Shawna Senko

From:

Joseph Gabay <jgabay@uswatercorp.net>

Sent:

Saturday, February 08, 2014 3:25 PM

To:

Filings@psc.state.fl.us

Cc:

Vickie Penick

Attachments:

HC WWrks 2015 PSC Proforma.pdf

Commission Clerk:

I am filing the attached document on behalf of Mr. Gary Deremer.

The PSC docket number is 130175.

The document of 14 pages includes:

Cover Letter Signed by Mr. Gary Deremer – 1pg. Buyer's Closing Statement – 1 pg. 2015 Pro Forma for Jumper Creek Utility Co. – 12 pgs.

Joseph G. Gabay Utilities Controller U.S. Water Services Corporation



4939 Cross Bayou Boulevard New Port Richey, FL 34652 (Office) 727-848-8292 x239 (Mobile) 727-412-4466 (Accounting Fax) 727-849-7809 (E-Mail) jgabay@uswatercorp.com

HC WATERWORKS, INC.

February 3, 2014

Office of Commission Clerk FPSC 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

RE: HC Waterworks, Inc. - Certificate No's 422-W & 359-S

System Docket: 130175-WS

- 1) Please accept the attached proformas 2014-2016 as requested.
- 2) Purchase price totals \$1,363,188.45 please see enclosed closing statement indicating wire for same was received. Bill of sale shows a minimum exchange of funds which is typical on most Bill of Sale documents. The \$1,858,023 hand written on the recorded documents is a number written in by the related county staff at the time of recording in reference to their internal county records, which appears to be a value related to county real or tangible records on file at that time.

We hope the information provided is in keeping with the data requested..

We look forward to hearing further from the Commission. Please do not hesitate to contact us should further data be needed.

Respectfully Submitted,

Gary Deremer President

xc: Carl Smith
V. Penick
Joseph Gabay

Enc.

BUYER CLOSING STATEMENT

File Number: 13-100

Name of Buyer: HC Waterworks, Inc., a Florida corporation

Name of Seller: Aqua Utilities Florida, Inc., a Florida corporation

Property: Water and Sewer Utility Systems and all associated easements and

appurtenances - Sebring WTP; Lake Josephine WTP; Leisure Lake (a/k/a

Covered Bridge) WTP & WWTP

Settlement Agent: Booth & Cook, P.A.

Place of Settlement: 7510 Ridge Road, Port Richey, FL 34668

Settlement Date: March 28, 2013

PURCHASE PRICE	\$1,363,188.45
Down Payment to Seller	\$0.00
Record Quit Claim Deed transferring real property	\$35.50
Record Bill of Sale	\$18.50
Record Assignment of Easements	\$52.50
Prorate taxes, 1/1/13 through 3/27/13 (\$26,503.82/yr for 86 days)	(\$6,245.32)
Prorate tangible personal property tax, 1/1/13 through 3/27/13 (\$3,797.46/yr for 86 days)	(\$895,26)
Attorney fees to Booth & Cook, P.A.	\$3,500.00
Title search, examination and owner policy - waived by Buyer	\$0.00
Surveys - waived by Buyer	\$0.00
Wire funds tendered from Buyer on March 28, 2013	(\$1,363,188.45)
BALANCE DUE TO BUYER:	(\$3,534.08)

RECEIVED A TRUE COPY OF ABOVE AND HEREBY APPROVE AND CERTIFY IT CORRECT.

Sunny Hills Utility Company, a Florida corporation

Gary Deremer, President

S:YCAROLYNDATA/CLIENTS/U S Water/Aqua Utilities Florida/HC Waterworks/Buyer clo stm.wpd

HC WWrks

System Pruchased for less than 50% of Rate Base - Impacted by NBV 20% Rule.

Rate Base:

Net Plant Brought forth Balance Remaining at Purchase

Net CIAC Brought forth Balance Remaining at Purchase

Factored New CIP Additions After Purchase by by 30 yr schedule

Cost of Capital:

Purchase Price, New CIP Additions

P&L:

