/2013 | FMO            | 21.9   | 145           | 2A CT maintenance outage             |
| 07/26/2013 | PMO            | 21.9   | 67.47         | Impact loss due to curtailment on 2A |
| 07/26/2013 | PMO            | 21.9   | 8.86          | Impact loss due to curtailment on 2A |
| 07/31/2013 | FMO            | 44.7   | 145           | 2C CT MOF                            |
| 07/31/2013 | PMO            | 44.7   | 67.47         | Impact loss due to curtailment on 2C |
| 07/31/2013 | PMO            | 44.7   | 8.86          | Impact loss due to curtailment on 2C |
| 08/25/2013 | FFO            | 0.1    | 145           | 2C CT TRIP                           |
| 08/25/2013 | PFO            | 0.1    | 67.47         | Impact loss due to curtailment on 2C |
| 08/25/2013 | PFO            | 0.1    | 8.86          | Impact loss due to curtailment on 2C |
| 08/28/2013 | FFO            | 1.9    | 145           | 2E CT TRIP FROM SGG-ABV-0013 FAILURE |
| 08/28/2013 | PFO            | 1.9    | 67.47         | Impact loss due to curtailment on 2E |
| 08/28/2013 | PFO            | 1.9    | 8.86          | Impact loss due to curtailment on 2E |
| 09/02/2013 | FMO            | 47.7   | 145           | 2B CT MOF                            |
| 09/02/2013 | PMO            | 47.7   | 67.47         | Impact loss due to curtailment on 2B |
| 09/02/2013 | PMO            | 47.7   | 8.86          | Impact loss due to curtailment on 2B |
| 09/05/2013 | FMO            | 45.8   | 145           | 2E CT MOF                            |
| 09/05/2013 | PMO            | 45.8   | 67.47         | Impact loss due to curtailment on 2E |
| 09/05/2013 | PMO            | 45.8   | 8.86          | Impact loss due to curtailment on 2E |
| 09/05/2013 | FFO            | 0.6    | 145           | 2B Gas-Fired Heater - EFOR           |
| 09/05/2013 | PFO            | 0.6    | 67.47         | Impact loss due to curtailment on 2B |
| 09/05/2013 | PFO            | 0.6    | 8.86          | Impact loss due to curtailment on 2B |
| 09/07/2013 | FPO            | 1751.2 | 53            | Steamer #1 POF                       |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: FORT MYERS 02

PFM 02

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                                 |
|------------|----------------|--------|---------------|---|
| 09/07/2013 | FPO            | 499.4  | 145           | 2C CT POF                                   |
| 09/07/2013 | FPO            | 1749.4 | 404           | Steamer #2 POF                              |
| 09/07/2013 | FMO            | 54.0   | 145           | 2D CT MOF                                   |
| 09/07/2013 | FMO            | 61.1   | 145           | 2A CT MOF                                   |
| 09/07/2013 | FMO            | 92.2   | 145           | 2F CT MOF                                   |
| 09/14/2013 | FPO            | 334.5  | 145           | 2D CT POF                                   |
| 09/14/2013 | FPO            | 334.5  | 145           | 2F CT POF                                   |
| 09/14/2013 | FPO            | 334.5  | 145           | 2E CT POF                                   |
| 09/14/2013 | FPO            | 334.5  | 145           | 2B CT POF                                   |
| 09/14/2013 | FPO            | 334.5  | 145           | 2A CT POF                                   |
| 09/28/2013 | FFO            | 0.6    | 145           | 2B CT EFOR                                  |
| 09/30/2013 | FFO            | 0.8    | 145           | 2B CT Runback                               |
| 10/13/2013 | PFO            | 0.5    | 85            | 2D Gas fired heater trip Unit Ranback       |
| 10/31/2013 | PFO            | 0.6    | 25            | 2D Direct Fired Heater Run-back             |
| 11/02/2013 | PFO            | 0.0    | 110           | 2F EFOR                                     |
| 11/13/2013 | FMO            | 29.5   | 145           | 2F CT SNOW -Boroscope Combustor Inspection  |
| 11/14/2013 | FMO            | 29.5   | 145           | 2E CT SNOW - Boroscope Combustor Inspection |
| 11/18/2013 | FPO            | 180.0  | 404           | Steamer #2 Outage Extension                 |
| 11/18/2013 | FPO            | 183.0  | 53            | Steamer #1 Outage Extension                 |
| 11/19/2013 | FMO            | 71.5   | 145           | 2D CT SNOW-Boroscope Combustor Inspection   |
| 11/19/2013 | FMO            | 96.0   | 145           | 2C CT SNOW-Boroscope Combustor Inspection   |
| 11/26/2013 | FFO            | 6.9    | 145           | 2A CT - BFP Strainers                       |
| 11/26/2013 | PFO            | 0.5    | 67.47         | Impact loss due to curtailment on 2A        |

(1) FFO - FULL FORCED OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: SCHERER 04

PSG 04

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 04/21/2013 | PFO            | 0.2   | 845           | Burner Instruments & Controls Failure                       |
| 04/21/2013 | FFO            | 6.1   | 855           | Exhaust Hood & Spray Controls                               |
| 05/14/2013 | FMO            | 184.9 | 855           | Duct Work Repairs Inlet/Outlet                              |
| 05/26/2013 | FFO            | 29.2  | 855           | Main turbine steam seal supply line ruptured                |
| 05/29/2013 | FFO            | 1.1   | 855           | C Feeder trip causing other pulverizers to increase loading |
| 06/05/2013 | PFO            | 1.3   | 854           | Feeder Problem - Wet Coal                                   |
| 06/21/2013 | FMO            | 38.9  | 855           | Waterwall Leak  |
| 09/14/2013 | FMO            | 47.3  | 855           | Boiler Tube Leak  |
| 10/08/2013 | PFO            | 10.6  | 255           | Boiler Feedpump Lube Oil Leak                               |
| 11/24/2013 | FFO            | 49.9  | 855           | Waterwall Tube Leak   |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2013 To: Dec-2013  
 PLANT / UNIT: ST LUCIE 01 PSL 01

