

Shawna Senko

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Friday, January 17, 2014 8:31 AM
To: Filings@psc.state.fl.us
Subject: Florida City Gas -December PGA Filing
Attachments: FCG PGA 12-13.pdf

Miguel Bustos
Energy Conservation Manager

955 E. 25th St.
Hialeah, Fl. 33013

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Docket no. 130003-GU Purchase Gas Adjustment / December 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for December 2013

Miguel Bustos
Manager, Business Support
Business Operations

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955th E 25th Street
Hialeah, FL 33013

January 17 2014

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", is written over a horizontal line. The signature is enclosed within a hand-drawn oval.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,835	22,835	100.00	-	242,376	242,376	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,125,825	1,861,493	735,668	39.52	14,801,381	18,383,766	3,582,385	19.49
5 DEMAND (Line 32 A-1 support detail)	1,276,530	1,276,491	(39)	(0.00)	10,319,699	10,717,431	397,732	3.71
6 OTHER (Line 40 A-1 support detail)	(45,236)	33,634	78,870	234.49	789,194	329,124	(460,070)	(139.79)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,357,119	3,194,453	837,334	26.21	25,910,274	29,172,698	3,262,424	11.18
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(201)	1,616	1,817	112.42	(3,736)	(13,351)	(9,615)	72.01
14 TOTAL THERM SALES	2,221,204	3,196,069	974,865	30.50	25,102,504	29,159,347	4,056,843	13.91
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,094	3,950,673	736,579	18.64	38,922,717	41,933,477	3,010,760	7.18
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,095,514	3,908,073	812,559	20.79	39,386,480	41,500,977	2,114,497	5.10
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,057,370	20,505,880	(1,551,490)	(7.57)	181,474,700	169,784,640	(11,690,060)	(6.89)
20 OTHER Commodity (Line 40 A-1 support detail)	31,830	44,600	12,770	28.63	1,365,305	456,500	(908,805)	(199.08)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,127,343	3,952,673	825,330	20.88	40,751,785	41,957,477	1,205,692	2.87
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(436)	2	438	21,915.22	(8,123)	(21,998)	(13,875)	63.08
27 TOTAL THERM SALES (24-26 Estimated only)	3,600,931	3,952,675	351,744	8.90	41,190,082	41,935,479	745,397	1.78
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36370	0.47632	0.11262	23.64	0.37580	0.44297	0.06717	15.16
32 DEMAND (5/19)	0.05787	0.06225	0.00438	7.04	0.05687	0.06312	0.00625	9.90
33 OTHER (6/20)	(1.42119)	0.75413	2.17532	288.46	0.57803	0.72097	0.14294	19.83
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75371	0.80818	0.05447	6.74	0.63581	0.69529	0.05948	8.55
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	808.00000	807.54000	99.94	0.46000	0.60692	0.14692	24.21
40 TOTAL THERM SALES (11/27)	0.65459	0.80818	0.15359	19.00	0.62904	0.69566	0.06662	9.58
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	0.66145	0.81504	0.15359	18.84	0.63590	0.70252	0.06662	9.48
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66478	0.81913	0.15435	18.84	0.63910	0.70605	0.06695	9.48
45 PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.81900	0.154	18.80	0.639	0.706	0.067	9.49