(1) Annual Revenue Index Utilitzed 1.5%

			1 = High 2 =				Hegulatory Mandate	Complete,				
County	Site	Jype A	Medium 3 = low	CIP / R&R	Problem	Solution	(M) or Enhancem	In Progress	2013	2014	2015	2016
ouni,	O.R.C		4	10 No.	configuration is aged and	and associated piping to	Olera Vari				ale a	
ighlands	Sebring Lakes	w		CIP	requires proper size and type to accurately capture flows	capture and record actual flows per FDEP, DOH, and Water management	м			\$ 12,000		
					Electronic unit is unreliable and there	meter to account for flows and flow rates to						
ighlands	Sebring Lakes	W		CIP	needs to be a reliable Aerator Bypass does not exist	properly operate filters Install bypass piping to	М			\$ 3,000		
(ablanda	Cabalan Lakan	w		CIP	for cleaning and removing unit from service for Maintenance and or inspection	pump directly to Adegde filters or to Hydropneumatic tank	E				\$ 15,000	
ingi iliani ius	Sebring Lakes				Chlorine Injection point should	Modify and add Chlorine Injection points for					10,000	
lighlands	Sebring Lakes	w		CIP	be modified, currently it does not allow proper operation for each well.	independent well operation. Requires Minor Modification of Permit.	E	Complete	\$ 3,000			
lioblands	Sebring Lakes	w		CIP	Helocation, Pumps air lock and do not maintain a proper feed ratio due to	Relocate pumps, control feed, and electrical to the Bulk chlorine containment area.	E					\$ 10,00
					TTHM Control is marginal with the filter installation and need addressed	Permit and install						
lighlands	Sebring Lakes	W		CIP	further. improvements; the	Chloramination system Distribution improvements install 2	М			\$ 7,500	\$ 7,500	
lighlands	Sebring Lakes	w		CIP	distribution system need Currently there is no drain	hydrants and replace 1-6*	E	Complete	\$ 20,000			
liablanda	Cabrina Lakas	w		CIP	field or reliable cost effective way to handle the Filter backwash	Design, permit, and install drain field	E			\$ 12,000	\$ 15,000	
iignanos	Sebring Lakes			- Gr	Electronic unit is unreliable and there needs to be a reliable	meter to account for flows and flow rates to properly operate filters				♥ NE,000	10,000	
lighlands	Lake Josephine	w		CIP	means to account for the water use Aerator Bypass, there is	and account for water loss	М			\$ 3,000		
					no way in which to temporarily bypass the aerator trays for	Install bypass lines for the						
lighlands	Lake Josephine	w		CIP	maintenance and or process control	aerator for direct feed into the GST	E				\$ 15,000	
lighlands	Lake Josephine	w		CIP	Install Hydro Tank		Ε				\$ 40,000	
lighlands	Lake Josephine	w		CIP	Replace Well # 1 pump and wiring	Replace well pump, inspect and clean casing, replace wiring	м	Complete	\$ 18,000			
lighlands	Lake Josephine	w		CIP	Distribution Flushing Improvements (add auto flushers (3)	Distribution Flushing Improvements (add auto flushers (3)	E			\$ 5,500		
Hoblands	Lake Josephine	w		CIP	Currently there is no drain field or reliable cost effective way to handle the Filter backwash	Design, permit, and install drain field	E			\$ 12,000		
	Lake Josephine	w		CIP	Install Chloramines		м			\$ 7,500	\$ 7,500	
,	Lake				Install Web based	SCADA system, (this will also increase service						
Highlands	Josephine	w		CIP	SCADA system Hydrophedrisoc rank, The Facility and Customers could	costs by \$450/year) This Install a small function	E			\$ 4,800		
	Lake				benefit from the installation of a Hydropneumatic tank. This	Hydropneumatic tank of approximately 10,000						
	Lake	W		CIP	would increase equipment life, switch has failed and should be		E					\$ 40,0
lighlands	Josephine	W		CIP	replaced. It has had multiple Backwash Flow meter, Electronic unit is	Install Backwash Flow meter to account for	М			\$ 12,000		
					unreliable and there needs to be a reliable means to account for the	flows and flow rates to properly operate filters and account for water						
lighlands	Leisure Lakes	w		CIP	water use	loss	М		60.516	3000		
lighlands	Leisure Lakes	w		CIP	Hydropneumatic Tank; The Facility and Customers could benefit from the installation of a Hydropneumatic tank. This would increase equipment life, reduce power consumption, and minimize system water hammers to reduce line repairs.	Install a function Hydropneumatic tank and associated Piping	E					\$ 40,00
					Replace HSP; Pumps were not meeting specification curves to produce adequate water pressure under delivery							
	Leisure Lakes Leisure Lakes	w		CIP	condition Install Chloramines system	Place both HSP	M	Complete Complete	\$ 7,500 \$ 13,000		Maria de la companya della companya	
lighlands lighlands		W		CIP	Install Chloramines system Install distribution Auto Flui		E	Complete	# 13,000	2000		
lighlands	Leisure Lakes	w		CIP	Install Web based SCADA	system	E			4800		
					Lift Station. The Station is aged and will need to be refurbished over the coming years. New Control Cabinet, Valve	Rebuild the lift station in phases over a 3 year						

UTILITY NAME:

HC WWrks

YEAR OF REPORT 2015

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Purch + New CIP Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 783,788 0 850,000 0 0 0 0 0	47.97% 0.00% 52.03% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8.74% 4.25%	4.19% 0.00% 2.21% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$ 1,633,788	100.00%		6.40%

(1)	If the utility's capital structure is not used, explain which capital structure is used.	
(2)	Should equal amounts on Schedule F-6, Column (g).	
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.	
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.	
	APPROVED RETURN ON EQUITY	
	Current Commission Return on Equity:	
	Commission order approving Return on Equity:	
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR	
	Current Commission Approved AFUDC rate:	
	Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

