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COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

February 24, 2014

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

# <u>Re: Docket No. 130001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Ms. Cole:

We are enclosing ten (10) copies of the revised January 2014 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is higher than estimated primarily due to fuel revenue being lower than projected.

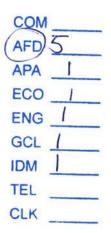
If you have any questions, please contact me at <a href="mailto:cyoung@fpuc.com">cyoung@fpuc.com</a> or Cheryl M. Martin at <a href="mailto:cmmartin@fpuc.com">cmmartin@fpuc.com</a>.

Sincerely,

Curtis D. Young Senior Regulatory Analyst

Enclosure Cc:

Beth Keating Buddy Shelley (no enclosure) SJ 80-441



1641 Worthington Road, Suite 220 | West Palm Beach, FL 33409 | 800.427.7712 | www.FPUC.com



#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2014

SCHEDULE A1
PAGE 1 OF 2

		DOLLARS				MWH				CENTS/KWH	l.	
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIF AMOUNT	FERENCE %	ACTUAL	ESTIMATED	DIFFEREN	NCE %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,840,432	1,624,049	216,383	13.32%	32,652	28,834	3,818	13.24%	5.63651	5.63241	0.0041	0.07%
<ol> <li>Energy Cost of Sched E Economy Purch (A9)</li> <li>Demand and Non Fuel Cost of Purchased Power (A9)</li> <li>Energy Payments to Qualifying Facilities (A8a)</li> </ol>	1,103,010	1,025,296	77,714	7.58%	32,652	28,834	3,818	13.24%	3.37808	3.55586	-0.17778	-5.00%
2 TOTAL COST OF PURCHASED POWER	2,943,442	2,649,345	294,097	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
<ul> <li>TOTAL AVAILABLE MWH (LINE 5 + LINE 12)</li> <li>Fuel Cost of Economy Sales (A7)</li> <li>Gain on Economy Sales (A7a)</li> <li>Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)</li> <li>Fuel Cost of Other Power Sales (A7)</li> </ul>					32,652	28,834	3,818	13.24%				
TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,943,442	2,649,345	294.097	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
Net Unbilled Sales (A4)	271,994 *	(30,229) *	302,223	-999.78%	3,017	(329)		-1017.10%	0.96102	-0.10798	1.069	-990.00%
Company Use (A4) T & D Losses (A4)	2,344 * 117,730 *	1,470 * 105,941 *	874 11,789	59.46% 11.13%	26 1,306	16 1,153	10 153	62.50% 13.27%	0.00828 0.41597	0.00525 0.37844	0.00303 0.03753	57.71% 9.92%
SYSTEM KWH SALES Wholesale KWH Sales	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
Jurisdictional KWH Sales     Jurisdictional Loss Multiplier     Jurisdictional KWH Sales Adjusted for	2,943,442 1.000	2,649,345 1.000	294,097 0.000	11.10% 0.00%	28,303 1.000	27,994 1.000	309 0.000	1.10% 0.00%	10.39985 1.000	9.46398 1.000	0.93587 0.000	9.89% 0.00%
Line Losses GPIF**	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
TRUE-UP**	62,945	62,945	0	0.00%	28,303	27,994	309	1.10%	0.2224	0.22485	-0.00245	-1.09%
TOTAL JURISDICTIONAL FUEL COST	3,006,387	2,712,290	294,097	10.84%	28,303	27,994	309	1.10%	10.62215	9.68883	0.93332	9.63%
Revenue Tax Factor Fuel Factor Adjusted for Taxes									1.00072	1.00072	0	0.00%
3 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.6298 10.630	9.69581 9.696	0.93399 0.934	9.63% 9.63%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

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#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2014

SCHEDULE A	1
PAGE 2 OF	2

	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWF	Ľ.	
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIF	ERENCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,840,432	1,624,049	216,383	13.32%	32,652	28,834	3,818	13.24%	5.63651	5.63241	0.0041	0.07%
Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	1,103,010	1,025,296	77,714	7.58%	32,652	28,834	3,818	13.24%	3.37808	3.55586	-0.17778	-5.00%
2 TOTAL COST OF PURCHASED POWER	2,943,442	2,649,345	294,097	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 4 Fuel Cost of Economy Sales (A7) 5 Gain on Economy Sales (A7a) 6 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 7 Fuel Cost of Other Power Sales (A7) 8 TOTAL FUEL COST AND GAINS OF POWER SALES					32,652	28,834	3,818	13.24%				
(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,943,442	2,649,345	294,097	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
Net Unbilled Sales (A4) Company Use (A4)	271,994 •	(30,229) *	302,223	-999.78%	3,017	(329)		-1017.10%	0.96102	-0.10798	1.069	-990.00%
T & D Losses (A4)	2,344 • 117,730 •	1,470 ** 105,941 *	874 11,789	59.46% 11.13%	26 1,306	16 1,153	10 153	62.50% 13.27%	0.00828 0.41597	0.00525 0.37844	0.00303 0.03753	57.71% 9.92%
SYSTEM KWH SALES Wholesale KWH Sales	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	2,943,442 1.000	2,649,345 1.000	294,097 0.000	11.10% 0.00%	28,303 1.000	27,994 1.000	309 0.000	1.10% 0.00%	10.39985 1.000	9.46398 1.000	0.93587 0.000	9.89% 0.00%
Line Losses GPIF**	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
TRUE-UP**	62,945	62,945	0	0.00%	28,303	27,994	309	1.10%	0.2224	0.22485	-0.00245	-1.09%
TOTAL JURISDICTIONAL FUEL COST	3,006,387	2,712,290	294,097	10.84%	28,303	27,994	309	1.10%	10.62215	9.68883	0.93332	9.63%
Revenue Tax Factor Fuel Factor Adjusted for Taxes									1.00072	1.00072 9.69581	0	0.00%
FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.6298	9.69581	0.93399 0.934	9.63% 9.63%

