

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 140009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 3, 2014

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2013

Nuclear Filing Requirements Book

TOJ-1
2013 EPU T-Schedules and TOR-Schedules

SDS- 1
T- Schedules
Turkey Point 6 & 7 Site Selection and Pre-Construction Costs

**Nuclear Cost Recovery
Extended Power Uprate Construction Costs
Nuclear Filing Requirements (NFRs)
T-Schedules
January 2013 - December 2013
TOR (True-Up to Original)**

Uprate

**Extended Power Uprate Construction Costs
Nuclear Cost Recovery
Nuclear Filing Requirements (NFRs)
T-Schedules (True-Up)
January 2013 - December 2013
TOR (True-Up to Original)**

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION:

Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | | (A) Actual January | (B) Actual February | (C) Actual March | (D) Actual April | (E) Actual May | (F) Actual June | (G) 6 Month Total |
|----------|--|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
| | | Jurisdictional Dollars | | | | | | |
| 1 | Pre-Construction Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Construction Carrying Cost Revenue Requirements (Schedule T-3, Page 1, Line 9) | \$3,209,149 | \$5,438,159 | \$5,807,675 | \$3,665,137 | \$327,114 | \$311,229 | \$18,758,463 |
| 3 | Recoverable O&M Revenue Requirements (Schedule T-4, Page 1, Line 38) | \$152,942 | \$1,115,741 | \$3,701,375 | \$1,054,426 | \$880,839 | (\$196,079) | \$6,709,244 |
| 4 | DTA/(DTL) Carrying Cost (Schedule T-3A, Page 1, Line 8) | (\$16,210) | (\$8,024) | \$670 | \$2,514 | (\$51) | (\$52) | (\$21,153) |
| 5 | Other Adjustments (a) | \$1,251,036 | \$1,263,617 | \$1,260,959 | \$4,183,703 | \$8,056,918 | \$8,154,822 | \$24,171,054 |
| 6 | Total Period Revenue Requirements (Lines 1 through 5) | <u>\$4,596,918</u> | <u>\$7,809,492</u> | <u>\$10,770,678</u> | <u>\$8,905,780</u> | <u>\$9,264,820</u> | <u>\$8,269,919</u> | <u>\$49,617,607</u> |
| 7 | Projected Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI) | \$6,637,121 | \$8,495,875 | \$7,481,326 | \$7,303,594 | \$7,049,134 | \$7,011,240 | \$43,978,290 |
| 8 | Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7) | <u>(\$2,040,203)</u> | <u>(\$686,383)</u> | <u>\$3,289,352</u> | <u>\$1,602,186</u> | <u>\$2,215,686</u> | <u>\$1,258,680</u> | <u>\$5,639,318</u> |
| 9 | Actual / Estimated Revenue Requirements for the period (b) | \$5,301,954 | \$7,815,681 | \$10,479,062 | \$9,366,863 | \$9,832,545 | \$9,820,828 | \$52,616,933 |
| 10 | Final True-up Amount for the Period (Line 6 - Line 9) | <u>(\$705,036)</u> | <u>(\$6,188)</u> | <u>\$291,616</u> | <u>(\$461,083)</u> | <u>(\$567,725)</u> | <u>(\$1,550,909)</u> | <u>(\$2,999,326)</u> |

* Totals may not add due to rounding

See notes on Page 2 of 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013
 Witness: Jennifer Grant-Keene

| Line No. | | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total |
|------------------------|--|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | Pre-Construction Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Construction Carrying Cost Revenue Requirements (Schedule T-3, Page 2, Line 9) | \$247,185 | \$223,790 | \$200,269 | \$176,778 | \$153,317 | \$129,520 | \$19,889,321 |
| 3 | Recoverable O&M Revenue Requirements (Schedule T-4, Page 1, Line 38) | \$309,933 | \$556,296 | \$1,383,541 | \$966,646 | \$334,236 | \$339,861 | \$10,599,758 |
| 4 | DTA/(DTL) Carrying Cost (Schedule T-3A, Page 2, Line 8) | (\$46) | (\$47) | (\$47) | (\$47) | (\$48) | (\$48) | (\$21,436) |
| 5 | Other Adjustments (a) | \$8,195,011 | \$8,232,695 | \$8,279,064 | \$8,321,359 | \$8,345,152 | \$8,358,575 | \$73,902,908 |
| 6 | Total Period Revenue Requirements (Lines 1 through 5) | <u>\$8,752,083</u> | <u>\$9,012,735</u> | <u>\$9,862,827</u> | <u>\$9,464,735</u> | <u>\$8,832,657</u> | <u>\$8,827,908</u> | <u>\$104,370,552</u> |
| 7 | Projected Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI) | \$6,973,345 | \$6,935,451 | \$6,897,557 | \$6,859,663 | \$6,821,769 | \$6,783,875 | \$85,249,950 |
| 8 | Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7) | <u>\$1,778,738</u> | <u>\$2,077,284</u> | <u>\$2,965,270</u> | <u>\$2,605,072</u> | <u>\$2,010,888</u> | <u>\$2,044,033</u> | <u>\$19,120,602</u> |
| 9 | Actual / Estimated Revenue Requirements for the period (b) | \$9,576,017 | \$9,601,048 | \$8,877,443 | \$8,879,676 | \$8,868,962 | \$8,853,505 | \$107,273,584 |
| 10 | Final True-up Amount for the Period (Line 6 - Line 9) | <u>(\$823,934)</u> | <u>(\$588,313)</u> | <u>\$985,384</u> | <u>\$585,059</u> | <u>(\$36,305)</u> | <u>(\$25,597)</u> | <u>(\$2,903,032)</u> |

Notes:

- 11 (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2013 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.
 12 (b) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1).

* Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Costs

[Section (6)(c)1.a.]

Schedule T-3 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (A) Beginning of Period | (B) Actual January (h) | (C) Actual February | (D) Actual March (h) | (E) Actual April (h) | (F) Actual May | (G) Actual June (h) | (H) 6 Month Total |
|----------|----------------------------|---------------------------|------------------------|-------------------------|-------------------------|---------------------|------------------------|----------------------|
| | Jurisdictional Dollars | | | | | | | |
| 1 | \$2,407,484,259 | \$57,981,716 | \$43,265,047 | \$48,892,475 | \$24,751,063 | \$92,599 | \$325,049 | \$175,307,949 |
| 2 | (\$4,424,919) | (\$416,316) | (\$26,189) | \$1,130,105 | \$3,734,732 | \$0 | \$0 | \$4,422,332 |
| 3 | \$1,904,398,611 | \$367,182 | \$0 | \$289,259 | \$676,522,197 | \$0 | \$1,564,857 | \$678,743,494 |
| 4 | \$48,703,814 | \$45,580,552 | \$42,457,289 | \$39,334,026 | \$36,210,764 | \$33,087,501 | \$29,964,238 | \$29,964,238 |
| 5 | \$37,479,152 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$18,739,576 |
| 6 | <u>\$547,364,544</u> | <u>\$601,439,499</u> | <u>\$639,457,855</u> | <u>\$685,692,973</u> | <u>\$37,120,081</u> | <u>\$37,521,867</u> | <u>\$33,280,598</u> | <u>\$33,413,889</u> |
| 7 | | \$574,402,022 | \$620,448,677 | \$662,575,414 | \$361,406,527 | \$37,320,974 | \$35,401,232 | |
| 8 | | | | | | | | |
| 8 | | | | | | | | |
| a | | \$2,624,819 | \$2,835,095 | \$3,027,736 | \$1,910,759 | \$170,535 | \$162,254 | \$10,731,198 |
| b | (\$1,552,999) | \$4,273,210 | \$4,615,539 | \$4,929,159 | \$3,110,719 | \$277,632 | \$264,150 | \$17,470,408 |
| c | (\$272,669) | \$761,607 | \$822,620 | \$878,516 | \$554,418 | \$49,482 | \$47,079 | \$3,113,723 |
| 9 | <u>(\$1,825,668)</u> | <u>\$3,209,149</u> | <u>\$5,438,159</u> | <u>\$5,807,675</u> | <u>\$3,665,137</u> | <u>\$327,114</u> | <u>\$311,229</u> | <u>\$18,758,463</u> |
| 10 | | \$5,306,388 | \$5,813,100 | \$3,220,902 | \$232,688 | \$205,313 | \$177,938 | \$14,956,328 |
| 11 | | <u>(\$2,097,239)</u> | <u>(\$374,941)</u> | <u>\$2,586,773</u> | <u>\$3,432,449</u> | <u>\$121,801</u> | <u>\$133,291</u> | <u>\$3,802,134</u> |
| 12 | | \$3,906,047 | \$5,477,000 | \$5,802,942 | \$3,211,382 | \$337,601 | \$318,190 | \$19,053,162 |
| 13 | | <u>(\$696,898)</u> | <u>(\$38,841)</u> | <u>\$4,733</u> | <u>\$453,755</u> | <u>(\$10,487)</u> | <u>(\$6,962)</u> | <u>(\$294,700)</u> |

*Totals may not add due to rounding

See notes on Pages 3, 4 and 5 of 5

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Costs

[Section (6)(c)1.a.]