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 03/12/2013 | FFO            | 470.5 | 981           | U1 UEL Unplanned Auto Scram due to 1B MSIV failure 031213  |
| 04/01/2013 | PFO            | 1.2   | 825.68        | U1 UEL Unplanned Auto Scram Start up/ Power Ascension part |
| 04/01/2013 | PFO            | 7.7   | 775.08        | U1 UEL Delayed Power Ascension 04012013                    |
| 04/01/2013 | PFO            | 20.8  | 301.16        | U1 UEL 1B MSIV Uppower Part 2 04012013                     |
| 08/07/2013 | PPO            | 21.4  | 28.46         | U1 PEL 300ppm MTC Test 08072013                            |
| 09/29/2013 | PPO            | 4.5   | 136.68        | U1 PEL Down Power to 68% 092913                            |
| 09/29/2013 | PPO            | 14.8  | 326.56        | U1 PEL Main Steam Safety Valve Testing 092913              |
| 09/29/2013 | PPO            | 1.8   | 559.01        | U1 PEL SL1-25 Refueling Outage Down Power 091913           |
| 09/30/2013 | FPO            | 24.0  | 981           | U1 PEL SL1-25 Refueling & Maint Outage 093013              |
| 10/01/2013 | FPO            | 744.0 | 981           | U1 PEL SL1-25 Refueling & Maint Outage 100113              |
| 11/01/2013 | FPO            | 72.0  | 981           | U1 PEL SL1-25 Refueling & Maintenance Outage 110113        |
| 11/03/2013 | FPO            | 124.2 | 981           | U1 PEL SL1-25 Refueling & Maintenance Outage Extension 11  |
| 11/09/2013 | PPO            | 24.3  | 696.56        | U1 PEL SL1-25 Refueling Outage Power Ascension part 1 110  |
| 11/10/2013 | PFO            | 1.9   | 731.77        | U1 UEL Turbine DEH Leak Down Power 111013                  |
| 11/10/2013 | FFO            | 7.9   | 981           | U1 UEL Turbine DEH Leak Repair 111013                      |
| 11/10/2013 | PFO            | 13.0  | 680.66        | U1 UEL Turbine DEH Leak Uppower 111013                     |
| 11/11/2013 | PPO            | 21.8  | 274.7         | U1 PEL SL1-25 Power Ascension Part 2 - from 48% 111113     |
| 11/12/2013 | FFO            | 30.0  | 981           | U1 UEL Turbine DEH Leak Repair #2 111013                   |
| 11/13/2013 | PFO            | 40.1  | 451.6         | U1 UEL Turbine DEH repair Up Power to 90% 111313           |
| 11/14/2013 | PPO            | 6.6   | 50.31         | U1 SL1-25 Power Ascension part 3 111413                    |
| 11/21/2013 | PPO            | 14.5  | 25.66         | U1 PEL 7 EFPD MTC test 112113                              |

(1) FFO - FULL FORCED OUTAGE  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: ST LUCIE 02

PSL 02

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 05/30/2013 | PFO            | 22.8  | 97.83         | U2 UEL 2A2 Condenser Tube Leak 053013                   |
| 05/31/2013 | PFO            | 4.9   | 391.15        | U2 UEL 2A1 Debris Filtration System Hi DP 053113        |
| 05/31/2013 | FFO            | 16.8  | 987           | U2 UEL Debris Filtration System Hi DP Outage 053113     |
| 06/01/2013 | FFO            | 62.5  | 987           | U2 UEL (OMC) 2A1 DFS High DP/Algae Intrusion 060113     |
| 06/03/2013 | PFO            | 6.9   | 874.61        | U2 UEL Turbine Bearing Vibration On Line 060313         |
| 06/03/2013 | FFO            | 29.0  | 987           | U2 UEL Turbine Bearing Vibration Off-Line 060313        |
| 06/05/2013 | PFO            | 1.4   | 889.69        | U2 UEL Turbine Bearing Vibration On-Line 060513         |
| 06/05/2013 | FFO            | 10.9  | 987           | U2 UEL Turbine Bearing Vibration Off-Line 060513        |
| 06/05/2013 | PFO            | 14.7  | 361.79        | U2 UEL OMC 2A1 DFS High DP/Algae Intrusion Power Ascen: |
| 11/14/2013 | FFO            | 58.0  | 987           | PSL 2 UEL Manual Scram Low Steam Generator Level 111413 |
| 11/16/2013 | PFO            | 20.4  | 408.95        | PSL 2 UEL Manual Scram Low Steam Generator Level Up pov |

(1) FFO - FULL FORCED OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: TURKEY POINT 03

PTN 03

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 01/29/2013 | PPO            | 49.2  | 208           | Unit 3 planned downpower for Turbine Valve testing            |
| 02/11/2013 | FFO            | 74.8  | 693           | Unit 3 Auto Trip due to loss of condenser vacuum              |
| 02/15/2013 | PFO            | 33.6  | 395           | Unit 3 power ascension following unplanned Auto Trip          |
| 02/18/2013 | FFO            | 516.1 | 693           | Unit 3 unplanned manual trip due to 3A RCP seal failure       |
| 03/11/2013 | PFO            | 2.9   | 692           | Unit 3 power ascension following the RCP seal replacement     |
| 03/11/2013 | FFO            | 21.1  | 693           | Unit 3 Turbine Trip due to #3 Control valve abnormal responce |
| 03/12/2013 | FFO            | 56.1  | 693           | Unit 3 Auto reactor trip                                      |
| 03/14/2013 | PFO            | 33.4  | 401           | Unit 3 power ascension following Auto reactor trip            |
| 05/04/2013 | PFO            | 144.7 | 316           | Unit 3 unplanned generation loss due to 3B SGFP failure       |
| 05/10/2013 | FFO            | 146.5 | 693           | Unit 3 Manual Reactor trip to repair 3B SGFP                  |
| 05/16/2013 | PFO            | 133.4 | 394           | Unit 3 unplanned Power ascension Following 3B SGFP failure    |
| 10/30/2013 | PPO            | 19.0  | 387.24        | Unit 3 planned TVT  |
| 10/31/2013 | PFO            | 19.9  | 359.26        | Unit 3 Unplanned generation loss during TVT                   |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: TURKEY POINT 04

