

Shawna Senko

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Tuesday, January 21, 2014 2:15 PM
To: Filings@psc.state.fl.us
Cc: Cheryl_Martin@fpuc.com; 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); Dianne.triplett@duke-energy.com; john.burnett@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); adaniels@ausley.com; 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); 'Paul.lewisjr@pgnmail.com' (Paul.lewisjr@pgnmail.com); Matthew.Bernier@duke-energy.com; jmoyle@moylelaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; Julia Gilcher; Theresa Farley; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlavia@gbwlegal.com
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for December 2013; Docket No. 140001-EI
Attachments: 1.21.14 GPC December Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 140001-EI

C. Gulf Power Company

D. Document consists of 20 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for December 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr. One Energy Place
Regulatory & Pricing Manager Pensacola, Florida 32520-0780

Tel 850 444 6530
Fax 850 444 6026
RLMCGEE@southernco.com

January 21, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850



Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of December 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
 Michael C. Barrett
 Division of Auditing and Safety
 Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

December 2013



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2013
CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	20,655,061	29,074,110	(8,419,049)	(28.96)	493,305,000	702,626,000	(209,321,000)	(29.79)	4.1871	4.1379	0.05	1.19
2 Hedging Settlement Costs (A2)	(406,630)	0	(406,630)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	7,705	0	7,705	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	20,256,136	29,074,110	(8,817,974)	(30.33)	493,305,000	702,626,000	(209,321,000)	(29.79)	4.1062	4.1379	(0.03)	(0.77)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	20,101,745	18,753,000	1,348,745	7.19	693,559,511	566,319,000	127,240,511	22.47	2.8983	3.3114	(0.41)	(12.48)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	951,974	0	951,974	100.00	25,188,000	0	25,188,000	100.00	3.7795	0.0000	3.78	0.00
12 TOTAL COST OF PURCHASED POWER	21,053,719	18,753,000	2,300,719	12.27	718,747,511	566,319,000	152,428,511	26.92	2.9292	3.3114	(0.38)	(11.54)
13 Total Available MWH (Line 5 + Line 12)	41,309,855	47,827,110	(6,517,255)	(13.63)	1,212,052,511	1,268,945,000	(56,892,489)	(4.48)				
14 Fuel Cost of Economy Sales (A6)	(332,555)	(269,000)	(63,555)	23.63	(11,690,747)	(8,633,000)	(3,057,747)	35.42	(2.8446)	(3.1160)	0.27	8.71
15 Gain on Economy Sales (A6)	(42,676)	(65,000)	22,324	(34.34)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(5,948,367)	(9,182,000)	3,233,633	(35.22)	(303,502,784)	(320,944,000)	17,441,216	(5.43)	(1.9599)	(2.8609)	0.90	31.49
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(6,323,598)	(9,516,000)	3,192,402	(33.55)	(315,193,531)	(329,577,000)	14,383,469	(4.36)	(2.0063)	(2.8873)	0.88	30.51
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	34,986,257	38,311,110	(3,324,853)	(8.68)	896,858,980	939,368,000	(42,509,020)	(4.53)	3.9010	4.0784	(0.18)	(4.35)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	71,874	74,308	(2,434)	(3.28)	1,842,445	1,822,000	20,445	1.12	3.9010	4.0784	(0.18)	(4.35)
22 T & D Losses *	1,760,367	2,294,712	(534,345)	(23.29)	45,126,044	56,265,000	(11,138,956)	(19.80)	3.9010	4.0784	(0.18)	(4.35)
23 TERRITORIAL KWH SALES	34,986,258	38,311,110	(3,324,853)	(8.68)	849,890,491	881,281,000	(31,390,509)	(3.58)	4.1166	4.3472	(0.23)	(5.30)
24 Wholesale KWH Sales	1,054,466	1,258,980	(204,494)	(16.24)	25,616,104	28,961,000	(3,344,896)	(11.55)	4.1165	4.3472	(0.23)	(5.31)
25 Jurisdictional KWH Sales	33,931,772	37,052,130	(3,120,358)	(8.42)	824,274,387	852,320,000	(28,045,613)	(3.29)	4.1166	4.3472	(0.23)	(5.30)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	33,982,670	37,107,708	(3,125,038)	(8.42)	824,274,387	852,320,000	(28,045,613)	(3.29)	4.1227	4.3537	(0.23)	(5.31)
28 TRUE-UP	(2,202,120)	(2,202,120)	0	0.00	824,274,387	852,320,000	(28,045,613)	(3.29)	(0.2672)	(0.2584)	(0.01)	3.41
29 TOTAL JURISDICTIONAL FUEL COST	31,780,550	34,905,588	(3,125,038)	(8.95)	824,274,387	852,320,000	(28,045,613)	(3.29)	3.8555	4.0953	(0.24)	(5.86)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									3.8583	4.0982	(0.24)	(5.85)
32 GPIF Reward / (Penalty)	86,718	86,718	0	0.00	824,274,387	852,320,000	(28,045,613)	(3.29)	0.0105	0.0102	0.00	2.94
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.8688	4.1084	(0.24)	(5.83)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.869	4.108		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: DECEMBER 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 20,655,061
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	7,705
4	Hedging Settlement Costs	Schedule A-2, Line A-5	(406,630)
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	20,101,745
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	951,974
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,323,598)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 34,986,257</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	344,085,442	371,844,425	(27,758,983)	(7.47)	8,154,050,000	8,927,032,000	(772,982,000)	(8.66)	4.2198	4.1654	0.05	1.31
2 Hedging Settlement Costs (A2)	14,854,866	0	14,854,866	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	196,913	0	196,913	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	358,937,221	371,844,425	(12,907,204)	(3.47)	8,154,050,000	8,927,032,000	(772,982,000)	(8.66)	4.4020	4.1654	0.24	5.68
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	206,524,800	202,161,000	4,363,800	2.16	8,029,876,447	6,297,505,000	1,732,371,447	27.51	2.5720	3.2102	(0.64)	(19.88)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	10,160,978	0	10,160,978	100.00	265,948,000	0	265,948,000	100.00	3.8207	0.0000	3.82	0.00
12 TOTAL COST OF PURCHASED POWER	216,885,778	202,161,000	14,524,778	7.18	8,295,824,447	6,297,505,000	1,998,319,447	31.73	2.6120	3.2102	(0.60)	(18.63)
13 Total Available MWH (Line 5 + Line 12)	575,622,999	574,005,425	1,617,574	0.28	16,449,874,447	15,224,537,000	1,225,337,447	8.05				
14 Fuel Cost of Economy Sales (A6)	(2,431,185)	(2,522,000)	90,815	(3.60)	(81,431,231)	(76,268,000)	(5,163,231)	6.77	(2.9856)	(3.3068)	0.32	9.71
15 Gain on Economy Sales (A6)	(194,730)	(691,000)	496,270	(71.82)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(92,069,267)	(90,951,000)	(1,118,267)	1.23	(4,837,185,126)	(2,816,102,000)	(2,021,083,126)	71.77	(1.9034)	(3.2297)	1.33	41.07
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(94,695,182)	(94,164,000)	(531,182)	0.56	(4,918,616,357)	(2,892,370,000)	(2,026,246,357)	70.05	(1.9252)	(3.2556)	1.33	40.86
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	480,927,817	479,841,425	1,086,392	0.23	11,531,258,090	12,332,167,000	(800,908,910)	(6.49)	4.1706	3.8910	0.28	7.19
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	842,697	836,954	5,743	0.69	20,205,663	21,510,000	(1,304,337)	(6.06)	4.1706	3.8910	0.28	7.19
22 T & D Losses *	24,244,020	27,778,472	(3,534,452)	(12.72)	581,307,724	713,916,000	(132,608,276)	(18.57)	4.1706	3.8910	0.28	7.19
23 TERRITORIAL KWH SALES	480,927,821	479,841,425	1,086,396	0.23	10,929,744,703	11,596,741,000	(666,996,297)	(5.75)	4.4002	4.1377	0.26	6.34
24 Wholesale KWH Sales	13,622,632	14,771,297	(1,148,665)	(7.78)	309,856,040	356,927,000	(47,070,960)	(13.18)	4.3964	4.1385	0.26	6.23
25 Jurisdictional KWH Sales	467,305,189	465,070,128	2,235,061	0.48	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)	4.4003	4.1377	0.26	6.35
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	468,006,149	465,767,733	2,238,416	0.48	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)	4.4069	4.1439	0.26	6.35
28 TRUE-UP	(26,425,418)	(26,425,418)	0	0.00	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)	(0.2488)	(0.2351)	(0.01)	5.83
29 TOTAL JURISDICTIONAL FUEL COST	441,580,731	439,342,315	2,238,416	0.51	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)	4.1581	3.9088	0.25	6.38
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1611	3.9116	0.25	6.38
32 GPIF Reward / (Penalty)	1,040,660	1,040,660	0	0.00	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)	0.0098	0.0093	0.00	5.38
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1709	3.9209	0.25	6.38
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.171	3.921		