Schedule T-3 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (I) Beginning of Period | (J) Actual July | (K) Actual August | (L) Actual September | (M) Actual October | (N) Actual November | (O) Actual December | (P) 12 Month Total | (Q) PTD Total |
|----------|----------------------------|---------------------|----------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------|---------------------|
| | Jurisdictional Dollars | | | | | | | | |
| 1 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$175,307,949 | \$2,582,792,208 |
| 2 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,587 | \$4,424,919 | \$0 |
| 3 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$678,840,215 | \$2,583,238,826 |
| 4 | | \$26,840,976 | \$23,717,713 | \$20,594,450 | \$17,471,187 | \$14,347,925 | \$11,224,662 | | |
| 5 | | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$3,123,263 | \$37,479,152 | |
| 6 | | <u>\$33,280,598</u> | <u>\$30,290,626</u> | <u>\$27,263,986</u> | <u>\$24,241,326</u> | <u>\$21,222,519</u> | <u>\$18,207,597</u> | <u>\$15,102,454</u> | <u>\$3,993,625</u> |
| 7 | | \$31,785,612 | \$28,777,306 | \$25,752,656 | \$22,731,922 | \$19,715,058 | \$16,655,025 | | |
| 8 | | | | | | | | | |
| a | | \$126,288 | \$114,336 | \$102,319 | \$90,317 | \$78,330 | \$66,173 | \$11,308,961 | \$11,308,961 |
| b | | \$205,598 | \$186,139 | \$166,575 | \$147,036 | \$127,522 | \$107,729 | \$18,411,007 | \$16,858,007 |
| c | | \$41,587 | \$37,651 | \$33,694 | \$29,742 | \$25,795 | \$21,791 | \$3,303,983 | \$3,031,314 |
| 9 | | <u>\$247,185</u> | <u>\$223,790</u> | <u>\$200,269</u> | <u>\$176,778</u> | <u>\$153,317</u> | <u>\$129,520</u> | <u>\$19,889,321</u> | <u>\$19,889,321</u> |
| 10 | | \$150,563 | \$123,188 | \$95,813 | \$68,438 | \$41,063 | \$13,688 | \$15,449,079 | \$15,449,079 |
| 11 | | <u>\$96,622</u> | <u>\$100,603</u> | <u>\$104,456</u> | <u>\$108,340</u> | <u>\$112,254</u> | <u>\$115,832</u> | <u>\$4,440,243</u> | <u>\$4,440,243</u> |
| 12 | | \$252,923 | \$229,578 | \$205,725 | \$181,901 | \$158,481 | \$135,091 | \$20,216,861 | \$20,216,861 |
| 13 | | <u>(\$5,738)</u> | <u>(\$5,787)</u> | <u>(\$5,456)</u> | <u>(\$5,124)</u> | <u>(\$5,165)</u> | <u>(\$5,571)</u> | <u>(\$327,540)</u> | <u>(\$327,540)</u> |

*Totals may not add due to rounding

See notes on Pages 3, 4 and 5 of 5

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Costs**

[Section (6)(c)1.a.]

Schedule T-3 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes, the January through June monthly equity component reflects an 11% return on equity and the July through December monthly equity component reflects a 10.5% return on equity.
2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.576%.
3 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of
4 0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
5 (d) Line 3 - Refer to Appendix A, Page 2, Line 42 for Transfer to Plant in Service during 2013.
6 (e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2013. This amount was reduced by 2013 collections (Line 5) and a carrying charge was calculated on the unrecovered balance.

| | Docket 110009-EI Revised - 2012 Projection | Docket 130009-EI Revised - 2012 True-Up | 2011-2012 (Over)/Under Recovery | |
|---|--|---|------------------------------------|----------------|
| Line 4 Beginning Balances include: | | | | |
| 2011 (Over)/Under Recovery (2012 T-3 Line 4 Ending Balance) | \$0 | \$949,435 | \$949,435 | |
| 2012 EPU Carrying Costs (P-3 Line 9 / T-3 Line 9) | \$68,448,455 | \$112,004,071 | \$43,555,616 | } \$47,754,380 |
| 2012 DTA/(DTL) Carrying Cost (P-3A Line 8 / T-3A Line 8) | (\$1,184,002) | (\$1,388,939) | (\$204,937) | |
| 2012 Base Rate Revenue Requirements (P-Appendix B Line 33 / T-Appendix C, Line 8) | \$80,190,773 | \$84,594,473 | \$4,403,701 | |
| | <u>\$147,455,225</u> | <u>\$196,159,040</u> | <u>\$48,703,814</u> | |

- (f) Line 5 (Column A) - Amortization of carrying charge is the amount that was recovered over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Docket No. 12-0009-EI, Revised Exhibit WP-5, Columns 3 and 6 (June 11, 2012 Errata Filing).

| Line 4 Beginning Balance includes: | | | | |
|---|---------------------|------------------------|------------------|--|
| 2011 (Over)/Under Recovery of Carrying Costs (June 11, 2012 Revised Exhibit WP-1, Col I, Line 16) | \$7,949,462 | } \$949,433 | Docket 120009-EI | |
| 2011 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-1, Col I, Line 17) | \$14,673 | | | |
| 2011 (Over)/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-1, Col I, Line 24) | (\$7,014,702) | } \$36,529,720 | Docket 120009-EI | |
| 2012 (Over)/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 27) | \$37,616,993 | | | |
| 2012 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 28) | \$28,281 | } Monthly Amortization | | |
| 2012 (Over)/Under Recovery of Base Rate Revenue Requirements (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 35) | (\$1,115,554) | | | |
| | <u>\$37,479,152</u> | <u>\$3,123,263</u> | | |

- (g) Line 4 (Column D) - Ending Balance of 2013 consists of the 2012 final true-up amount which will be recovered over 12 months in 2014. This amount is included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers in 2014. This amount does not include Recoverable O&M since (over)/under recoveries were calculated at the AA Financial 30-day rate posted on the Federal Reserve website.

| | Docket 120009-EI Revised - 2012 Actual/Estimated | Docket 130009-EI Revised - 2012 True-Up | 2012 (Over)/Under Recovery |
|--|---|--|-------------------------------|
| 2012 EPU Carrying Costs (AE-3 Line 8 / T-3 Line 9) | \$106,065,448 | \$112,004,071 | \$5,938,623 |
| 2012 DTA/(DTL) Carrying Cost (AE-3A Line 8 / T-3A Line 8) | (\$1,155,721) | (\$1,388,939) | (\$233,218) |
| 2012 Base Rate Revenue Requirements (AE-Appendix C Line 8 / T-Appendix C Line 8) | <u>\$79,075,219</u> | <u>\$84,594,473</u> | <u>\$5,519,255</u> |
| | <u>\$183,984,945</u> | <u>\$195,209,605</u> | <u>\$11,224,660</u> |

- (h) For work orders that had charges in the month plant is placed into service carrying charges on the additions have been adjusted to reflect the partial month.

| | January | February | March | April | May | June | July-December |
|--|--------------|------------|--------------|------------------|------------|--------------|---------------|
| Carrying Charge adjustment Equity components | \$214 | \$0 | \$238 | \$422,203 | \$0 | \$799 | \$0 |
| Carrying Charge adjustment Debt components | \$38 | \$0 | \$42 | \$75,249 | \$0 | \$142 | \$0 |
| Adjustment to carrying charge Line 9 | <u>\$252</u> | <u>\$0</u> | <u>\$280</u> | <u>\$497,452</u> | <u>\$0</u> | <u>\$941</u> | <u>\$0</u> |

Doc No 103636077

Doc No 103800261

Doc No 103946962

Doc No 104312955

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Costs**

[Section (6)(c)1.a.]

Schedule T-3 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

1 (i) Beginning balance adjustments for Column (A), Lines 8 and 9 were calculated using a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt):