PTN 04

| DATE       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|--------|---------------|---|
| 01/01/2013 | FPO            | 2424.0 | 693           | Unit 4 Cycle 27 Refueling / Extended power uprate outage        |
| 04/12/2013 | FPO            | 132.7  | 693           | Unit 4 Cycle 27 RFO/EPU - unplanned outage extension            |
| 04/17/2013 | PPO            | 51.6   | 636           | Unit 4 power ascension following Cycle 27 RFO/EPU outage        |
| 04/19/2013 | FFO            | 47.0   | 693           | Unit 4 Auto trip while performing harmonic relay ascension test |
| 04/21/2013 | PFO            | 12.7   | 608           | Unplanned power ascension following auto trip                   |
| 04/22/2013 | PPO            | 211.0  | 488           | Planned power ascension following cycle 27 RFO/EPU outage       |
| 05/01/2013 | PPO            | 144.0  | 278           | Unit 4 planned poer ascension following RFO/EPU outage          |
| 05/17/2013 | PFO            | 218.3  | 325           | Unit 4 unplanned generation loss due to 4A SGFP strainer failt  |
| 10/17/2013 | PPO            | 18.0   | 380.58        | Unit 4 Planned TVT  |
| 10/17/2013 | PFO            | 13.8   | 163.99        | Unit 4 unplanned generation loss during TVT                     |

(1) FFO - FULL FORCED OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2013 To: Dec-2013  
 PLANT / UNIT: TURKEY POINT #5 05 TP5 05

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                      |
|------------|----------------|-------|---------------|--|
| 01/17/2013 | PFO            | 0.3   | 112           | 5A BFP EMERGENCY STOP PUSH BUTTON MISTAKENLY I   |
| 02/03/2013 | FFO            | 5.5   | 147           | CT "5D" tripped on 2/3/13                        |
| 02/03/2013 | PFO            | 5.5   | 111.5         | Impact loss due to curtailment on 5D             |
| 03/15/2013 | FMO            | 31.6  | 147           | 5C Install LF Pump SNOW                          |
| 03/15/2013 | PMO            | 31.6  | 111.5         | Impact loss due to curtailment on 5C             |
| 03/17/2013 | FMO            | 30.1  | 147           | 5B Gas Orifice Calibration SNOW                  |
| 03/17/2013 | PMO            | 30.1  | 111.5         | Impact loss due to curtailment on 5B             |
| 03/18/2013 | FMO            | 78.6  | 147           | 5A 1st Quarter Rainbow Inspection                |
| 03/18/2013 | PMO            | 78.6  | 111.5         | Impact loss due to curtailment on 5A             |
| 03/25/2013 | FMO            | 30.3  | 147           | 5D CT & Duct Burner Gas Transmitter Calibrations |
| 03/25/2013 | PMO            | 30.3  | 111.5         | Impact loss due to curtailment on 5D             |
| 06/22/2013 | FFO            | 1.7   | 147           | 5D CT trip                                       |
| 06/22/2013 | PFO            | 1.7   | 111.5         | Impact loss due to curtailment on 5D             |
| 07/03/2013 | PFO            | 5.0   | 57            | 5C IP Outlet Low Flow                            |
| 07/27/2013 | FPO            | 177.0 | 147           | 5B HRSG Inspection                               |
| 07/27/2013 | PPO            | 177.0 | 111.5         | Impact loss due to curtailment on 5B             |
| 08/03/2013 | FPO            | 178.0 | 147           | 5D HRSG Inspection                               |
| 08/03/2013 | PPO            | 178.0 | 111.5         | Impact loss due to curtailment on 5D             |
| 08/08/2013 | FFO            | 4.3   | 147           | 5C/5D Collector Yard Breaker Trips               |
| 08/08/2013 | PFO            | 4.3   | 111.5         | Impact loss due to curtailment on 5C             |
| 08/09/2013 | FFO            | 2.4   | 147           | 5C Igniter Failure                               |
| 08/09/2013 | PFO            | 2.4   | 111.5         | Impact loss due to curtailment on 5C             |
| 08/10/2013 | FFO            | 2.5   | 147           | 5C Exciter Breaker Failure                       |
| 08/10/2013 | PFO            | 2.5   | 111.5         | Impact loss due to curtailment on 5C             |

