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January 17, 2014

Carlotta Stauffer, Commission Clerk  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of December, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

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APD	2+ICD
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
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Enclosures

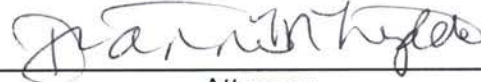
cc: Parties of record.

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December, 2013 have been furnished to the following individuals via e-mail on this 17th day of January, 2014.



Attorney

<p>Martha Barrera, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:mbarrera@psc.state.fl.us">mbarrera@psc.state.fl.us</a></p> <p>James D. Beasley, Esq. Jeffry Wahlen, Esq. Ausley Law Firm P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a></p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs &amp; Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@kagmlaw.com">jmoyle@kagmlaw.com</a></p> <p>Ken Hoffman Florida Power &amp; Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 <a href="mailto:Ken.hoffman@fpl.com">Ken.hoffman@fpl.com</a></p> <p>John T. Butler, Esq. Florida Power &amp; Light Co. 700 Universe Boulevard Juno Beach, FL 33408 <a href="mailto:John.butler@fpl.com">John.butler@fpl.com</a></p> <p>Ms. Cheryl M. Martin Florida Public Utilities 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703 <a href="mailto:cyoung@fpuc.com">cyoung@fpuc.com</a></p>	<p>Florida Retail Federation Robert Scheffel Wright/John T. LaVia, c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a></p> <p>Mr. Robert L. McGee, Jr. One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating Gunster Law Firm 215 S. Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>J.R.Kelly/Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a></p> <p>James W. Brew, Esq./ F. Alvin Taylor c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p>
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT			%	AMOUNT			%	AMOUNT			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,426,007	103,110,800	10,315,206	10.0	2,556,055	2,636,103	(80,048)	(3.0)	4.4375	3.9115	0.5260	13.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	926,244	(10,780,185)	11,706,428	(108.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	114,352,250	92,330,616	22,021,635	23.9	2,556,055	2,636,103	(80,048)	(3.0)	4.4738	3.5025	0.9713	27.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,219,268	7,381,670	(1,162,402)	(15.7)	112,946	113,482	(536)	(0.5)	5.5064	6.5047	(0.9983)	(15.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	20,247	0	20,247	0.0	460	0	460	0.0	4.4016	0.0000	4.4016	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	610,787	554,460	56,327	10.2	19,466	7,574	11,892	157.0	3.1376	7.3206	(4.1830)	(57.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,520,463	13,470,256	(949,793)	(7.1)	266,774	305,135	(38,361)	(12.6)	4.6933	4.4145	0.2788	6.3
12 TOTAL COST OF PURCHASED POWER	19,370,765	21,406,386	(2,035,621)	(9.5)	399,647	426,191	(26,544)	(6.2)	4.8470	5.0227	(0.1757)	(3.5)
13 TOTAL AVAILABLE MWH					2,955,702	3,062,294	(106,592)	(3.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(203,987)	0	(203,987)	(100.0)	(5,633)	0	(5,633)	(100.0)	3.6213	0.0000	3.6213	100.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(29,094)	0	(29,094)	(100.0)	(5,633)	0	(5,633)	(100.0)	0.5165	0.0000	0.5165	0.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,428,321)	(2,135,633)	(292,688)	13.7	(81,820)	(65,226)	(16,594)	25.4	2.9679	3.2742	(0.3063)	(9.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,661,402)	(2,135,633)	(525,769)	24.6	(87,453)	(65,226)	(22,227)	34.1	3.0432	3.2742	(0.2310)	(7.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,357	0	17,357					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	131,061,614	111,601,368	19,460,246	17.4	2,885,606	2,997,068	(111,462)	(3.7)	4.5419	3.7237	0.8182	22.0
21 NET UNBILLED	(6,298,674)	3,570,334	(9,869,008)	(276.4)	138,679	(95,882)	234,561	(244.6)	(0.2231)	0.1311	(0.3542)	(270.2)
22 COMPANY USE	977,810	446,842	530,968	118.8	(21,529)	(12,000)	(9,529)	79.4	0.0346	0.0164	0.0182	111.0
23 T & D LOSSES	8,140,781	6,149,600	1,991,181	32.4	(179,237)	(165,148)	(14,089)	8.5	0.2883	0.2258	0.0625	27.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	131,061,614	111,601,368	19,460,246	17.4	2,823,520	2,724,038	99,482	3.7	4.6418	4.0969	0.5449	13.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(943,644)	(312,484)	(631,160)	202.0	(20,351)	(7,654)	(12,697)	165.9	4.6369	4.0826	0.5543	13.6
26 JURISDICTIONAL KWH SALES	130,117,970	111,288,885	18,829,086	16.9	2,803,169	2,716,384	86,785	3.2	4.6418	4.0969	0.5449	13.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	130,313,147	111,424,657	18,888,490	17.0	2,803,169	2,716,384	86,785	3.2	4.6488	4.1019	0.5469	13.3
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,913	(3)	0.0	2,803,169	2,716,384	86,785	3.2	0.4322	0.4460	(0.0138)	(3.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,803,169	2,716,384	86,785	3.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,803,169	2,716,384	86,785	3.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	142,427,057	123,538,570	18,888,487	15.3	2,803,169	2,716,384	86,785	3.2	5.0810	4.5479	0.5331	11.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0847	4.5512	0.5335	11.7
32 GPIF	124,631	124,631			2,803,169	2,716,384			0.0044	0.0046	(0.0002)	(4.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.089	4.556	0.533	11.7