| | | | |
|----|--|---------------|--|
| 2 | | | |
| 3 | <u>SBCS Valve Scope EPU PSL 1 J/E #: 103636085</u> | | |
| 4 | Bb. Equity Comp. grossed up for taxes | (\$1,532) | |
| 5 | Bc. Debt Component | (\$478) | |
| 6 | | (\$2,010) | |
| 7 | <u>Contractor Charge J/E #: 103717588</u> | | |
| 8 | Bb. Equity Comp. grossed up for taxes | (\$4,226) | |
| 9 | Bc. Debt Component | (\$753) | |
| 10 | | (\$4,980) | |
| 11 | <u>Contractor Charge J/E #: 103717588</u> | | |
| 12 | Bb. Equity Comp. grossed up for taxes | (\$1,529) | |
| 13 | Bc. Debt Component | (\$703) | |
| 14 | | (\$2,231) | |
| 15 | <u>Contractor Charge Base Rate Rev Adj J/E #: 103741989</u> | | |
| 16 | Bb. Equity Comp. grossed up for taxes | (\$2,489) | |
| 17 | Bc. Debt Component | (\$1,155) | |
| 18 | | (\$3,643) | |
| 19 | <u>Contractor Charge - CC Adj J/E #: 103741989</u> | | |
| 20 | Bb. Equity Comp. grossed up for taxes | (\$24,116) | |
| 21 | Bc. Debt Component | (\$4,298) | |
| 22 | | (\$28,414) | |
| 23 | <u>2012 Trans Payroll Reclass - CC Adj J/E #: 103778822</u> | | |
| 24 | Bb. Equity Comp. grossed up for taxes | (\$1,036) | |
| 25 | Bc. Debt Component | (\$185) | |
| 26 | | (\$1,221) | |
| 27 | <u>2012 Trans Payroll Reclass - Base Rate Rev Adj J/E #: 103778822</u> | | |
| 28 | Bb. Equity Comp. grossed up for taxes | (\$2,455) | |
| 29 | Bc. Debt Component | (\$1,416) | |
| 30 | | (\$3,871) | |
| 31 | <u>Contractor Charge - CC Adj J/E #: 103873016</u> | | |
| 32 | Bb. Equity Comp. grossed up for taxes | (\$438,341) | |
| 33 | Bc. Debt Component | (\$78,125) | |
| 34 | | (\$516,465) | |
| 35 | <u>Plant in Service Restatement, CC Adj J/E # 103879357 & J/E #: 1038918175</u> | | |
| 36 | Bb. Equity Comp. grossed up for taxes | (\$462,251) | |
| 37 | Bc. Debt Component | (\$82,386) | |
| 38 | | (\$544,638) | |
| 39 | <u>Contractor Charge Base Rate Inc Adj - CC Adj J/E #: 103896628</u> | | |
| 40 | Bb. Equity Comp. grossed up for taxes | (\$246) | |
| 41 | Bc. Debt Component | (\$44) | |
| 42 | | (\$290) | |
| 43 | <u>Contractor Charge Base Rate Inc Adj - CC Adj J/E #: 103947073</u> | | |
| 44 | Bb. Equity Comp. grossed up for taxes | (\$48,060) | |
| 45 | Bc. Debt Component | (\$8,566) | |
| 46 | | (\$56,625) | |
| 47 | | | |
| 48 | <u>Reclass Charges from EPU to PTN Station - Base Rate Rev Adj J/E #: 104038005</u> | | |
| 49 | Bb. Equity Comp. grossed up for taxes | (\$117) | |
| 50 | Bc. Debt Component | (\$54) | |
| 51 | | (\$171) | |
| 52 | <u>Contractor Charge CC Adj J/E #: 104927866</u> | | |
| 53 | Bb. Equity Comp. grossed up for taxes | (\$603,117) | |
| 54 | Bc. Debt Component | (\$107,493) | |
| 55 | | (\$710,609) | |
| 56 | <u>Reclass Salvage Sales Proceeds CC Adj J/E #: 105274773</u> | | |
| 57 | Bb. Equity Comp. grossed up for taxes | \$17,894 | |
| 58 | Bc. Debt Component | \$3,189 | |
| 59 | | \$21,084 | |
| 60 | <u>Reclass Salvage Sales Proceeds 2012 BRRR Adj J/E #: 105274777 & 105371563</u> | | |
| 61 | Bb. Equity Comp. grossed up for taxes | \$18,620 | |
| 62 | Bc. Debt Component | \$9,796 | |
| 63 | | \$28,417 | |
| 64 | | | |
| 65 | <u>TOTAL Beginning Balance Adjustments for Column (A), Lines 8 and 9</u> | | |
| 66 | Bb. Equity Comp. grossed up for taxes | (\$1,552,999) | |
| 67 | Bc. Debt Component | (\$272,669) | |
| 68 | | (\$1,825,668) | |

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Costs

[Section (6)(c)1.a.]

Schedule T-3 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2013
Witness: Jennifer Grant-Keene

- 1 (j) For Lines 1, 2 and 3, refer to referenced supporting schedules for the applicable jurisdictional separation factor.
2
3 (k) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1).
4
5 (l) Line 9 - January total return requirements include the Beginning of Period adjustment.

*Totals may not add due to rounding

Page 5 of 5

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax carrying costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (A) Beginning of Period | (B) Actual January (g) | (C) Actual February (g) | (D) Actual March | (E) Actual April (g) | (F) Actual May (g) | (G) Actual June (g) | (H) 6 Month Total |
|------------------------|----------------------------|---------------------------|----------------------------|----------------------|-------------------------|-----------------------|------------------------|----------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | | \$2,352,296 | \$2,545,078 | \$2,620,859 | \$1,296,544 | \$5,686 | \$11 | \$8,820,474 |
| 2 | | (\$34,966) | \$89 | \$0 | (\$2,826,969) | (\$5,686) | (\$11) | (\$2,867,542) |
| 3 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | | <u>(\$5,952,932)</u> | <u>(\$3,635,602)</u> | <u>(\$1,090,435)</u> | <u>\$1,530,425</u> | <u>(\$0)</u> | <u>(\$0)</u> | <u>(\$0)</u> |
| 5 | 38.575% | <u>(\$2,296,343)</u> | <u>(\$1,402,433)</u> | <u>(\$420,635)</u> | <u>\$590,361</u> | <u>(\$0)</u> | <u>(\$0)</u> | <u>(\$0)</u> |
| 6 a | | (\$1,849,388) | (\$911,534) | \$84,863 | \$295,181 | (\$0) | (\$0) | |
| b | | \$0 | (\$3,936) | (\$8,470) | (\$8,364) | (\$5,850) | (\$5,901) | (\$5,953) |
| c | | (\$1,849,388) | (\$915,471) | \$76,394 | \$286,817 | (\$5,850) | (\$5,901) | |
| 7 | | | | | | | | |
| a | | (\$8,451) | (\$4,183) | \$349 | \$1,311 | (\$27) | (\$27) | (\$11,028) |
| b | | (\$13,758) | (\$6,810) | \$568 | \$2,134 | (\$44) | (\$44) | (\$17,953) |
| c | | (\$2,452) | (\$1,214) | \$101 | \$380 | (\$8) | (\$8) | (\$3,200) |
| 8 | | <u>(\$16,210)</u> | <u>(\$8,024)</u> | <u>\$670</u> | <u>\$2,514</u> | <u>(\$51)</u> | <u>(\$52)</u> | <u>(\$21,153)</u> |
| 9 | | (\$12,273) | (\$3,491) | \$564 | \$0 | \$0 | \$0 | (\$15,200) |
| 10 | | <u>(\$3,936)</u> | <u>(\$4,533)</u> | <u>\$106</u> | <u>\$2,514</u> | <u>(\$51)</u> | <u>(\$52)</u> | <u>(\$5,953)</u> |
| 11 | | (\$16,208) | (\$8,023) | \$801 | \$2,646 | (\$49) | (\$49) | (\$20,883) |
| 12 | | <u>(\$1)</u> | <u>(\$1)</u> | <u>(\$131)</u> | <u>(\$132)</u> | <u>(\$2)</u> | <u>(\$2)</u> | <u>(\$271)</u> |

* Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax carrying costs.

For the Year Ended 12/31/2013
 Witness: Jennifer Grant-Keene

| Line No. | (I) Beginning of Period | (J) Actual July (g) | (K) Actual August (g) | (L) Actual September (g) | (M) Actual October (g) | (N) Actual November (g) | (O) Actual December (g) | (P) 12 Month Total |
|------------------------|-------------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|--------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,820,474 |
| 2 | | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,867,542) |
| 3 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 5 | 38.575% | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) |
| 6 a | | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | |
| b | | (\$5,953) | (\$5,999) | (\$6,046) | (\$6,093) | (\$6,140) | (\$6,188) | (\$6,236) |
| c | | (\$5,953) | (\$5,999) | (\$6,046) | (\$6,093) | (\$6,140) | (\$6,188) | |
| 7 | | | | | | | | |
| a | | (\$24) | (\$24) | (\$24) | (\$24) | (\$24) | (\$25) | (\$11,173) |
| b | | (\$39) | (\$39) | (\$39) | (\$39) | (\$40) | (\$40) | (\$18,189) |
| c | | (\$8) | (\$8) | (\$8) | (\$8) | (\$8) | (\$8) | (\$3,247) |
| 8 | | (\$46) | (\$47) | (\$47) | (\$47) | (\$48) | (\$48) | (\$21,436) |
| 9 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$15,200) |
| 10 | | (\$46) | (\$47) | (\$47) | (\$47) | (\$48) | (\$48) | (\$6,236) |
| 11 | | (\$44) | (\$45) | (\$45) | (\$45) | (\$46) | (\$46) | (\$21,153) |
| 12 | | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$2) | (\$284) |

* Totals may not add due to rounding

See notes on Page 3 of 3

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity and the July through December monthly equity component reflects a 10.5% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.00646826 (Equity) and
 4 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
 5 (d) Line 3 - Other Adjustments represents actual 2013 deductions under IRS Code Section 174, Research and Development there are no research and development deductions in 2013.
 6
 7 (e) The Beginning Balance of T-3A, Line 4 has been revised to reflect the Jurisdictional Separation Factor effective in January 2013 for CPI (Line 1) and other adjustments (Line 5).
 8

| | Docket No 130009-EI | 2013 T-3A January | |
|--|------------------------|---|---|
| | | Tax Deductions at January 2013 Jurisdictional Factor (f) | 2013 Beginning Balance at January CPI at January 2013 Jurisdictional Factor (f) |
| Line 4, Column (A) Tax Basis Less Book Basis | (\$5,939,115) | (\$902) | (\$12,915) |

(f) Calculation of 2013 beginning balance of Tax Deductions at January 2013 Jurisdictional Separation Factor.

| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | Total | Difference |
|---|-------------|-------------|-------------|------------|-------------|------------|--------------|-------------|
| Tax Deduction | \$1,000,000 | \$2,601,696 | \$5,807,314 | \$0 | \$1,544,972 | \$0 | \$10,953,982 | |
| 2012 Jurisdictional Factor | 0.98202247 | 0.98202247 | 0.98202247 | 0.98202247 | 0.98202247 | 0.98202247 | | |
| Total Jurisdictionalized Tax Deductions | \$982,022 | \$2,554,924 | \$5,702,912 | \$0 | \$1,517,197 | \$0 | \$10,757,056 | |
| Tax Deduction | \$1,000,000 | \$2,601,696 | \$5,807,314 | \$0 | \$1,544,972 | \$0 | \$10,953,982 | |
| 2013 Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | | |
| Total revised Jurisdictionalized Tax Deductions | \$981,940 | \$2,554,710 | \$5,702,434 | \$0 | \$1,517,070 | \$0 | \$10,756,154 | (\$902) (e) |

(g) Line 2 represents the CPI and Tax Deductions associated with the plant placed into service.

| Transfer to Plant Detail | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|--|------------|------------|------------|----------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------|
| Tax Deductions | \$0 | \$0 | \$0 | \$10,953,982 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,953,982 |
| Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| Jurisdictionalized Tax Deductions | \$0 | \$0 | \$0 | \$10,756,154 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,756,154 |
| Jurisdictionalized CPI associated with Transfer to Plant | (\$34,966) | \$89 | \$0 | (\$13,583,123) | (\$5,686) | (\$11) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$13,623,896) |
| Total CPI and Tax Deductions associated with Transfer to Plant | (\$34,966) | \$89 | \$0 | (\$2,826,969) | (\$5,686) | (\$11) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,867,542) |

(h) Line 6b - Beginning Balance on Prior months cumulative Return on DTA(DTL) is not shown on T-3A, because it is included on Schedule T-3 note (e), Page 3.

| | |
|---|--------------|
| (i) Life to date CPI beginning balance at January 2013 jurisdictional factors in 2013 | \$39,077,202 |
| Life to date CPI ending balance at previous jurisdictional factors | \$39,089,743 |
| Adjustment for CPI | (\$12,542) |
| Residual CPI due to jurisdictional factor change from prior years | (\$373) |
| Total Adjustment due to jurisdictional factor change | (\$12,915) |

(j) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1).

* Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Period Interest**

[Section (6)(c)1.a.]

Schedule T-3B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual
Construction Period Interest.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total | (O) PTD Total | |
|------------------------|--|-----------------------|------------------------|---------------------|---------------------|-------------------|--------------------|--------------------|----------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------|------------------|-------------------|
| Jurisdictional Dollars | | | | | | | | | | | | | | | | |
| 1 | Beginning Balance | \$548,791,994 | \$611,955,963 | \$654,658,841 | \$686,022,436 | \$2,986,463 | \$5,687 | \$12 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | | |
| 2 | Transfer to Plant (c) | (\$1,698,310,669) | (\$403,978) | \$44,416 | \$89 | (\$686,022,435) | (\$2,986,462) | (\$5,686) | (\$11) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$889,374,067) | (\$2,387,684,936) |
| 3 | Period To Date Additions | \$280,807,758 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$280,807,758 |
| 4 | Additions Construction | \$1,902,098,273 | \$61,260,795 | \$40,113,385 | \$28,742,646 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$130,116,826 | \$2,032,215,099 |
| a | Half a month Cash Flows | \$24,770,059 | (\$39,129) | \$0 | \$0 | \$2,033,474 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,994,345 | \$28,764,404 |
| 5 | Other Adjustments (a) (d) | (\$349,572) | \$6,016 | \$0 | \$0 | \$343,556 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$349,572 | \$0 |
| 6 | Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5) | \$609,603,666 | \$652,113,763 | \$683,401,577 | \$1,689,919 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | | (\$328,705,433) |
| 7 | Average Balance Eligible for CPI | \$579,197,830 | \$632,034,863 | \$669,030,209 | \$343,856,176 | \$1,493,232 | \$2,844 | \$6 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | | |
| 8 | CPI Rate (b) | | 0.408130% | 0.402680% | 0.391740% | 0.377060% | 0.380760% | 0.385410% | 0.395620% | 0.377410% | 0.384130% | 0.382590% | 0.397540% | 0.405420% | | |
| 9 | Construction Period Interest for Tax (CPI) (b) | \$39,077,202 | \$2,352,296 | \$2,545,078 | \$2,620,859 | \$1,296,544 | \$5,686 | \$11 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,820,474 | \$47,897,676 |
| 10 | Ending Balance (e) | \$548,791,994 | \$611,955,963 | \$654,658,841 | \$686,022,436 | \$2,986,463 | \$5,687 | \$12 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 | \$1 |

*Totals may not add due to rounding

See notes on Page 2 of 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Construction Period Interest**

[Section (6)(c)1.a.]

Schedule T-3B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the actual
Construction Period Interest.

For the Year Ended 12/31/2013
Witness: Jennifer Grant-Keene

Notes:

1 (a) Other Adjustments include the Pension & Welfare Benefit Credits and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.
2 (participant ownership rates of 6.08951% for Orlando Utilities Commission and 8.806% for Florida Municipal Power Agency).

| | January | February | March | April | May | June | July | August | September | October | November | December | 12 Month Total |
|--|---------|----------|-------|------------|-----|------|------|--------|-----------|---------|----------|----------|----------------|
| 5 Pension & Welfare (P&W) Benefit Credit | \$6,629 | \$0 | \$0 | \$438,933 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$445,562 |
| 6 P&W Benefit Credit for Tax (for Engineering) | \$238 | \$0 | \$0 | (\$73,912) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$73,674) |
| 7 Business Meals | (\$143) | \$0 | \$0 | (\$15,148) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$15,289) |
| 8 Total Adjustments | \$6,724 | \$0 | \$0 | \$349,874 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$356,598 |
| 9 Participants | | | | | | | | | | | | | |
| 10 Total Adjustments Net of Participants | \$6,724 | \$0 | \$0 | \$349,874 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$356,598 |
| 11 Jurisdictional Factor Various | | | | | | | | | | | | | |
| 12 Jurisdictional Net of Participants | \$6,016 | \$0 | \$0 | \$343,556 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$349,572 |

13
14 (b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.

15 (c) Line 2, Column (N) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D, Line 70.

16 (d) Line 5, the 2013 beginning balance includes the true-up of other adjustments for actual pension welfare and business meals.

17 (e) The beginning balance of Schedule T-3B has been revised to reflect the January 2013 Jurisdictional Separation Factor.

18

19

20

21

| | Docket No 130009-EI Ending Balance of 2012 as Filed March 1st, 2013 | Docket No 140009-EI Beginning Balance Revised for 2013 Jurisdictional Separation Factor | Difference due to Change in Jurisdictional Separation Factor |
|---|--|---|---|
| 26 Transfer to Plant | (\$1,850,247,612) | (\$1,698,310,869) | \$151,936,743 |
| 27 PTD Construction Additions | \$2,357,160,916 | \$2,207,676,090 | (\$149,504,826) |
| 29 Other Adjustments | (\$349,665) | (\$349,572) | \$93 |
| 31 Construction Period Interest for Tax (CPI) | \$41,559,265 | \$39,077,202 | (\$2,482,063) |
| 33 Ending Balance (Page 1, Line 10) | \$548,842,235 | \$546,791,894 | (\$20,241) |

* Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-Up Filing: Recoverable O&M Monthly Expenditures**

[Section (6)(c)1.a.]
[Section (9)(e)]

Schedule T-4 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the prior year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene and Terry O. Jones

