AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

January 15, 2014

HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 4 JAN IS PH 2:38 COMMISSION

REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 130001-EI</u>

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2013. Portions of Forms 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, M. Daniel

AMD/ne Enclosures

TEL

cc: All Parties of Record (w/o enc.)

**	SPECIFIED	CONFIDENTIAL	**

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2013

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number o	f Contact Person Concerning Data
Submitted on this Form: Paul Edwa	rds Director Financial Reporting
(813) - 228 - 4891	the ward
	the ulast

4. Signature of Official Submitting Report: Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2014

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	None										

* No Analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 1

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2013

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891
Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2014

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	S	s	S	(\$/Bbl)	(\$/Bbl)	(S/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
		**************															*******
1.	None																

* No analysis Taken FPSC FORM 423-1(a) (2/87)

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Page 1 of 1

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

1. Reporting Month: November Year: 2013

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891

Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2014

4. Signature of Official Submitting Report:

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

FPSC Form 423-1(b)

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FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Paul Edwards, Director Financial P (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2013

5. Signature of Official Submitting Form:_

Paul Edwards, Director Financial Reporting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 15, 2014

										As Received	d Coal Qualit	У
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	81,915.14			\$50.16	2.95	11,183	8.54	13.02
2.	Armstrong Coal	10, KY, 183	LTC	RB	92,661.00			\$62.90	2.80	11,599	8.45	11.69
3.	Patriot	10, KY, 225	S	RB	24,733.60			\$57.31	2.89	11,379	8.89	12.55
4.	Trafigura	10,KY, 225	S	RB	53,190.70			\$58.85	2.95	11,509	10.11	12.13
5.	Patriot	10,KY, 225	S	RB	14,073.00			\$65.44	2.55	12,450	10.02	7.38

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Innancial Person (813) - 228 - 4891

5. Signature of Official Submitting Form._______ Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2014

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	81,915.14	N/A	\$0.00		\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	92,661.00	N/A	\$0.00		\$0.00		\$0.00	
З.	Patriot	10, KY, 225	S	24,733.60	N/A	\$0.00		\$0.00		(\$0.44)	
4.	Trafigura	10,KY, 225	S	53,190.70	N/A	\$0.00		\$0.00		\$0.00	
5.	Patriot	10,KY, 225	S	14,073.00	N/A	\$0.00		\$0.00		(\$0.20)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year 2013

2. Reporting Company: Tampa Electric Company

3 Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Con Submitted on this Form: Paul Edwards, Director Financia (813) 228 - 4891

Paul Edwards, Director Financial Reporting

5. Signature of Official Submitting Form

6. Date Completed: January 15, 2014

						(0)	6.3.21		Rail Charge			terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	81,915.14		\$0.00		\$0.00							\$50.16
2.	Armstrong Coal	10. KY, 183	Ohio Cnty., KY	RB	92,661.00		\$0.00		\$0.00							\$62.90
3	Patriot	10, KY, 225	Union Cnty., KY	RB	24,733.60		\$0.00		\$0.00							\$57.31
4	Trafigura	10,KY, 225	Union Cnty., KY	RB	53,190.70		\$0.00		\$0.00							\$58.85
5	Patriot	10,KY, 225	Union Cnty., KY	RB	14,073.00		\$0.00		\$0.00							\$65.44

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F O B, shipping point or F O B, destination.

FPSC FORM 423-2(b) (2/87)

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Page 3 of 3

FPSC Form 423-2(c)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2013

2. Reporting Company: Tampa Electric Company

Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2014

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1. None

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Conserning Data Submitted on this Form: Paul Edwards, Director Pinancial Departing

(813) 228 - 4891

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November Year: 2013

5. Signature of Official Submitting Form:____

Paul Edwards, Director Financial Reporting

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2014

										As Received	Coal Quality	¥
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	151,870.00	***********		\$71.68	2.87	11,425	8.79	12.47
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	30,299.00			\$62.41	4.51	14,404	0.26	5.91
3.	Alliance Coal	10,KY,107	LTC	UR	24,780.20			\$81.93	3.13	12,410	7.09	9.12
4.	Alliance Coal	10,KY,107	LTC	UR	136,490.90			\$81.01	3.09	12,213	7.58	9.54
5.	Sunrise	8,IN,153	S	UR	23,647.08			\$74.98	2.78	11,627	7.40	13.51

