

**Shawna Senko**

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**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Wednesday, February 19, 2014 2:20 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** FCG PGA 12-13 Revised  
**Attachments:** FCG PGA 12-13 Revised.pdf

Miguel Bustos  
Energy Conservation Manager

955 E. 25th St.  
Hialeah, Fl. 33013

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Docket no. 130003-GU Purchase Gas Adjustment / December 2013 Revised

Company: Florida City Gas

Pages: 13

Description: Revised Purchase Gas Adjustment Filing for December 2013

**Miguel Bustos**  
Energy Conservation Manager

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Hialeah, Fl. 33013

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955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

February 19 2014

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas revised purchased gas adjustment filing for the month of December 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL 33013  
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COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 2013 THROUGH DECEMBER 2013

PAGE 1 OF 12

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,835	22,835	100.00	-	242,376	242,376	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,125,825	1,881,493	735,668	39.52	14,801,381	18,383,766	3,582,385	19.49
5 DEMAND (Line 32 A-1 support detail)	1,276,530	1,276,491	(39)	(0.00)	10,319,699	10,717,431	397,732	3.71
6 OTHER (Line 40 A-1 support detail)	(45,236)	33,634	78,870	234.49	789,194	329,124	(460,070)	(139.79)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,357,119	3,194,453	837,334	26.21	25,910,274	29,172,698	3,262,424	11.18
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(201)	1,616	1,817	112.42	(3,736)	(13,351)	(9,615)	72.01
14 TOTAL THERM SALES	2,221,204	3,196,069	974,865	30.50	25,102,504	29,159,347	4,056,843	13.91
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,094	3,950,673	736,579	18.64	38,922,717	41,933,477	3,010,760	7.18
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,095,514	3,908,073	812,559	20.79	39,386,480	41,500,977	2,114,497	5.10
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,057,370	20,505,880	(1,551,490)	(7.57)	181,474,700	169,784,640	(11,690,060)	(6.89)
20 OTHER Commodity (Line 40 A-1 support detail)	31,830	44,600	12,770	28.63	1,365,305	456,500	(908,805)	(199.08)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,127,343	3,952,673	825,330	20.88	40,751,785	41,957,477	1,205,692	2.87
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(436)	2	438	21,915.22	(8,123)	(21,998)	(13,875)	63.08
27 TOTAL THERM SALES (24-26 Estimated only)	3,600,931	3,952,675	351,744	8.90	41,190,082	41,935,479	745,397	1.78
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36370	0.47632	0.11262	23.64	0.37580	0.44297	0.06717	15.16
32 DEMAND (5/19)	0.05787	0.06225	0.00438	7.04	0.05687	0.06312	0.00625	9.90
33 OTHER (6/20)	(1.42119)	0.75413	2.17532	288.46	0.57803	0.72097	0.14294	19.83
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75371	0.80818	0.05447	6.74	0.63581	0.69529	0.05948	8.55
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	808.00000	807.54000	99.94	0.46000	0.60692	0.14692	24.21
40 TOTAL THERM SALES (11/27)	0.65459	0.80818	0.15359	19.00	0.62804	0.69566	0.06662	9.58
41 TRUE-UP (E-2)	0.00688	0.00688	-	-	0.00688	0.00688	-	-
42 TOTAL COST OF GAS (40+41)	0.66145	0.81504	0.15359	18.84	0.63590	0.70252	0.06662	9.48
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66478	0.81913	0.15435	18.84	0.63910	0.70605	0.06695	9.48
45 PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.81900	0.154	18.80	0.639	0.706	0.067	9.49