* Included for Informational Purposes Only

**Gain/Loss on sales of natural gas and costs of contract dispute litigation.

3

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	20,435,934.54	28,882,719	(8,446,784.46)	(29.25)	341,627,114.81	369,623,818	(27,996,703.19)	(7.57)
1a Other Generation	219,126.70	191,391	27,735.70	14.49	2,458,326.97	2,220,607	237,719.97	10.71
2 Fuel Cost of Power Sold	(6,323,597.48)	(9,516,000)	3,192,402.52	33.55	(94,695,181.90)	(94,164,000)	(531,181.90)	(0.56)
3 Fuel Cost - Purchased Power	20,101,744.63	18,753,000	1,348,744.63	7.19	206,524,799.87	202,161,000	4,363,799.87	2.16
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	951,974.39	0	951,974.39	100.00	10,160,978.48	0	10,160,978.48	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	(406,630.00)	0	(406,630.00)	100.00	14,654,866.00	0	14,654,866.00	100.00
6 Total Fuel & Net Power Transactions	34,978,552.78	38,311,110	(3,332,557.22)	(8.70)	480,730,904.23	479,841,425	889,479.23	0.19
7 Adjustments To Fuel Cost*	7,705.22	0	7,705.22	100.00	196,912.63	0	196,912.63	100.00
8 Adj. Total Fuel & Net Power Transactions	34,986,258.00	38,311,110	(3,324,852.00)	(8.68)	480,927,816.86	479,841,425	1,086,391.86	0.23
B. KWH Sales								
1 Jurisdictional Sales	824,274,387	852,320,000	(28,045,613)	(3.29)	10,619,888,663	11,239,814,000	(619,925,337)	(5.52)
2 Non-Jurisdictional Sales	25,616,104	28,961,000	(3,344,896)	(11.55)	309,856,040	356,927,000	(47,070,960)	(13.19)
3 Total Territorial Sales	849,890,491	881,281,000	(31,390,509)	(3.56)	10,929,744,703	11,596,741,000	(666,996,297)	(5.75)
4 Juris. Sales as % of Total Terr. Sales	96.9860	96.7138	0.2722	0.28	97.1650	96.9222	0.2428	0.25

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	32,692,774.49	32,387,002	305,772.81	0.94	404,431,870.40	427,302,827	(22,870,956.89)	(5.35)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,120.00	2,202,120	0.00	0.00	26,425,418.00	26,425,418	0.00	0.00
2b Incentive Provision	(86,662.00)	(86,662)	0.00	0.00	(1,039,911.00)	(1,039,911)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	34,808,232.49	34,502,460	305,772.49	0.89	429,817,377.40	452,688,334	(22,870,956.60)	(5.05)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	34,986,258.00	38,311,110	(3,324,852.00)	(8.68)	480,927,820.25	479,841,425	1,086,395.25	0.23
5 Juris. Sales % of Total KWH Sales (Line B4)	96.9860	96.7138	0.2722	0.28	97.1650	96.9222	0.2428	0.25
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	33,982,669.84	37,107,708	(3,125,038.16)	(8.42)	468,006,148.53	465,767,733	2,238,415.53	0.48
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	825,562.65	(2,605,248)	3,430,810.65	131.69	(38,188,771.13)	(13,079,398)	(25,109,373.13)	(191.98)
8 Interest Provision for the Month	(1,175.30)	(619)	(556.30)	(89.87)	(1,892.05)	7,200	(9,092.05)	126.28
9 Beginning True-Up & Interest Provision	(19,575,543.13)	(8,264,211)	(11,311,332.13)	(136.87)	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,120.00)	(2,202,120)	0.00	0.00	(26,425,418.00)	(26,425,418)	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(20,953,275.78)	(13,072,198)	(7,881,077.78)	(60.29)	(47,524,358.04)	(13,072,198)	(34,452,160.04)	(263.55)
12 Adjustment	0.00	0	0.00	0.00	26,571,082.26	0	26,571,082.26	100.00
13 End of Period - Total Net True-Up	(20,953,275.78)	(13,072,198)	(7,881,077.78)	(60.29)	(20,953,275.78)	(13,072,198)	(7,881,077.78)	(60.29)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013**