\*Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

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# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

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		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFEREN	CE %
<ul> <li>A. Fuel Cost &amp; Net Power Transactions</li> <li>1. Fuel Cost of System Net Generation</li> <li>1a. Fuel Related Transactions (Nuclear Fuel Disposal)</li> <li>2. Fuel Cost of Power Sold</li> </ul>	\$ \$	\$			\$\$	\$		
<ol> <li>Fuel Cost of Purchased Power</li> <li>Demand &amp; Non Fuel Cost of Purchased Power</li> <li>Energy Payments to Qualifying Facilities</li> <li>Energy Cost of Economy Purchases</li> </ol>	1,840,432 1,103,010	1,624,049 1,025,296	216,383 77,714	13.32% 7.58%	1,840,432 1,103,010	1,624,049 1,025,296	216,383 77,714	13.32% 7.58%
<ol> <li>Total Fuel &amp; Net Power Transactions</li> <li>Adjustments to Fuel Cost (Describe Items)</li> </ol>	2,943,442	2,649,345	294,097	11.10%	2,943,442	2,649,345	294,097	11.10%
6a. Special Meetings - Fuel Market Issue	327		327	0.00%	327		327	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,943,769 \$	2,649,345 \$	294,424	11.11%	\$ 2,943,769 \$	2,649,345 \$	294,424	11.11%

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

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			С	URRENT MONTH		_		PERIOD TO DATE		
		ACTUAL		ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	xes)									
<ol> <li>Jurisdictional Sales Revenue         <ol> <li>Base Fuel Revenue</li> </ol> </li> </ol>	\$	5	\$	\$			\$ \$	\$		
<ul> <li>b. Fuel Recovery Revenue</li> <li>c. Jurisdictional Fuel Revenue</li> </ul>		1,737,980		2,713,770 2,713,770	(975,790) (975,790)	-35.96% -35.96%	1,737,980 1,737,980	2,713,770 2,713,770	(975,790) (975,790)	-35.96% -35.96%
<ul> <li>d. Non Fuel Revenue</li> <li>e. Total Jurisdictional Sales Revenue</li> </ul>		1,040,301 2,778,281		1,039,830 3,753,600	471 (975,319)	0.05% -25.98%	1,040,301 2,778,281	1,039,830 3,753,600	471 (975,319)	0.05%
<ol> <li>Non Jurisdictional Sales Revenue</li> <li>Total Sales Revenue</li> </ol>	\$	0 2,778,281 \$	5	0 3,753,600 \$	0 (975,319)	0.00% -25.98%	\$ 0 2,778,281	0 3,753,600 \$	0 (975,319)	0.00% -25.98%
C. KWH Sales										
1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales		28,302,737 0		27,994,000 0	308,737 0	1.10% 0.00%	28,302,737 0	27,994,000 0	308,737 0	1.10%
<ol> <li>Total Sales</li> <li>Jurisdictional Sales % of Total KWH Sales</li> </ol>		28,302,737 100.00%		27,994,000 100.00%	308,737 0.00%	1.10% 0.00%	28,302,737 100.00%	27,994,000 100.00%	308,737 0.00%	1.10% 0.00%