\*Line 15a MWH Data for Informational Purposes Only



PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,489,345,986	1,361,604,286	127,741,699	9.4	33,858,739	33,752,262	106,477	0.3	4.3987	4.0341	0.3646	9.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(515,447,495)	(456,990,441)	(58,457,054)	12.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	973,898,490	904,613,845	69,284,645	7.7	33,858,739	33,752,262	106,477	0.3	2.8764	2.6802	0.1962	7.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	118,627,580	197,756,948	(79,129,368)	(40.0)	2,390,451	3,758,406	(1,367,955)	(36.4)	4.9626	5.2617	(0.2991)	(5.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	48,279	0	48,279	0.0	1,221	0	1,221	0.0	3.9541	0.0000	3.9541	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,705,848	11,096,755	5,609,093	50.6	342,625	182,273	160,352	88.0	4.8758	6.0880	(1.2122)	(19.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	194,768,082	161,948,287	32,819,795	20.3	3,984,423	3,479,980	504,443	14.5	4.8882	4.6537	0.2345	5.0
12 TOTAL COST OF PURCHASED POWER	330,149,788	370,801,990	(40,652,201)	(11.0)	6,718,720	7,420,659	(701,939)	(9.5)	4.9139	4.9969	(0.0830)	(1.7)
13 TOTAL AVAILABLE MWH					40,577,459	41,172,921	(595,462)	(1.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,894,276)	(2,813,022)	918,746	(32.7)	(59,667)	(78,416)	18,749	(23.9)	3.1747	3.5873	(0.4126)	(11.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(427,107)	(365,693)	(61,414)	16.8	(59,667)	(78,416)	18,749	(23.9)	0.7158	0.4663	0.2495	53.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(43,592,932)	(36,175,371)	(7,417,562)	20.5	(1,239,063)	(1,209,795)	(29,268)	2.4	3.5182	2.9902	0.5280	17.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(45,914,316)	(39,354,086)	(6,560,230)	16.7	(1,298,730)	(1,288,211)	(10,519)	0.8	3.5353	3.0549	0.4804	15.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					246,335	0	246,335					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,258,133,963	1,236,061,749	22,072,214	1.8	39,525,065	39,884,710	(359,645)	(0.9)	3.1631	3.0991	0.0640	2.7
21 NET UNBILLED	(6,052,816)	1,543,233	(7,596,049)	(492.2)	190,153	(35,330)	225,483	(638.2)	(0.0164)	0.0041	(0.0205)	(500.0)
22 COMPANY USE	5,145,630	4,331,439	814,191	18.8	(161,653)	(144,000)	(17,653)	12.3	0.0140	0.0116	0.0024	20.7
23 T & D LOSSES	85,567,039	68,533,431	17,033,608	24.9	(2,688,142)	(2,208,703)	(479,439)	21.7	0.2321	0.1828	0.0493	27.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,258,133,963	1,236,061,749	22,072,214	1.8	36,865,422	37,496,677	(631,255)	(1.7)	3.4128	3.2965	0.1163	3.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,576,980)	(2,856,631)	(6,720,350)	235.3	(249,434)	(113,303)	(136,131)	120.2	3.8395	2.5212	1.3183	52.3
26 JURISDICTIONAL KWH SALES	1,248,556,983	1,233,205,119	15,351,864	1.2	36,615,988	37,383,374	(767,386)	(2.1)	3.4099	3.2988	0.1111	3.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	1,250,395,366	1,234,709,629	15,685,737	1.3	36,615,988	37,383,374	(767,386)	(2.1)	3.4149	3.3028	0.1121	3.4
28 PRIOR PERIOD TRUE-UP	145,366,912	145,366,912	0	0.0	36,615,988	37,383,374	(767,386)	(2.1)	0.3970	0.3889	0.0081	2.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,615,988	37,383,374	(767,386)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,615,988	37,383,374	(767,386)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,395,762,278	1,380,076,540	15,685,738	1.1	36,615,988	37,383,374	(767,386)	(2.1)	3.8119	3.6917	0.1202	3.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8146	3.6944	0.1203	3.3
32 GPIF	1,495,572	1,495,572			36,615,988	37,383,374			0.0041	0.0040	0.0001	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.819	3.698	0.120	3.3

\*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$113,426,007	103,110,800	\$10,315,206	10.0	\$1,489,345,986	\$1,361,604,286	\$127,741,699	9.4
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(203,987)	0	(203,987)	0.0	(1,894,276)	(2,813,022)	918,746	(32.7)
2a GAIN ON POWER SALES	(29,094)	0	(29,094)	0.0	(427,107)	(365,693)	(61,414)	16.8
3 FUEL COST OF PURCHASED POWER	6,219,268	7,381,670	(1,162,402)	(15.7)	118,627,580	197,756,948	(79,129,368)	(40.0)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	12,520,463	13,470,256	(949,793)	(7.1)	194,768,082	161,948,287	32,819,795	20.3
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	631,034	554,460	76,574	13.8	16,754,127	11,096,755	5,657,372	51.0
5 TOTAL FUEL & NET POWER TRANSACTIONS	132,563,691	124,517,186	8,046,505	6.5	1,817,174,391	1,729,227,561	87,946,830	5.1
6 ADJUSTMENTS TO FUEL COST								
6a FUEL COST OF STRATIFIED SALES	(2,428,321)	(2,135,633)	(292,688)	13.7	(43,592,932)	(36,175,371)	(7,417,562)	20.5
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	926,244	(10,780,185)	11,706,428	(108.6)	(515,447,495)	(456,990,441)	(58,457,054)	12.8
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$131,061,614	\$111,601,368	\$19,460,246	17.4	\$1,258,133,963	\$1,236,061,749	\$22,072,214	1.8
FOOTNOTE DETAIL OF LINE 6b ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	(\$32)	\$0	(\$32)		\$224	\$0	\$224	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	720	0	720		8,080	0	8,080	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	1,052,858	0	1,052,858		(1,654,342)	0	(1,654,342)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(7,822,235)	0	(7,822,235)	
NEIL Replacement Power Reimbursement	0	(10,780,185)	10,780,185		(492,313,428)	(456,990,441)	(35,322,987)	
Interest Amortized for Fuel Refund	(24,737)	0	(24,737)		(296,696)	0	(296,696)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	418	0	418		11,055	0	11,055	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(102,984)	0	(102,984)		(11,137,067)	0	(11,137,067)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$926,244</b>	<b>(\$10,780,185)</b>	<b>\$11,706,428</b>		<b>(\$515,447,495)</b>	<b>(\$456,990,441)</b>	<b>(\$58,457,054)</b>	
<b>B KWH SALES</b>								
1 JURISDICTIONAL SALES	2,803,168,900	2,716,384,000	86,784,900	3.2	36,615,988,831	37,383,374,000	(767,385,169)	(2.1)
2 NON JURISDICTIONAL (WHOLESALE) SALES	20,350,884	7,654,000	12,696,884	165.9	249,434,039	113,303,000	136,131,039	120.2
3 TOTAL SALES	2,823,519,784	2,724,038,000	99,481,784	3.7	36,865,422,870	37,496,677,000	(631,254,130)	(1.7)
4 JURISDICTIONAL SALES % OF TOTAL SALES	99.28	99.72	(0.44)	(0.4)	99.32	99.70	(0.38)	(0.4)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$102,320,188	\$100,388,945	\$1,931,244	1.9	\$1,335,207,737	\$1,381,571,036	(\$46,363,299)	(3.4)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	129,000,000	0	129,000,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,913)	3	0.0	(145,366,912)	(145,366,912)	(0)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(1,495,572)	(1,495,572)	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	100,831,648	88,150,401	12,681,247	14.4	1,317,345,253	1,234,708,553	82,636,701	6.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	131,061,614	111,601,368	19,460,246	17.4	1,258,133,963	1,236,061,749	22,072,214	1.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.28	99.72	(0.44)	(0.4)	99.32	99.70	(0.38)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	130,313,147	111,424,657	18,888,490	17.0	1,250,395,366	1,234,709,629	15,685,737	1.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(29,481,500)	(23,274,256)	(6,207,243)	26.7	66,949,887	(1,076)	66,950,963	(6,221,994.0)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	147	571	(423)	(74.2)	(64,940)	92,202	(157,142)	(170.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	11,849,713	11,250,899	598,814	5.3	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,913	(3)	0.0	145,366,912	145,366,912	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(5,517,730)	91,126	(5,608,856)	(6,155.1)	(5,325,740)	91,126	(5,416,866)	(5,944.4)
12. OTHER	(443,360)				(635,349)		(635,349)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$5,961,090)	91,126	(6,052,216)	(6,641.6)	(\$5,961,090)	91,126	(6,052,216)	(6,641.6)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$11,849,713	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(5,961,237)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	5,888,476	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	2,944,238	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.120	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.060	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$147	N/A	--	--				