BUYER BREVARD HIGHLANDS	major_location Kingswood Oakwood	101-UPIS 21,440.93 77,671.39	108-AD 4,816.31	106-CCNC	108-AD	105-CWIP	114-UPAA	115-AA	271-CIAC	
	Oakwood		4 816 31					110-99	27 1-CIAC	272-AA
HIGHLANDS		77.671.39	7,010.01						(288.79)	(87.46)
HIGHLANDS		111011100	26,263.61	184.13	4.11				(7,513.60)	(1,388.27)
HIGHLANDS		0.001.000.17	077.000.00							
	Lake Josephine	2,094,983.47	277,623.89						(347,588.31)	(198,859.52)
	Leisure Lakes	894,703.12	170,370.24	313.34	0.09				(156,728.28)	(101,931.07)
	Sebring Lakes	721,466.65	137,774.52						(334,164.70)	(143,784.89)
PALM BEACH	Lake Osborne Est	265,904.02	144,357.41						(21,028.89)	(20,572.36)
SUMTER	Jumper Creek Manor		119,910.94						(157,236.00)	(26,508.73)
	The Woods	492,503.62	171,721.37						(90,582.76)	(91,619.93)
WASHINGTON	Sunny Hills	4,082,577.48	1,621,469.44						(692,445.60)	(174,457.00)
Grand Total		9,164,292.59	2,674,307.73	497.47	4.20				(1,807,576.93)	(759,209.23)
		Net Wtr Plant	3,125,697.84				N	T CIAC	(393,905.81)	
		2.30%						1%		
		85,356.52					Annual Wtr CIAC	(8,384.81)		
		7,113.04			2			(698.73)		
			accounts for	only 1 month						
	Rate Base (2/28/13)	Asof 2/28/13	-2.30%		Rate Base (3/28/13)					
			1 month Depr	1 month Amortiz	Balance as of:					
	Brevard (both):	\$ 61,885.76			\$ 61,818.72		\$ (1,423.37) \$	618.86		
			\$ -	\$ -			\$ - \$	=		
		\$ 2,731,792.03		\$ 2,276.49	\$ 2,728,832.59		\$ (62,831.22) \$	27,317.92		
	HC Waterworks (V	\$ 67,812.33	\$ (129.97)	\$ 56.51	\$ 67,738.87		\$ (1,559.68) \$	678.12		
	Total:	\$ 2,799,604.36	\$ (5,365.91)	\$ 2,333.00	\$ 2,796,571.46		\$ (64,390.90) \$	27,996.04		
			\$ -	\$ -			\$ - \$	-		
	Lake Osborne:	\$ 121,090.08	\$ (232.09)	\$ 100.91	\$ 120,958.90		\$ (2,785.07) \$	1,210.90		
			\$ -	\$ -			\$ - \$	2		
	Sumter (Both - W)	\$ 584,223.12	\$ (1,119.76)	\$ 486.85	\$ 583,590.21		\$ (13,437.13) \$	5,842.23		
	Sumter (Both - WV	\$ 235,635.12	\$ (451.63)	\$ 196.36	\$ 235,379.85		\$ (5,419.61) \$	2,356.35		
	Total:	\$ 819,858.24	\$ (1.571.39)	\$ 683.22	\$ 818,970.06		\$ (18,856.74) \$	8,198.58		
			\$ -	\$ -	*		\$ - \$	-		
	Sunny Hills (W):	\$ 1,943,119.44		*	\$ 1,941,014.39		\$ (44,691.75) \$	19.431.19		
	Sunny Hills (WW):				\$ 136,623.95		\$ (3,145.76) \$	1,367.72		
		\$ 2,079,891.56			\$ 2,077,638.34		\$ (47,837.51) \$	20,798.92		
		+ 2,010,001,00	\$ -	\$ -	Ψ 2,077,000.04		\$ (47,007.01) \$	20,730.32		
	Grand Total:	\$ 5,882,330.00		-T	\$ 5,875,957.48		\$ (135,293,59) \$	58,823,30		

					WASTE	WATER					
NBV-Water	101-UPIS	108-AD	106-CCNC	108-AD	105-CWIP	114-UPAA	115-AA	271-CIAC	272-AA	NBV-Wastewater	Grand Total
16,423.29											16,423.29
45,462.47											45,462.47
1,668,630.79										-	1,668,630.79
669,848.92	386,655.71	274,502.38						(278,949.85)	(234,608.85)	67,812.33	737,661.25
393,312.32									8 1811 11 8		393,312.32
121,090.08											121,090.08
262,403.70	407,199,33	100,924.96						(221,828.00)	(47,380.80)	131,827.17	394,230.87
321,819.42	192,984.26	101,315.24			14,461,11			(65,285.33)	(62,963.15)	103,807.95	425,627.37
1,943,119.44	763,118.33	621,795.61						(6,976.96)	(2,426.36)	136,772.12	2,079,891.56
5,442,110.43	77,243,735.27	34,496,787.52	36,025.10	762.70	388,286.39	(156,525.00)	(53,455.08)	(22,579,379.93)	(12,920,911.90)	440,219.57	5,882,330.00
6.035.29 N	let WW Plant	306,274.37				Ne	t CIAC	(44,341.00)		7,044.31	
	2.30%	55/25/50(150/01 -0	AND DESCRIPTION OF THE PERSON				1.00%				
nnual WW Depr	8,893.08					Annual WW Amor	(2,789.50)				
and an arrangement	741.09						Washington Control				

UTILITY NAME:

HC WWrks

YEAR OF REPORT 2015

COMPARATIVE OPERATING STATEMENT

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PA	GE YEAR	2015 YEAR *	WATER SCHEDULE W-3 *	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues F-: Less: Guaranteed Revenue and AFP1 F-:		\$500,903_	383,343	117,561_	\$
	Net Operating Revenues	so	\$500,903_	383,343	117,561	S0
401	Operating Expenses F-	b) \$	\$ 440,385	337,805	102,580	\$
403	Depreciation Expense: F-Less: Amortization of CIAC		\$ 103,270 (11,174)	93,710 (8,385)	9,560 (2,789)	
	Net Depreciation Expense	s <u>0</u>	\$92,095_	85,325	6,770	so
406 407 408 409 410.1 410.1 411.1 412.1 412.1		b) -3 -3 -3 -3 -3 -3 -3 -3 -3 -3	81,518 (81,518) 55,099	75,110 (75,110) 42,167	6,409 (6,409) 12,932	
	Utility Operating Expenses	\$0	\$587,579_	465,298	122,282	so
	Net Utility Operating Income	s0	\$(86,676)	(81,955)	(4,721)	so_
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI F- Income From Unitivy Plant Leased to Others Gains (losses) From Disposition of Utility Prope Allowance for Funds Used During Construction					=
Total Utility Operating Inco	ome [Enter here and on Page F-3(c)]	s <u>0</u>	\$ (86,676)	(81,955)	(4,721)	s0

For each account, Column e should agree with Columns f, g and h on F-3(b)

^{*} Total of Schedules W-3 / S-3 for all rate groups.

F-3(a)

UTILITY NAME:

HC WWrks

YEAR OF REPORT 2015

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
Total Utility Operating Inc			so_	\$ (86,676)
	·			
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and	1 1		
	Contract Deductions		s	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work		3 <u></u>	
419	Interest and Dividend Income			n
421	Nonutility Income			·
426	Miscellaneous Nonutility Expenses			
	Total Other Income and	Deductions	s <u>0</u>	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		s	s
409.2	Income Taxes			3
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Cre	edit	**************************************	(
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Opera	ting Income		
	Total Taxes Applicable To	Other Income	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	0	\$	\$ 0
428	Amortization of Debt Discount & Expense	0		0
429	Amortization of Premium on Debt	0		0
	Total Interest Exp	eense	s	\$0
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions		**)	
409.3	Income Taxes, Extraordinary Items			-
	Total Extraordinary	Items	\$0	s 0
	NET INCOME		\$0	\$ (86,676)
Explain Extraordinary Inco	ome:			

F-3(c)

F-3(b)

HC WWrks Proposed Operating Budget Revision: 1/10/14 FY - 2014

	FY - 2014							
USAN's						WTR		ww
400	System Revenues							
461	Water Revenues:		\$	365,938.22	\$	365,938.22		
522	Wastewater Revenues:		\$	115,387.46	7	303,330.22	\$	115,387.46
461	Other Revenues		\$	7,736.65	خ	7,736.65	Y	113,387.40
401	Index Wtr for 2014 = Estimated 1.5% (April thru Dec)		\$	4,116.80				
	Index WW for 2014 = Estimated 1.5% (April thru Dec)		1		Þ	4,116.80		4 200 44
			\$	1,298.11	10990		\$	1,298.11
	Total Utility Revenues:		\$	494,477.24	5	377,791.67	Ş	116,685.57
						76.40%		23.60%
	Operating Expenses:							
636	USW O & M Customer Service & Billing - Water		\$	196,709.76	\$	196,709.76		
	USW O & M Customer Service & Billing - Water w/ Est. CPI Increase of 2.1%							
	from Apr 2014 -Mar 2015 per contract		\$	3,098.18	\$	3,098.18		
736	USW O & M Customer Service & Billing - Wastewater (Jan -Mar 2014)		\$	58,972.80			\$	58,972.80
	USW O & M Customer Service & Billing - Wastewater w/ Est. CPI Increase							
	of 2.1% from Apr 2014 -Mar 2015 per contract		\$	928.82			\$	928.82
603	Officer Salaries		\$	18,000.00	\$	13,752.40	\$	4,247.60
618/718	Chemicals		\$	28,606.80		21,856.24		6,750.56
711	Sludge		\$	3,168.00	T	22,000121	\$	3,168.00
670/770	Bad Debt (Est 2% of Rev)		\$	9,889.54	\$	7,555.83	8.50	2,333.71
610/710	Purchase Water		~	3,003.54	Y	7,555.05	7	2,555.71
615/715	Purchased Power		\$	50,597.85	¢	38,657.89	¢	11,939.96
657	Insurance		\$	2,360.64		2,360.64	7	11,555.50
640/740	Rents (land, etc.		*	2,500.04	Ś	2,500.04	\$	2
675.4	Sunshine Locates		\$	14.00	1800	14.00	7	Ø.
6758	Misc. Expenses (Includes Minor Repairs)		\$	11,971.97	18.0	9,146.85	٠	2,825.12
675.1	SCADA/Phones		\$	3,633.57		3,633.57		2,023.12
813	Office Supplies for the Utility		\$	239.79	100	183.20		56.59
801	Bank Fees							56.59
			\$	60.00		60.00		
419.1	Interest Cost		\$	40,551.17		30,982.00	3507	9,569.17
630/730	Legal		\$	3,000.00	31000	3,000.00		-
630/730	Professional Fees (Accounting Costs)		\$	3,000.00		2,292.07		707.93
	Total Direct Operating Expenses		\$	434,802.90		333,302.63	\$	101,500.26
	1				\$			
	Not Constitut Devenues Defens Other Deductions			F0 674 0F		44 400 04		45 405 54
	Net Operating Revenues Before Other Deductions		\$	59,674.35	>	44,489.04	>	15,185.31
	All control of Cotton Deducations							
	Allowances for Other Deductions:							
666/766	FPSC Fee:		\$	22,251.48		17,000.63	10.00	5,250.85
	Property Taxes:		\$	32,558.00		24,875.04		7,682.96
	Total Other Cost:		\$	54,809.48	\$	41,875.67	\$	12,933.81
			-					
	Total Net Operating Funds:		\$	4,864.87	\$	2,613.37	\$	2,251.50
	Constitution of the production of the state	Name of the Property of the Party of the Par						
	ROR 8.74% (20% Rule Purch Price & 2013 CIP)	\$ 1,997,800.33		9,520.88		4,760.44		4,760.44
	Working Capital 1/8 of O&M Exp	\$ 54,350.36	\$	4,750.22	\$	3,641.33	\$	1,108.89
	Net Requirements		\$	(9,406.23)	\$	(5,788.40)	\$	(3,617.83)
403.1/.2	Depreciation/ RESET BY 20% Rule		\$	86,070.80	\$	76,911.05	\$	9,159.75
			1048					
334 & 330	CIP & Meter Change Out		\$	97,100.00	\$	89,100.00	\$	8,000.00
	Minor Repairs Included in Misc Exp							