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1R  
(REVISED 8/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	4,580	4,580	100.00	-	105,919	105,919	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,125,825	1,357,454	231,629	17.06	14,801,381	15,950,438	1,149,057	7.20
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,276,530	939,248	(337,282)	(35.91)	10,319,699	8,266,780	(2,052,919)	(24.83)
6 OTHER (Line 40 A-1 support detail)	(45,236)	33,634	78,870	234.50	789,194	329,124	(460,070)	(139.79)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,357,119	2,334,916	(22,203)	(0.95)	25,910,274	24,652,281	(1,258,013)	(5.10)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(201)	(1,220)	(1,019)	83.55	(3,736)	(14,442)	(10,706)	74.13
14 TOTAL THERM SALES	2,221,204	2,333,696	112,492	4.82	25,102,504	24,637,819	(464,685)	(1.89)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,094	3,784,898	570,804	15.08	38,922,717	40,389,545	1,466,828	3.63
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,095,514	3,784,898	689,384	18.21	39,386,480	40,389,545	1,003,065	2.48
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,057,370	16,785,880	(5,271,490)	(31.40)	181,474,700	144,103,570	(37,371,130)	(25.93)
20 OTHER Commodity (Line 40 A-1 support detail)	31,830	44,600	12,770	28.63	1,365,305	456,500	(908,805)	(199.08)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,127,343	3,829,498	702,155	18.34	40,751,785	40,846,045	94,260	0.23
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(436)	(2,000)	(1,564)	-	(8,123)	(24,000)	(15,877)	66.16
27 TOTAL THERM SALES (24-26 Estimated only)	3,600,931	3,827,498	226,567	5.92	41,190,082	40,822,045	(368,036)	(0.90)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00121	0.00121	100.00	-	0.00262	0.00262	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36370	0.35865	(0.00505)	(1.41)	0.37580	0.39492	0.01912	4.84
32 DEMAND (5/19)	0.05787	0.05595	(0.00192)	(3.43)	0.05687	0.05737	0.00050	0.87
33 OTHER (6/20)	(1.42119)	0.75412	2.17531	288.46	0.57803	0.72097	0.14294	19.83
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75371	0.60972	(0.14399)	(23.62)	0.63581	0.60354	(0.03227)	(5.35)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61004	0.15004	24.60	0.46000	0.60175	0.14175	23.56
40 TOTAL THERM SALES (11/27)	0.65459	0.61004	(0.04455)	(7.30)	0.62904	0.60390	(0.02514)	(4.16)
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.6169	0.6169	100.00	0.63590	0.61076	(0.02514)	(4.12)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66478	0.62000	(0.04478)	(7.22)	0.63910	0.61383	(0.02527)	(4.12)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.665	0.620	(0.045)	(7.26)	0.639	0.614	(0.025)	(4.07)

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,397	3,952	4,065	4,724	3,648	4,580
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,822	1,119,972	833,605	885,481	1,244,845	1,311,189	1,357,454
5	DEMAND	885,981	880,829	939,248	653,028	673,671	653,028	534,815	534,815	518,651	534,815	518,651	939,248
6	OTHER	33,672	27,204	27,552	31,530	28,878	19,734	27,944	22,692	22,700	26,049	27,535	33,634
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9	Other	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128	1,395,074	1,430,697	1,810,433	1,851,023	2,334,916
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)	(1,121)	(1,220)	(1,220)	(1,220)
14	TOTAL THERM SALES	2,669,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953	1,429,776	1,809,213	1,850,603	2,333,696
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	3,784,898
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	3,784,898
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	10,769,100	9,193,980	9,193,980	8,897,400	9,193,980	8,897,400	16,785,880
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500	37,100	44,600
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	Other	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,690	2,555,900	2,969,727	3,052,638	3,829,498
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,690	2,553,900	2,967,727	3,050,638	3,827,498
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161	0.00161	0.00161	0.00121	0.00121
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876	0.35071	0.42425	0.43481	0.35885
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06084	0.05817	0.05817	0.05829	0.05817	0.05829	0.05595
33	OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285	0.72771	0.72964	0.72990	0.73377	0.74219	0.75412
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985	0.55984	0.60963	0.60964	0.60972
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	0.61004
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	0.61004
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692	0.56716	0.56714	0.61690	0.61690	0.61690
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001	0.56999	0.62000	0.62000	0.62000
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000	0.57000	0.62000	0.62000	0.62000