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	476,031	718,383	(242,352)	(33.7%)
3 - COAL	27,372,655	31,543,345	(4,170,690)	(13.2%)
4 - GAS	85,577,321	70,849,072	14,728,249	20.8%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>113,426,007</b>	<b>103,110,800</b>	<b>10,315,206</b>	<b>10.0%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	364	774	(410)	(53.0%)
11 - COAL	629,795	890,918	(261,123)	(29.3%)
12 - GAS	1,925,896	1,744,411	181,485	10.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,556,055</b>	<b>2,636,103</b>	<b>(80,048)</b>	<b>(3.0%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	3,491	5,059	(1,568)	(31.0%)
19 - COAL (TON)	275,676	384,455	(108,779)	(28.3%)
20 - GAS (MCF)	14,642,190	12,996,413	1,645,777	12.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	20,223	29,322	(9,099)	(31.0%)
26 - COAL	6,444,384	9,010,132	(2,565,748)	(28.5%)
27 - GAS	14,869,214	12,996,413	1,872,801	14.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>21,333,821</b>	<b>22,035,867</b>	<b>(702,046)</b>	<b>(3.2%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.0	0.03	0.0	(51.5%)
34 - COAL	24.6	33.80	(9.2)	(27.1%)
35 - GAS	75.3	66.17	9.2	13.9%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	136.36	142.00	(5.64)	(4.0%)
42 - COAL (\$/TON)	99.29	82.05	17.25	21.0%
43 - GAS (\$/MCF)	5.84	5.45	0.39	7.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.54	24.50	(0.96)	(3.9%)
49 - COAL	4.25	3.50	0.75	21.3%
50 - GAS	5.76	5.45	0.30	5.6%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.32</u>	<u>4.68</u>	<u>0.64</u>	<u>13.6%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	55,548	37,884	17,664	46.6%
57 - COAL	10,233	10,113	119	1.2%
58 - GAS	7,721	7,450	270	3.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,346</u>	<u>8,359</u>	<u>(13)</u>	<u>(0.2%)</u>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	130.76	92.81	37.94	40.9%
65 - COAL	4.35	3.54	0.81	22.8%
66 - GAS	4.44	4.06	0.38	9.4%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.44	3.91	0.53	13.4%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:16:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	517	62,146.00	16			10,865	Gas	662,617	1.019	675,207	3,630,466	5.842	5.479
TOTAL UNIT 2	530	112,885.00	29			11,888	Gas	1,316,951	1.019	1,341,973	7,215,549	6.392	5.479
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	166,088.00	60			10,198	Coal No 2	69,675 390	24.276 5.780	1,691,430 2,254	7,843,674 57,159	4.723 0.000	112.575 146.560
TOTAL UNIT 2	503	79,231.00	21			10,129	Coal No 2	32,868 805	24.276 5.792	797,904 4,663	3,700,120 117,981	4.670 0.000	112.575 146.560
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	384,476.00	72			10,308	Coal No 2	173,133 1,368	22.844 5.809	3,955,050 7,947	15,828,860 199,650	4.117 0.000	91.426 145.943
TOTAL UNIT 5		0.00				0				0	0	0.000	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 12/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:16:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	5,455.00	26			13,401	Gas	71,737	1.019	73,100	390,775	7.164	5.447
		7,670.00					Gas	102,606	1.019	104,556	558,929	7.287	5.447
TOTAL UNIT 2	30	7,670.00	34			13,632				104,556	558,929	7.287	
		28,440.00					Gas	301,191	1.019	306,914	1,640,688	5.769	5.447
TOTAL UNIT 3	73	28,440.00	52			10,792				306,914	1,640,688	5.769	
<b>TOTAL Steam:</b>	2,774	846,391.00				10,587				8,960,997	41,183,851	4.866	



# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:16:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					Gas	1	0.000	0	(5)	0.000	(4.770)
TOTAL APP	0	0.00	0			0				0	(5)	0.000	
<b>Bartow Combined Cycle</b>													
		712,229.00					Gas	5,059,923	1.014	5,130,762	30,190,580	4.239	5.967
TOTAL BCC	1,187	712,229.00	81			7,204				5,130,762	30,190,580	4.239	
<b>Bartow Peaker</b>													
		0.00					Gas	0	0.000	0	(76)	0.000	0.000
TOTAL BAP	0	0.00	0			0				0	(76)	0.000	
<b>Bayboro Peaker</b>													
		0.00					No 2	1	5.845	6	128	0.000	127.830
TOTAL BYP	58	0.00	0			0				6	128	0.000	
<b>Debary Peaker</b>													
		262.94					No 2	684	5.781	3,954	73,714	28.035	107.769
		265.06					Gas	3,912	1.019	3,986	21,041	7.938	5.379
TOTAL DEP	573	528.00	0			15,039				7,941	94,755	17.946	
<b>Hines Energy</b>													
		909,350.00					Gas	6,353,496	1.015	6,448,798	37,882,739	4.166	5.963
TOTAL HEP	1,671	909,350.00	73			7,092				6,448,798	37,882,739	4.166	
<b>Intercession City Peaker</b>													
		88.12					No 2	202	5.744	1,160	22,872	25.954	113.227
		7,128.83					Gas	92,567	1.014	93,863	560,476	7.862	6.055
TOTAL ICP	935	7,216.95	1			13,167				95,023	583,347	8.083	
<b>Rio Pinar Peaker</b>													
		13.00					No 2	41	5.820	239	4,528	34.828	110.431
TOTAL RPP	15	13.00	0			18,354				239	4,528	34.828	
<b>Suwannee Peaker</b>													
		99.55					Gas	2,499	1.019	2,546	12,005	12.060	4.804
TOTAL SRP	127	99.55	0			25,580				2,546	12,005	12.060	
<b>Tiger Bay Cogen</b>													
		44,331.00					Gas	343,868	1.019	350,401	1,904,538	4.296	5.539
TOTAL TBP	231	44,331.00	26			7,904				350,401	1,904,538	4.296	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,896.90					Gas	330,822	1.019	337,108	1,569,616	4.373	4.745
TOTAL UFP	47	35,896.90	103			9,391				337,108	1,569,616	4.373	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:16:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>TOTAL Gas Turbine:</b>													
	4,844	1,709,664.40				7,237				12,372,824	72,242,155	4.226	
<b>SYSTEM TOTAL:</b>													
	8,407	2,556,055.40				8,346				21,333,821	113,426,007	4.438	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:14:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
1 - PURCHASES			0	0.0%
2 - UNITS (BBL)	0	0	0.00	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	7,374	100.0%
4 - AMOUNT (\$)	7,374	0		
5 - BURNED			0	0.0%
6 - UNITS (BBL)	0	0	0.00	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0	0.0%
8 - AMOUNT (\$)	0	0		
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(14,728)			
11 - AMOUNT (\$)	(1,052,858)			
12 - ENDING INVENTORY			(1,065,472)	(96.9%)
13 - UNITS (BBL)	34,528	1,100,000	(20.63)	(27.6%)
14 - UNIT COST (\$/BBL)	54.11	74.74	(80,344,733)	(97.7%)
15 - AMOUNT (\$)	1,868,167	82,212,900		
16 -			0	0.0%
17 - DAYS SUPPLY	0	0		
<b>LIGHT OIL</b>				
18 - PURCHASES			19,411	383.7%
19 - UNITS (BBL)	24,470	5,059	21.84	15.4%
20 - UNIT COST (\$/BBL)	163.84	142.00	3,290,895	458.1%
21 - AMOUNT (\$)	4,009,278	718,383		
22 - BURNED			(1,568)	(31.0%)
23 - UNITS (BBL)	3,491	5,059	(5.64)	(4.0%)
24 - UNIT COST (\$/BBL)	136.36	142.00	(242,352)	(33.7%)
25 - AMOUNT (\$)	476,031	718,383		
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(1)			
29 - ENDING INVENTORY			(170,788)	19.3%
30 - UNITS (BBL)	1,054,688	883,900	(28.48)	(20.1%)
31 - UNIT COST (\$/BBL)	113.52	142.00	(5,784,758)	(4.6%)
32 - AMOUNT (\$)	119,729,042	125,513,800		
33 -			9,366	0.0%
34 - DAYS SUPPLY	9,366	0		



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:14:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	329,335	384,455	(55,120)	(14.3%)
37 - UNIT COST (\$/TON)	97.97	82.05	15.93	19.4%
38 - AMOUNT (\$)	32,266,335	31,543,345	722,990	2.3%
<b>39 - BURNED</b>				
40 - UNITS (TON)	275,676	384,455	(108,779)	(28.3%)
41 - UNIT COST (\$/TON)	99.29	82.05	17.25	21.0%
42 - AMOUNT (\$)	27,372,655	31,543,345	(4,170,690)	(13.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	33			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	747,885	768,000	(20,115)	(2.6%)
48 - UNIT COST (\$/TON)	98.35	82.05	16.30	19.9%
49 - AMOUNT (\$)	73,554,642	63,012,019	10,542,623	16.7%
50 -				
51 - DAYS SUPPLY	84	0	84	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:14:57PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	14,642,190	12,996,413	1,645,777	12.7%
68 - UNIT COST (\$/MCF)	5.84	5.45	0.39	7.2%
69 - AMOUNT (\$)	85,577,321	70,849,072	14,728,249	20.8%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1  
SCHEDULE A-5  
DECEMBER 2013**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$0.00	Non recoverable expense of fuel additives.
(14,728)	(\$1,052,858.37)	Bartow -Heavy Oil tank bottom adjustment
(14,728)	(\$1,052,858.37)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$1.44)	Non recoverable expense of fuel additives.
-	-	Crystal River #3 Participant's share of light oil burned.
0	(\$1.44)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	32.95	Non recoverable expense of inspection reports.
0	\$32.95	TOTAL