(1) FFO - FULL FORCED OUTAGE  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                          |
|------------|----------------|-------|---------------|--------------------------------------|
| 08/10/2013 | FPO            | 174.0 | 147           | 5C HRSG Inspection                   |
| 08/10/2013 | PPO            | 174.0 | 111.5         | Impact loss due to curtailment on 5C |
| 08/17/2013 | FPO            | 155.2 | 147           | 5A HRSG Inspection                   |
| 08/17/2013 | PPO            | 155.2 | 111.5         | Impact loss due to curtailment on 5A |
| 08/19/2013 | FFO            | 10.3  | 147           | 5C Mark VI Card Failure              |
| 08/19/2013 | PFO            | 10.3  | 111.5         | Impact loss due to curtailment on 5C |
| 08/24/2013 | FPO            | 8.7   | 147           | 5A HRSG Inspection - BFP Recirc      |
| 08/24/2013 | PPO            | 8.7   | 111.5         | Impact loss due to curtailment on 5A |
| 08/28/2013 | FMO            | 31.2  | 147           | 5D HRH Bypass valve sticking         |
| 08/28/2013 | PMO            | 31.2  | 111.5         | Impact loss due to curtailment on 5D |
| 11/11/2013 | FFO            | 2.6   | 147           | 5D Mark VI "T" Core Failure          |
| 11/11/2013 | PFO            | 2.6   | 111.5         | Impact loss due to curtailment on 5D |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                  |
|------------|----------------|-------|---------------|--|
| 01/07/2013 | FMO            | 31.8  | 152           | 3A SRV Valve replace                         |
| 01/07/2013 | PMO            | 31.8  | 107.75        | Impact loss due to curtailment on 3A         |
| 01/08/2013 | FMO            | 29.1  | 152           | 3D SRV Valve replace                         |
| 01/08/2013 | PMO            | 29.1  | 107.75        | Impact loss due to curtailment on 3D         |
| 01/17/2013 | FMO            | 32.5  | 152           | 3A SRV VALVE                                 |
| 01/17/2013 | PMO            | 32.5  | 107.75        | Impact loss due to curtailment on 3A         |
| 01/27/2013 | FFO            | 2.8   | 152           | PMT 3B Trip                                  |
| 01/27/2013 | PFO            | 2.8   | 107.75        | Impact loss due to curtailment on 3B         |
| 02/18/2013 | FMO            | 9.1   | 431           | Hydrogen Leak                                |
| 03/07/2013 | FMO            | 271.8 | 152           | 3D Compressor Borescope Inspection           |
| 03/07/2013 | PMO            | 271.8 | 107.75        | Impact loss due to curtailment on 3D         |
| 03/18/2013 | FFO            | 2.9   | 152           | 3B Trip On Combustion Issues - Lean Blow Out |
| 03/18/2013 | PFO            | 2.9   | 107.75        | Impact loss due to curtailment on 3B         |
| 03/26/2013 | FMO            | 16.7  | 152           | 3B Compressor Borescope Inspection           |
| 03/26/2013 | PMO            | 16.7  | 107.75        | Impact loss due to curtailment on 3B         |
| 05/24/2013 | FFO            | 1.9   | 152           | hi exhaust temp spread                       |
| 05/24/2013 | PFO            | 1.9   | 107.75        | Impact loss due to curtailment on 3B         |
| 05/31/2013 | PPO            | 316.6 | 107.75        | Impact loss due to curtailment on 3A         |
| 05/31/2013 | FPO            | 362.0 | 152           | Inlet Filter Replacement                     |
| 05/31/2013 | FMO            | 251.5 | 152           | Inlet Filter Replacement                     |
| 05/31/2013 | PMO            | 251.5 | 107.75        | Impact loss due to curtailment on 3D         |
| 06/11/2013 | FMO            | 248.4 | 152           | INLET AIR FILTERS                            |
| 06/11/2013 | PMO            | 165.4 | 107.75        | Impact loss due to curtailment on 3C         |
| 06/14/2013 | FMO            | 83.0  | 431           | FENA/Nerc Relay testing                      |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                             |
|------------|----------------|-------|---------------|---|
| 06/14/2013 | FMO            | 46.7  | 152           | Inlet filters                           |
| 06/14/2013 | FMO            | 78.2  | 152           | FENA /NERC relay testing                |
| 06/15/2013 | FMO            | 33.0  | 152           | FENA /NERC relay testing                |
| 06/16/2013 | FPO            | 311.0 | 152           | inlet filters                           |
| 06/17/2013 | PPO            | 274.9 | 107.75        | Impact loss due to curtailment on 3B    |
| 06/28/2013 | PMO            | 1.3   | 107.75        | Impact loss due to curtailment on 3D    |
| 06/28/2013 | FMO            | 58.4  | 152           | Main steam header isolation valve       |
| 06/28/2013 | FMO            | 59.7  | 431           | Main steam header isolation valve       |
| 06/28/2013 | FMO            | 55.9  | 152           | Main steam header isolation valve       |
| 06/28/2013 | FMO            | 55.0  | 152           | Main steam header isolation valve       |
| 06/28/2013 | FMO            | 60.0  | 152           | Main steam header isolation valve       |
| 07/01/2013 | PMO            | 1.9   | 107.75        | Impact loss due to curtailment on 3C    |
| 07/04/2013 | FFO            | 16.7  | 431           | Generator Lock Out AVR controller       |
| 09/15/2013 | FFO            | 0.9   | 152           | PMT 3D Sensor reading                   |
| 09/15/2013 | PFO            | 0.9   | 107.75        | Impact loss due to curtailment on 3D    |
| 09/27/2013 | FMO            | 82.3  | 152           | CT_D-EJ Replacement                     |
| 09/27/2013 | PMO            | 82.3  | 107.75        | Impact loss due to curtailment on 3D    |
| 10/30/2013 | FMO            | 56.5  | 152           | HRSG Header Tube Repair                 |
| 10/30/2013 | PMO            | 56.5  | 107.75        | Impact loss due to curtailment on 3A    |
| 11/24/2013 | FMO            | 42.1  | 152           | PMT 3A preheater drain tube leak repair |
| 11/24/2013 | PMO            | 42.1  | 107.75        | Impact loss due to curtailment on 3A    |