	CURRENT MONTH			%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(19,575,543.13)	(8,264,211)	(11,311,332.13)	136.87
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(20,952,100.48)	(13,071,579)	(7,880,521.48)	60.29
3 Total of Beginning & Ending True-Up Amts.	(40,527,643.61)	(21,335,790)	(19,191,853.61)	89.95
4 Average True-Up Amount	(20,263,821.81)	(10,667,895)	(9,595,926.81)	89.95
Interest Rate				
5 1st Day of Reporting Business Month	0.06	0.06	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.14	0.14	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0058	0.0058	0.0000	
10 Interest Provision (D4*D9)	(1,175.30)	(619)	(556.30)	89.87
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	115,361	103,416	11,945	11.55	1,800,641	1,196,189	604,452	50.53
2 COAL	12,060,084	16,428,286	(4,368,202)	(26.59)	218,571,021	238,408,703	(19,837,682)	(8.32)
3 GAS	8,403,578	12,488,298	(4,082,720)	(32.70)	121,765,965	131,481,257	(9,715,293)	(7.39)
4 GAS (B.L.)	10,903	0	10,903	100.00	1,055,071	-	1,055,071	100.00
6 LANDFILL GAS	55,558	56,112	(554)	(0.99)	699,640	682,323	17,317	2.54
6 OIL - C.T.	9,579	0	9,579	100.00	193,104	75,953	117,151	154.24
7 TOTAL (\$)	20,655,061	29,074,110	(8,419,049)	(28.96)	344,085,442	371,844,425	(27,758,983)	(7.47)
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	254,876	340,147	(85,471)	(25.13)	4,539,871	4,827,650	(287,779)	(5.96)
10 GAS	236,713	360,379	(123,666)	(34.32)	3,590,219	4,073,526	(483,307)	(11.86)
11 LANDFILL GAS	1,888	2,100	(212)	(10.10)	23,404	25,536	(2,132)	(8.35)
12 OIL - C.T.	28	0	28	100.00	556	320	236	73.75
13 TOTAL (MWH)	493,305	702,626	(209,321)	(29.79)	8,154,050	8,927,032	(772,982)	(8.66)
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	920	817	103	12.61	13,811	9,688	4,123	42.56
15 COAL (TONS)	119,615	156,826	(37,211)	(23.73)	2,134,912	2,251,362	(116,450)	(5.17)
16 GAS (MCF) (1)	1,638,267	2,437,745	(799,478)	(32.80)	25,338,621	27,955,661	(2,617,040)	(9.36)
17 OIL - C.T. (BBL)	85	0	85	100.00	1,753	700	1,053	150.43
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	2,762,873	3,771,542	(1,008,669)	(26.74)	57,678,646	53,157,979	4,520,667	8.50
19 GAS - Generation (1)	1,667,192	2,510,877	(843,685)	(33.60)	25,592,240	28,075,723	(2,483,483)	(8.85)
20 OIL - C.T.	496	0	496	100.00	10,204	4,100	6,104	148.88
21 TOTAL (MMBTU)	4,430,561	6,282,419	(1,851,858)	(29.48)	83,281,090	81,237,802	2,043,288	2.52
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	51.62	48.41	3.21	6.63	55.87	54.07	1.80	2.96
24 GAS	47.99	51.29	(3.30)	(6.43)	44.03	45.63	(1.60)	(3.51)
25 LANDFILL GAS	0.38	0.30	0.08	26.87	0.29	0.29	0.00	0.00
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.01	0.00	0.00
27 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	125.41	126.58	(1.17)	(0.92)	130.38	123.47	6.91	5.60
29 COAL (\$/TON)	100.82	104.75	(3.93)	(3.75)	102.38	105.90	(3.52)	(3.32)
30 GAS (\$/MCF) (1)	5.00	5.04	(0.04)	(0.79)	4.75	4.62	0.13	2.81
31 OIL - C.T. (\$/BBL)	112.70	0.00	112.70	100.00	110.16	108.50	1.66	1.53
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	4.41	4.38	0.03	0.68	3.84	4.51	(0.67)	(14.86)
33 GAS - Generation (1)	4.91	4.90	0.01	0.20	4.66	4.60	0.06	1.30
34 OIL - C.T.	19.31	0.00	19.31	100.00	18.92	18.53	0.39	2.10
35 TOTAL (\$/MMBTU)	4.60	4.59	0.01	0.22	4.09	4.54	(0.45)	(9.91)
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,849	11,088	(239)	(2.16)	12,705	11,011	1,694	15.38
37 GAS - Generation (1)	7,243	7,080	163	2.30	7,276	6,979	297	4.26
38 OIL - C.T.	17,714	0	17,714	100.00	18,353	12,813	5,540	43.24
39 TOTAL (BTU/KWH)	9,137	9,042	95	1.05	10,335	9,178	1,157	12.61
FUEL COST (¢/ KWH)								
40 COAL + GAS B.L. + OIL B.L.	4.79	4.66	(0.07)	(1.44)	4.88	4.96	(0.08)	(1.61)
41 GAS	3.55	3.46	0.09	2.60	3.39	3.23	0.16	4.95
42 LANDFILL GAS	2.94	2.67	0.27	10.11	2.99	2.67	0.32	11.99
43 OIL - C.T.	34.21	0.00	34.21	100.00	34.73	23.74	10.99	48.29
44 TOTAL (¢/KWH)	4.19	4.14	0.05	1.21	4.22	4.17	0.05	1.20