HC WWrks
Proposed Operating Budget
Revision: 1/10/14

HC WWrks

System Revenues		FY - 2015			2015				
System Revenues:	USAN's	II -2020					WTR		ww
Mater Newenues:		System Revenues							
Mastewater Revenues	5-100 Sept.	Francisco and		\$	371,427.29	\$	371,427.29		
Other Revenues	3-010000	99-4 (militario de 17.0) (militario (militar					25	\$	116,252.87
Index Wir for 2014 = Estimated 1.5% (April thru Dec) S 4,178.56 S 1,307.84 Total Utility Revenues:			!		7,736.65	\$	7,736.65		
Index WW for 2014 = Estimated 1.5% (April thru Dec)	1855	· Company of the comp			4,178.56	\$	4,178.56		
Total Utility Revenues: \$ 500,903.21 \$ 383,342.50 \$ 117,550.71								\$	1,307.84
Operating Expenses: USW O & M Customer Service & Billing - Water USW O & M Customer Service & Billing - Water S 200,840.66 \$ 200,84		15 LTD 15 1	10)		500,903.21	\$	383,342.50	\$	117,560.71
Section Sect		STREET CONTROL OF CONTROL OF THE STREET CONT				\$	0.77	\$	0.23
Section Sect									
USW O & M Customer Service & Billing - Water w/ Est. CPI Increase of 2.1% from Apr 2014 Mapr 2015 per contract \$ 3,163.24 \$ 3,163.24 \$ 60,211.23 \$		Operating Expenses:							
2.1% from Apr 2014 - Mar 2015 per contract \$ 3,163.24	636	USW O & M Customer Service & Billing - Water		\$	200,840.66	\$	200,840.66		
USW O & M Customer Service & Billing - Wastewater (Jan - Mar 2014) USW O & M Customer Service & Billing - Wastewater w/ Est. CPI Increase of 21% from Apr 2014 - Mar 2015 per contract S 948.33 S 948.33		USW O & M Customer Service & Billing - Water w/ Est. CPI Increase of							
USW O & M Customer Service & Billing - Wastewater w/ Est. CPI Increase of 2.1% from Apr 2014 - Mar 2015 per contract 618/718				\$	3,163.24	\$	3,163.24		
1	736	USW O & M Customer Service & Billing - Wastewater (Jan -Mar 2014)		\$	60,211.23			\$	60,211.23
Officer Salaries \$ 18,000.00 \$ 13,775.45 \$ 4,224.55		USW O & M Customer Service & Billing - Wastewater w/ Est. CPI Increase							
Chemicals S 28,606.80 S 21,892.86 S 6,713.94 For Port Purchase S 3,168.00 S 3,168.00 For Port Purchase S 50,597.85 S 38,722.66 S 11,875.19 For Port Purchase S 50,597.85 S 38,722.66 S 11,875.19 For Port Purchase S 50,597.85 S 38,722.66 S 11,875.19 For Port Purchase S 50,597.85 S 38,722.66 S 11,875.19 For Port Purchase S 50,597.85 S 38,722.66 S 11,875.19 For Purchase S 14,00 S 14.00 S 14.00 For Purchase S 14,00 S 14.00 S 14.00 For Purchase S 3,633.57		of 2.1% from Apr 2014 -Mar 2015 per contract			948.33			\$	948.33
Sludge	603	Officer Salaries			18,000.00	\$	13,775.45	\$	4,224.55
Bad bett (Est 2% of Rev) \$ 10,018.06 \$ 7,666.85 \$ 2,351.21 For Purchase Water \$ 50,597.85 \$ 38,722.66 \$ 11,875.19 For Purchase Dower \$ 50,597.85 \$ 38,722.66 \$ 11,875.19 For Purchase Dower \$ 50,597.85 \$ 38,722.66 \$ 11,875.19 For Purchase Dower \$ 2,360.64 \$ 2,360.64 For Purchase Dower \$ 2,360.64 \$ 2,360.64 For Purchase Dower \$ 14.00 \$ 14.00 For Purchase Dower \$ 3,633.57 \$ 3,633.57 For Purchase Dower \$ 40,551.17 \$ 31,033.91 \$ 9,517.26 For Purchase Dower \$ 40,551.17 \$ 31,033.91 \$ 9,517.26 For Purchase Dower \$ 3,000.00 \$ 3,000.00 \$ - 4	618/718	Chemicals			28,606.80	\$	21,892.86	\$	6,713.94
Purchase Water	711	Sludge						\$	
Fig. Purchased Power	670/770	Bad Debt (Est 2% of Rev)		\$	10,018.06	\$	7,666.85	\$	2,351.21
Section Sect	610/710	Purchase Water							
Rents (land, etc.	615/715	Purchased Power						\$	11,875.19
Sunshine Locates \$ 14.00 \$ 14.00 \$ 16.50 \$ 16.	657	Insurance		\$	2,360.64		2,360.64		
Misc. Expenses (Includes Minor Repairs) \$ 11,971.97 \$ 9,162.18 \$ 2,809.79	640/740	Rents (land, etc.				100		\$	8.5
SCADA/Phones \$ 3,633.57 \$ 3,633.57 \$ 5.290.88 SOADA/Phones \$ 239.79 \$ 183.51 \$ 56.28 SOADA/Phones \$ 60.00 \$ 60.00 \$ - 60	675.4	Sunshine Locates		\$		100		2	
State	6758	Misc. Expenses (Includes Minor Repairs)				(0)		- 8	2,809.79
Bank Fees \$ 60.00 \$ 60.00 \$ - 1	675.1	SCADA/Phones							-
Interest Cost \$ 40,551.17 \$ 31,033.91 \$ 9,517.26	813	Office Supplies for the Utility							56.28
Second S	801	Bank Fees		\$		N 133		- 8	
Sample S		Interest Cost		\$					9,517.26
Total Direct Operating Expenses \$ 440,385.32 \$ 337,805.44 \$ 102,579.87	110000000000000000000000000000000000000								
Net Operating Revenues Before Other Deductions \$ 60,517.90 \$ 45,537.06 \$ 14,980.84 Allowances for Other Deductions: FPSC Fee: \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 Property Taxes: \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 Total Other Cost: \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 Total Net Operating Funds: \$ 5,419.25 \$ 3,369.92 \$ 2,049.33 ROR 8.74% (20% Rule 2014 CIP) \$ 2,171,135.11 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69	630/730		r.				CONTRACTOR DESCRIPTION AND ADDRESS OF THE PARTY OF THE PA	1010000	MARCHEST CONTRACTOR CO