SCHEDULE A2 Page 2 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFERENC	E %
D. True-up Calculation	-								
<ol> <li>Jurisdictional Fuel Rev. (line B-1c)</li> <li>Fuel Adjustment Not Applicable</li> </ol>	\$	1,737,980 \$	2,713,770 \$	(975,790)	-35.96%	1,737,980 \$	2,713,770 \$	(975,790)	-35.969
a. True-up Provision b. Incentive Provision		62,945	62,945	0	0.00%	62,945	62,945	0	0.00
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0.00
3. Jurisdictional Fuel Revenue Applicable to Period		1,675,035	2,650,825	(975,790)	-36.81%	1,675,035	2,650,825	(975,790)	-36.81
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,943,769	2,649,345	294,424	11.11%	2,943,769	2,649,345	294,424	11.11
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		0.000
<ol> <li>Jurisdictional Total Fuel &amp; Net Power Transactions (Line D-4 x Line D-5 x *)</li> </ol>		2,943,769	2,649,345	294,424	11.11%	2,943,769	2,649,345	294,424	11.11
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		(1,268,734)	1,480	(1,270,214)	-85825.27%	(1,268,734)	1,480	(1,270,214)	-85825.27
8. Interest Provision for the Month		(104)		(104)	0.00%	(104)		(104)	0.00
9. True-up & Inst. Provision Beg. of Month		(2,562,085)	4,213,873	(6,775,958)	-160.80%	(2,562,085)	4.213.873	(6,775,958)	-160.80
9a. Deferred True-up Beginning of Period			the second second	1000000000000				(2.1. 0(000)	
10. True-up Collected (Refunded)		62,945	62,945	0	0.00%	62,945	62,945	0	0.00
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(3,767,978) \$	4,278,298 \$	(8,046,276)	-188.07%	(3,767,978) \$	4,278,298 \$	(8,046,276)	-188.07

\* Jurisdictional Loss Multiplier

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SCHEDULE A2 Page 3 of 4

### SCHEDULE A2 Page 4 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

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<ul> <li>E. Interest Provision</li> <li>1. Beginning True-up Amount (lines D-9 + 9a)</li> <li>2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> <li>3. Total of Beginning &amp; Ending True-up Amount</li> </ul>	ACTUAL (2,562,085) \$ (3,767,874)	ESTIMATED 4,213,873 \$ 4,278,298	DIFFERENC AMOUNT (6,775,958) (8,046,172)	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Ē
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> <li>Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> <li>Total of Beginning &amp; Ending True-up Amount</li> </ol>	(2,562,085) \$	4,213,873 \$	(6,775,958)	-160.80%			10027.2014	_
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> <li>Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> <li>Total of Beginning &amp; Ending True-up Amount</li> </ol>				1000000000000	N/A	NI/A	••	
<ol> <li>Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> <li>Total of Beginning &amp; Ending True-up Amount</li> </ol>				1000000000000	N/A	NI/A		
(line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount	(3,767,874)	4,278,298	(8.046.172)	100 0 000		IN/M		
3. Total of Beginning & Ending True-up Amount				-188.07%	N/A	N/A	2.12	
					N/A	N/A	875	
	(6,329,959)	8,492,171	(14,822,130)	-174.54%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3) \$	(3,164,980) \$	4,246,086 \$	(7,411,066)	-174.54%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A			N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A		77.1	N/A	N/A		
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	<del></del>	HHC:	N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A		220	N/A	N/A	-22	
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	(104)	N/A			N/A	N/A		

Schedule A4

# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

# ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2014

		CI	JRRENT MONTH			PE	RIOD TO DATE		
				DIFFERENCE				DIFFER	ENCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power		32,652	28,834	3,818	13.24%	32,652	28,834	3,818	13.24%
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		32,652	28,834	3,818	13.24%	32,652	28,834	3,818	13.24%
8 Sales (Billed)		28,303	27,994	309	1.10%	28,303	27,994	309	1.10%
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use		26	16	10	62.50%	26	16	10	62.50%
10 T&D Losses Estimated	0.04	1,306	1,153	153	13.27%	1,306	1,153	153	13.27%
11 Unaccounted for Energy (estimated)		3,017	(329)	3,346	-1017.10%	3,017	(329)	3,346	-1017.10%
12					1200 00000000				
13 % Company Use to NEL		0.08%	0.06%	0.02%	33.33%	0.08%	0.06%	0.02%	33.33%
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		9.24%	-1.14%	10.38%	-910.53%	9.24%	-1.14%	10.38%	-910.53%

# (\$)

16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,840,432	1,624,049	216,383	13.32%	1,840,432	1,624,049	216,383	13.32%
18a Demand & Non Fuel Cost of Pur Power	1,103,010	1,025,296	77,714	7.58%	1,103,010	1,025,296	77,714	7.58%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,943,442	2,649,345	294,097	11.10%	2,943,442	2,649,345	294,097	11.10%

# (Cents/KWH)

21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.6370	5.6320	0.0050	0.09%	5.6370	5.6320	0.0050	0.09%
23a Demand & Non Fuel Cost of Pur Power	3.3780	3.5560	(0.1780)	-5.01%	3.3780	3.5560	(0.1780)	-5.01%
23b Energy Payments To Qualifying Facilities							27 - 25 -	
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.0150	9.1880	(0.1730)	-1.88%	9.0150	9.1880	(0.1730)	-1.88%

#### SCHEDULE A8

### PURCHASED POWER

# (Exclusive of Economy Energy Purchases) For the Period/Month of: JANUARY 2014

(1)	(2)	(3)	(4)	(5)	(6)	(	7)	(8)
		TOTAL	кwн	KWH FOR	кwн	(	CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