(1) FFO - FULL FORCED OUTAGE  
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 PMO - PARTIAL MAINTENANCE OUTAGE  
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 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION   |
|------------|----------------|-------|---------------|---|
| 01/01/2013 | FMO            | 97.1  | 157           | 8A EVENT MOF  |
| 01/01/2013 | PMO            | 97.1  | 108.75        | Impact loss due to curtailment on 8A                    |
| 01/05/2013 | FFO            | 4.2   | 157           | 8D CT TRIP due to 8C LIGHTNING ARRESTOR failure on high |
| 01/05/2013 | PFO            | 4.2   | 108.75        | Impact loss due to curtailment on 8D                    |
| 01/05/2013 | FFO            | 29.6  | 157           | 8C FORCED OUTAGE LIGHTNING ARRESTOR                     |
| 01/05/2013 | PFO            | 29.6  | 108.75        | Impact loss due to curtailment on 8C                    |
| 01/05/2013 | PFO            | 1.1   | 22            | 8D Runback due to Inlet Bleed Heat feedback             |
| 01/10/2013 | FFO            | 306.9 | 157           | 8A Main Steam Attenuator - failed plug                  |
| 01/10/2013 | PFO            | 306.9 | 108.75        | Impact loss due to curtailment on 8A                    |
| 01/23/2013 | FMO            | 28.4  | 157           | 8A TESTING FOR BOG DOWN PROBLEMS                        |
| 01/23/2013 | PMO            | 28.4  | 108.75        | Impact loss due to curtailment on 8A                    |
| 02/13/2013 | FMO            | 174.2 | 157           | 8C Task MOF-HP Desuperheater inspection                 |
| 02/13/2013 | PMO            | 174.2 | 108.75        | Impact loss due to curtailment on 8C                    |
| 03/01/2013 | FFO            | 4.9   | 157           | 8A CT #5 Can LF False Start drain line                  |
| 03/01/2013 | PFO            | 4.9   | 108.75        | Impact loss due to curtailment on 8A                    |
| 03/08/2013 | FFO            | 3.9   | 157           | 8C CT Overtemp Trip                                     |
| 03/08/2013 | PFO            | 3.9   | 108.75        | Impact loss due to curtailment on 8C                    |
| 03/23/2013 | FPO            | 503.7 | 157           | 8D CT OUTAGE  |
| 03/23/2013 | PPO            | 93.7  | 108.75        | Impact loss due to curtailment on 8D                    |
| 03/23/2013 | PPO            | 0.8   | 108.75        | Impact loss due to curtailment on 8A                    |
| 03/23/2013 | FPO            | 385.4 | 157           | 8A CT OUTAGE  |
| 03/23/2013 | FPO            | 410.0 | 435           | 8X STEAM TURBINE OUTAGE                                 |
| 03/23/2013 | FPO            | 383.4 | 157           | 8B CT OUTAGE  |
| 03/23/2013 | FPO            | 462.6 | 157           | 8C CT OUTAGE  |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 04/09/2013 | PPO            | 54.5  | 108.75        | Impact loss due to curtailment on 8C               |
| 04/15/2013 | FFO            | 3.4   | 157           | 8D CT Haz Gas False Indication                     |
| 04/15/2013 | PFO            | 3.4   | 108.75        | Impact loss due to curtailment on 8D               |
| 04/22/2013 | FMO            | 21.5  | 157           | 8C EVENT MOF                                       |
| 04/22/2013 | PMO            | 18.2  | 108.75        | Impact loss due to curtailment on 8C               |
| 04/23/2013 | FFO            | 3.3   | 435           | 8X Trip on Low Vacuum Logic                        |
| 04/23/2013 | FFO            | 3.9   | 157           | 8D Trip from BFP recirc valve                      |
| 04/23/2013 | PFO            | 1.0   | 108.75        | Impact loss due to curtailment on 8D               |
| 04/26/2013 | FMO            | 33.9  | 157           | 8D MOF SHUTDOWN                                    |
| 04/26/2013 | PMO            | 33.9  | 108.75        | Impact loss due to curtailment on 8D               |
| 05/01/2013 | PFO            | 1.0   | 102           | 8B Missed RFC (CBV-3 closed position switch loose) |
| 05/01/2013 | FMO            | 31.0  | 157           | 8B CT EVENT MOF                                    |
| 05/01/2013 | PMO            | 31.0  | 108.75        | Impact loss due to curtailment on 8B               |
| 05/20/2013 | FFO            | 6.7   | 157           | 8A CT Igniters failed to spark                     |
| 05/20/2013 | PFO            | 6.7   | 108.75        | Impact loss due to curtailment on 8A               |
| 05/24/2013 | FMO            | 58.1  | 157           | 8C MOF   |
| 05/24/2013 | PMO            | 58.1  | 108.75        | Impact loss due to curtailment on 8C               |
| 05/30/2013 | FMO            | 31.1  | 157           | 8D CT SNOW   |
| 05/30/2013 | PMO            | 31.1  | 108.75        | Impact loss due to curtailment on 8D               |
| 06/01/2013 | FFO            | 4.4   | 157           | 8B BFP RECIRC TRIP                                 |
| 06/01/2013 | PFO            | 4.4   | 108.75        | Impact loss due to curtailment on 8B               |
| 06/02/2013 | FFO            | 3.3   | 435           | 8X tripped due to closed valve on 86G-1 relay      |
| 06/27/2013 | FFO            | 0.2   | 157           | 8B Trip on Low flow BFP recirc                     |
| 06/27/2013 | PFO            | 0.2   | 108.75        | Impact loss due to curtailment on 8B               |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2013 To: Dec-2013  
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                     |
|------------|----------------|-------|---------------|---|
| 07/09/2013 | FMO            | 31.2  | 157           | 8C EVENT MOF                                    |
| 07/09/2013 | PMO            | 31.2  | 108.75        | Impact loss due to curtailment on 8C            |
| 07/20/2013 | PFO            | 4.1   | 128.6         | 8A Flame Out at 6Q                              |
| 07/21/2013 | PFO            | 14.1  | 108.75        | Impact loss due to curtailment on 8B            |
| 07/21/2013 | PFO            | 14.1  | 146.48        | 8B CT Igniters failed to spark                  |
| 08/08/2013 | FMO            | 30.9  | 157           | 8C CT SNOW HRSG C HP INTERMIT BLOWOFF ISOLATION |
| 08/08/2013 | PMO            | 30.9  | 108.75        | Impact loss due to curtailment on 8C            |
| 08/09/2013 | FMO            | 54.7  | 157           | 8D CT SNOW for Exciter Work                     |
| 08/09/2013 | PMO            | 54.7  | 108.75        | Impact loss due to curtailment on 8D            |
| 08/10/2013 | PFO            | 17.5  | 86            | UNIT 8 False Low Vacuum                         |
| 08/10/2013 | PFO            | 17.5  | 47            | Impact loss due to curtailment on 8E            |
| 08/10/2013 | PFO            | 17.5  | 47            | Impact loss due to curtailment on 8E            |
| 08/10/2013 | PFO            | 17.5  | 47            | Impact loss due to curtailment on 8E            |
| 08/11/2013 | FFO            | 1.4   | 157           | 8B Inadvertently reset "B" Exciter              |
| 08/11/2013 | PFO            | 1.4   | 108.75        | Impact loss due to curtailment on 8B            |
| 08/12/2013 | FFO            | 3.5   | 157           | 8D CT TRIP due to Flame Scanners valved out     |
| 08/12/2013 | PFO            | 3.5   | 108.75        | Impact loss due to curtailment on 8D            |
| 08/15/2013 | FFO            | 0.0   | 157           | 8C Liquid Fuel Trip                             |
| 08/15/2013 | PFO            | 0.0   | 108.75        | Impact loss due to curtailment on 8C            |
| 08/22/2013 | FMO            | 63.8  | 157           | 8A CT MOF for P91 HP pipe repair                |
| 08/22/2013 | PMO            | 63.8  | 108.75        | Impact loss due to curtailment on 8A            |
| 08/27/2013 | FMO            | 54.5  | 157           | 8D CT MOF                                       |
| 08/27/2013 | PMO            | 54.5  | 108.75        | Impact loss due to curtailment on 8D            |
| 09/01/2013 | PFO            | 0.1   | 60            | Impact loss due to curtailment on 8D            |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
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 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION  |
|------------|----------------|-------|---------------|--|
| 09/01/2013 | PFO            | 0.1   | 82            | 8D CT Runback due to reheater temperature                  |
| 09/11/2013 | FMO            | 30.6  | 157           | 8D Event MOF- LCI testing                                  |
| 09/11/2013 | PMO            | 30.6  | 108.75        | Impact loss due to curtailment on 8D                       |
| 09/18/2013 | FMO            | 59.4  | 157           | 8C Event MOF- MFW reg                                      |
| 09/18/2013 | PMO            | 59.4  | 108.75        | Impact loss due to curtailment on 8C                       |
| 10/02/2013 | PFO            | 2.1   | 90            | Unit 8 EFOR Due to Loss of Half of Cooling Tower Fans      |
| 10/02/2013 | PFO            | 2.1   | 17            | Impact loss due to curtailment on 8E                       |
| 10/02/2013 | PFO            | 2.1   | 17            | Impact loss due to curtailment on 8E                       |
| 10/02/2013 | PFO            | 2.1   | 17            | Impact loss due to curtailment on 8E                       |
| 10/02/2013 | PFO            | 2.1   | 17            | Impact loss due to curtailment on 8E                       |
| 10/12/2013 | FMO            | 56.1  | 157           | 8A MOF-Event (AA Hx tube leak and #2 LP Preheater drains)  |
| 10/12/2013 | PMO            | 56.1  | 108.75        | Impact loss due to curtailment on 8A                       |
| 10/17/2013 | FMO            | 11.8  | 157           | 8D CT MOF Exciter Repair                                   |
| 10/17/2013 | PMO            | 11.8  | 108.75        | Impact loss due to curtailment on 8B                       |
| 10/26/2013 | FMO            | 55.7  | 157           | 8C CT MOF  |
| 10/26/2013 | PMO            | 55.7  | 108.75        | Impact loss due to curtailment on 8C                       |
| 11/01/2013 | FPO            | 183.0 | 157           | 8B CT POF (HRSG)   |
| 11/01/2013 | PPO            | 183.0 | 108.75        | Impact loss due to curtailment on 8B                       |
| 11/02/2013 | FMO            | 31.6  | 157           | 8D CT MOF - LCI Troubleshooting and correction of Pin jump |
| 11/02/2013 | PMO            | 31.6  | 108.75        | Impact loss due to curtailment on 8D                       |
| 11/04/2013 | FFO            | 2.5   | 157           | 8D EFOR (Aux stop valve stuck-full)                        |
| 11/04/2013 | PFO            | 2.5   | 108.75        | Impact loss due to curtailment on 8D                       |
| 11/04/2013 | PFO            | 1.5   | 88            | Impact loss due to curtailment on 8D                       |
| 11/04/2013 | PFO            | 1.5   | 115           | 8D EFOR (Aux Stop Valve stuck)                             |