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:17:49PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	19,773,117	16,359,405	3,413,712	20.9%
2 - LIGHT OIL	16,141,228	20,116,626	(3,975,398)	(19.8%)
3 - COAL	439,925,452	384,962,927	54,962,525	14.3%
4 - GAS	1,013,506,189	940,165,328	73,340,861	7.8%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,489,345,986</b>	<b>1,361,604,286</b>	<b>127,741,700</b>	<b>9.4%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	123,377	117,429	5,948	5.1%
10 - LIGHT OIL	35,150	32,768	2,382	7.3%
11 - COAL	10,633,975	10,025,409	608,566	6.1%
12 - GAS	23,066,236	23,576,656	(510,420)	(2.2%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>33,858,739</b>	<b>33,752,262</b>	<b>106,477</b>	<b>0.3%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	250,994	215,986	35,008	16.2%
18 - LIGHT OIL (BBL)	132,000	151,894	(19,894)	(13.1%)
19 - COAL (TON)	4,792,094	4,423,757	368,337	8.3%
20 - GAS (MCF)	177,503,510	179,664,328	(2,160,818)	(1.2%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	1,529,500	1,415,146	114,354	8.1%
25 - LIGHT OIL	764,007	880,437	(116,430)	(13.2%)
26 - COAL	111,597,504	104,691,198	6,906,306	6.6%
27 - GAS	180,039,881	179,664,328	375,553	0.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>293,930,892</b>	<b>286,651,109</b>	<b>7,279,783</b>	<b>2.5%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:17:49PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.36	0.35	0.0	4.7%
33 - LIGHT OIL	0.10	0.10	0.0	6.9%
34 - COAL	31.41	29.70	1.7	5.7%
35 - GAS	68.12	69.85	(1.7)	(2.5%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	78.78	75.74	3.04	4.0%
41 - LIGHT OIL (\$/BBL)	122.29	132.44	(10.15)	(7.7%)
42 - COAL (\$/TON)	91.80	87.02	4.78	5.5%
43 - GAS (\$/MCF)	5.71	5.23	0.48	9.1%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.93	11.56	1.37	11.8%
48 - LIGHT OIL	21.13	22.85	(1.72)	(7.5%)
49 - COAL	3.94	3.68	0.26	7.2%
50 - GAS	5.63	5.23	0.40	7.6%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.07</u>	<u>4.75</u>	<u>0.32</u>	<u>6.7%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,397	12,051	346	2.9%
56 - LIGHT OIL	21,735	26,869	(5,133)	(19.1%)
57 - COAL	10,494	10,443	52	0.5%
58 - GAS	7,805	7,620	185	2.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,681</u>	<u>8,493</u>	<u>188</u>	<u>2.2%</u>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:17:49PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	16.03	13.93	2.10	15.0%
64 - LIGHT OIL	45.92	61.39	(15.47)	(25.2%)
65 - COAL	4.14	3.84	0.30	7.7%
66 - GAS	4.39	3.99	0.41	10.2%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.40</u>	<u>4.03</u>	<u>0.41</u>	<u>10.1%</u>