# ESTIMATED:

GULF POWER COMPANY	RE	28,834			28,834	5.632410	9.188267	1,624,049
TOTAL		28,834	0	0	28,834	5.632410	9.188267	1,624,049

### ACTUAL:

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GULF POWER COMPANY RE		32,652			32,652	5.636506	9.014584	1,840,432
TOTAL		32,652	0	0	32,652	5.636506	9.014584	1,840,432

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		3,818 13.20%	0 0.00%	0 0.00%	3,818 13.20%	0.000000	-0.173683 -1.90%	216,383 13.30%
PERIOD TO DATE:								
ACTUAL	RE	32,652			32,652	5.636506	9.014584	1,840,432
ESTIMATED	RE	28,834			28,834	5.632410	9.188267	1,624,049
DIFFERENCE	(10)000000	3,818	0	0	3,818	0.004096	-0.173683	216,383
DIFFERENCE (%)		13.20%	0.00%	0.00%	13.20%	0.10%	-1.90%	13.30%

### ECONOMY ENERGY PURCHASES

#### INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEN	ERATED	FUEL SAVINGS
PURCHASED FROM	TYPE &	KWH PURCHASED	TRANS. COST	(3) X (4)	(a)	(b) TOTAL	SAVINGS
	SCHEDULE	(000)	CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) \$

ESTIMATED:

		· · · · · · · · · · · · · · · · · · ·		·	
TOTAL	 				

ACTUAL:

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	1 1		
TOTAL		 	

### FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,103,010

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2014

SCHEDULE A1 PAGE 1 OF 2

		DOLLARS			_	MWH				CENTS/KWH	4	
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERE	NCE %	ACTUAL	ESTIMATED	DIFF	FERENCE
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	ō	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive								10000000000				100000000
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,427,496	1,037,634	389,862	37.6%	32,741	23,799	8,942	37.6%	4.35996	4.35999	(0.00003)	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)	a contraction process			1115-111-1								
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,169,855	1,662,335	507,520	30.5%	32,741	23,799	8,942	37.6%	6.62733	6.98489	(0.35756)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)		121,609	(9,987)	-8.2%	1,780	600	1,180	196.7%	6.27090	20.26817	(13.99727)	-69.1%
12 TOTAL COST OF PURCHASED POWER	3,708,973	2,821,578	887,395	31.5%	34,521	24,399	10,122	41.5%	10.74411	11.56432	(0.82021)	-7.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,521	24,399	10,122	41.5%				
14 Fuel Cost of Economy Sales (A7)					0.000000000	0000000000	1008-1002-					
<ol> <li>Gain on Economy Sales (A7a)</li> <li>Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)</li> </ol>												
17 Fuel Cost of Other Power Sales (SL2 Partpis)(A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
(LINE 14 + 15 + 16 + 17)												
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	461,905	349,407	112,498	91.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS	3,247,068	2,472,171	774,897	31.3%	34,521	24,399	10,122	41.5%	9.40607	10.13226	(0.72619)	-7.2%
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4)	326.014 *	(227,469) *	553,483	-243.3%	3,466	(2,245)	5.711	-254.4%	1.12636	(0.00445)	0.00004	004 500
22 Company Use (A4)	3,762 *	3.040	722	23.8%	3,400	(2,245)	5,711	33.3%	0.01300	(0.90445) 0.01209	2.03081 0.00091	-224.5% 7.5%
23 T & D Losses (A4)	194,800 *	148,336 *	46,464	31.3%	2,071	1,464	607	41.5%	0.67302	0.58981	0.08321	14.1%
24 SYSTEM KWH SALES	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales	3,247,068	2,472,171	774.897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.40
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	14.1%
27 Jurisdictional KWH Sales Adjusted for	1.00000										0.00000	0.070
28 GPIF**	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,944	25,150	3,794	15.1%	(0.07446)	(0.08570)	0.01124	-13.1%
30 TOTAL JURISDICTIONAL FUEL COST	3,225,515	2,450,618	774,897	31.6%	28,944	25,150	3,794	15.1%	11.14398	9.74401	1.39997	14.4%
(Excluding GSLD Apportionment)												2000-2220-002
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.32329 11.323	9.90079 9.901	1.42250	14.4%
Contraction of the second of t								i de la companya de la	11.323	9.901	1.422	14.4%

\*Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

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#### Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2014