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2013

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	26,034	46.7	100.0	70.4	10,698	Coal	11,825.0	11,776	278,511	1,141,436	4.38	96.53
2			0					Gas-G	0	1,013	0	0	0.00	0.00
3								Gas-S	98	1,013	99	2,045		20.87
4								Oil-S	52	137,922	304	6,665		128.17
5	Crist 5	75	33,394	59.8	100.0	63.6	11,418	Coal	16,148	11,806	381,287	1,558,677	4.67	96.52
6								Gas-G	0	1,013	0	0	0.00	0.00
7								Gas-S	100	1,013	101	2,088		20.88
8								Oil-S	68	137,922	395	8,676		127.59
9	Crist 6	299	(1,714)	0.0	87.9	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,013	0	0	0.00	0.00
11								Gas-S	0	1,013	0	0		0.00
12								Oil-S	0	137,922	0	0		0.00
13	Crist 7	475	84,162	23.8	54.7	51.5	10,406	Coal	37,059	11,816	875,772	3,577,071	4.25	96.52
14			0					Gas-G	6,334	1,013	6,416	132,123	0.00	20.86
15								Gas-S	324	1,013	329	6,789		20.89
16								Oil-S	62	137,922	352	7,702		124.23
17	Scholz 1	46	(213)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0		0.00
19	Scholz 2	46	(150)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0		0.00
21	Smith 1	162	27,577	22.9	78.9	45.9	10,988	Coal	12,477	12,143	303,015	1,242,242	4.50	99.56
22								Oil-S	45	139,479	265	5,803		128.96
23	Smith 2	195	(723)	0.0	89.5	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	139,479	0	0		0.00
25	Smith 3	584	230,188	53.0	72.3	80.0	7,215	Gas-G	1,631,411	1,018	1,660,777	8,052,326	3.50	4.94
26	Smith A (2)	40	28	0.1	100.0	66.7	17,714	Oil	85	139,202	496	9,579	34.21	112.69
27	Other Generation		6,525									219,127	3.36	0.00
28	Perdido		1,888					Landfill Gas				55,558	2.94	0.00
29	Daniel 1 (1)	255	21,169	11.2	63.9	50.2	10,763	Coal	10,410	10,943	227,833	1,116,367	5.27	107.24
30								Oil-S	335	139,773	1,969	41,852		124.93
31	Daniel 2 (1)	255	65,140	34.3	73.2	53.1	10,601	Coal	31,896	10,893	690,539	3,428,350	5.26	108.16
32								Oil-S	358	139,773	2,101	44,663		124.76
33	Total	2,507	493,305	26.4	75.0	47.0	9,137				4,430,561	20,659,120	4.19	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	20,655,061	4.19