| Line No. | Description | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total | (O) PTD |
|----------|--|----------------------------|-----------------------|------------------------|---------------------|---------------------|-------------------|--------------------|--------------------|----------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------|--------------|
| 1 | Legal | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Accounting | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Corporate Communication | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | Corporate Services | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | IT & Telecom | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Regulatory | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 | Human Resources | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 | Public Policy | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | Community Relations | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 | Corporate Communications | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 | Subtotal A&G | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 12 | Energy Delivery Florida | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | Jurisdictional Factor (A&G) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | Jurisdictional Factor (Distribution) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 16 | Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 17 | Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 18 | | | | | | | | | | | | | | | | |
| 19 | Nuclear Generation | | \$173,450 | \$1,101,679 | \$3,805,488 | \$1,135,520 | \$82,329 | (\$141,435) | \$317,636 | \$568,279 | \$1,378,182 | \$1,027,466 | \$279,116 | \$346,213 | \$10,873,922 | \$10,873,922 |
| 20 | Adjustments (Appendix F, Line 14) | (\$14,617) | (\$1,325) | \$34,642 | (\$612) | (\$31,852) | \$15,064 | (\$57,305) | (\$1,236) | (\$1,639) | \$30,931 | (\$42,462) | \$70,412 | \$0 | \$0 | \$0 |
| 21 | Total Company Nuclear Generation Adjusted (Appendix F) | | \$157,507 | \$1,136,321 | \$3,804,876 | \$1,103,668 | \$897,393 | (\$198,740) | \$316,400 | \$566,640 | \$1,409,112 | \$985,004 | \$349,528 | \$346,213 | \$10,873,922 | \$10,873,922 |
| 22 | Participants Credit PSL Unit 2 (a) | | | | | | | | | | | | | | | |
| 23 | OJC | \$34 | (\$733) | (\$6) | (\$14,404) | (\$12,162) | (\$101) | (\$349) | (\$271) | \$0 | \$0 | (\$200) | (\$3,712) | \$0 | (\$31,938) | (\$31,938) |
| 24 | FMFA | \$50 | (\$1,060) | (\$8) | (\$20,829) | (\$17,502) | (\$146) | (\$502) | (\$390) | \$0 | \$0 | (\$288) | (\$5,342) | \$0 | (\$46,067) | (\$46,067) |
| 25 | Total Participants Credit PSL Unit 2 | \$84 | (\$1,793) | (\$14) | (\$35,233) | (\$29,664) | (\$247) | (\$850) | (\$661) | \$0 | \$0 | (\$488) | (\$9,054) | \$0 | (\$78,004) | (\$78,042) |
| 26 | Total Nuclear O&M Costs Net of Participants (h) | | \$155,714 | \$1,136,306 | \$3,769,643 | \$1,074,004 | \$897,146 | (\$199,590) | \$315,738 | \$566,640 | \$1,409,112 | \$984,517 | \$340,474 | \$346,213 | \$10,795,917 | \$10,795,917 |
| 27 | Jurisdictional Factor (Nuclear - Production - Base) (f) | | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 28 | Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 x Line 27) | | \$152,902 | \$1,115,785 | \$3,701,564 | \$1,054,608 | \$880,944 | (\$195,986) | \$310,036 | \$556,407 | \$1,383,664 | \$966,736 | \$334,325 | \$339,961 | \$10,600,944 | \$10,600,944 |
| 29 | | | | | | | | | | | | | | | | |
| 30 | Transmission | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 31 | Jurisdictional Factor (Transmission) (f) | | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 32 | Jurisdictional Recoverable Costs (Transmission) (Line 30 x Line 31) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 33 | | | | | | | | | | | | | | | | |
| 34 | Actual Jurisdictional Recoverable O&M Costs for the Period | | \$152,902 | \$1,115,785 | \$3,701,564 | \$1,054,608 | \$880,944 | (\$195,986) | \$310,036 | \$556,407 | \$1,383,664 | \$966,736 | \$334,325 | \$339,961 | \$10,600,944 | \$10,600,944 |
| 35 | | | | | | | | | | | | | | | | |
| 36 | Total Interest Provision (Page 2, Line 17) (Includes Beginning Balance) | | \$41 | (\$44) | (\$189) | (\$181) | (\$104) | (\$94) | (\$103) | (\$110) | (\$123) | (\$90) | (\$89) | (\$99) | (\$1,186) | (\$1,186) |
| 37 | | | | | | | | | | | | | | | | |
| 38 | Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest | | \$152,942 | \$1,115,741 | \$3,701,375 | \$1,054,426 | \$880,839 | (\$196,079) | \$309,933 | \$556,296 | \$1,383,541 | \$966,646 | \$334,236 | \$339,861 | \$10,599,758 | \$10,599,758 |
| 39 | | | | | | | | | | | | | | | | |
| 40 | Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI) | | \$1,343,006 | \$2,686,267 | \$830,257 | \$216,939 | \$328 | \$285 | \$241 | \$197 | \$153 | \$109 | \$66 | \$22 | \$5,077,869 | \$5,077,869 |
| 41 | | | | | | | | | | | | | | | | |
| 42 | (Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40) | | (\$1,190,063) | (\$1,570,526) | \$2,871,117 | \$837,488 | \$880,511 | (\$196,364) | \$309,693 | \$556,099 | \$1,383,388 | \$966,537 | \$334,170 | \$339,839 | \$5,521,889 | \$5,521,889 |
| 43 | | | | | | | | | | | | | | | | |
| 44 | Actual/Estimated Revenue Requirements for the period (Order No. PSC 13-0493-FOF-EI) | | \$156,486 | \$1,078,540 | \$3,409,980 | \$1,379,814 | \$1,121,508 | \$983,471 | \$738,013 | \$738,025 | \$1,572 | \$1,548 | \$1,495 | \$1,443 | \$9,611,895 | \$9,611,895 |
| 45 | | | | | | | | | | | | | | | | |
| 46 | Final True-up of O&M Costs (Line 38 - Line 44) | | (\$3,543) | \$37,201 | \$291,394 | (\$325,388) | (\$240,669) | (\$1,179,551) | (\$428,079) | (\$181,728) | \$1,381,969 | \$965,099 | \$332,741 | \$338,419 | \$987,864 | \$987,864 |
| 47 | | | | | | | | | | | | | | | | |
| 48 | Total Company Generation and Transmission O&M Including Interest (Line 21 + Line 30 + Line 36) | | \$157,548 | \$1,136,276 | \$3,804,687 | \$1,103,487 | \$897,289 | (\$198,834) | \$316,297 | \$566,530 | \$1,408,990 | \$984,914 | \$349,439 | \$346,114 | \$10,872,736 | \$10,872,736 |
| 49 | | | | | | | | | | | | | | | | |

*Totals may not add due to rounding

Page 1 of 2

See notes on Page 2 of 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-Up Filing: Recoverable O&M Monthly Expenditures**

[Section 6(c)1.a.]
[Section 9(e)]

Schedule T-4 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the prior year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene and Terry O. Jones

| Line No. | Description | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total | (O) 2013 PTD Total |
|----------|--|----------------------------|-----------------------|------------------------|----------------------|---------------------|-------------------|--------------------|--------------------|----------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------|-----------------------|
| 1 | Total O&M Costs (Page 1, Line 21 + Line 30) | | \$157,507 | \$1,136,321 | \$3,804,876 | \$1,103,668 | \$897,393 | (\$198,740) | \$316,400 | \$566,640 | \$1,409,112 | \$985,004 | \$349,528 | \$346,213 | \$10,873,922 | \$10,873,922 |
| 2 | | | | | | | | | | | | | | | | |
| 3 | Total Jurisdictional Recoverable O&M Costs (Page 1, Line 34) | | \$152,902 | \$1,115,785 | \$3,701,564 | \$1,054,608 | \$880,944 | (\$195,986) | \$310,036 | \$556,407 | \$1,383,664 | \$966,736 | \$334,325 | \$339,961 | \$10,600,944 | |
| 4 | | | | | | | | | | | | | | | | |
| 5 | Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d) | \$1,058,242 | \$357,727 | (\$342,787) | (\$1,043,302) | (\$1,743,817) | (\$2,444,331) | (\$3,144,846) | (\$3,845,361) | (\$4,545,876) | (\$5,246,390) | (\$5,946,905) | (\$6,647,420) | (\$7,347,934) | (\$7,347,934) | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | Prior Period O&M Costs Recovered (c) | \$8,406,176 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | \$700,515 | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | Prior Month (over)/under Recovery (Prior Month Line 23) | | \$0 | \$(1,190,063) | (\$1,570,526) | \$2,871,117 | \$837,488 | \$880,511 | (\$196,364) | \$309,693 | \$556,099 | \$1,383,388 | \$966,537 | \$334,170 | | |
| 10 | | | | | | | | | | | | | | | | |
| 11 | Balance Eligible for Interest | \$1,058,242 | \$357,727 | (\$1,532,851) | (\$3,803,892) | (\$1,633,289) | (\$1,496,316) | (\$1,316,320) | (\$2,213,198) | (\$2,604,020) | (\$2,748,436) | (\$2,065,562) | (\$1,799,540) | (\$2,165,884) | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | Average Unamortized Balance | | \$707,985 | (\$587,562) | (\$2,668,371) | (\$2,718,590) | (\$1,564,802) | (\$1,406,318) | (\$1,764,759) | (\$2,408,609) | (\$2,676,228) | (\$2,406,999) | (\$1,932,551) | (\$1,982,712) | | |
| 14 | | | | | | | | | | | | | | | | |
| 15 | AA Financial 30 Day rate (e) | | 0.005420% | 0.007500% | 0.007080% | 0.006670% | 0.006670% | 0.006670% | 0.005830% | 0.004580% | 0.004580% | 0.003750% | 0.004580% | 0.005000% | | |
| 16 | | | | | | | | | | | | | | | | |
| 17 | Interest Provision (Line 13 x Line 15) (g) | \$2 | \$41 | (\$44) | (\$189) | (\$181) | (\$104) | (\$94) | (\$103) | (\$110) | (\$123) | (\$90) | (\$89) | (\$99) | (\$1,186) | (\$1,186) |
| 18 | | | | | | | | | | | | | | | | |
| 19 | Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17) | | \$152,942 | \$1,115,741 | \$3,701,375 | \$1,054,426 | \$880,839 | (\$196,079) | \$309,933 | \$556,296 | \$1,383,541 | \$966,646 | \$334,236 | \$339,861 | \$10,599,758 | \$10,599,758 |
| 20 | | | | | | | | | | | | | | | | |
| 21 | Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI) | | \$1,343,006 | \$2,686,267 | \$830,257 | \$216,939 | \$328 | \$285 | \$241 | \$197 | \$153 | \$109 | \$66 | \$22 | \$5,077,869 | |
| 22 | | | | | | | | | | | | | | | | |
| 23 | Difference (Line 19 - Line 21) | | (\$1,190,063) | (\$1,570,526) | \$2,871,117 | \$837,488 | \$880,511 | (\$196,364) | \$309,693 | \$556,099 | \$1,383,388 | \$966,537 | \$334,170 | \$339,839 | \$5,521,889 | \$5,521,889 |
| 24 | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | Notes: | | | | | | | | | | | | | | | |
| 28 | (a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2. | | | | | | | | | | | | | | | |
| 29 | (b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2013. This amount was reduced in 2013 by collections (Line 7) and interest was calculated on the unrecovered balance. | | | | | | | | | | | | | | | |
| 30 | 2011 (Over)/Under Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance) | | (\$679,376) | | | | | | | | | | | | | |
| 31 | 2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2) | | \$1,737,618 | | | | | | | | | | | | | |
| 32 | | | <u>\$1,058,242</u> | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | |
| 34 | (c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amount that was collected over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Docket No. 120009-EI, Revised Exhibit WP-5 Column 8, Line 30 (June 11, 2012 Errata Filing). | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 36 | 2011 (Over)/Under Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance) | | (\$679,376) | | | | | | | | | | | | | |
| 37 | 2012 Recoverable O&M (2012 T-4 Line 42) | | \$9,085,552 | | | | | | | | | | | | | |
| 38 | | | <u>\$8,406,176</u> | \$700,515 | Monthly Amortization | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |
| 40 | (d) Line 5 (Column N) Page 2 - Ending Balance consists of the 2012 final true-up amount which is being refunded over 12 months in 2014. This amount decreases the CCRC charge paid by customers in 2014. | | | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | |
| 44 | | | | | | | | | | | | | | | | |
| 45 | 2012 Recoverable O&M and interest (AE-4 Line 38/T-4 Line 38) | | | | \$14,546,749 | | \$7,198,815 | | | | | | | | | |
| 46 | | | | | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | | | | | |
| 48 | (e) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website. | | | | | | | | | | | | | | | |
| 49 | | | | | | | | | | | | | | | | |
| 50 | (f) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC. | | | | | | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | | | |
| 52 | (g) The following interest has been calculated from prior year adjustments shown in Appendix F Lines 6 and 11: | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | | Document No 103708472 | \$3 | | | | | | | | | | | | | |
| 55 | | Document No 105190744 | (\$1) | | | | | | | | | | | | | |
| 56 | | | <u>\$2</u> | | | | | | | | | | | | | |
| 57 | | | | | | | | | | | | | | | | |
| 58 | (h) Page 1, Line 26 - January balance includes beginning period adjustments shown in Column A. | | | | | | | | | | | | | | | |