(1) FFO - FULL FORCED OUTAGE  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

| DATE       | OUTAGE TYPE(1) | HOURS | (MW) AFFECTED | DESCRIPTION                                       |
|------------|----------------|-------|---------------|---|
| 11/09/2013 | FFO            | 4.9   | 157           | 8B EFOR Turbine Compartment Gas Leak Can #14      |
| 11/09/2013 | PFO            | 4.9   | 108.75        | Impact loss due to curtailment on 8B              |
| 11/09/2013 | FFO            | 1.0   | 157           | 8B EFOR HRH bypass MRE and fault                  |
| 11/09/2013 | PFO            | 1.0   | 108.75        | Impact loss due to curtailment on 8B              |
| 11/09/2013 | FFO            | 1.3   | 157           | 8B EFOR Condenser Protection Trip from HRH bypass |
| 11/09/2013 | PFO            | 1.3   | 108.75        | Impact loss due to curtailment on 8B              |
| 11/21/2013 | FMO            | 58.5  | 157           | 8C CT MOF- New Solar Feedwater Tie in             |
| 11/21/2013 | PMO            | 58.5  | 108.75        | Impact loss due to curtailment on 8C              |
| 11/23/2013 | FMO            | 55.2  | 157           | 8A CT MOF- Solar Feedwater Tie in                 |
| 11/23/2013 | PMO            | 55.2  | 108.75        | Impact loss due to curtailment on 8A              |
| 11/27/2013 | FFO            | 1.3   | 157           | 8A CT EFOR LP Skyvent Positioner                  |
| 11/27/2013 | PFO            | 1.3   | 108.75        | Impact loss due to curtailment on 8A              |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2013**