8

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES :								
2 UNITS (BBL)	190	815	(625)	(76.69)	13,476	9,674	3,802	39.30
3 UNIT COST (\$/BBL)	128.81	126.49	2.32	1.83	129.41	123.19	6.22	5.05
4 AMOUNT (\$)	24,473	103,092	(78,619)	(76.26)	1,743,939	1,191,772	552,167	46.33
5 BURNED :								
6 UNITS (BBL)	941	817	124	15.18	14,392	9,688	4,704	48.55
7 UNIT COST (\$/BBL)	125.50	126.58	(1.08)	(0.85)	130.40	123.47	6.93	5.61
8 AMOUNT (\$)	118,100	103,416	14,684	14.20	1,876,770	1,196,189	680,581	56.90
9 ENDING INVENTORY :								
10 UNITS (BBL)	5,052	4,539	513	11.30	5,052	4,539	513	11.30
11 UNIT COST (\$/BBL)	126.32	124.64	1.68	1.35	126.32	124.64	1.68	1.35
12 AMOUNT (\$)	638,187	565,744	72,443	12.80	638,187	565,744	72,443	12.80
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES :								
15 UNITS (TONS)	168,153	166,927	1,226	0.73	1,906,634	1,944,207	(37,573)	(1.93)
16 UNIT COST (\$/TON)	99.81	109.64	(9.83)	(8.97)	99.73	106.38	(6.65)	(6.25)
17 AMOUNT (\$)	16,783,727	18,301,813	(1,518,086)	(8.29)	190,145,353	206,816,428	(16,671,075)	(8.06)
18 BURNED :								
19 UNITS (TONS)	119,015	156,826	(37,211)	(23.73)	2,134,912	2,251,362	(116,450)	(5.17)
20 UNIT COST (\$/TON)	100.86	104.75	(3.89)	(3.71)	101.82	105.90	(4.08)	(3.85)
21 AMOUNT (\$)	12,064,143	16,428,286	(4,364,143)	(26.56)	217,371,796	238,408,703	(21,036,907)	(8.82)
22 ENDING INVENTORY :								
23 UNITS (TONS)	709,929	587,762	122,167	20.79	709,929	587,762	122,167	20.79
24 UNIT COST (\$/TON)	100.93	109.40	(8.47)	(7.74)	100.93	109.40	(8.47)	(7.74)
25 AMOUNT (\$)	71,652,173	64,302,580	7,349,593	11.43	71,652,173	64,302,580	7,349,593	11.43
26 DAYS SUPPLY	34	28	6	21.43				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	1,703,140	2,347,752	(644,612)	(27.46)	25,749,593	27,847,348	(2,097,755)	(7.53)
29 UNIT COST (\$/MMBTU)	5.16	4.99	0.17	3.41	4.71	4.61	0.10	2.17
30 AMOUNT (\$)	8,785,450	11,718,585	(2,933,135)	(25.03)	121,284,935	128,456,098	(7,171,163)	(5.58)
31 BURNED :								
32 UNITS (MMBTU)	1,667,721	2,510,877	(843,156)	(33.58)	25,697,301	28,075,723	(2,378,422)	(8.47)
33 UNIT COST (\$/MMBTU)	4.91	4.90	0.01	0.20	4.68	4.60	0.08	1.74
34 AMOUNT (\$)	8,195,352	12,294,905	(4,099,553)	(33.34)	120,362,711	129,260,650	(8,897,939)	(6.88)
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	833,598	750,375	83,223	11.09	833,598	0	833,598	100.00
37 UNIT COST (\$/MMBTU)	4.85	4.59	0.26	5.66	0.72	0.00	0.72	100.00
38 AMOUNT (\$)	4,041,727	3,441,070	600,657	17.46	600,657	0	600,657	100.00
OTHER - C.T. OIL								
39 PURCHASES :								
40 UNITS (BBL) *	0	0	0	0.00	2,019	700	1,319	188.43
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	128.91	120.62	8.00	6.63
42 AMOUNT (\$)	0	0	0	0.00	260,271	84,436	175,835	208.25
43 BURNED :								
44 UNITS (BBL)	85	0	85	100.00	1,753	700	1,053	150.43
45 UNIT COST (\$/BBL)	112.69	0.00	112.69	100.00	110.16	108.50	1.66	1.53
46 AMOUNT (\$)	9,579	0	9,579	100.00	193,103	75,953	117,150	154.24
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,221	5,845	376	6.43	6,221	5,845	376	6.43
49 UNIT COST (\$/BBL)	112.92	111.06	1.86	1.67	112.92	111.06	1.86	1.67
50 AMOUNT (\$)	702,482	649,138	53,344	8.22	702,482	649,138	53,344	8.22
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(8)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	320,944,000	0	320,944,000	2.88	3.19	9,182,000	10,234,000
2	Various Economy Sales	8,633,000	0	8,633,000	3.12	3.43	269,000	296,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	65,000	65,000
4	TOTAL ESTIMATED SALES	329,577,000	0	329,577,000	2.89	3.21	9,516,000	10,595,000
<i>ACTUAL</i>								
5	Southern Company Interchange	208,595,404	0	208,595,404	3.04	3.25	6,276,699	8,712,257
6	A.E.C. External	2,149,449	0	2,149,448	2.80	3.45	60,119	74,204
7	AECI External	311,040	0	311,040	3.04	3.30	9,455	10,264
8	AEP External	0	0	0	0.00	0.00	0	0
9	CALPINE External	0	0	0	0.00	0.00	2	0
10	CARGILE External	2,079,428	0	2,079,428	2.53	3.06	52,648	63,558
11	CONSTELL External	0	0	0	0.00	0.00	0	0
12	DUKE PWR External	27,052	0	27,052	1.33	3.29	360	890
13	EAGLE EN External	372,099	0	372,099	2.77	3.43	10,300	12,781
14	ENDURE External	0	0	0	0.00	0.00	0	0
15	ENTERGY External	114,189	0	114,189	3.67	7.31	4,192	8,347
16	EXELON External	284,187	0	284,187	2.67	3.48	7,577	9,890
17	FPC External	175,342	0	175,342	3.28	4.27	5,718	7,488
18	FPL External	12,583	0	12,583	3.00	4.50	377	586
19	JPMVEC External	123,305	0	123,305	2.88	4.17	3,553	5,136
20	MERRILL External	0	0	0	0.00	0.00	0	0
21	MISO External	19,499	0	19,499	3.05	4.12	595	804
22	MORGAN External	1,584,454	0	1,584,454	2.76	3.30	43,749	52,364
23	NCEMC External	13,842	0	13,842	2.86	4.59	397	635
24	NCMPA1 External	0	0	0	0.00	0.00	0	0
25	NRG External	0	0	0	0.00	0.00	0	0
26	OGE External	0	0	0	0.00	0.00	0	0
27	OPC External	262,526	0	262,526	3.09	3.84	8,100	10,087
28	ORLANDO External	0	0	0	0.00	0.00	3	0
29	PJM External	716,200	0	716,200	3.54	4.18	25,359	29,903
30	SCE&G External	0	0	0	0.00	0.00	22	0
31	SEC External	64,797	0	64,797	2.77	3.49	1,793	2,260