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Monthly Expenditures**

[Section 6(c)1.a.]
[Section 9(d)]

Schedule T-6 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within construction categories.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene and Terry O. Jones

DOCKET NO.: 140009-EI

| Line No. | Description | (A) Beginning of Period (d) (e) | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total | (O) 2013 PTD Total |
|----------|--|------------------------------------|-----------------------|------------------------|---------------------|---------------------|-------------------|--------------------|--------------------|----------------------|-------------------------|-----------------------|------------------------|------------------------|-----------------------|-----------------------|
| 1 | Construction: | | | | | | | | | | | | | | | |
| 2 | Nuclear Generation: | | | | | | | | | | | | | | | |
| 3 | License Application | \$206,643,229 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$206,643,229 |
| 4 | Engineering & Design | \$86,317,327 | \$1,646,260 | \$1,210,451 | \$1,174,560 | \$1,787,412 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,818,703 | \$94,136,029 |
| 5 | Permitting | \$1,997,232 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,997,232 |
| 6 | Project Management | \$138,156,517 | \$2,692,390 | \$3,230,486 | \$3,230,447 | \$1,301,159 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,454,482 | \$148,611,000 |
| 7 | Clearing, Grading and Excavation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 | On-Site Construction Facilities | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | Power Block Engineering, Procurement, etc. | \$2,145,665,948 | \$58,625,951 | \$36,416,305 | \$33,365,365 | \$1,150,587 | \$72,519 | \$459,051 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$130,289,858 | \$2,275,955,806 |
| 10 | Non-Power Block Engineering, Procurement, etc. | \$12,917,473 | \$5,017 | \$15,958 | \$130,537 | \$0 | \$453 | \$197,703 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$350,668 | \$13,268,141 |
| 11 | Total Nuclear Generation costs | \$2,595,897,726 | \$63,169,638 | \$40,874,261 | \$37,900,930 | \$4,239,158 | \$72,972 | \$656,754 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$146,913,711 | \$2,742,811,437 |
| 12 | Participant Credits PSL Unit 2 (a) | | | | | | | | | | | | | | | |
| 13 | OUC | (\$24,785,066) | (\$4,635) | (\$34) | (\$24,334) | \$206 | (\$7,824) | (\$3,612) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$40,233) | (\$24,825,300) |
| 14 | FMPA | (\$35,841,521) | (\$6,702) | (\$50) | (\$35,189) | \$297 | (\$11,259) | (\$5,198) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$38,102) | (\$35,899,622) |
| 15 | Total Participant Credits PSL Unit 2 | (\$60,626,587) | (\$11,337) | (\$84) | (\$59,523) | \$503 | (\$19,083) | (\$8,810) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$78,335) | (\$60,724,922) |
| 16 | Total FPL Nuclear Generation Costs | \$2,535,271,139 | \$63,158,301 | \$40,874,177 | \$37,841,406 | \$4,239,661 | \$53,889 | \$647,843 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$146,815,376 | \$2,682,086,515 |
| 17 | Jurisdictional Factor (d) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 18 | Total FPL Jurisdictional Nuclear Generation Costs | \$2,489,484,421 | \$62,017,669 | \$40,135,994 | \$37,157,995 | \$4,163,093 | \$52,915 | \$636,241 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$144,163,906 | \$2,633,648,327 |
| 19 | Adjustments (c) | | | | | | | | | | | | | | | |
| 20 | Non-Cash Accruals | \$143,340,495 | \$4,070,497 | (\$3,154,648) | (\$11,901,998) | (\$20,920,974) | (\$40,405) | \$316,916 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$31,630,612) | \$111,709,883 |
| 21 | Other Adjustments (b) | (\$2,039,981) | (\$57,781) | (\$31,955) | (\$46,303) | (\$45,852) | (\$39) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,193,700) | (\$2,223,681) |
| 22 | Total Adjustments | \$141,300,514 | \$4,012,716 | (\$3,186,603) | (\$11,950,301) | (\$20,966,925) | (\$40,414) | \$316,916 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$31,814,311) | \$109,486,202 |
| 23 | Jurisdictional Factor (d) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 24 | Total Jurisdictional Adjustments | \$138,748,642 | \$3,940,247 | (\$3,129,053) | (\$11,734,480) | (\$20,587,970) | (\$38,684) | \$311,193 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$31,239,749) | \$107,508,893 |
| 25 | Total Jurisdictional Nuclear Generation Costs Net of Adjustments | \$2,350,735,780 | \$58,077,422 | \$43,265,047 | \$48,892,475 | \$24,751,063 | \$92,599 | \$325,049 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$175,403,655 | \$2,528,139,434 |
| 26 | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | |
| 28 | Transmission GSU: | | | | | | | | | | | | | | | |
| 29 | Plant Engineering | \$40,880,770 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$40,880,770 |
| 30 | Substation Engineering | \$438,683 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$438,683 |
| 31 | Substation Construction | \$10,061,723 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,061,723 |
| 32 | Total Transmission GSU Costs | \$51,381,176 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$51,381,176 |
| 33 | Participant Credits PSL Unit 2 (a) | | | | | | | | | | | | | | | |
| 34 | OUC | (\$904,053) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$904,053) |
| 35 | FMPA | (\$1,307,345) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,307,345) |
| 36 | Total Participant Credits PSL Unit 2 | (\$2,211,398) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,211,398) |
| 37 | Total FPL Transmission GSU Costs | \$49,169,778 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49,169,778 |
| 38 | Jurisdictional Factor (d) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 39 | Total Jurisdictional Transmission Costs | \$48,281,777 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$48,281,777 |
| 40 | Adjustments (c) | | | | | | | | | | | | | | | |
| 41 | Non-Cash Accruals | \$1,097,940 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,097,940 |
| 42 | Other Adjustments (b) | (\$13,996) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$13,996) |
| 43 | Total Adjustments | \$1,083,944 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,083,944 |
| 44 | Jurisdictional Factor (d) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 45 | Total Jurisdictional Adjustments | \$1,064,368 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,064,368 |
| 46 | Total Jurisdictional Transmission GSU Costs Net of Adjustments | \$47,217,409 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$47,217,409 |
| 47 | | | | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | | | | |
| 49 | Other Transmission: | | | | | | | | | | | | | | | |
| 50 | Line Engineering | \$47,616 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$47,616 |
| 51 | Substation Engineering | \$3,266,641 | (\$23,454) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$23,454) | \$3,243,187 |
| 52 | Line Construction | \$1,591,104 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,591,104 |
| 53 | Substation Construction | \$9,249,236 | (\$69,074) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$69,074) | \$9,180,163 |
| 54 | Total Other Transmission Costs | \$14,156,597 | (\$92,528) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$92,528) | \$14,064,069 |
| 55 | Participant Credits PSL Unit 2 (a) | | | | | | | | | | | | | | | |
| 56 | OUC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 57 | FMPA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 58 | Total Participant Credits PSL Unit 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 59 | Total FPL Other Transmission Costs | \$14,156,597 | (\$92,528) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,064,069 |
| 60 | Jurisdictional Factor (d) | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 61 | Total Jurisdictional Other Transmission Costs | \$12,866,250 | (\$82,787) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$82,787) | \$12,583,463 |
| 62 | Adjustments (c) | | | | | | | | | | | | | | | |
| 63 | Non-Cash Accruals | \$3,567,557 | \$12,450 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,450 | \$3,580,007 |
| 64 | Other Adjustments (b) | (\$63,483) | \$1,989 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,989 | (\$61,495) |
| 65 | Total Adjustments | \$3,504,074 | \$14,439 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,439 | \$3,518,512 |
| 66 | Jurisdictional Factor (d) | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 67 | Total Jurisdictional Adjustments | \$3,135,180 | \$12,919 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,919 | \$3,148,099 |
| 68 | Total Jurisdictional Other Transmission Costs Net of Adjustments | \$9,531,071 | (\$95,705) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$95,705) | \$9,435,365 |
| 69 | | | | | | | | | | | | | | | | |
| 70 | Total Transmission Cost (Line 32 + Line 54) | \$65,537,773 | (\$92,528) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$92,528) | \$65,445,245 |
| 71 | | | | | | | | | | | | | | | | |
| 72 | Total Jurisdictional Transmission Costs (Line 39 + Line 61) | \$60,948,027 | (\$82,787) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$82,787) | \$60,865,240 |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 69) | \$56,748,479 | (\$95,705) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$95,705) | \$56,652,774 |
| 75 | | | | | | | | | | | | | | | | |
| 76 | Total Construction Cost (Line 11 + Line 71) | \$2,661,435,499 | \$63,077,110 | \$40,874,261 | \$37,900,930 | \$4,239,158 | \$72,972 | \$656,754 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Monthly Expenditures**