| ACRONYMS       | DESCRIPTION   |
|----------------|---|
| "R"            | Mark VI "R" Processor   |
| 1A2            | Unit 1 Pump A2  |
| 1B             | Unit 1 Pump B   |
| 2B1            | Unit 2 Pump B1  |
| 2A             | Unit 2 Combustion Turbine (sub unit A)  |
| 2A CT - 2A 230 | Combustion Turbine (sub unit A) - 2A Collector Bus                                    |
| 2A HDP         | 2 Alpha High Differential Pressure  |
| 2B             | Unit 2 Combustion Turbine (sub unit B)  |
| 2B CT - 2A 230 | Combustion Turbine (sub unit B) - 2A Collector Bus                                    |
| 2B MSR         | 2 Bravo Moisture Separator Reheater   |
| 2C             | Unit 2 Combustion Turbine (sub unit C)  |
| 2C CT - 2A 230 | Combustion Turbine (sub unit C) - 2A Collector Bus                                    |
| 2D             | Unit 2 Combustion Turbine (sub unit D)  |
| 2E             | Unit 2 Combustion Turbine (sub unit E)  |
| 2F             | Unit 2 Combustion Turbine (sub unit F)  |
| 3 CTB          | Unit 3 Combustion Turbine (sub unit B)  |
| 3A             | Unit 3 Combustion Turbine (sub unit A)  |
| 3B             | Unit 3 Combustion Turbine (sub unit B)  |
| 3C             | Unit 3 Combustion Turbine (sub unit C)  |
| 3D             | Unit 3 Combustion Turbine (sub unit D)  |
| 3ST            | Unit 3 Steam Turbine  |
| 41AC-1         | Breaker 1 for Power Supply to Exciter   |
| 41AC-2         | Breaker 2 for Power Supply to Exciter   |
| 4A             | Unit 4 Combustion Turbine (sub unit A)  |
| 4A SGFP        | 4A Steam Generator Feedwater Pump   |
| 4B             | Unit 4 Combustion Turbine (sub unit B)  |
| 4C             | Unit 4 Combustion Turbine (sub unit C)  |
| 4D             | Unit 4 Combustion Turbine (sub unit D)  |
| 4KV            | 4 Thousand Volts  |
| 5A             | Unit 5 Combustion Turbine (sub unit A)  |
| 5B             | Unit 5 Combustion Turbine (sub unit B)  |
| 5C             | Unit 5 Combustion Turbine (sub unit C)  |
| 5D             | Unit 5 Combustion Turbine (sub unit D)  |
| 5ST            | Unit 5 Steam Turbine  |
| 8A             | Unit 8 Combustion Turbine (sub unit A)  |
| 8B             | Unit 8 Combustion Turbine (sub unit B)  |
| 8C             | Unit 8 Combustion Turbine (sub unit C)  |
| 8D             | Unit 8 Combustion Turbine (sub unit D)  |
| 8X             | Unit 8 Steam Turbine  |
| 89SS           | Static Start Switch   |
| 89ND           | Neutral disconnect switch on the generator  |
| AA             | Anhydrous Ammonia   |
| AA HX          | Atomizing Air Heat Exchanger  |
| ABV            | Air Block Valve   |
| ACV-3          | Automatic Control Valve # 3   |
| ACV-408        | Air Control Valve Tag 408   |
| ASGJ-BV-27ED   | A (unit 2A) SGJ (hot reheat to condenser) BV ( block valve) 27 (#) ED ( valve bypass) |
| AUX            | Auxiliary   |
| AVR            | Automatic Voltage Regulator   |
| BFP            | Boiler Feed Pump  |
| BFPT           | Boiler Feed Pump Turbine  |
| BRG            | Bearing   |
| BRK            | Breaker   |

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2013**

| ACRONYMS     | DESCRIPTION  |
|--------------|--|
| BSGG         | Unit B, main steam section of HRSG                   |
| CBV          | Compressor Bleed Valve                               |
| CEA          | Control Element Assembly                             |
| CEA 38       | Control Element Assembly Number 38                   |
| CEA 65       | Control Element Assembly Number 65                   |
| CEDM         | Control Element Drive Mechanism                      |
| Circ         | Circulating (water pump)                             |
| com          | Communication  |
| comm         | Communication  |
| CRH          | Cold Reheat  |
| CT           | Combustion Turbine                                   |
| CT C         | Combustion Turbine (sub unit C)                      |
| CTG SRV      | Speed Ratio Valve on Combustion Turbine (gas system) |
| CV-4-1510    | Control Valve Number 4-1510                          |
| CW           | Circulating Water                                    |
| CWP          | Circulating Water Pump                               |
| DCS          | Distributed Control System                           |
| DEH          | Digital Electro Hydraulic                            |
| DFS          | Debris Filtration System                             |
| diff         | Differential   |
| DLN          | Dry Low Nox  |
| DP           | Differential Pressure                                |
| DWATT XDUCER | Megawatt transducer                                  |
| DX           | DeXcitation  |
| EFOR         | Equivalent Forced Outage Rate                        |
| EFPD         | Effective Full Power Days                            |
| EHC          | Hydraulic  |
| EJ           | Expansion Joint                                      |
| EOC          | End of cycle   |
| EPU          | Extended Power Uprate                                |
| ESGA         | System code for Ft. Myers 2E HRSG                    |
| EXP          | Expansion  |
| Fa           | Failed   |
| FENA         | Future Enterprise Network A                          |
| FGT          | Florida Gas Transmission                             |
| FME          | Foreign Material Exclusion                           |
| FPI          | Fluorescent penetrant inspection                     |
| FSGJ         | F is the unit (2F) SGJ is the system designator      |
| FSNL         | Full Speed No Load                                   |
| FRV          | Feedwater Regulating Valve                           |
| FW           | Feedwater  |
| FWC          | Feedwater Control                                    |
| GCV          | Gas Control Valve                                    |
| GE           | General Electric                                     |
| GSU          | Generator Step Up                                    |
| Haz          | Hazardous  |
| HI           | High   |
| HMI          | Human Machine Interface                              |
| HP           | High Pressure  |
| HRH          | Hot Reheat   |
| HRSG         | Heat Recovery Steam Generator                        |
| HTF          | Heat Transfer Fluid                                  |
| I/O          | Input / Output                                       |
| IBH          | Inlet Bleed Heat Valve                               |