32	SEPA External	0	0	0	0.00	0.00	88	0
33	SPP External	0	0	0	0.00	0.00	0	0
34	TAL External	70,785	0	70,785	3.52	4.41	2,490	3,122
36	TEA External	472,548	0	472,548	2.68	3.70	12,644	17,498
38	TECO External	0	0	0	0.00	0.00	496	0
37	TENASKA External	0	0	0	0.00	0.00	11	0
38	TVA External	1,704,945	0	1,704,945	3.05	4.29	52,034	73,102
39	UPP External	0	0	0	0.00	0.00	0	0
40	WRI External	1,132,480	0	1,132,480	2.69	3.54	30,479	40,108
41	Less: Flow-Thru Energy	(11,666,526)	0	(11,666,526)	2.81	2.81	(328,332)	(328,332)
42	SEPA	2,511,960	2,511,960	0	0.00	0.00	0	0
43	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	42,676	42,676
44	Other transactions including adj.	106,081,946	111,502,525	(5,440,579)	0.00	0.00	0	0
45	TOTAL ACTUAL SALES	315,193,531	114,014,485	201,179,046	2.01	2.16	6,323,598	8,806,932
46	Difference in Amount	(14,383,469)	114,014,485	(128,397,954)	(0.88)	(1.05)	(3,192,402)	(3,788,068)
47	Difference in Percent	(4.36)	0.00	(38.98)	(30.45)	(32.71)	(33.55)	(35.75)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	2,816,102,000	0	2,816,102,000	3.23	3.55	90,951,000	100,023,000
2	Various Economy Sales	76,268,000	0	76,268,000	3.31	3.61	2,522,000	2,750,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	691,000	691,000
4	TOTAL ESTIMATED SALES	2,892,370,000	0	2,892,370,000	3.28	3.58	94,164,000	103,464,000
ACTUAL								
5	Southern Company Interchange	3,177,787,258	0	3,177,787,258	2.97	3.13	94,381,482	99,544,480
6	A.E.C. External	8,392,756	0	8,392,756	2.92	3.63	245,461	304,418
7	AECI External	603,646	0	603,646	2.85	3.67	17,226	22,147
8	AEP External	0	0	0	0.00	0.00	236	0
9	CALPINE External	13,086	0	13,086	28.23	4.71	3,433	617
10	CARGILE External	7,352,865	0	7,352,865	2.65	3.06	194,930	225,167
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	28,896
12	DUKE PWR External	545,461	0	545,461	2.57	2.93	14,019	15,969
13	EAGLE EN External	2,683,781	0	2,683,781	2.63	3.32	70,177	88,444
14	ENDURE External	119,159	0	119,159	3.73	5.28	4,442	6,287
15	ENTERGY External	1,580,330	0	1,580,330	3.93	6.28	62,167	99,228
16	EXELON External	6,513,587	0	6,513,587	2.80	3.18	182,385	207,363
17	FPC External	1,254,869	0	1,254,869	3.26	4.19	40,967	52,642
18	FPL External	859,400	0	859,400	2.97	4.11	25,559	35,308
19	JPMVEC External	1,158,693	0	1,158,693	3.81	3.95	44,129	45,774
20	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089
21	MISO External	82,473	0	82,473	3.11	4.50	2,564	3,712
22	MORGAN External	5,213,129	0	5,213,129	2.69	3.08	140,430	180,361
23	NCEMC External	714,437	0	714,437	3.15	3.88	22,516	27,753
24	NCMPA1 External	80,223	0	80,223	3.61	4.09	2,994	3,284
25	NRG External	6,291	0	6,291	296.31	3.50	18,641	220
26	OGE External	1,260	0	1,260	3.01	3.00	38	38
27	OPC External	1,944,526	0	1,944,526	2.97	3.84	57,756	74,758
28	ORLANDO External	97,831	0	97,831	3.27	4.60	3,202	4,504
29	PJM External	11,188,953	0	11,188,953	3.13	3.85	350,257	430,562
30	SCE&G External	2,863,424	0	2,863,424	3.42	5.04	97,938	144,275
31	SEC External	1,660,496	0	1,660,496	3.10	3.71	51,398	61,841
32	SEPA External	4,444,686	0	4,444,686	2.48	3.12	110,400	138,790
33	SPP External	6,174	0	6,174	2.30	1.63	142	101
34	TAL External	1,014,854	0	1,014,854	3.38	4.45	34,122	45,196
35	TEA External	10,634,438	0	10,634,438	3.08	4.05	325,389	431,088
36	TECO External	753,772	0	753,772	3.03	4.01	22,875	30,232
37	TENASKA External	9,437	0	9,437	3.03	4.53	288	428
38	TVA External	5,424,443	0	5,424,443	3.14	4.38	170,315	236,588
39	UPP External	0	0	0	0.00	0.00	1,321	0
40	WRI External	3,245,217	0	3,245,217	2.79	3.31	90,499	107,325
41	Less: Flow-Thru Energy	(80,456,572)	0	(80,456,572)	2.87	2.87	(2,312,214)	(2,312,214)
42	SEPA	20,550,640	20,550,640	0	0.00	0.00	0	0
43	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	194,730	194,730
44	Other transactions including adj.	1,719,303,800	1,600,169,032	119,134,768	0.00	0.00	0	0
45	TOTAL ACTUAL SALES	4,918,616,357	1,620,719,672	3,297,896,685	1.93	2.04	94,695,182	100,265,474
46	Difference in Amount	2,026,246,357	1,620,719,672	405,526,685	(1.33)	(1.54)	531,182	(3,198,526)
47	Difference in Percent	70.05	0.00	14.02	(40.80)	(43.02)	0.58	(3.09)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: DECEMBER 2013**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	4,167,000	0	0	0	7.64	7.64	318,160
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	1,219
5 Ascend Performance Materials	COG 1	21,021,000	0	0	0	3.01	3.01	632,569
6 International Paper	COG 1	0	0	0	0	0.00	0.00	26
7 TOTAL		<u>25,188,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.78</u>	<u>3.78</u>	<u>951,974</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	41,392,000	0	0	0	7.63	7.63	3,160,094
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	1,294
5 Ascend Performance Materials	COG 1	223,662,000	0	0	0	3.12	3.12	6,969,010
6 International Paper	COG 1	894,000	0	0	0	3.42	3.42	30,580
7 TOTAL		<u>265,948,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.82</u>	<u>3.82</u>	<u>10,160,978</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2013