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:18:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	214	5.758	1,232	25,485	0.000	119.087
TOTAL UNIT 3	789	0.00	0			0				1,232	25,485	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				1,232	25,485	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		778,940.92					Gas	9,002,312	1.017	9,155,105	46,702,096	5.996	5.188
		8,288.08					No 6	16,036	6.075	97,412	1,252,941	15.117	78.133
TOTAL UNIT 1	517	787,229.00	17			11,754				9,253,056	47,966,439	6.093	
		0.00					No 2	2,208	5.795	12,796	278,061	0.000	125.934
		653,927.79					Gas	7,680,803	1.017	7,810,642	41,110,479	6.287	5.352
		115,089.21					No 6	234,958	6.095	1,432,088	18,520,175	16.092	78.823
TOTAL UNIT 2	530	769,017.00	17			11,960				9,255,526	59,908,716	7.790	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		1,177,820.00					Coal	518,139	23.919	12,393,365	60,133,472	5.105	116.057
		0.00					No 2	7,639	5.775	44,117	1,071,470	0.000	140.263
TOTAL UNIT 1	372	1,177,820.00	36			10,560				12,437,482	61,204,942	5.196	
		1,724,661.00					Coal	764,033	23.949	18,297,934	88,136,242	5.110	115.357
		0.00					No 2	5,171	5.764	29,807	729,431	0.000	141.062
TOTAL UNIT 2	503	1,724,661.00	39			10,627				18,327,741	88,865,673	5.153	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:18:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		3,982,683.00					Coal	1,811,890	23.052	41,767,729	151,711,327	3.809	83.731
		0.00					No 2	18,522	5.796	107,348	2,612,349	0.000	141.040
TOTAL UNIT 4	721	3,982,683.00	63			10,514				41,875,077	154,323,676	3.875	
		3,748,811.00					Coal	1,698,032	23.049	39,138,475	139,944,411	3.733	82.416
		0.00					No 2	20,752	5.798	120,328	2,904,942	0.000	139.984
TOTAL UNIT 5	721	3,748,811.00	59			10,472				39,258,804	142,849,353	3.811	
<b>Suwannee Plant</b>													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		120,441.00					Gas	1,735,198	1.017	1,764,218	9,202,152	7.640	5.303
TOTAL UNIT 1	28	120,441.00	49			14,654				1,764,902	9,212,955	7.649	
		113,693.00					Gas	1,650,955	1.017	1,678,465	8,762,684	7.707	5.308
TOTAL UNIT 2	30	113,693.00	43			14,763				1,678,465	8,762,684	7.707	
		289,000.00					Gas	3,334,765	1.017	3,391,396	17,700,510	6.125	5.308
TOTAL UNIT 3	73	289,000.00	45			11,735				3,391,396	17,700,510	6.125	
<b>TOTAL Steam:</b>	<b>3,495</b>	<b>12,713,355.00</b>				<b>10,791</b>				<b>137,242,449</b>	<b>590,794,949</b>	<b>4.647</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:18:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		219.36					No 2	596	5.802	3,458	63,023	28.731	105.743
		128.74					Gas	1,998	1.016	2,029	10,534	8.182	5.272
TOTAL APP	43	348.10	0			15,763				5,487	73,557	21.131	
<b>Bartow Combined Cycle</b>													
		1,569.02					No 2	1,963	5.880	11,542	229,936	14.655	117.135
		7,252,758.98					Gas	52,661,114	1.013	53,354,830	306,956,386	4.232	5.829
TOTAL BCC	1,147	7,254,328.00	72			7,356				53,366,372	307,186,322	4.235	
<b>Bartow Peaker</b>													
		1,037.32					No 2	2,649	5.793	15,347	283,802	27.359	107.135
		1,087.28					Gas	15,825	1.016	16,086	83,508	7.680	5.277
TOTAL BAP	163	2,124.60	0			14,795				31,433	367,310	17.288	
<b>Bayboro Peaker</b>													
		4,589.00					No 2	11,310	5.845	66,110	1,414,188	30.817	125.039
TOTAL BYP	198	4,589.00	0			14,406				66,110	1,414,188	30.817	
<b>Debary Peaker</b>													
		7,557.07					No 2	17,455	5.764	100,609	1,863,335	24.657	106.751
		30,107.93					Gas	394,637	1.016	400,832	2,099,119	6.972	5.319
TOTAL DEP	681	37,665.00	1			13,313				501,441	3,962,454	10.520	
<b>Higgins Peaker</b>													
		247.95					No 2	821	5.832	4,788	81,313	32.794	99.042
		2,185.85					Gas	41,512	1.017	42,210	218,079	9.977	5.253
TOTAL HGP	106	2,433.80	0			19,311				46,998	299,392	12.301	
<b>Hines Energy</b>													
		5,036.11					No 2	6,479	5.614	36,370	537,735	10.678	82.997
		12,373,427.49					Gas	88,107,872	1.014	89,359,475	513,326,891	4.149	5.826
TOTAL HEP	2,053	12,378,463.60	69			7,222				89,395,845	513,864,626	4.151	
<b>Intercession City Peaker</b>													
		10,470.51					No 2	24,444	5.806	141,925	2,670,324	25.503	109.243
		175,588.04					Gas	2,349,760	1.013	2,380,050	13,782,658	7.849	5.866
TOTAL ICP	1,089	186,058.55	2			13,555				2,521,974	16,452,982	8.843	
<b>Rio Pinar Peaker</b>													
		96.00					No 2	304	5.829	1,772	33,571	34.970	110.431
TOTAL RPP	13	96.00	0			18,460				1,772	33,571	34.970	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:18:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		885.02					No 2	2,239	5.819	13,029	204,986	23.162	91.553
		7,829.97					Gas	113,389	1.017	115,267	602,778	7.698	5.316
TOTAL SRP	167	8,714.99	1			14,721				128,296	807,764	9.269	
<b>Tiger Bay Cogen</b>													
		901,377.30					Gas	6,874,822	1.017	6,989,004	36,396,913	4.038	5.294
TOTAL TBP	199	901,377.30	52			7,754				6,989,004	36,396,913	4.038	
<b>Turner Peaker</b>													
		3,443.00					No 2	9,017	5.790	52,205	1,115,071	32.387	123.663
TOTAL TUP	87	3,443.00	0			15,163				52,205	1,115,071	32.387	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		365,741.70					Gas	3,538,548	1.012	3,580,272	16,551,400	4.525	4.677
TOTAL UFP	47	365,741.70	90			9,789				3,580,272	16,551,400	4.525	
<b>TOTAL Gas Turbine:</b>													
	5,991	21,145,383.64				7,410				156,687,210	898,525,552	4.249	
<b>SYSTEM TOTAL:</b>													
	10,275	33,858,738.64				8,679				293,930,892	1,489,345,986	4.399	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013