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R
(REVISED 5/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	4,580	4,580	100.00	-	105,919	105,919	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,125,825	1,357,454	231,629	17.06	14,801,381	15,950,438	1,149,057	7.20
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,276,530	939,248	(337,282)	(35.91)	10,319,699	8,266,780	(2,052,919)	(24.83)
6	OTHER (Line 40 A-1 support detail)	(45,236)	33,634	78,870	234.50	789,194	329,124	(460,070)	(139.79)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,357,119	2,334,916	(22,203)	(0.95)	25,910,274	24,652,261	(1,258,013)	(5.10)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(201)	(1,220)	(1,019)	83.55	(3,736)	(14,442)	(10,706)	74.13
14	TOTAL THERM SALES	2,221,204	2,333,696	112,492	4.82	25,102,504	24,637,819	(464,685)	(1.89)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,094	3,784,898	570,804	15.08	38,922,717	40,389,545	1,466,828	3.63
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,095,514	3,784,898	689,384	18.21	39,386,480	40,389,545	1,003,065	2.48
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,057,370	16,785,880	(5,271,490)	(31.40)	181,474,700	144,103,570	(37,371,130)	(25.93)
20	OTHER Commodity (Line 40 A-1 support detail)	31,830	44,600	12,770	28.63	1,365,305	456,500	(908,805)	(199.08)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,127,343	3,829,498	702,155	18.34	40,751,785	40,846,045	94,260	0.23
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(436)	(2,000)	(1,564)	-	(8,123)	(24,000)	(15,877)	66.16
27	TOTAL THERM SALES (24-26 Estimated only)	3,600,931	3,827,498	226,567	5.92	41,190,082	40,822,045	(368,036)	(0.90)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00121	0.00121	100.00	-	0.00262	0.00262	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36370	0.35865	(0.00505)	(1.41)	0.37580	0.39492	0.01912	4.84
32	DEMAND (5/19)	0.05787	0.05595	(0.00192)	(3.43)	0.05687	0.05737	0.00050	0.87
33	OTHER (6/20)	(1.42119)	0.75412	2.17531	288.46	0.57803	0.72097	0.14294	19.83
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75371	0.60972	(0.14399)	(23.62)	0.63581	0.60354	(0.03227)	(5.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61004	0.15004	24.60	0.46000	0.60175	0.14175	23.56
40	TOTAL THERM SALES (11/27)	0.65459	0.61004	(0.04455)	(7.30)	0.62904	0.60390	(0.02514)	(4.16)
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	-	0.6169	0.6169	100.00	0.63590	0.61076	(0.02514)	(4.12)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66478	0.62000	(0.04478)	(7.22)	0.63910	0.61383	(0.02527)	(4.12)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.620	(0.045)	(7.26)	0.639	0.614	(0.025)	(4.07)

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,397	3,952	4,065	4,724	3,648	4,580
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,822	1,119,972	833,605	885,481	1,244,845	1,311,189	1,357,454
5	DEMAND	885,981	880,829	939,248	653,028	673,671	653,028	534,815	534,815	518,651	534,815	518,651	939,248
6	OTHER	33,672	27,204	27,552	31,530	28,878	19,734	27,944	22,692	22,700	26,049	27,535	33,634
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9	Other	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128	1,395,074	1,430,897	1,810,433	1,861,023	2,334,916
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)	(1,121)	(1,220)	(1,220)	(1,220)
14	TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953	1,429,776	1,809,213	1,859,803	2,333,696
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	3,784,898
16	NO NOTICE SERVICE RES. Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	3,784,898
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	10,769,100	9,193,980	9,193,990	8,897,400	9,193,580	8,897,400	16,785,880
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500	37,100	44,600
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	Other	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,890	2,555,900	2,969,727	3,052,638	3,829,498
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,890	2,553,900	2,967,727	3,050,638	3,827,498
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161	0.00161	0.00161	0.00121	0.00121
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876	0.35071	0.42425	0.43481	0.35865
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064	0.05817	0.05817	0.05829	0.05817	0.05829	0.05595
33	OTHER (6/20)	0.069426	0.068397	0.069930	0.071497	0.071837	0.072285	0.072771	0.072964	0.072990	0.073377	0.074219	0.075412
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985	0.55984	0.60963	0.60964	0.60972
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	0.61004
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	0.61004
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692	0.56716	0.56714	0.61690	0.61690	0.61690
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001	0.56999	0.62000	0.62000	0.62000
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000	0.57000	0.62000	0.62000	0.62000