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	25,678,000	3.84	986,000	535,093,000	3.91	20,941,000
2 Economy Energy	3,368,000	3.33	112,000	45,869,000	3.78	1,733,000
3 Other Purchases	537,273,000	3.29	17,655,000	5,716,543,000	3.14	179,487,000
4 TOTAL ESTIMATED PURCHASES	<u>566,319,000</u>	3.31	<u>18,753,000</u>	<u>6,297,505,000</u>	3.21	<u>202,161,000</u>
<i>ACTUAL</i>						
5 Southern Company Interchange	125,728,192	3.11	3,915,998	883,251,099	3.20	28,228,288
6 Non-Associated Companies	38,871,597	0.33	130,181	619,821,097	1.32	8,198,149
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	464,798,000	3.53	16,421,767	5,316,832,000	3.24	172,443,707
9 Other Wheeled Energy	24,346,000	0.00	N/A	373,650,000	0.00	N/A
10 Other Transactions	51,482,248	(0.02)	(7,801)	916,778,823	0.02	140,450
11 Less: Flow-Thru Energy	(11,666,526)	3.07	(358,400)	(80,456,572)	3.09	(2,485,794)
12 TOTAL ACTUAL PURCHASES	<u>693,559,511</u>	2.90	<u>20,101,745</u>	<u>8,029,876,447</u>	2.57	<u>206,524,800</u>
13 Difference in Amount	127,240,511	(0.41)	1,348,745	1,732,371,447	(0.64)	4,363,800
14 Difference in Percent	22.47	(12.39)	7.19	27.51	(19.94)	2.16