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2013**

| ACRONYMS    | DESCRIPTION   |
|-------------|---|
| ID          | Induced Draft                                       |
| IGV         | Inlet guide vanes                                   |
| Instr.      | Instrumentation                                     |
| IP          | Intermediate Pressure                               |
| ISO         | Isolation   |
| LCI         | Load Commutating Inverter                           |
| LCO         | Limiting Conditions for Operation                   |
| LF          | Liquid Fuel   |
| LL          | Low Low   |
| LO          | Low   |
| LP          | Low Pressure  |
| MFIV        | Main Feed Isolation Valve                           |
| MF PP       | Main Feed Pump                                      |
| MFW         | Main Feed Water                                     |
| MG          | Motor Generator                                     |
| MOF         | Maintenance Outage Factor                           |
| mof         | maintenance outage factor                           |
| MOF/AA      | Maintenance Outage Factor / Atomizing Air           |
| MOV         | Motorized Operating Valve                           |
| MRE         | Manuel Reject                                       |
| MSR         | Moisture Separator Reheater                         |
| MSSV        | Main Steam Safety Valve                             |
| MSIV        | Main Steam Isolation Valves                         |
| MTC         | Moderator Temperature Coefficient                   |
| MW          | Megawatt  |
| MUV         | Motor actuated <u>U</u> nidirectional <u>V</u> alve |
| NO          | No  |
| O/H         | Overhaul  |
| OLWW        | Off-Line Water Wash                                 |
| OMC         | Outside Management Control                          |
| P&C         | Protect and Control                                 |
| POF         | Planned Outage Factor                               |
| PEL         | Planned Energy Loss                                 |
| PFM         | Ft. Myers   |
| PM1         | Gas Valve Number 1                                  |
| PM3         | Gas Valve Number 3                                  |
| MAJOR       | Major Overhaul                                      |
| PM320102662 | Manatee Unit 3 GADS #20102662                       |
| PMG         | Martin  |
| MS          | Main Steam  |
| PMT         | Manatee   |
| MTC         | Moderator Temperature Coefficient                   |
| ND          | Neutral Disconnect                                  |
| Pmp         | Pump  |
| PSL         | St Lucie  |
| PSR         | Sanford   |
| PT          | Potential transformer                               |
| PWR         | Power   |
| R           | Repair  |
| R0          | Row 0 blades on steam turbine                       |
| R1          | Row 1 blades on steam turbine                       |
| RCP         | Reactor Coolant Pump                                |
| RFC         | Ready For Control                                   |



**GPIF Units  
Actual Performance Data (ACRONYMS) for 2013**

| ACRONYMS   | DESCRIPTION  |
|------------|--|
| RFO        | Refueling Outage   |
| RH         | Reheat   |
| RPS        | Reactor Protection System  |
| RSD        | Reserve Shutdown   |
| RSV        | Reheat Stop Valve  |
| RSV1       | Reheat Stop Valve Number 1   |
| RV         | Release Valve  |
| S/U        | Startup  |
| SGFP       | Steam Generator Feed Pump  |
| SGG        | Main Steam - High Pressure   |
| SGJ-ACV-10 | System Designator Air Control Valve  |
| SH         | Super heat   |
| SL1-23     | St Lucie Unit 1 cycle 23 refueling outage  |
| SL2-19     | St Lucie Unit 2 cycle 19 refueling outage  |
| SNO        | Short Notice Outage  |
| SNOW       | Short Notice Outage Work   |
| SRV        | Speed Ratio Valve  |
| STARS      | Strategic Anti Rotation Stall Surge testing  |
| ST         | Steam Turbine  |
| ST1        | Steam Turbine Number 1   |
| ST2        | Steam Turbine Number 2   |
| STG or SG  | Steam Generator  |
| STM 1      | Steam Turbine Number 1   |
| STM 2      | Steam Turbine Number 2   |
| T-Ave      | Temperature Average  |
| TC or T/Cs | Thermal/Couples  |
| TCW HX     | Turbine Cooling Water Heat Exchanger   |
| TMOF       | Task MOF   |
| TVT        | Turbine Valve Testing  |
| U1         | Unit 1   |
| U2         | Unit 2   |
| UEL        | Unplanned Energy Loss  |
| ULPM1      | Ultra Lean Pre-Mix Valve # 1   |
| VCM1       | Communication interface board for Mark 6 ovation system  |
| Vi         | Roman Numeral 6  |
| VLV        | Valve  |
| Wobbee     | Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load. |
| WO         | Work   |
| WW         | Water wash   |
| XFMR       | Transformer  |