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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

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January 23, 2014

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for December 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				DECEMBER		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$2.40	\$2.40	0	0.00	\$533.96	\$522.17	-12	-2.26
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$45,978.81	\$48,202.67	2,224	4.61	\$397,403.71	\$392,585.46	-4,818	-1.23
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$91,465.05	\$91,465.05	0	0.00
6 OTHER	\$2,890.19	\$10,886.00	7,996	73.45	\$44,312.89	\$84,751.00	40,438	47.71
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$60,008.15	\$70,227.82	10,220	14.55	\$533,715.61	\$569,323.68	35,608	6.25
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$27.80	\$0.00	-28	0.00	\$379.62	\$0.00	-380	0.00
14 TOTAL THERM SALES	\$52,183.89	\$70,227.82	18,044	25.69	\$532,022.70	\$569,323.68	37,301	6.55
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	119,950	119,950	0	0.00	993,720	972,410	-21,310	-2.19
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	118,640	123,660	5,020	4.06	996,189	1,005,780	9,591	0.95
19 DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20 OTHER	0	2,709	2,709	0.00	0	21,352	21,352	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	119,950	119,950	0	0.00	993,720	972,410	-21,310	-2.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	51	0	-51	0.00	694	0	-694	0.00
27 TOTAL THERM SALES	94,895	119,950	25,055	20.89	965,535	972,410	6,875	0.71
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	0.00	\$0.00054	\$0.00054	0	-0.06
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.38755	\$0.38980	\$0.00225	0.58	\$0.39892	\$0.39033	-0.00859	-2.20
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.01846	#DIV/0!	#DIV/0!	#DIV/0!	\$3.96923	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.50028	\$0.58548	\$0.08520	14.55	\$0.55277	\$0.58548	0.03271	5.59
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54723	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.63236	0.58548	-\$0.04689	-8.01	0.55277	0.58548	0.03271	5.59
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.59413	\$0.54725	-\$0.04689	-8.57	\$0.51454	\$0.54725	0.03271	5.98
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59712	\$0.55000	-\$0.04712	-8.57	\$0.51713	\$0.55000	0.03287	5.98
45 PGA FACTOR ROUNDED TO NEAREST .001	0.597	\$0.550	-\$0.047	-8.55	\$0.517	\$0.550	\$0.033	6.00

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2013 THROUGH:  
DECEMBER

DECEMBER 2013

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	119,950	\$2.40	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	119,950	\$2.40	0.00002
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	123,660	\$48,202.67	0.38980
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	-5,020	(\$2,223.86)	0.44300
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	118,640	\$45,978.81	0.38755
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$2,890.19	
39 Other			
40 TOTAL OTHER	0	\$2,890.19	0.00000

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$45,979	\$48,203	2,224	0.046136	\$397,404	\$392,585	-4,818	-0.01227	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,029	\$22,025	7,996	0.363031	\$136,312	\$176,738	40,426	0.228736	
3 TOTAL	\$60,008	\$70,228	10,220	0.145522	\$533,716	\$569,324	35,608	0.062545	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$52,184	\$70,228	18,044	0.256934	\$532,023	\$569,324	37,301	0.065518	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$49,289	\$49,289	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$56,291	\$74,335	18,044	0.242737	\$581,312	\$618,613	37,301	0.060298	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,717	\$4,107	7,824	1.90491	\$47,596	\$49,289	1,693	0.034347	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.4621	\$30	-\$48	-78	1.629608	
9 BEGINNING OF PERIOD TRUE-UP AND	\$31,436	(\$59,563)	-90,999	1.527781	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(49,289)	(49,289)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$23,613	-\$59,566	-83,180	1.396423	\$23,613	-\$59,566	-83,180	1.396423	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	31,436	(59,563)	(90,999)	1.527781					If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	23,612	(59,563)	(83,174)	1.396419					
14 TOTAL (12+13)	55,048	(119,125)	(174,173)	1.4621					
15 AVERAGE (50% OF 14)	27,524	(59,563)	(87,087)	1.4621					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.14	0.14	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00583	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.4621					

COMPANY:		ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES					SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		DECEMBER		SYSTEM SUPPLY AND END USE					DECEMBER 2013				
PRESENT MONTH:		DECEMBER		JANUARY 2013					Through				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	December	FGT	SJNG	FT	0	0		\$88.76	\$11,136.75	-\$86.36			
2	"	PRIOR	SJNG	FT	123,660	123,660	\$48,202.67				38.98		
3	"	SJNG	FLORIDA GAS UTILITY	BO	-5,020	-5,020	-\$2,223.86				44.30		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						118,640	0	118,640	\$45,978.81	\$88.76	\$11,136.75	-\$86.36	48.14

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

1.03092955

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	400	388	12,000	11,640	3.90	4.02
2. PRIOR	CS#11	366	355	366	355	3.90	4.02
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	766	743	12,366	11,995		
20.					WEIGHTED AVERAGE	3.90	4.02

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	19,459	17,748	21,242	36,265	45,979
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	7,679	7,398	7,418	13,745	14,029
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>68,391</b>	<b>63,567</b>	<b>53,084</b>	<b>64,609</b>	<b>33,709</b>	<b>30,313</b>	<b>29,081</b>	<b>27,138</b>	<b>25,146</b>	<b>28,660</b>	<b>50,009</b>	<b>60,008</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	31,130	23,990	23,455	43,378	62,706
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	26,967	22,084	20,737	31,544	32,240
15	Interruptible	3,369				74		595		1,310	3,051	3,376	362
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>48,239</b>	<b>47,618</b>	<b>58,097</b>	<b>47,384</b>	<b>47,243</b>	<b>78,298</b>	<b>95,308</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
21	Interruptible	1				1		0.70		0.77	0.77	0.77	0.70
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	17,122	13,195	12,900	23,858	34,488
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	14,832	12,146	11,405	17,349	17,732
26	Interruptible	2,585	0	0	0	52	0	417	0	1,005	2,353	2,603	254
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,111</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,765</b>	<b>26,531</b>	<b>26,280</b>	<b>31,953</b>	<b>26,346</b>	<b>26,658</b>	<b>43,810</b>	<b>52,474</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676	2,670	2,677	2,681	2,683	2,703
47	Commercial	206	207	210	208	207	207	211	208	203	204	202	204
48	Interruptible *	1				1		1		1	1	1	1

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through			DECEMBER 2013						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015143	1.015037	1.015822	1.014751	1.016002	1.016091	1.017071	1.01767	1.018551	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032372	1.032264	1.033062	1.031974	1.033246	1.033336	1.034333	1.034943	1.035838	



COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD: JANUARY 2013	Through	DECEMBER 2013
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$533,715.61
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$581,311.70
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$47,596.09
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$30.30
5	FOR THE PERIOD (3+4)		\$47,626.39
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2013 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2014 PERIOD	E-4 Line 4 Col.4	\$58,391.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2015 PERIOD (5-6)		-\$10,764.61