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 12/13

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,313,780	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(99,250)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co Use) (Line 38+Line 40, Pg.11)	(436)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,214,094	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,214,530	1,214,072.86	0.37768
18 Bay Gas Storage	0	183.25	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(297,460.00)	(85,323.19)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	178,880	38,080.85	
22 Other Shippers (Line 85 Page 10)	0.00	(40,988.51)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(436)	(200.70)	0.46000
24 TOTAL COMMODITY (Other)	3,095,514	1,125,824.56	0.36370
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,505,880	1,172,780.18	0.05719
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,551,490	33,750.00	
32 TOTAL DEMAND	22,057,370	1,276,530.18	0.05787
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,830	33,166.30	1.04200
34 Storage Purchases	0	19,643.44	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(98,046.02)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,830	(45,236.28)	(1.42120)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1	1,080,589	1,391,088	310,499	22.32%	15,590,575	16,279,562	688,987	4.23%
2	1,276,530	943,828	(332,702)	-35.25%	10,319,699	8,372,699	(1,947,000)	-23.25%
3	2,357,119	2,334,916	(22,203)	-0.95%	25,910,274	24,652,261	(1,258,013)	-5.10%
4	2,221,204	2,333,696	112,492	4.82%	25,102,504	24,637,819	(464,685)	-1.89%
	(NET OF REVENUE TAX)							
5	(23,956)	(23,956)	-	0.00%	(287,466)	(287,466)	-	0.00%
6	2,197,249	2,309,740	112,492	4.87%	24,815,038	24,350,353	(464,685)	-1.91%
	(LINE 4 (+ or -) LINE 5)							
7	(159,871)	(25,176)	134,695	-535.02%	(1,095,236)	(301,908)	793,328	-262.77%
	(LINE 6 - LINE 3)							
8	45	(15)	(60)	400.00%	1,139	(376)	(1,515)	402.93%
9	1,577,789	(511,894)	(2,089,683)	408.23%	1,120,310	(498,311)	(1,618,621)	324.82%
10	23,956	23,956	-	0.00%	287,466	287,466	-	0.00%
	(REVERSE OF LINE 5)							
10a		-	-	---	-	-	-	---
10b	(14,933)	-	14,933	---	1,113,307	-	(1,113,307)	---
11	1,426,986	(513,129)	(1,940,115)	378.09%	1,426,986	(513,129)	(1,940,115)	378.09%
	(7+8+9+10+10a+10b)							
INTEREST PROVISION								
12	1,577,789	(511,894)	(2,089,683)	408.23%				
13	1,426,941	(513,114)	(1,940,055)	378.09%				
	INTEREST (12 + 10b + 7 - 5)							
14	3,004,729	(1,025,009)	(4,029,738)	393.14%				
15	1,502,365	(512,504)	(2,014,869)	393.14%				
16	0.00050	0.00050	-	0.00%				
	DAY OF MONTH							
17	0.00030	0.00030	-	0.00%				
	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH							
18	0.00080	0.00080	-	0.00%				
19	0.00040	0.00040	-	0.00%				
20	0.00003	0.00003	-	0.00%				
	MONTHLY AVERAGE (19/12 Months)							
21	45	(15)	(60)	400.00%				
	INTEREST PROVISION (15x20)							

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 12/13

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								35.51
2	Sequent Energy Management	System Supply	FTS	3,313,780		3,313,780	1,214,072.86		1,172,780.18	3,976.54	36.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,313,780	-	3,313,780	1,214,073	-	1,172,780	3,977	72.15

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2013

THROUGH

DECEMBER 2013

CURRENT MONTH: 12/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,690	10,396	331,378	322,265	3.6637	3.7673
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,690	10,396	331,378	322,265	3.6637	3.7673
					<u>WEIGHTED AVERAGE</u>		3.6637	3.7673