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

Financial Reporting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2013

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

Paul Edwards,

Director

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2014

(813) - 228 - 4891

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	151,870.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	30,299.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	10,KY,107	LTC	24,780.20	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	10,KY,107	LTC	136,490.90	N/A	\$0.00		\$0.00		\$0.00	
5.	Sunrise	8,IN,153	S	23,647.08	N/A	\$0.00		\$0.00		\$0.00	

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2013

2. Reporting Company Tampa Electric Company

3 Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Recently (813) 228 - 4891

5. Signature of Official Submitting Form

Paul Edwards, Director

6. Date Completed. January 15, 2014

						(0)	A		Rail Charge			erborne Cha			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	151,870.00		\$0.00		\$0.00							\$71.68
2	Transfer Facility - Polk (Valero)	N/A	Davant, La	OB	30,299.00		\$0.00		\$0.00							\$62.41
3.	Alliance Coal	10,KY,107	Hopkins Cnty., KY	UR	24,780 20		\$0.00		\$0.00							\$81 93
4	Alliance Coal	10,KY,107	Hopkins Cnty., KY	UR	136,490.90		\$0.00		\$0.00							\$81.01
5	Sunrise	8,IN,153	Sullivan Cnty., IN	UR	23,647.08		\$0.00		\$0.00							\$74.98

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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Page 3 of 3

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reportir	ng Month: November Year: 2013					4. Name, Title Submitted (813) 228 -	on this Form:	Number of Conta Paul Edwards, Dir	ector Financial	Thing	e	
2. Reportir	ng Company: Tampa Electric Com	npany				5. Signature o	of Official Subr	nitting Form: P	aul Edwards, D	irector Financ		1
3. Plant Na	ame: United Bulk Terminal Transf	er Facility - Polk	Station (1)			6. Date Comp	leted: Januar	y 15, 2014				
										As Received	Coal Qualit	У
						Effective	Total	Delivered			Ach	Moisture
				÷		Purchase	Transport	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Content
Line		Mine	Purchase	Transport	Tops	Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
No. (a)	Supplier Name (b)	Location (c)	(d)	Mode (e)	Tons (f)	(g)	(5/1017) (h)	(i)	(j)	(k)	(I)	(m)
1.	Valero	N/A	LTC	RB	40,997.17			\$57.54	4.51	14,404	0.26	5.91

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Pinancial Reporting (813) - 228 - 4891

Datra

5. Signature of Official Submitting Form:____

Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2014

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	Valero	N/A	LTC	40,997.17	N/A	\$0.00		\$0.00		\$1.18	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month November Year 2013

2. Reporting Company Tampa Electric Company

3. Plant Name, United Bulk Terminal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Fylancial Report

(813) 228 - 4891

5. Signature of Official Submitting Form.

Paul Edwa

6 Date Completed January 15, 2014

						(2)	Add'l		Rail Charges		Waterborne Charges				Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1,	Valero	N/A	N/A	RB	40,997.17		\$0.00		\$0.00							\$57 54

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Beoerting 1. Reporting Month: November Year: 2013 (813) 228 - 4891 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Paul Edwards, Director Financial Reporting 3. Plant Name: Polk Station (1) 6. Date Completed: January 15, 2014 As Received Coal Quality Effective Total Sulfur BTU Ash Moisture Purchase Transport FOB Plant Content Content Content Content Line Mine Purchase Transport Price Charges Price % (BTU/lb) % % Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) No. Supplier Name (i) (j) (k) (I) (m) (a) (b) (C) (d) (e) (f) (g) (h) N/A N/A TR 36,245.63 \$4.96 1. Transfer facility

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year 2013

2. Reporting Company. Tampa Electric Company

3. Plant Name: Polk Station (1)

5. Signature of Official Submitting Form:

(813) - 228 - 4891

6. Date Completed: January 15, 2014

 Name, Title & Telephone Number of Contact Persen Concerning Data Submitted on this Form: Paul Edwards, Director Financial Personning

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	36,245.63	N/A	\$0.00		\$0.00		\$0.00	

Page 2 of 3

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Paul Edwards, Director Financial Reporting

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month. November Year 2013

2. Reporting Company Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concernin Submitted on this Form: Paul Edwards, Director Financial Read (813) 228 - 4891

5 Signature of Official Submitting Form

Financial Repo

Paul Edwards, Director

6. Date Completed: January 15, 2014

						(2)	Add'l		Rail Charges		Waterborne Charges					
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (9)
1,	Transfer facility	N/A	N/A	TR	36,245.63		\$0.00		\$0.00						(P7	\$4.96

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

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Page 3 of 3