[Section 6(c)(1.a.)
[Section 9(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed
within construction categories.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene and Terry O. Jones

DOCKET NO.: 140009-EI

Line
No.

- 1 Notes:
2 (a) The Participants' share for St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency is 8.806%.
3 (b) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3.
4 (c) Non-cash accruals and other adjustments are net of participants.
5 (d) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.
6 (e) The beginning balance of 2013 T-6 has been revised to reflect the January 2013 jurisdictional separation factor.

| | Revised 2012 T-6 as filed July 3, 2013 in Dkt No 130009-EI | Revised 2013 T-6 Beginning Balance at January 2013 Jurisdictional Separation Factor | Difference due to January 2013 Jurisdictional Separation Factor |
|---|---|---|---|
| 10 All Line numbers refer to Revised Schedule T-6 Page 1 of 2, Filed July 3, 2013. | | | |
| 13 <u>Jurisdictional Net of Participants.</u> | | | |
| 16 Total FPL Jurisdictional Nuclear Generation Costs, Line 18 / Line 18 | \$2,489,693,226 | \$2,489,484,421 | \$208,805 |
| 17 Total FPL Jurisdictional Transmission GSU, Line 39 / Line 39 | \$48,211,819 | \$48,281,777 | (\$69,958) |
| 19 Total FPL Jurisdictional Transmission Other Costs for 2012, Line 61 / Line 61 | \$12,801,973 | \$12,666,250 | \$135,723 |
| 22 Total Jurisdictional Costs, Net of Participants | <u>\$2,550,707,018</u> | <u>\$2,550,432,448</u> | <u>\$274,570</u> |
| 24 <u>Jurisdictional Net of Adjustments.</u> | | | |
| 26 Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 26 / Line 26 | \$2,350,932,947 | \$2,350,735,780 | \$197,167 |
| 28 Total Jurisdictional Transmission GSU Costs Net of Adjustments for 2012, Line 47 / Line 47 | \$47,148,993 | \$47,217,409 | (\$68,416) |
| 30 Total Jurisdictional Transmission Costs Net of Adjustments for 2012, Line 69 / Line 69 | \$9,633,199 | \$9,531,071 | \$102,128 |
| 32 Total Jurisdictional Construction Costs Net of Adjustments | <u>\$2,407,715,139</u> | <u>\$2,407,484,259</u> | <u>\$230,880</u> |

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-Up Filing: Monthly Expenditures

[Section (6)(c)1.a.]
 [Section (9)(d)]

Schedule T-6A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide a description of the major tasks performed
 within construction categories for the prior year.

For the Year Ended 12/31/2013
 Witness: Terry O. Jones

| Line No. | Major Task | Description - Includes, but is not limited to: |
|----------|--|--|
| 1 | Construction period: | |
| 2 | Generation: | |
| 3 | License Application | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request). |
| 4 | Engineering & Design | Utility and contracted engineering support staff. |
| 5 | Permitting | Site certification, environmental, and construction permits. |
| 6 | Project Management | FPL and Contractor staff required to oversee/manage project. |
| 7 | Clearing, Grading and Excavation | |
| 8 | On-Site Construction Facilities | |
| 9 | Power Block Engineering, Procurement, etc. | Power block equipment and facilities engineering packages, material procurement, and implementation labor. See modifications/activities with significant costs in 2013, Line 10. |
| 10 | Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter | Implement scheduled modifications. Second of two implementation outages. |
| 11 | Non-Power Block Engineering, Procurement, etc. | Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |
| 12 | | |
| 13 | Transmission: | |
| 14 | Plant Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 15 | Line Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 16 | Substation Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 17 | Line Construction | Installation including construction oversight. |
| 18 | Substation Construction | Installation including construction oversight. |

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Variance Explanations**

[Section (9)(d)]

Schedule T-6B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the estimated expenditures for the current period filed with the Commission.

For the Year Ended 12/31/2013
Witness: Terry O. Jones

| Line No. | (A) Total Actual/Estimated | (B) Total True-Up | (C) Total Variance | (D) Explanation |
|----------|----------------------------------|-------------------------|--------------------------|--|
| 1 | Construction: | | | |
| 2 | Generation: | | | |
| 3 | | | | |
| 4 | \$0 | \$0 | \$0 | |
| 5 | \$6,929,551 | \$5,818,703 | \$1,110,848 | Less staffing required to support 2013 outage. |
| 6 | \$0 | \$0 | \$0 | |
| 7 | \$13,677,473 | \$10,454,482 | \$3,222,990 | Less staffing required to support 2013 outage. |
| 8 | \$0 | \$0 | \$0 | |
| 9 | \$0 | \$0 | \$0 | |
| 10 | \$149,441,994 | \$130,289,858 | \$19,152,136 | Less staffing required to support 2013 outage. |
| 11 | \$151,975 | \$350,668 | (\$198,693) | St. Lucie simulator and minor project closeout activities in this category greater than estimated. |
| 12 | <u>\$170,200,992</u> | <u>\$146,913,711</u> | <u>\$23,287,281</u> | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | Transmission: | | | |
| 18 | \$0 | \$0 | \$0 | |
| 19 | \$0 | \$0 | \$0 | |
| 20 | (\$23,454) | (\$23,454) | \$0 | |
| 21 | \$0 | \$0 | \$0 | |
| 22 | <u>(\$69,074)</u> | <u>(\$69,074)</u> | <u>\$0</u> | |
| 23 | <u>(\$92,528)</u> | <u>(\$92,528)</u> | <u>\$0</u> | |

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfers to Plant In Service

Appendix A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Assets transferred from Construction Work in Process (CWIP)
 to Plant In Service.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

| Line No. | In-Service Date | Beginning of Period | 2013 Actual January | 2013 Actual February | 2013 Actual March | 2013 Actual April | 2013 Actual May | 2013 Actual June | 2013 Actual July | 2013 Actual August | 2013 Actual September | 2013 Actual October | 2013 Actual November | 2013 Actual December | 12 Month Actual Total | 2013 PTD Actual Total | |
|----------|--|---------------------|---------------------|----------------------|-------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|-----------------------|-----------------------|---------------|
| 1 | Transmission - Turkey Point Digital Fault Recorder Monitoring | 201301 | \$49,702 | | | | | | | | | | | | \$49,702 | | |
| 2 | | | | | | | | | | | | | | | | | |
| 3 | Transmission - Turkey Point Lightning Protection | 201301 | \$27,974 | | | | | | | | | | | | \$27,974 | | |
| 4 | | | | | | | | | | | | | | | | | |
| 5 | Transmission - Turkey Point Stiling Bus Spacers | 201301 | \$289,506 | | | | | | | | | | | | \$289,506 | | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | Nuclear - St. Lucie Simulator Mod Phase 3 | 201303 | | | \$289,259 | | | | | | | | | | \$289,259 | | |
| 8 | | | | | | | | | | | | | | | | | |
| 9 | Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 | 201304 | | | | \$668,670,335 | | | | | | | | | \$668,670,335 | | |
| 10 | | | | | | | | | | | | | | | | | |
| 11 | Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve | 201304 | | | | \$7,851,862 | | | | | | | | | \$7,851,862 | | |
| 12 | | | | | | | | | | | | | | | | | |
| 13 | Nuclear - St. Lucie Fabric Building B Restoration (Common) | 201306 | | | | | | \$81,094 | | | | | | | \$81,094 | | |
| 14 | | | | | | | | | | | | | | | | | |
| 15 | Nuclear - St. Lucie Fabric Building F Restoration (Common) | 201306 | | | | | | \$113,492 | | | | | | | \$113,492 | | |
| 16 | | | | | | | | | | | | | | | | | |
| 17 | Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine | 201306 | | | | | | \$771,135 | | | | | | | \$771,135 | | |
| 18 | | | | | | | | | | | | | | | | | |
| 19 | Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine | 201306 | | | | | | \$599,135 | | | | | | | \$599,135 | | |
| 20 | | | | | | | | | | | | | | | | | |
| 21 | Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27 | 201312 | | | | | | | | | | | \$96,721 | \$96,721 | \$96,721 | | |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | |
| 25 | Assets Transferred from CWIP to Plant In-Service - (Schedule T-3, Line 3) (a) | | \$1,804,398,611 | \$367,182 | \$0 | \$289,259 | \$676,522,197 | \$0 | \$1,564,857 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$678,840,215 | 2,583,238,826 |