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 12/13

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,313,780	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(99,250)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(436)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,214,094	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,214,530	1,214,072.86	0.37768
18 Bay Gas Storage	0	183.25	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(297,460.00)	(85,323.19)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	178,880	38,080.85	
22 Other Shippers (Line 85 Page 10)	0.00	(40,988.51)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(436)	(200.70)	0.46000
24 TOTAL COMMODITY (Other)	3,095,514	1,125,824.56	0.36370
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,505,880	1,172,780.18	0.05719
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,551,490	33,750.00	
32 TOTAL DEMAND	22,057,370	1,276,530.18	0.05787
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,830	33,166.30	1.04200
34 Storage Purchases	0	19,643.44	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(98,046.02)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,830	(45,236.28)	(1.42120)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 12/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,080,589	1,391,088	310,499	22.32%	15,590,575	16,279,562	688,987	4.23%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,276,530	943,828	(332,702)	-35.25%	10,319,699	8,372,699	(1,947,000)	-23.25%
3	TOTAL	2,357,119	2,334,916	(22,203)	-0.95%	25,910,274	24,652,261	(1,258,013)	-5.10%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,221,204	2,333,696	112,492	4.82%	25,102,504	24,637,819	(464,685)	-1.89%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(287,466)	(287,466)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,197,249	2,309,740	112,492	4.87%	24,815,038	24,350,353	(464,685)	-1.91%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(159,871)	(25,176)	134,695	-535.02%	(1,095,236)	(301,908)	793,328	-262.77%
8	INTEREST PROVISION-THIS PERIOD (21)	45	(15)	(60)	400.00%	1,139	(376)	(1,515)	402.93%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,577,789	(511,894)	(2,089,683)	408.23%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	287,466	287,466	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	(14,933)	-	14,933	--	1,113,307	-	(1,113,307)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,426,986	(513,129)	(1,940,115)	378.09%	1,426,986	(513,129)	(1,940,115)	378.09%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,577,789	(511,894)	(2,089,683)	408.23%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,426,941	(513,114)	(1,940,055)	378.09%				
14	TOTAL (12+13)	3,004,729	(1,025,009)	(4,029,738)	393.14%				
15	AVERAGE (50% OF 14)	1,502,365	(512,504)	(2,014,869)	393.14%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00030	0.00030	-	0.00%				
18	TOTAL (16+17)	0.00080	0.00080	-	0.00%				
19	AVERAGE (50% OF 18)	0.00040	0.00040	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	45	(15)	(60)	400.00%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 12/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								35.51
2	Sequent Energy Management	System Supply	FTS	3,313,780		3,313,780	1,214,072.86		1,172,780.18	3,976.54	36.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,313,780</b>	<b>-</b>	<b>3,313,780</b>	<b>1,214,073</b>	<b>-</b>	<b>1,172,780</b>	<b>3,977</b>	<b>72.15</b>

**NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.**





COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2013 THROUGH DECEMBER 2013					
	CURRENT MONTH: 12/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,380,734	1,695,515	314,781	22.80%	15,847,839	16,697,757	849,918	5.36%
2 GAS LIGHTS	1,296	1,900	604	46.60%	15,408	22,800	7,392	47.98%
3 COMMERCIAL	2,112,623	2,175,118	62,495	2.96%	23,902,743	24,514,083	611,340	2.56%
4 LARGE COMMERCIAL	105,014	77,840	(27,174)	-26.58%	1,417,653	695,237	(722,416)	-50.96%
5 NATURAL GAS VEHICLES	263	300	37	14.07%	6,439	3,600	(2,839)	-44.09%
<b>6 TOTAL FIRM</b>	<b>3,600,931</b>	<b>3,950,673</b>	<b>349,742</b>	<b>9.71%</b>	<b>41,190,082</b>	<b>41,933,477</b>	<b>743,396</b>	<b>1.80%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,012,466	2,470,338	(1,542,128)	-38.43%	46,438,117	28,471,671	(17,966,446)	-38.69%
11 SMALL COMMERCIAL TRANSP. FIRM	2,297,302	2,170,750	(126,552)	-5.51%	24,487,905	23,362,190	(1,125,715)	-4.60%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	13,500	13,500	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,378,951	54,500	(2,324,451)	-97.71%	14,057,005	1,013,100	(13,043,905)	-92.79%
<b>19 TOTAL TRANSPORTATION</b>	<b>8,688,718</b>	<b>4,696,588</b>	<b>(3,992,130)</b>	<b>-45.95%</b>	<b>84,983,026</b>	<b>52,860,461</b>	<b>(32,122,565)</b>	<b>-37.80%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>12,289,648</b>	<b>8,647,261</b>	<b>(3,642,387)</b>	<b>-29.64%</b>	<b>126,173,108</b>	<b>94,793,938</b>	<b>(31,379,170)</b>	<b>-24.87%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	97,580	96,280	(1,290)	-1.32%	97,335	97,008	(327)	-0.34%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,053	5,036	(17)	-0.34%	5,050	4,943	(107)	-2.12%
23 LARGE COMMERCIAL	8	8	-	0.00%	8	8	-	0.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>102,642</b>	<b>101,532</b>	<b>(1,110)</b>	<b>-1.08%</b>	<b>102,394</b>	<b>102,157</b>	<b>(237)</b>	<b>-0.23%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	87	330	243	279.31%	88	330	242	275.00%
30 SMALL COMMERCIAL TRANSP. FIRM	1,894	1,439	(455)	-24.02%	1,817	1,449	(368)	-20.25%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	37	36	3600.00%	2	37	35	1750.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-
33 SMALL COMMERCIAL TR - INTER	-	-	-	-	-	-	-	-
34 SMALL COMMERCIAL TRANSP - NGV	1,982	1,809	(173)	-8.73%	1,907	1,819	(88)	-4.61%
<b>TOTAL CUSTOMERS</b>	<b>104,624</b>	<b>103,341</b>	<b>(1,283)</b>	<b>-1.23%</b>	<b>104,301</b>	<b>103,976</b>	<b>(325)</b>	<b>-0.31%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	14	18	4	28.57%	14	14	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	418	432	14	3.35%	394	413	19	4.82%
42 LARGE COMMERCIAL	13,252	9,730	(3,522)	-26.58%	14,767	7,242	(7,525)	-50.96%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,120	7,486	(38,634)	-83.77%	43,975	7,190	(36,785)	-83.65%
47 SMALL COMMERCIAL TRANSP. FIRM	1,213	1,509	296	24.40%	1,123	1,344	221	19.68%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	375	375	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	2,378,951	1,473	(2,377,478)	-99.94%	585,709	2,282	(583,427)	-99.81%





FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 12/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

	terms billed	Net terms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/13	3,313,780.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 11/13	(3,916,580.0)		-	-		
3	FTS-1 & FTS-2 Commodity 11/13	3,817,330.0		-	-		
4		3,214,530.0			-		
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/1	20,505,880.0		1,172,780.18	1,172,780.18		
7	Reverse FTS-1 & FTS-2 Demand accr 11/13	(19,844,400.0)		(1,134,948.57)	(1,134,948.57)		
8	FTS-1 & FTS-2 Demand 11/13	19,844,400.0	1,134,948.57		1,134,948.57	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	20,505,880.0			1,172,780.18		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		5,359	9,503.17	9,503.17	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		26,470	23,663.13	23,663.13	B4	
24	Reverse Sequent - 11/13	(3,916,580.0)			(1,503,093.46)		
25					-		
26	Sequent - 12/13	3,928,600.0		1,462,104.95	1,462,104.95	B1 (2)	
27	Sequent -- Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity			(19,643.44)	(19,643.44)		
31	Bay Gas Storage Activity			19,522.62	19,522.62		
32	Bay Gas Storage Activity			(97,925.20)	(97,925.20)		
33					-		
34					-		
35					-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	12,020.00			(139,034.53)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,313,780.0			1,214,072.88	1,214,072.88	
50							
51	Total purchases & accruals -	3,246,359.6	2,602,173.80	(251,188.99)	2,350,984.81		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	178,880.0	38,080.85		38,080.85	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>178,880.0</b>	<b>38,080.85</b>	<b>0.00</b>	<b>38,080.85</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout		(297,460.0)	(85,323.19)	(85,323.19)	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement		-			B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(297,460.0)</b>	<b>(85,323.19)</b>	<b>0.00</b>	<b>(85,323.19)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	51,480		19,643.44	19,643.44	B1 (8)		
33	Storage Injections Purch. - Bay Gas	49,250		49.25	49.25	B1 (4)		
34	Storage Injections Transp. - Bay Gas	50,000		134.00	134.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (8)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>1,650,740.0</b>		<b>63,676.69</b>	<b>0.00</b>	<b>63,676.69</b>		
38								
39			<b>3,127,779.6</b>	<b>2,808,608.16</b>	<b>(261,188.89)</b>	<b>2,367,319.16</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,357,319.16</b>				
43				<b>0.00</b>				
44								
45	Company Use		(438.3)	(200.70)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,127,343.30</b>	<b>2,357,118.46</b>				