Run Date: 1/8/2014 3:20:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(319,972)	215,986	(535,958)	(248.1%)
3 - UNIT COST (\$/BBL)	68.40	75.74	(7.34)	(9.7%)
4 - AMOUNT (\$)	(21,887,278)	16,359,405	(38,246,683)	(233.8%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	250,994	215,986	35,008	16.2%
7 - UNIT COST (\$/BBL)	78.78	75.74	3.04	4.0%
8 - AMOUNT (\$)	19,773,117	16,359,405	3,413,712	20.9%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	20,694			
11 - AMOUNT (\$)	1,614,267			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	34,528	1,100,000	(1,065,472)	(96.9%)
14 - UNIT COST (\$/BBL)	54.11	74.74	(20.63)	(27.6%)
15 - AMOUNT (\$)	1,868,167	82,212,900	(80,344,733)	(97.7%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	69,451	151,894	(82,443)	(54.3%)
20 - UNIT COST (\$/BBL)	181.02	132.44	48.58	36.7%
21 - AMOUNT (\$)	12,571,994	20,116,626	(7,544,632)	(37.5%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	132,000	151,894	(19,894)	(13.1%)
24 - UNIT COST (\$/BBL)	122.28	132.44	(10.16)	(7.7%)
25 - AMOUNT (\$)	16,141,228	20,116,626	(3,975,398)	(19.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	295			
28 - AMOUNT (\$)	37,464			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,054,688	883,990	170,698	19.3%
31 - UNIT COST (\$/BBL)	113.52	132.44	(18.92)	(14.3%)
32 - AMOUNT (\$)	119,729,042	125,513,800	(5,784,758)	(4.6%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:20:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	4,268,789	4,423,757	(154,968)	(3.5%)
37 - UNIT COST (\$/TON)	92.72	87.02	5.70	6.5%
38 - AMOUNT (\$)	395,790,419	384,962,927	10,827,492	2.8%
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,792,094	4,423,757	368,337	8.3%
41 - UNIT COST (\$/TON)	91.80	87.02	4.78	5.5%
42 - AMOUNT (\$)	439,925,452	384,962,927	54,962,525	14.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	74,075			
45 - AMOUNT (\$)	7,822,340			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	747,885	768,000	(20,115)	(2.6%)
48 - UNIT COST (\$/TON)	98.35	82.05	16.30	19.9%
49 - AMOUNT (\$)	73,554,642	63,012,019	10,542,623	16.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
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# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 12/1/2013  
Run Date: 1/8/2014 3:20:51PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	177,503,510	179,664,328	(2,160,818)	(1.2%)
68 - UNIT COST (\$/MCF)	5.71	5.23	0.48	9.1%
69 - AMOUNT (\$)	1,013,506,189	940,165,328	73,340,861	7.8%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
December 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>									
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	CR-1	3,720		3,720	3.424	3.912	127,360.80	145,524.00	18,163.20
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	-	-	-
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	14,371.05	14,371.05	-
City of Tallahassee, FL	CR-1	275		275	3.277	4.587	9,011.08	12,613.10	3,602.02
Exelon Generation Company, LLC	International Swaps	75		75	3.191	3.616	2,393.16	2,712.02	318.86
Oglethorpe Power Corp.	EEL	510		510	3.080	3.647	15,708.90	18,600.00	2,891.10
Reedy Creek Improvement District	CR-1	265		265	3.053	3.207	8,091.70	8,499.40	407.70
Tampa Electric Company	CR-1	300		300	3.509	3.840	10,527.93	11,519.18	991.25
The Energy Authority, Inc.	Schedule OS	488		488	3.386	3.943	16,522.19	19,242.03	2,719.84
Subtotal - Gain on Other Power Sales		5,633		5,633	3.621	4.138	203,986.81	233,080.78	29,093.97
<b>CURRENT MONTH TOTAL</b>		5,633		5,633	3.621	4.138	203,986.81	233,080.78	29,093.97
<b>DIFFERENCE</b>		5,633		5,633	3.621	4.138	203,986.81	233,080.78	29,093.97
<b>DIFFERENCE %</b>		100.0		100.0	100.0	100.0	100.0	100.0	100.0
<b>CUMULATIVE ACTUAL</b>		59,667		59,667	3.175	3.891	1,894,275.64	2,321,383.05	427,107.41
<b>CUMULATIVE ESTIMATED</b>		78,416		78,416	3.587	4.054	2,813,021.00	3,178,714.00	365,693.00
<b>DIFFERENCE</b>		(18,749)		(18,749)	(0.412)	(0.163)	(918,745.36)	(857,330.95)	61,414.41
<b>DIFFERENCE %</b>		(23.9)		(23.9)	(11.5)	(4.0)	(32.7)	(27.0)	16.8



PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		113,482			113,482	6.505	6.505	7,381,670.00	7,381,670.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	7,068			7,068	8.662	8.662	612,212.19	612,212.19
Shady Hills Power Company, LLC	TOLL	26,830			26,830	7.066	7.066	1,895,809.40	1,895,809.40
Southern Company Services, Inc	Franklin	76,650			76,650	4.687	4.687	3,592,845.24	3,592,845.24
Southern Company Services, Inc	Scherer3	2,414			2,414	3.252	3.252	78,493.63	78,493.63
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	(16)			(16)	27.624	27.624	(4,419.85)	(4,419.85)
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(50,976.11)	(50,976.11)
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	95,303.70	95,303.70
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	-	-
<b>CURRENT MONTH TOTAL</b>		112,946			112,946	5.506	5.506	6,219,268.20	6,219,268.20
<b>DIFFERENCE</b>		(536)			(536)	(0.999)	(0.999)	(1,162,401.80)	(1,162,401.80)
<b>DIFFERENCE %</b>		(0.5)			(0.5)	(15.4)	(15.4)	(15.7)	(15.7)
<b>CUMULATIVE ACTUAL</b>		2,390,451			2,390,451	4.963	4.963	118,627,579.58	118,627,579.58
<b>CUMULATIVE ESTIMATED</b>		3,758,406			3,758,406	5.262	5.262	197,756,948.00	197,756,948.00
<b>DIFFERENCE</b>		(1,367,955)			(1,367,955)	(0.299)	(0.299)	(79,129,368.42)	(79,129,368.42)
<b>DIFFERENCE %</b>		(36.4)			(36.4)	(5.7)	(5.7)	(40.0)	(40.0)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		305,135	0	0	305,135	4.415	4.415	13,470,256.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	407	-	-	407	3.191	3.191	12,978.44 (2,351.83)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,432	-	-	8,432	3.225	3.225	271,932.00 (7,370.75)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	81,233	-	-	81,233	5.621	5.621	4,566,122.67 (31,142.32)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	11,941	-	-	11,941	3.086	3.086	368,499.26 (25,872.25)
Citrus World (CITRUS) ADJ	CO-GEN	40	15	-	40	3.080	3.080	1,220.91 364.33
Lake County (LAKCOUNT) ADJ	CO-GEN	7,371	-	-	7,371	3.068	3.068	226,142.28 (7,003.97)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	4.343	4.343	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	-	-	-	-	3.374	3.374	7,922.23 (722.28)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,845	-	-	1,845	3.120	3.120	57,564.00 (8,528.67)
Ornage Cogen (ORANGECO) ADJ	CO-GEN	13,011	-	-	13,011	4.726	4.726	614,899.86 28,665.78
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,979	-	-	57,979	5.709	5.709	3,310,021.11 (22,781.66)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	249	-	-	249	3.102	3.102	7,723.98 49.71
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,144	-	-	17,144	3.108	3.108	532,835.52 (20,126.49)
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	35	(87)	-	35	3.178	3.178	1,119.93 (3,272.22)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	74	(7)	-	74	3.125	3.125	2,299.69 (521.92)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	15,157	-	-	15,157	3.090	3.090	468,351.30 (39,362.75)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	34,572	-	-	34,572	3.409	3.409	1,178,559.48 (89,568.50)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,364	-	-	17,364	6.006	6.006	1,042,881.84 78,914.34
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
CURRENT MONTH TOTAL		266,774			266,774	4.693	4.693	12,520,463.05
DIFFERENCE		(38,361)			(38,361)	0.278	0.278	(949,792.95)
DIFFERENCE %		(12.6)			(12.6)	6.3	6.3	(7.1)
CUMULATIVE ACTUAL		3,984,423			3,984,423	4.888	4.888	194,768,081.62
CUMULATIVE ESTIMATED		3,479,980			3,479,980	4.654	4.654	161,948,287.00
CUMULATIVE DIFFERENCE		504,443			504,443	0.235	0.235	32,819,794.62
CUMULATIVE DIFFERENCE %		14.5			14.5	5.0	5.0	20.3