SCHEDULE A1 PAGE 2 OF 2

	PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH	l.		CENTS/KWH	1	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE	NCE %	ACTUAL	ESTIMATED	DIFF	FERENCE
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	o	ō	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive	1 107 100											
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,427,496	1,037,634	389,862	37.6%	32,741	23,799	8,942	37.6%	4.35996	4.35999	(0.00003)	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
<ol> <li>9 Energy Cost of Sched E Economy Purch (A9)</li> <li>10 Demand and Non Fuel Cost of Purchased Power (A9)</li> </ol>	0.400.055	1 000 005										10000
<ol> <li>Demand and Non Fuel Cost of Purchased Power (A9)</li> <li>Energy Payments to Qualifying Facilities (A8a)</li> </ol>	2,169,855	1,662,335 121,609	507,520 (9,987)	30.5% -8.2%	32,741 1,780	23,799 600	8,942 1,180	37.6% 196.7%	6.62733 6.27090	6.98489 20.26817	(0.35756) (13.99727)	-5.1% -69.1%
					0.00000		100000000000000000000000000000000000000				(10.00121)	-03.170
12 TOTAL COST OF PURCHASED POWER	3,708,973	2,821,578	887,395	31.5%	34,521	24,399	10,122	41.5%	10.74411	11.56432	(0.82021)	-7.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,521	24,399	10,122	41.5%				
14 Fuel Cost of Economy Sales (A7)								01003000				
<ol> <li>Gain on Economy Sales (A7a)</li> <li>Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)</li> </ol>												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	6 0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)												
	12222202	93927732227	(5)(15)(15)(15)(15)	10000000	2712			en al				
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS	461,905 3,247,068	349,407 2,472,171	112,498 774,897	32.2% 31.3%	0 34,521	0 24.399	0 10,122	0.0%	9,40607	10,13226	(0.72619)	-7.2%
(LINES 5 + 12 + 18 + 19)		2,472,171	114,031	51.576	04,021	24,000	10,122	41.570	5.40007	10.15220	(0.72019)	-1.270
21 Net Unbilled Sales (A4)	326,014 *	(227,469) *	553,483	-243.3%	3,466	(2,245)	5,711	-254.4%	1.12636	(0.90445)	2.03081	-224.5%
22 Company Use (A4) 23 T & D Losses (A4)	3,762 * 194,800 *	3,040 * 148,336 *	722	23.8%	40	30	10	33.3%	0.01300	0.01209	0.00091	7.5%
25 T & D LOSSES (A4)	194,000	140,330	46,464	31.3%	2,071	1,464	607	41.5%	0.67302	0.58981	0.08321	14.1%
24 SYSTEM KWH SALES	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales	3,247,068	2,472,171	774.897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	44 40/
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	11.21845	1.000	0.00000	14.1% 0.0%
27 Jurisdictional KWH Sales Adjusted for											0.00000	0.070
Line Losses 28 GPIF**	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,944	25,150	3,794	15.1%	(0.07446)	(0.08570)	0.01124	-13.1%
30 TOTAL JURISDICTIONAL FUEL COST	3,225,515	2,450,618	774,897	31.6%	28,944	25,150	3,794	15.1%	11.14398	9.74401	1.39997	14.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.32329	9.90079	1.42250	14.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/K	(WH)								11.323	9.901	1.422	14.4%

\*Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

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# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

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		CURRENT MONTH				PERIOD TO DATE		
			DIFFERENCI	E			DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation \$	S	ç			5 S	\$		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	9	Ų		ľ	Ψ. Ψ	Ŷ		
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,427,496	1,037,634	389,862	37.6%	1,427,496	1.037.634	389,862	37.6
3a. Demand & Non Fuel Cost of Purchased Power	2,169,855	1,662,335	507,520	30.5%	2,169,855	1,662,335	507,520	30.5
3b. Energy Payments to Qualifying Facilities	111,622	121,609	(9,987)	-8.2%	111,622	121,609	(9,987)	-8.2
4. Energy Cost of Economy Purchases			(-)/	12122012		1579/3807.07	(0.000.)	
5. Total Fuel & Net Power Transactions	3,708,973	2,821,578	887,395	31.5%	3,708,973	2,821,578	887,395	31.5
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	45,241		45,241	0.0%	45,241		45,241	0.0
7. Adjusted Total Fuel & Net Power Transactions	3,754,214	2,821,578	932,636	33.1%	3,754,214	2,821,578	932,636	33.1
8. Less Apportionment To GSLD Customers	461,905	349,407	112,498	32.2%	461,905	349,407	112,498	32.2
9. Net Total Fuel & Power Transactions To Other Classes \$	3,292,309 \$	2,472,171 \$	820,138	33.2%	\$ 3,292,309 \$	2,472,171 \$	820,138	33.2

SCHEDULE A2 Page 1 of 4

SCHEDULE A2 Page 2 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

Month of:

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JANUARY 2014

			CURRENT MONTH			PERIOD TO DATE					
				DIFFERENC	101112			DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
B. Sales Revenues (Exclude Revenue Taxes & Franchise T	Taxes)										
1. Jurisidictional Sales Revenue (Excluding GSLD)	ls	S	s		s	S	\$				
a. Base Fuel Revenue		0.75									
b. Fuel Recovery Revenue		1,125,780	1,985,403	(859,623)	-43.3%	1,125,780	1,985,403	(859,623)	-43.39		
c. Jurisidictional Fuel Revenue		1,125,780	1,985,403	(859,623)	-43.3%	1,125,780	1,985,403	(859,623)	-43.39		
d. Non Fuel Revenue		924,896	1,873,790	(948,894)	-50.6%	924,896	1,873,790	(948,894)	-50.69		
e. Total Jurisdictional Sales Revenue		2,050,676	3,859,193	(1,808,517)	-46.9%	2,050,676	3,859,193	(1,808,517)	-46.99		
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.09		
3. Total Sales Revenue (Excluding GSLD)	\$	2,050,676 \$	3,859,193 \$	(1,808,517)	-46.9% \$	2,050,676 \$	3,859,193 \$	(1,808,517)	-46.9		
C. KWH Sales (Excluding GSLD)											
1. Jurisdictional Sales KWH		26,696,064	23,386,000	3,310,064	14.2%	26,696,064	23,386,000	3,310,064	14.2		
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0		
3. Total Sales		26,696,064	23,386,000	3,310,064	14.2%	26,696,064	23,386,000	3,310,064	14.29		
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0		
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FERNANDINA BEACH DIVISION

1 JANUARY 2014 FERNANDINA FUEL, 2/24/2014, 3:24 PM

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

	<u> </u>		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE	%
D. True-up Calculation (Excluding GSLD)									
1. Jurisdictional Fuel Rev. (line B-1c)	¢	1,125,780 \$	1,985,403 \$	(859,623)	-43.3% \$	1,125,780 \$	1,985,403 \$	(859,623)	-43.3%
2. Fuel Adjustment Not Applicable	l*	1,120,100 0	1,000,400 Φ	(000,020)	-40.07010	1,120,700 φ	1,300,403 \$	(059,025)	-43.37
a. True-up Provision		(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.09
b. Incentive Provision		1	(	100		(= (,000)	(21,000)		0.0
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period		1,147,333	2,006,956	(859,623)	-42.8%	1,147,333	2,006,956	(859,623)	-42.8
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		3,292,309	2,472,171	820,138	33.2%	3,292,309	2,472,171	820,138	33.2
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A	22	
<ol> <li>Jurisdictional Total Fuel &amp; Net Power Transactions (Line D-4 x Line D-5 x *)</li> </ol>		3,292,309	2,472,171	820,138	33.2%	3,292,309	2,472,171	820,138	33.2
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(2,144,976)	(465,215)	(1,679,761)	361.1%	(2,144,976)	(465,215)	(1,679,761)	361.1
8. Interest Provision for the Month		93		93	0.0%	93		93	0.0
9. True-up & Inst. Provision Beg. of Month		3,898,904	(6,475,858)	10,374,762	-160.2%	3,898,904	(6,475,858)	10,374,762	-160.2
9a. Deferred True-up Beginning of Period			61 1 1	ST 130			(0)		
10. True-up Collected (Refunded)		(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.0
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	1,732,468 \$	(6,962,626) \$	8,695,094	-124.9% \$	1,732,468 \$	(6,962,626) \$		-124.9

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\* Jurisdictional Loss Multiplier

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SCHEDULE A2 Page 3 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