Net Operating Revenues Before Other Deductions Allowances for Other Deductions: FPSC Fee: Property Taxes: Total Other Cost: Total Net Operating Funds: ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp \$ 60,517.90 \$ 45,537.06 \$ 14,980.84 \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 \$ 7,641.28 \$ 5,098.64 \$ 42,167.13 \$ 12,931.51 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 \$ 3,690.52 \$ 1,120.69		Total Direct Operating Expenses		\$	440,385.32		337,805.44	\$	102,5/9.8/
Allowances for Other Deductions: FPSC Fee: Property Taxes: Total Other Cost: Total Net Operating Funds: ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp Allowances for Other Deductions: \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 \$ 7,641.28 \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 \$ 178,519.00 \$ 3,369.92 \$ 2,049.33 \$ 173,334.78 \$ 5,184.22 \$ 173,000 \$ 173,334.78 \$ 5,184.22 \$ 173,000 \$ 173,334.78 \$ 173,000 \$ 173		~ •				\$	=		
Allowances for Other Deductions: FPSC Fee: Property Taxes: Total Other Cost: Total Net Operating Funds: ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp Allowances for Other Deductions: \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 \$ 7,641.28 \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 \$ 178,519.00 \$ 3,369.92 \$ 2,049.33 \$ 173,334.78 \$ 5,184.22 \$ 173,000 \$ 173,334.78 \$ 5,184.22 \$ 173,000 \$ 173,334.78 \$ 173,000 \$ 173								1 1 E x	44 000 04
666/766 FPSC Fee: Property Taxes: Total Other Cost: Total Net Operating Funds: ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 \$ 7,641.28 \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 \$ 7,641.28 \$ 7,		Net Operating Revenues Before Other Deductions		\$	60,517.90	5	45,537.06	>	14,980.84
666/766 FPSC Fee: Property Taxes: Total Other Cost: Total Net Operating Funds: ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp \$ 22,540.64 \$ 17,250.41 \$ 5,290.23 \$ 7,641.28 \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 \$ 7,641.28 \$ 7,									
Property Taxes: Total Other Cost: \$ 32,558.00 \$ 24,916.72 \$ 7,641.28 \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 Total Net Operating Funds: \$ 5,419.25 \$ 3,369.92 \$ 2,049.33 ROR 8.74% (20% Rule 2014 CIP) Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		Part of the July 200 (190 part of 190 part			22 540 54	,	17.250.41	4	F 200 22
Total Other Cost: \$ 55,098.64 \$ 42,167.13 \$ 12,931.51 Total Net Operating Funds: \$ 5,419.25 \$ 3,369.92 \$ 2,049.33 ROR 8.74% (20% Rule 2014 CIP) \$ 2,171,135.11 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69	666/766	100-C 10 100-C				100			SURFER OF CHARLESTER - CO.
Total Net Operating Funds: \$ 5,419.25 \$ 3,369.92 \$ 2,049.33 ROR 8.74% (20% Rule 2014 CIP) \$ 2,171,135.11 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		Control of the Contro				Total Committee	The state of the s		The second secon
ROR 8.74% (20% Rule 2014 CIP) \$ 2,171,135.11 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		Total Other Cost:		>	55,098.64	þ	42,107.13	7	12,931.51
ROR 8.74% (20% Rule 2014 CIP) \$ 2,171,135.11 \$ 178,519.00 \$ 173,334.78 \$ 5,184.22 Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		Total National Control of Control			E 410 2E	•	2 260 02	ċ	2 040 33
Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		Total Net Operating Funds:		7	3,413.23	9	3,303.32	7	2,043.33
Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69			-0						
Working Capital 1/8 of O&M Exp \$ 62,612.90 \$ 4,811.21 \$ 3,690.52 \$ 1,120.69		POR 8 74% (20% Rule 2014 CIP)	\$ 2 171 129	11 e	178 519 00	¢	173 334 79	¢	5 184 22
				100					
1 Ostare 1 () referrer con reduceron			J 02,012	-		_			- The second sec
		1 ostare / (/ megane cash neganements			(3.7,525.50)		()	Marie	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
403.1/.2 Depreciation/ RESET BY 20% Rule \$ 103,269.61 \$ 93,709.86 \$ 9,559.75	403 1/2	Depreciation/ RESET BY 20% Rule	-0	\$	103,269.61	\$	93,709.86	\$	9,559.75
	-05.1/.2	EXPENSION OF THE PROPERTY OF T		25			100000000000000000000000000000000000000		
334 & 330 CIP & Meter Change Out \$ 112,000.00 \$ 100,000.00 \$ 12,000.00	334 & 330	CIP & Meter Change Out		\$	112,000.00	\$	100,000.00	\$	12,000.00
Minor Repairs Included in Misc Exp			-						