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: 12/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,380,734	1,452,493	71,759	5.20%	15,847,839	16,454,735	606,896	3.83%
2 GAS LIGHTS	1,296	1,900	604	46.60%	15,408	22,800	7,392	47.98%
3 COMMERCIAL	2,112,623	2,082,256	(30,367)	-1.44%	23,902,743	24,421,221	518,478	2.17%
4 LARGE COMMERCIAL	106,014	48,460	(57,554)	-54.29%	1,417,653	665,857	(751,796)	-53.03%
5 NATURAL GAS VEHICLES	263	300	37	14.07%	6,439	3,600	(2,839)	-44.09%
6 TOTAL FIRM	3,600,931	3,585,409	(15,522)	-0.43%	41,150,082	41,566,213	378,132	0.92%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR INTERRU LG VOL TRANSP	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP	4,012,466	2,367,138	(1,645,328)	-41.01%	46,438,117	28,366,471	(18,071,646)	-38.91%
11 SMALL COMMERCIAL TRANSP FIRM	2,297,302	2,059,590	(237,712)	-10.35%	24,487,905	23,251,030	(1,236,875)	-5.05%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	14,000	14,000	0.00%
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
17 CONTR INTERRU LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP	2,378,951	97,900	(2,281,051)	-95.88%	14,057,005	1,056,500	(13,000,505)	-92.48%
19 TOTAL TRANSPORTATION	8,688,718	4,526,128	(4,162,590)	-47.91%	84,983,026	52,690,001	(32,293,025)	-38.00%
TOTAL THERMS SALES & TRANSP.	12,289,648	8,111,537	(4,178,111)	-34.00%	126,173,108	94,258,214	(31,914,894)	-25.29%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	97,580	96,822	(758)	-0.78%	97,335	97,008	(327)	-0.34%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,053	4,965	(88)	-1.74%	5,050	4,943	(107)	-2.12%
23 LARGE COMMERCIAL	8	8	-	0.00%	8	8	-	0.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	102,642	101,993	(649)	-0.63%	102,394	102,157	(237)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP	87	330	243	279.31%	88	330	242	275.00%
30 SMALL COMMERCIAL TRANSP FIRM	1,894	1,437	(457)	-24.13%	1,817	1,449	(368)	-20.25%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP	1	37	36	3600.00%	2	37	35	1750.00%
35 CONTRACT INTERRUPT TRANSP	-	-	-	-	-	-	-	-
33 SMALL COMMERCIAL TR - INTER	-	-	-	-	-	-	-	-
34 SMALL COMMERCIAL TRANSP - NGV	1,982	1,807	(175)	-8.83%	1,907	1,819	(88)	-4.61%
TOTAL CUSTOMERS	104,624	103,800	(824)	-0.79%	104,301	103,976	(325)	-0.31%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	15	1	7.14%	14	14	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	418	419	1	0.24%	394	412	18	4.57%
42 LARGE COMMERCIAL	13,252	6,058	(7,194)	-54.29%	14,767	6,936	(7,831)	-53.03%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP	46,120	7,173	(38,947)	-84.45%	43,975	7,164	(36,811)	-83.71%
47 SMALL COMMERCIAL TRANSP FIRM	1,213	1,433	220	18.14%	1,123	1,337	214	19.06%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	389	389	0.00%
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
53 CONTR INTERRU LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	2,378,951	2,646	(2,376,305)	-99.89%	585,709	2,380	(583,329)	-99.59%

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 12/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month	Accruals			
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod (Mia.Br,TC) 12/13		3,313,780.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 11/13		(3,916,580.0)		-	-		
3	FTS-1 & FTS-2 Commodity 11/13		3,817,330.0		-	-		
4			3,214,530.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 12/1	20,505,880.0			1,172,780.18	1,172,780.18		
7	Reverse FTS-1 & FTS-2 Demand accr 11/13	(19,844,400.0)			(1,134,948.57)	(1,134,948.57)		
8	FTS-1 & FTS-2 Demand 11/13	19,844,400.0		1,134,948.57		1,134,948.57	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	20,505,880.0				1,172,780.18		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,359	9,503.17		9,503.17	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp		26,470	23,663.13		23,663.13	B4	
24	Reverse Sequent - 11/13	(3,916,580.0)			(1,503,093.46)	(1,503,093.46)		
25						-		
26	Sequent - 12/13	3,928,600.0		1,462,104.95		1,462,104.95	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(19,643.44)		(19,643.44)		
31	Bay Gas Storage Activity			19,522.62		19,522.62		
32	Bay Gas Storage Activity			(97,925.20)		(97,925.20)		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	12,020.00				(139,034.53)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,313,780.0			1,214,072.86	1,214,072.86		
50								
51	Total purchases & accruals -		3,246,359.6	2,602,173.80	(251,188.99)	2,350,984.81		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	178,880.0	38,080.85		38,080.85	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	178,880.0	38,080.85	0.00	38,080.85		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(297,460.0)	(85,323.19)	(85,323.19)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement		-		-	B1 (10)		
28	Total book-outs	0.0	(297,460.0)	(85,323.19)	0.00	(85,323.19)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	51,490		19,643.44	19,643.44	B1 (9)		
33	Storage Injections Purch - Bay Gas	49,250		49.25	49.25	B1 (4)		
34	Storage Injections Transp - Bay Gas	50,000		134.00	134.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	1,660,740.0		53,576.69	0.00	53,576.69		
38								
39			3,127,779.6	2,808,508.16	(261,188.99)	2,357,319.16		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):							
43								
44								
45	Company Use		(436.3)	(200.70)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,127,343.30	2,357,118.46				