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		CURRENT MONTH			PERIOD TO DATE				
				2122.5 Decision				CONTRACTOR OF THE OWNER	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
\$	3.898.904 \$	(6.475.858) \$	10.374.762	-160.2%	N/A	N/A			
								112	
		· · · · · · · · · · · · · · · · · · ·		100000000			-		
	5,631,279	(13,438,484)	19,069,763	-141.9%	N/A	N/A			
\$	2,815,640 \$	(6,719,242) \$	9,534,882	-141.9%	N/A	N/A			
1.55	0.0300%	N/A			N/A	N/A			
	0.0500%	N/A			N/A	N/A			
	0.0800%	N/A			N/A	N/A			
	0.0400%	N/A	220 C	1227	N/A	N/A	1.22	122	
	0.0033%	N/A			N/A	N/A			
	93	N/A	<del></del>		N/A	N/A			
	\$	ACTUAL \$ 3,898,904 \$ 1,732,375 5,631,279 \$ 2,815,640 \$ 0.0300% 0.0500% 0.0800% 0.0400% 0.00033%	<ul> <li>\$ 3,898,904 \$ (6,475,858) \$ 1,732,375 (6,962,626)</li> <li>\$ 5,631,279 (13,438,484)</li> <li>\$ 2,815,640 \$ (6,719,242) \$ 0.0300% N/A</li> <li>0.0500% N/A</li> <li>0.0500% N/A</li> <li>0.0800% N/A</li> <li>0.0400% N/A</li> <li>0.0033% N/A</li> </ul>	ACTUAL         ESTIMATED         DIFFERENC AMOUNT           \$ 3,898,904 \$ (6,475,858) \$ 10,374,762 1,732,375 (6,962,626) 8,695,001           5,631,279 (13,438,484) 19,069,763           \$ 2,815,640 \$ (6,719,242) \$ 9,534,882 0.0300% N/A 0.0500% N/A 0.0800% N/A 0.0400% N/A 0.00403% N/A	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         %           \$ 3,898,904 \$ (6,475,858) \$ 10,374,762 -160.2% 1,732,375 (6,962,626)         8,695,001 -124.9%           5,631,279 (13,438,484)         19,069,763 -141.9%           \$ 2,815,640 \$ (6,719,242) \$ 9,534,882 -141.9% 0.0300% N/A 0.0500% N/A           0.0800% N/A 0.0400% N/A           0.0400% N/A 0.0033% N/A	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL           \$ 3,898,904 \$ (6,475,858) \$ 10,374,762         -160.2%         N/A           1,732,375         (6,962,626)         8,695,001         -124.9%           5,631,279         (13,438,484)         19,069,763         -141.9%         N/A           \$ 2,815,640 \$ (6,719,242) \$ 9,534,882         -141.9%         N/A         0.0300%         N/A           0.0300%         N/A           N/A           0.0500%         N/A           N/A           0.0800%         N/A           N/A           0.0400%         N/A           N/A           0.0033%         N/A           N/A	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL         ESTIMATED           \$ 3,898,904 \$ (6,475,858) \$ 10,374,762         -160.2%         N/A         N/A           1,732,375         (6,962,626)         8,695,001         -124.9%         N/A         N/A           5,631,279         (13,438,484)         19,069,763         -141.9%         N/A         N/A           \$ 2,815,640 \$ (6,719,242) \$ 9,534,882         -141.9%         N/A         N/A         N/A           0.0300%         N/A           N/A         N/A           0.0300%         N/A           N/A         N/A           0.0800%         N/A           N/A         N/A           0.0400%         N/A         -	DIFFERENCE ACTUAL         DIFFERENCE ESTIMATED         DIFFERENCE AMOUNT         DIFFERENCE AMOUNT         DIFFERENCE ACTUAL         DIFFERENCE ESTIMATED         DIFFERENCE AMOUNT           \$ 3,898,904 \$ (6,475,858) \$ 10,374,762         -160.2%         N/A         N/A            1,732,375         (6,962,626)         8,695,001         -124.9%         N/A         N/A            5,631,279         (13,438,484)         19,069,763         -141.9%         N/A         N/A            \$ 2,815,640 \$ (6,719,242) \$ 9,534,882         -141.9%         N/A         N/A             0.0300%         N/A           N/A         N/A            0.0500%         N/A           N/A         N/A            0.0800%         N/A           N/A         N/A            0.0400%         N/A           N/A         N/A            0.0033%         N/A           N/A         N/A	

### ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2014

				CURRENT MO	NTH			PERIOD TO DA	ATE	
					DIFFERENCE		DIFFERENCE			
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1 Г	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold					2012010-2012			1.20	0.000.000
	Inadvertent Interchange Delivered - NET									
	Purchased Power		32,741	23,799	8,942	37.57%	32,741	23,799	8,942	37.57%
a	Energy Purchased For Qualifying Facilities		1,780	600	1,180	196.67%	1,780	600	1,180	196.67%
	Economy Purchases					0.000.000	181.000			
	Inadvertent Interchange Received - NET									
	Net Energy for Load		34,521	24,399	10,122	41.49%	34,521	24,399	10,122	41.49%
	Sales (Billed)		28,944	25,150	3,794	15.09%	28,944	25,150	3,794	15.09%
6	Unbilled Sales Prior Month (Period)					0.0.00.0000	100 C -	0.000		
	Unbilled Sales Current Month (Period)									
	Company Use		40	30	10	33.33%	40	30	10	33.33%
	T&D Losses Estimated @	0.06	2,071	1,464	607	41.46%	2,071	1,464	607	41.46%
	Unaccounted for Energy (estimated)		3,466	(2,245)	5,711	-254.39%	3,466	(2,245)	5,711	-254.39%
								(-,/		
	% Company Use to NEL		0.12%	0.12%	0.00%	0.00%	0.12%	0.12%	0.00%	0.00%
	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%		0.00%	0.00%
	% Unaccounted for Energy to NEL		10.04%	-9.20%	19.24%	-209.13%	10.04%		19.24%	-209.13%

# (\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
7	Fuel Cost of Power Sold								
8	Fuel Cost of Purchased Power	1,427,496	1,037,634	389,862	37.57%	1,427,496	1.037.634	389.862	37.57%
8a	Demand & Non Fuel Cost of Pur Power	2,169,855	1,662,335	507,520	30.53%	2,169,855	1,662,335	507,520	30.53%
8b	Energy Payments To Qualifying Facilities	111,622	121,609	(9,987)	-8.21%	111.622	121.609	(9,987)	-8.21%
9	Energy Cost of Economy Purch.			· · · · ·				(	
0	Total Fuel & Net Power Transactions	3,708,973	2,821,578	887,395	31.45%	3,708,973	2.821.578	887,395	31.45%