UTILITY NAME:

HC WWrks

YEAR OF REPORT 2015

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)	
101	Utility Plant In Service	0	\$ 3,961,753	\$ 406,656	4,368,409
108	Less: Nonused and Useful Plant (1) Accumulated Depreciation Prev, '13,'14,'15	0	(843,035)	(299,892)	0 0 (1,142,927)
110	Accumulated Amortization	0	0	0	(1,142,927
271	Contributions in Aid of Construction	0	(838,481)	(278,950)	(1,117,431)
252	Advances for Construction	0			0
	Subtotal		\$2,280,236_	\$ <u>(172,186)</u>	0 2,108,051 0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	0	467,634	239,490	0 0 707,124
	Subtotal		\$ 2,747,870	\$67,305_	0 2,815,175 0
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of	0	(852,595)	(72,745)	0 (925,340)
	Acquisition Adjustments (2)	0	206,551	17,623	224,175
	Working Capital Allowance (3)		42,226	12,822	55,048
	Other (Specify):				0 0 0 0
×	RATE BASE		\$2,144,052	25,005	0 2,169,058 0
	NET UTILITY OPERATING INCOME		\$(81.955)	\$(4,721)	(86,676)
ACHIEVI	ED RATE OF RETURN (Operating Income / Rate Base)		-3.82%	-18.88%	-4.00%

Negative Acquisition Adjustments

(3) Negative Acquisition Adjustments. If the purchase price is greater than 80 percent of net book value, a negative acquisition adjustment shall be included in rate base. When the purchase price is equal to or less than 80 percent of net book value, a negative acquisition adjustment shall be included in rate base and will be equal to 80 percent of net book value less the purchase price. Amortization of a negative acquisition adjustment shall be pursuant to subparagraph (4)(b)1. or (4)(b)2, below.

1 Rule : Amortization

if Greater than 1. If the purchase price is greater than 50 percent of net book value, the negative acquisition adjustment shall be amortized over a 7-year period from the date of issuance of the order approving the transfer of assets. In this case, the negative acquisition adjustment shall not be recorded on the books for ratermaking purposes or used for any earnings review unless the purchaser files for a rate increase pursuant to Section 367.081(2), 367.0814, 367.0817 or 367.0822, F.S., that will be effective during the amortization period.

Amortization

- 3 if Less than 2. If the purchase price is 50 percent of net book value or less, the negative acquisition adjustment shall be amortized from the date of issuance of the order approving the transfer of assets as follows:
 - a. 50 percent of the negative acquisition adjustment shall be amortized over a 7-year period; and
 - b. 50 percent of the negative acquisition adjustment shall be amortized over the remaining life of the assets.