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
	CONTRACT	TERM	JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$ ⁽¹⁾	MW	\$ ⁽¹⁾
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,196	0	(1,079)	0	8,403
SUBTOTAL				\$	422,287	\$	(102,074)	\$	344,833	\$	45,196	\$	(1,079)	0	\$ 8,403
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029	Varies	2,003,882	Varies	2,048,096	Varies	2,003,745	Varies	2,601,116	Varies	6,780,108
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)
SUBTOTAL				\$	1,957,883	\$	2,000,611	\$	2,044,950	\$	2,000,599	\$	2,597,668	\$	6,769,489
TOTAL				\$	2,380,170	\$	1,898,537	\$	2,389,783	\$	2,045,796	\$	2,596,589	\$	6,777,892

(1) Southern Intercompany interchange reserve sharing charge consists of prior month true-up only.

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)
				JUL	AUG	SEP	OCT	NOV	DEC	YTD						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$ ⁽¹⁾	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice													717,566
SUBTOTAL				0	\$ -	0	\$ -	120	\$ 413,300	58.9	\$ 20,971	-83.14	\$ (36,525)	0	\$ 1,366	\$ 1,116,678
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,266,443	Varies	7,007,226	Varies	6,797,704	Varies	2,473,170	Varies	2,243,716	Varies	2,087,604	45,273,839
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,146)	Varies	(3,146)	Varies	(3,146)	Varies	(4,052)	Varies	(3,146)	(46,558)
SUBTOTAL					\$ 7,263,297		\$ 7,004,080		\$ 6,794,558		\$ 2,470,024		\$ 2,239,664		\$ 2,084,458	\$ 45,227,281
TOTAL					\$ 7,263,297		\$ 7,004,080		\$ 7,207,858		\$ 2,490,995		\$ 2,203,139		\$ 2,085,824	\$ 46,343,959

(1) Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of January, 2014 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
Cheryl.Martin@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

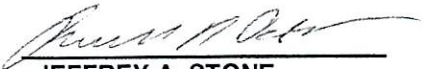
Duke Energy Florida, Inc.
Matthew R. Bernier
Paul Lewis, Jr.
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Paul.lewisjr@duke-energy.com
Matthew.bernier@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
jgilcher@psc.state.fl.us
tefarley@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggslane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggslane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power