# (Cents/KWH)

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21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4,360	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	6.627	6.985	(0.358)	-5.13%	6.627	6.985	(0.358)	-5.13%
23b	Energy Payments To Qualifying Facilities	6.271	20.268	(13.997)	-69.06%	6.271	20.268	(13.997)	-69.06%
24	Energy Cost of Economy Purch.								100000000000000000
25	Total Fuel & Net Power Transactions	10.744	11.564	(0.820)	-7.09%	10.744	11.564	(0.820)	-7.09%

Schedule A4

1 JANUARY 2014 FERNANDINA FUEL, 2/24/2014, 3:24 PM

#### SCHEDULE A8

# PURCHASED POWER

### (Exclusive of Economy Energy Purchases) For the Period/Month of: JANUARY 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KWI	4	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

#### ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	23,799			23,799	4.359990	11.344884	1,037,634
TOTAL		23,799	0	0	23,799	4.359990	11.344884	1,037,634

#### ACTUAL:

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JACKSONVILLE ELECTRIC AUTHORITY	MS	32,741			32,741	4.359965	10.987297	1,427,496
TOTAL		32,741	0	0	32,741	4.359965	10.987297	1,427,496

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		8,942 37.6%	0 0.0%	0 0.0%	8,942 37.6%	-0.000025 0.0%	-0.357587 -3.2%	389,862 37.6%
PERIOD TO DATE:								
ACTUAL	MS	32,741			32,741	4.359965	10.987297	1,427,496
ESTIMATED	MS	23,799			23,799	4.359990	11.344884	1,037,634
DIFFERENCE		8,942	0	0	8,942	(0.000025)	-0.357587	389,862
DIFFERENCE (%)		37.6%	0.0%	0.0%	37.6%	0.0%	-3.2%	37.6%

### ENERGY PAYMENT TO QUALIFYING FACILITIES

Į.	For the Period/Month of:		JANUARY 2014				
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	кwн	KWH FOR	кwн	CENTS/KWI	4	TOTAL \$ FOR FUEL ADJ.
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
	(2) TYPE &	(2) (3) TOTAL TYPE KWH & PURCHASED	(2) (3) (4) TOTAL KWH TYPE KWH FOR OTHER & PURCHASED UTILITIES	(2) (3) (4) (5) TOTAL KWH FOR TYPE KWH FOR OTHER INTERRUP- & PURCHASED UTILITIES TIBLE	(2)(3)(4)(5)(6)TYPETOTALKWHFORKWHKWHFOR OTHERINTERRUP-FOR&PURCHASEDUTILITIESTIBLEFIRM	(2)         (3)         (4)         (5)         (6)         (7)           TOTAL         KWH         FOR         KWH         CENTS/KWH           TYPE         KWH         FOR OTHER         INTERRUP-         FOR         (a)           &         PURCHASED         UTILITIES         TIBLE         FIRM         FUEL	(2)         (3)         (4)         (5)         (6)         (7)           TYPE         TOTAL KWH         KWH FOR OTHER         FOR INTERRUP- TIBLE         KWH FOR         CENTS/KWH           TYPE         KWH PURCHASED         FOR OTHER UTILITIES         TIBLE         FOR FIRM         (a)         (b)

ESTIMATED:

JEFFERSON SMURFIT CORPORATION	600			600	20.268167	20.268167	121,609
TOTAL	600	0	0	600	20.268167	20.268167	121,609

ACTUAL:

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JEFFERSON SMURFIT CORPORATION	1,780			1,780	6.270899	6.270899	111,622
				- 1			
TOTAL	1,780	0	0	1,780	6.270899	6.270899	111,622

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		1,180 196.7%	0 0.0%	0 0.0%	1,180 196.7%	-13.997268 -69.1%	-13.997268 -69.1%	(9,987) -8.2%
PERIOD TO DATE:								
ACTUAL	MS	1,780			1,780	6.270899	6.270899	111,622
ESTIMATED	MS	600			600	20.268167	20.268167	121,609
DIFFERENCE		1,180	0	0	1,180	-13.997268	-13.997268	(9,987)
DIFFERENCE (%)		196.7%	0.0%	0.0%	196.7%	-69.1%	-69.1%	-8.2%

#### SCHEDULE A9

#### ECONOMY ENERGY PURCHASES

#### INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENERATED		FUEL SAVINGS
	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a)	(b) TOTAL COST	(6)(b)-(5)
		A			CENTS/KWH	\$	\$

ESTIMATED:

TOTAL	 			

ACTUAL:

TOTAL				
TOTAL	 · · · · · · · · · · · · · · · · · · ·			

### FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$2,169,855

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				