HC WWrks (3) Paid less than 50% of Rate Base

urchase Price equal to or less than 80% of Net Rate Bas	e		2013 9 mos	2014	2015	2016		2017		2018		2019
	9	Historical	Year 1	Year 2	Year 3	Year 4		Year 5		Year 6		Year 7
Rate Base: \$ 131,827	Net Plant in Service	386,656 \$	131,827	\$ 125,157	123,998			136,211	\$	125,985	\$	115,759 6 yrs 9 mos
Purchase Pric \$ 32,717 24.82%	CIP From Prev Yr	\$	-	\$ 8,000	\$ 12,000		\$		\$		\$	-
	Total Plant	\$	131,827	\$ 133,157	\$ 135,998	\$ 146,438	\$	136,211	\$	125,985	\$	115,759
ecognized Rate Base:	Depreciation Expense	-274,502 \$	(6,670)	\$ (9,160)	\$ (9,560)	\$ (10,226)	\$	(10,226)	\$	(10,226)		(10,226)
Rate Base: \$ 131,827	Neg Aqui Adju	\$	72,745	\$ 72,745	\$ 72,745	\$ 72,745	\$	72,745		72,745		72,745
Neg. Acqui Ar \$ 72,745	Amortization over 7 years	\$	3,897	\$ 9,093	\$ 14,289	\$ 19,485	\$	24,681	\$	29,878	\$	35,074
Net Rate Basi \$ 59,082	Amortization over life of assets	\$	909	\$ 2,122	3,334	\$ 4,547	\$	5,759		6,971		8,184
	Net New Rate Base	\$	57,219	\$ 54,467	\$ 59,316	\$ 67,498	\$	83,680	\$	79,862	\$	76,044
	ROR	\$	5,000.90	\$ 4,760.44	\$ 5,184.22	\$ 5,899.34	\$	7,313.65	\$	6,979.97	\$	6,646.28
	Total Cumulative Acc Acq Adi	\$	4,806	\$ 11,215	\$ 17,623	\$ 24,032	\$	30,440	\$	36,849	\$	43,257
				\$ (4,806)	\$ (11,215)	\$ (17,623)	\$	(24,032)	\$	(30,440)	\$	(36,849)
					 30 _3030		4	0.400	2	6,409	2	6,409
	nnual Acqu Adj Amort Net Started 3/29/13	\$	4,806	\$ 6,409	\$ 6,409	\$ 6,409	Ф	6,409	φ	0,400	Ψ	0,100
	CIAC	(278,949.85)		3000 3 0,000 00 00 00				60 100000 mthgs			¥	
		•	(2,092.12) 236,700.97	6,409 (2,789.50) (39,490.47	6,409 (2,789.50) 239,490.47	(2,789.50) 239.490.47		(2,789.50) 239,490.47		(2,789.50) 39,490.47	•	(2,789.50) 239,490.47

Analysis of Current Acquisition Rule Rule 25-30.371

Negative Acquisition Adjustments

	Rate Base:	\$ 2,728,833	
	Purchase Price:	\$ 1,330,471	48.76%
Recogniz	ed Rate Base:		
	Rate Base:	\$ 2,728,833	
	Neg. Acqui Adju	\$ 852,595	
	Net Rate Base	\$ 1,876,238	

se	1		2	013 9 mos	2014	2015	2016	2017	2018		2019	
		Historical		Year 1	Year 2	Year 3	Year 4	YearS	Year 6		Year 7	
	Net Plant in Service	3,711,153.24	\$	2,728,833	\$ 2,724,265	\$ 2,722,989	\$ 2,729,279	\$ 2,722,569	\$ 2,722,569	\$	2,722,569	6 yrs 9 mos
	CIP Additions		\$	61,500	\$ 89,100	\$ 100,000	\$ 90,000	\$ 	\$	\$	· ·	
	Total Plant	-	\$	2,790,333	\$ 2,813,365	\$ 2,822,989	\$ 2,819,279	\$ 2,819,279	\$ 2,819,279	\$	2,819,279	ij.
	Depreciation Expense	(592.881.69)	\$	(66,067)	\$ (90,377)	\$ (93,710)	\$ (96,710)	\$ (96,710)	\$ (96,710)	\$	(96,710)	8
	Neg Aqui Adju		\$	852,595	\$ 852,595	\$ 852,595	\$ 852,595	\$ 852,595	\$ 852,595	\$	852,595	
	Amortization over 7 years		\$	45,675	\$ 106,574	\$ 167,474	\$ 228,374	\$ 289,273	\$ 350,173	\$	411,072	
	Amortization over life of assets		\$	10,657	\$ 24,867	\$ 39,077	\$ 53.287	\$ 67,497	\$ 81,707	S	95,917	
	Net Plant in Service		\$	1,866,503	\$ 54,467	\$ 1,983,235	\$ 2,061,635	\$ 2,130,035	\$ 2,205,144	\$	2,280,254	

ROR		\$ 163,13	32.34	\$ 4,760.44	\$ 173,334.78	\$ 180,186.91	\$ 186,165.04	\$	192,729.61	\$ 199,294.18
Total Cumulative Acc Acq Adj				\$ 131,442 (56,332)	206,551	281,661 (206,551)	\$ 356,770 (281,661)	_	431,880 (356,770)	\$ 506,989 (431,880)
nnual Acqu Adj Amort Net Started 3/29/13		\$ 56	3,332	\$ 75,110	75,110	75,110	75,110		75,110	75,110
CIAC Annual CIAC Ajd Total Cumulative CIAC Ajd Net CIAC	(838,481.29) 444,575.48 (393,905.81)	(6,2) 450,8((387,6)		(8,384.81) 459,248.90 (379,232.39)	(8,384.81) 467,633.72 (370,847.57)	(8,384.81) 476,018.53 362,462.76)	(8,384.81) 484,403.34 354,077.95)		(8,384.81) 492,788.15 (345,693.14)	(8,384.81) 501,172.97 (337,308.32)