



Clay Electric Cooperative, Inc.

RECEIVED-FPSC

14 JAN 28 AM 9:25

COMMISSION
CLERK

January 24, 2014

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-08870

Dear Ms. Cole:

Enclosed are four (4) copies of revised tariff sheets for rate tariffs INT and INT-T. Also included are two (2) copies of the revised sheets in legislative format.

These tariffs were just recently effective January 1, 2014. However as stated in our last filing the rate changes were the result of changes in our wholesale rates and are not the result of retail rate increases. Unfortunately, due to some miscommunication between Clay and our wholesale supplier, Seminole Electric Cooperative, Inc. not all the wholesale rate changes were recovered. There were changes in the base demand charges and on-peak demand charges that were missed. The rate impacts are minimal. There are only two customers impacted. One will still experience about a 4% reduction while the other will experience an increase of about 0.5%.

These revised tariffs were prepared by Clay Electric Cooperative, Inc. and approved by Clay's Board of Directors at their January 23, 2014 monthly board meeting.

Clay desires to have these rates effective March 1, 2014. We would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me, Herman Dyal, at Clay Electric Cooperative, (hdyal@clayelectric.com; 352-473-8000, ext. 8220).

We apologize for the repetitive filing but we believe the changes are needed and in the best interest of the Cooperative and its members.

Sincerely,

Herman Dyal
Director of Engineering

HD/ra

INTERRUPTIBLE SERVICE
 RATE SCHEDULE – INT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge: \$ ~~40.25~~ 10.90 per kW of Billing Demand

Interruptible Demand Credit: \$ 9.79 per kW of Load Factor Adjusted Demand

Energy Charge \$ 0.0388 per kWh

"Continued To Sheet No. 10.21"

COM	_____
<u>AFD</u>	<u>2</u> _____
APA	_____
ECO	_____
ENG	_____
GCL	<u>1</u> _____
IDM	_____
TEL	_____
CLK	_____

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE-INT-T

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering voltage	\$ 290.00
Primary Metering voltage	\$ 430.00
Transmission Metering voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	
Base Demand Charge	\$ 4.75 <u>4.90</u> per kW of Base Demand
On-Peak Demand Charge	\$ 5.70 <u>6.30</u> per kW of On-Peak Demand
Interruptible Demand Credit:	\$9.79 per kW of Load Factor Adjusted Demand
Energy Charge:	
On-Peak Energy	\$0.0460 per On-Peak kWh
Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"

**INTERRUPTIBLE SERVICE
 RATE SCHEDULE – INT**

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	\$ 10.90 per kW of Billing Demand
Interruptible Demand Credit:	\$ 9.79 per kW of Load Factor Adjusted Demand
Energy Charge	\$ 0.0388 per kWh

"Continued To Sheet No. 10.21"

COM	_____
AFD	_____ 2
APA	_____
ECO	_____
ENG	_____
GCL	_____ 1
IDM	_____
TEL	_____
CLK	_____

INTERRUPTIBLE SERVICE
OPTIONAL TIME-OF-USE
RATE SCHEDULE-INT-T

Availability:	Throughout the entire territory served by Clay Electric Cooperative, Inc.	
Applicability:	At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.	
Character of Service:	Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.	
Limitations of Service:	<ol style="list-style-type: none"> 1. Does not provide for standby service. 2. Does not permit resale of service. 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer. 	
Rate:	(Monthly)	
	Consumer Charge:	
	Secondary Metering voltage	\$ 290.00
	Primary Metering voltage	\$ 430.00
	Transmission Metering voltage	\$ 1,030.00
	Facilities Charge:	1.75% times the Facilities Investment
	Demand Charge:	
	Base Demand Charge	\$ 4.90 per kW of Base Demand
	On-Peak Demand Charge	\$ 6.30 per kW of On-Peak Demand
	Interruptible Demand Credit:	\$9.79 per kW of Load Factor Adjusted Demand
	Energy Charge:	
	On-Peak Energy	\$0.0460 per On-Peak kWh
	Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"