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
DECEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		7,574	7.321	554,460.00	9.506	719,970.00	165,510.00
<b>ACTUAL:</b>							
Florida Municipal Power Agency	Schedule C	350	4.431	15,509.00	8.409	29,431.25	13,922.25
Florida Power & Light Company	Schedule C	10	3.688	368.80	4.108	410.80	42.00
Orlando Utilities Commission	Schedule C	100	4.370	4,369.50	5.823	5,822.50	1,453.00
<b>SubTotal - Energy Purchases (Broker)</b>		460	4.402	20,247.30	7.753	35,664.55	15,417.25
Sepa	Hydro	849	4.572	38,835.62	4.572	38,835.62	-
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	1,658.92	-	-	(1,658.92)
EDF Trading North America, LLC	EEl	39	3.700	1,443.00	4.382	1,708.98	265.98
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	5,855	3.353	196,308.00	5.115	299,463.01	103,155.01
Florida Power & Light Company	EEl	6,150	3.817	234,750.00	5.006	307,873.00	73,123.00
Florida Power & Light Company	Transmission Purchase	-	-	765.30	-	-	(765.30)
Jacksonville Electric Authority	Transmission Purchase	-	-	139,568.00	-	-	(139,568.00)
Morgan Stanley Capital Group, Inc	EEl	35	3.200	1,120.00	3.507	1,227.45	107.45
Orlando Utilities Commission	Schedule OS	513	4.156	21,318.00	5.865	30,088.17	8,770.17
Southern Company Services, Inc	EEl	2,787	4.271	119,028.00	5.528	154,051.74	35,023.74
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	EEl2	705	3.712	26,170.00	4.816	33,955.40	7,785.40
The Energy Authority, Inc.	EEl	2,533	3.685	93,345.00	4.755	120,433.01	27,088.01
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
Florida Power & Light Company	Transmission Purchase	-	-	(263,163.07)	-	-	263,163.07
The Energy Authority, Inc.	Transmission Purchase	-	-	(360.00)	-	-	360.00
<b>SubTotal - Energy Purchases (Non-Broker)</b>		19,466	3.138	610,786.77	5.074	987,636.38	376,849.61
<b>CURRENT MONTH TOTAL</b>		19,926	3.167	631,034.07	5.135	1,023,300.93	392,266.86
<b>DIFFERENCE</b>		12,352	(4.154)	76,574.07	(4.371)	303,330.93	226,756.86
<b>DIFFERENCE %</b>		163.1	(56.7)	13.8	(46.0)	42.1	137.0
<b>CUMULATIVE ACTUAL</b>		343,846	4.873	16,754,127.26	5.243	18,028,451.94	1,274,324.68
<b>CUMULATIVE ESTIMATED</b>		182,273	6.088	11,096,755.00	8.110	14,781,510.00	3,684,755.00
<b>DIFFERENCE</b>		161,573	(1.215)	5,657,372.26	(2.866)	3,246,941.94	(2,410,430.32)
<b>DIFFERENCE %</b>		88.6	(20.0)	51.0	(35.3)	22.0	(65.4)

PROGRESS ENERGY FLORIDA, INC  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1	Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	9,896,040	
2	Auburndale Power Partners, L.P. (AUBSET)	QF	114	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	43,335,107	
3	Lake County (LAKCOUNT1)	QF	13	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	9,277,920	
4	Lake Cogen Limited (LAKORDER)	QF	110	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	26,150,313	
5	Metro-Dade County (METRDADE)	QF	43	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	15,424,530	
6	Orange Cogen (DRANGECCO)	QF	74	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,864,442	
7	Orlando Cogen Limited (ORLACOGL)	QF	79	9/1/93 - 12/31/23	2,957,505	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	34,625,197	
8	Pasco County Resource Recovery (PASCOUNT)	QF	23	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	16,736,640	
9	Pinellas County Resource Recovery (PINCOUNT)	QF	30	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	39,840,480	
10	Polk Power Partners, L.P. (MULBERRY)	QF	115	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	68,504,530	
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	40	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,869	794,685	775,904	766,360	757,005	748,432	747,065	9,297,120	
12	Southern purchase - Scherer	Other	350	6/1/10 - 5/31/16	1,716,577	1,716,978	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	1,719,994	1,719,962	1,719,652	1,719,207	1,718,003	21,206,729
13	Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,058,836	3,347,787	2,967,804	3,054,763	3,049,115	3,049,115	36,786,551
14	Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	(2,080)	(3,730)	(3,519)	(38,728)	
15	Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	8,312,931	8,330,438	8,271,575	8,179,250	102,896,902	
16	CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,498	3,342,335	3,338,203	3,334,071	3,329,940	3,325,809	3,321,678	3,317,548	40,033,676	
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	36,616,950	39,918,570	39,885,811	36,836,005	509,170,008	
<b>Confidential Capacity Contracts (Aggregated):</b>																	
Purchases/Sales (Net)	Other	MW	Contracts	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	9,594,919	4,539,360	3,280,488	3,376,352	4,913,404	66,104,700	
Total		1,176	4														
<b>TOTAL</b>				<b>48,968,517</b>	<b>51,875,772</b>	<b>47,123,338</b>	<b>47,345,708</b>	<b>49,062,825</b>	<b>52,737,199</b>	<b>53,400,944</b>	<b>53,390,448</b>	<b>41,156,310</b>	<b>43,199,058</b>	<b>43,262,163</b>	<b>43,752,408</b>	<b>575,274,708</b>	