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Public Service Commission

February 25, 2014

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 COMMISSION  
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Gary V. Perko  
 Hopping Green & Sams P.A.  
 119 S. Monroe Street  
 Suite 300  
 Tallahassee, FL 32301

STAFF'S THIRD DATA REQUEST

RE: Docket No. 130301-EI- Petition to modify scope of existing environmental program by Duke Energy Florida, Inc.

Dear Mr. Perko

By this letter, the Commission staff requests that Duke Energy Florida, Inc., (DEF or company) provide responses to the following data requests.

- In DEF's 2013 Review of Integrated Clean Air Compliance Plan filed on April 1, 2013, in Docket No. 130007-EI, starting on page 22, DEF discusses extending the life of CR 1 and 2 an additional 25 years (life extension). Please complete the table below summarizing the estimated revenue requirements for life extension assuming a high gas scenario and a mid-gas scenario. Please present all values in \$M in \$2014 and use the Company's most recent fuel forecast.

	Generation	Transmission	Fuel	O&M	Other	Total	Bill Impact \$/1,000 kWh (Nominal)
2014							
2015							
2016							
2017							
2018							

	Generation	Transmission	Fuel	O&M	Other	Total	Bill Impact \$/1,000 kWh (Nominal)
2019							
2020							
2021							
2022							
2023							
2024							
2025							
2026							
2027							
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2. Please complete the table below summarizing the estimated revenue requirements for DEF's proposed Alternative (Alternative 2) assuming a high gas scenario and a mid-gas scenario. Please present all values in \$M in \$2014 and use the Company's most recent fuel forecast.

	Generation	Transmission	Fuel	O&M	Other	Total	Bill Impact \$/1,000 kWh (Nominal)
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
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- Page 12, of DEF’s Crystal River South (Units 1 and 2) Environmental Compliance Study Addendum: CR South Limited Continued Operation, contains a table titled “Base Case Results - CPVRR Differential Values for Key Segments of Cost.” Please describe what costs are contained in the category titled Other Costs.

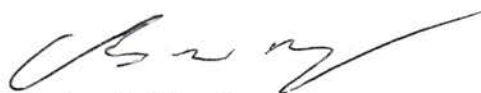
4. On page 5 of it petition in the instant docket DEF states:

the qualitative planning assessment concluded that the limited continued operations alternative (Alternative 2) has a significant positive impact on system reliability if operations of CR 1 and 2 are continued until replacement generation can be added near Crystal River, or until transmission projects can be completed to address grid concerns.

If CR 1 and 2 were retired in 2016 would the “grid concerns” mentioned in the statement above occur during steady state operation? Please explain answer.

Please provide the requested information by March 7, 2014. Your response should identify the assigned docket number and may be filed electronically as provided in the Commission’s Electronic Filing Requirements, posted on its Web site [www.floridapsc.com](http://www.floridapsc.com) under the Clerk’s Office tab, or by submitting the response and 5 copies to Ms. Carlotta Stauffer, Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850. Please feel free to call me at (850)413-6191 if you have any questions.

Respectfully,



Charles W. Murphy  
Senior Attorney

CWM/dml

cc: Office of Commission Clerk