



January 24, 2014

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COMMISSION CLERK

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-08870

Dear Ms. Cole:

Enclosed are four (4) copies of revised tariff sheets for rate tariffs INT and INT-T. Also included are two (2) copies of the revised sheets in legislative format.

These tariffs were just recently effective January 1, 2014. However as stated in our last filing the rate changes were the result of changes in our wholesale rates and are not the result of retail rate increases. Unfortunately, due to some miscommunication between Clay and our wholesale supplier, Seminole Electric Cooperative, Inc. not all the wholesale rate changes were recovered. There were changes in the base demand charges and on-peak demand charges that were missed. The rate impacts are minimal. There are only two customers impacted. One will still experience about a 4% reduction while the other will experience an increase of about 0.5%.

These revised tariffs were prepared by Clay Electric Cooperative, Inc. and approved by Clay's Board of Directors at their January 23, 20414 monthly board meeting.

Clay desires to have these rates effective March 1, 2014. We would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me, Herman Dyal, at Clay Electric Cooperative, (hdyal@clayelectric.com; 352-473-8000, ext. 8220).

We apologize for the repetitive filing but we believe the changes are needed and in the best interest of the Cooperative and its members.

Sincerely,

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Herman Dyal / Director of Engineering

HD/ra

A Touchstone Energy" Cooperative 📢

Department of Engineering Post Office Box 308 Keystone Heights, Florida 32656-0308 FAX (352) 473-1407

				INTERRUPTIBLE SERVICE			
				RATE SCHEDULE - INT			
Availability:	ability: Throughout the entire territory served by Clay Electric Cooperative, Inc.						
Applicability:	Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2						
Character of Service: Alternating current, singl immediate and total inter and the consumer.				e or three phase, 60 Hertz, and at any a ruption pursuant to the agreement for e	available voltages, subject to electric service between the Cooperative		
 Does not permit The delivery poi facilities unless electric equipme owned and mair Subject to the explored to the explo			Does not permit The delivery poi acilities unless electric equipme wined and main Subject to the es ubject to the ex	e for standby service. It resale of service. Int shall be the point of attachment of Cooperative's facilities to consumer's otherwise specified in the contract for service. All wiring, pole lines, and other ent (except metering equipment) on the load side of the delivery point shall be ntained by the consumer. stablished rules and regulations of the Cooperative and kecution of a written agreement for electric service between and the consumer.			
Rate: (Monthly))						
Consumer Charge: Secondary Metering Voltage Primary Metering Voltage Transmission Metering Voltage				\$ 290.00 \$ 430.00 \$ 1,030.00			
Facilities Charge:				1.75% times the Facilities Investment			
Demand Charge:				\$ 10.25 10.90 per kW of Billing Demand			
Interruptible Demand Credit:				\$ 9.79 per kW of Load Factor Adjusted Demand			
Energy Charge				\$ 0.0388 per kWh			
			"C	continued To Sheet No. 10.21"	COM AFD APA ECO ENG GCL IDM TEL CLK		

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INTERRUPTIBLE SERVICE OPTIONAL TIME-OF-USE RATE SCHEDULE-INT-T

Availability:	Throughou	ut the entire territory served I	by Clay Electric Cooperative, Inc.			
Applicability:	rate Sched	sumer's option, to consumer dule INT, provided that the co re measured through one me	r's option, to consumers otherwise eligible for service under the Cooperative's NT, provided that the consumer's total load requirements at each point of asured through one meter.			
Character of Service:		Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.				
Limitations of Service:		 Does not provide for standby service. Does not permit resale of service. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer. 				
Rate: (Monthly	Y)					
Consumer Charge: Secondary Metering voltage Primary Metering voltage Transmission Metering voltage			\$ 290.00 \$ 430.00 \$ 1,030.00			
Facilities Charge: Demand Charge: Base Demand C On-Peak Demar			1.75% times the Facilities Investment			
			\$ 4.75 <u>4.90</u> per kW of Base Demand \$ 5.70 <u>6.30</u> per kW of On-Peak Demand			
Interrupt	ible Deman	d Credit:	\$9.79 per kW of Load Factor Adjusted Demand			
Energy Charge: On-Peak Energy Off-Peak Energy			\$0.0460 per On-Peak kWh \$0.0342 per Off-Peak kWh			
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		"Operformed to O	haat Na. 10.07"			
		Continued to S	heet No. 10.27"			

Effective: January 1, 2014 March 1, 2014

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	INTERRUPTIBLE SERVICE					
RATE SCHEDULE – INT						
Availability:	Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.					
Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.						
Character of Serv	immedi	ting current, single ate and total inter consumer.	e or three phase, 60 Hertz, and at any a ruption pursuant to the agreement for el	vailable voltages, subject to lectric service between the Cooperative		
 Does not permi The delivery po facilities unless electric equipme owned and main Subject to the explored to the explore			e for standby service. t resale of service. int shall be the point of attachment of Cooperative's facilities to consumer's otherwise specified in the contract for service. All wiring, pole lines, and other ent (except metering equipment) on the load side of the delivery point shall be ntained by the consumer. stablished rules and regulations of the Cooperative and kecution of a written agreement for electric service between and the consumer.			
Rate: (Monthly)						
P	Charge: econdary Meter rimary Metering ransmission Me	Voltage	\$ 290.00 \$ 430.00 \$ 1,030.00			
Facilities Charge:			1.75% times the Facilities Investment			
Demand Charge:			\$ 10.90 per kW of Billing Demand			
Interruptible Demand Credit:			\$ 9.79 per kW of Load Factor Adjusted Demand			
Energy Charge			\$ 0.0388 per kWh			
		"C4	ontinued To Sheet No. 10.21"	COM AFD APA ECO ENG GCL IDM TEL CLK		

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INTERRUPTIBLE SERVICE OPTIONAL TIME-OF-USE RATE SCHEDUI F-INT-T

				RATE SCHED	ULE-INT-T
Availabil	lity:	Throughout the entire territory served by			Clay Electric Cooperative, Inc.
Applicat	oility:	rate Scl	nedule IN	r's option, to consumers of IT, provided that the consu asured through one meter.	herwise eligible for service under the Cooperative's umer's total load requirements at each point of
subject to immedia		to immediate and total inte	current, single or three phase, 60 Hertz, and at any available voltages, mmediate and total interruption pursuant to the agreement for electric ween the Cooperative and the consumer.		
Limitations of Service: 1. 2. 3. 4.		2. 3.	Does not provide for standby service. Does not permit resale of service. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.		
Rate:	(Monthly)			
Consumer Charge: Secondary Metering voltage Primary Metering voltage Transmission Metering voltage			ary Meter Metering ssion Me	voltage	\$ 290.00 \$ 430.00 \$ 1,030.00
Facilities Charge: Demand Charge: Base Demand Charge On-Peak Demand Charge					1.75% times the Facilities Investment
			mand Cl		\$ 4.90 per kW of Base Demand \$ 6.30 per kW of On-Peak Demand
	Interruptible Demand Credit:		dit:	\$9.79 per kW of Load Factor Adjusted Demand	
ł	Energy Charge: On-Peak Energy Off-Peak Energy				\$0.0460 per On-Peak kWh \$0.0342 per Off-Peak kWh
				"Continued to Shee	t No. 10.27"