* Totals may not add due to rounding

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfers to Plant in Service**

Appendix A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Assets transferred from Construction Work In Process (CWIP)
to Plant in Service.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

| | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December | 12 Month Actual Total | 2013 Actual PTD |
|--|---------------------|----------------|-----------------|--------------|---------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|-----------------------|-----------------|
| 1 Transfer to Plant in Service | | | | | | | | | | | | | | | |
| 2 Nuclear Generation | | | | | | | | | | | | | | | |
| 3 Total Company Plant in Service | \$2,042,746,073 | \$0 | \$0 | \$305,857 | \$597,915,386 | \$0 | \$2,014,736 | \$0 | \$0 | \$0 | \$0 | \$0 | \$98,500 | \$700,334,478 | \$2,743,080,551 |
| 4 Participant Credit (c) | (\$60,819,672) | \$0 | \$0 | (\$11,784) | \$0 | \$0 | (\$86,641) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$86,335) |
| 5 Transfer to Plant in Service Net of Participants | \$1,982,126,401 | \$0 | \$0 | \$294,072 | \$597,915,386 | \$0 | \$1,928,195 | \$0 | \$0 | \$0 | \$0 | \$0 | \$98,500 | \$700,236,143 | \$2,692,362,544 |
| 6 Jurisdictional Factor (e) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 7 Total Jurisdictional Nuclear transfer to Plant in Service | \$1,945,329,416 | \$0 | \$0 | \$289,752 | \$585,311,110 | \$0 | \$1,893,372 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$687,589,956 | \$2,633,919,372 |
| 8 Adjustments (d) | \$102,860,864 | \$0 | \$0 | (\$516) | \$8,950,560 | \$0 | \$334,558 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,284,601 | \$112,145,465 |
| 9 Jurisdictional Factor (e) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 10 Total Jurisdictional Adjustments | \$101,003,208 | \$0 | \$0 | (\$507) | \$8,788,814 | \$0 | \$338,516 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,116,922 | \$110,120,130 |
| 11 Total Jurisdictional Transfer to Plant Net of Adjustments | \$1,845,326,208 | \$0 | \$0 | \$289,259 | \$676,522,197 | \$0 | \$1,564,857 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$678,473,033 | \$2,523,799,241 |
| 12 Transmission GSW | | | | | | | | | | | | | | | |
| 13 Transfer to Plant in Service | \$51,381,178 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$51,381,178 |
| 14 Participant Credit (c) | (\$2,211,398) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,211,398) |
| 15 Transfer to Plant in Service Net of Participants | \$49,169,781 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49,169,781 |
| 16 Jurisdictional Factor (e) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 17 Total Jurisdictional Nuclear transfer to Plant in Service | \$48,281,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$48,281,780 |
| 18 Adjustments (d) | \$4,372,394 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,372,394 |
| 19 Jurisdictional Factor (e) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 20 Total Jurisdictional Adjustments | \$4,393,428 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,293,429 |
| 21 Total Jurisdictional Transfer to Plant Net of Adjustments | \$43,888,351 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$43,888,351 |
| 23 Transmission | | | | | | | | | | | | | | | |
| 24 Transfer to Plant in Service | \$13,605,558 | \$405,162 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$405,162 | \$14,070,720 |
| 25 Participant Credit (c) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) |
| 26 Transfer to Plant in Service Net of Participants | \$13,605,558 | \$405,162 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$405,162 | \$14,070,720 |
| 27 Jurisdictional Factor (e) | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 28 Total Jurisdictional Nuclear transfer to Plant in Service | \$12,226,906 | \$362,508 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$362,508 | \$12,589,414 |
| 29 Adjustments (d) | \$244,316 | (\$5,224) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$5,224) | \$239,091 |
| 30 Jurisdictional Factor (e) | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 31 Total Jurisdictional Adjustments | \$218,295 | (\$4,674) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$4,674) | \$213,921 |
| 32 Total Jurisdictional Transfer to Plant Net of Adjustments | \$12,008,311 | \$367,182 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$357,182 | \$12,375,493 |
| 33 | | | | | | | | | | | | | | | |
| 34 Total Company Plant in Service (Line 3 + Line 13 + Line 24) | \$2,107,192,810 | \$405,162 | \$0 | \$305,857 | \$597,915,386 | \$0 | \$2,014,736 | \$0 | \$0 | \$0 | \$0 | \$0 | \$98,500 | \$700,739,640 | \$2,808,532,450 |
| 35 | | | | | | | | | | | | | | | |
| 36 Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 28) | \$2,006,838,102 | \$362,508 | \$0 | \$289,752 | \$585,311,110 | \$0 | \$1,893,372 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$687,952,484 | \$2,694,700,565 |
| 37 | | | | | | | | | | | | | | | |
| 38 Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (e) | \$1,891,322,870 | \$367,182 | \$0 | \$289,259 | \$676,522,197 | \$0 | \$1,564,857 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$678,840,215 | \$2,580,163,088 |
| 39 | | | | | | | | | | | | | | | |
| 40 Adjustments to Appendix A (f) | \$3,075,741 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,075,741 |
| 41 | | | | | | | | | | | | | | | |
| 42 Total Jurisdictional Transfers to Plant, Net of all Adjustments | \$1,894,398,611 | \$367,182 | \$0 | \$289,259 | \$676,522,197 | \$0 | \$1,564,857 | \$0 | \$0 | \$0 | \$0 | \$0 | \$96,721 | \$678,840,215 | \$2,583,238,829 |

* Totals may not add due to rounding

See notes on Page 3 of 4

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfers to Plant in Service

Appendix A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Assets transferred from Construction Work In Process (CWIP) to Plant in Service.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

- 1 **Notes:**
 2 (a) Line 25, Page 1 - the amount of plant placed into service from CWIP. It is used for the calculation of carrying charges in Schedule T-3 and does not include non-incremental costs.
 3 (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for
 4 half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
 5 (c) The Participants' share for St. Lucie Unit 2 for Orlando Utilities Commission is 0.38951% and for Florida Municipal Power Agency is 8.506%.
 6 (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on Schedule T-3.
 7 (e) FPL's Jurisdictional Separation Factor for 2013 is based on the January 2013 Earnings Surveillance Report filed with the FPSC. The beginning balance of 2013 Appendix A has been revised to reflect the January 2013 Jurisdictional Separation Factor.

| | Revised 2012 T- Appendix A as filed July 3, 2013 in DM No 130009-EI | 2013 T-Appendix A January 2013 Ending Balance as January 2013 Jurisdictional Separation Factors | Difference due to January 2013 Jurisdictional Separation Factors |
|---|--|---|---|
| Transfer to Plant in Service | | | |
| Nuclear Generation | | | |
| Total Company Plant in Service | \$2,042,746,073 | \$2,042,746,073 | \$0 |
| Participant Credit | (650,619,672) | (650,619,672) | \$0 |
| Transfer to Plant in Service Net of Participants | \$1,392,126,401 | \$1,392,126,401 | \$0 |
| Jurisdictional Factor | 0.98202247 | 0.98194011 | |
| Total Jurisdictional Nuclear transfer to Plant in Service | \$1,846,492,884 | \$1,946,329,416 | (\$163,248) |
| Adjustments | \$102,869,894 | \$102,869,894 | \$0 |
| Jurisdictional Factor | 0.98202247 | 0.98194011 | (\$0) |
| Total Jurisdictional Adjustments | \$101,011,680 | \$101,003,208 | (\$8,472) |
| Total Jurisdictional Transfer to Plant Net of Adjustments | \$1,845,481,204 | \$1,845,326,208 | (\$154,776) |
| Transmission (GSU) | | | |
| Transfer to Plant in Service | \$51,381,178 | \$51,381,178 | \$0 |
| Participant Credit | (32,211,368) | (32,211,368) | \$0 |
| Transfer to Plant in Service Net of Participants | \$19,169,810 | \$19,169,810 | \$0 |
| Jurisdictional Factor | 0.98051733 | 0.98194011 | |
| Total Jurisdictional Nuclear transfer to Plant in Service | \$48,211,822 | \$48,281,780 | \$69,958 |
| Adjustments | \$4,373,394 | \$4,373,394 | \$0 |
| Jurisdictional Factor | 0.98051733 | 0.98194011 | \$0 |
| Total Jurisdictional Adjustments | \$4,287,208 | \$4,293,429 | \$6,221 |
| Total Jurisdictional Transfer to Plant Net of Adjustments | \$43,924,614 | \$43,989,351 | \$63,737 |
| Transmission | | | |
| Transfer to Plant in Service | \$13,665,558 | \$13,665,558 | \$0 |
| Participant Credit | (95) | (95) | \$0 |
| Transfer to Plant in Service Net of Participants | \$13,665,558 | \$13,665,558 | \$0 |
| Jurisdictional Factor | 0.90431145 | 0.89472420 | |
| Total Jurisdictional Nuclear transfer to Plant in Service | \$12,357,921 | \$12,226,909 | (\$131,015) |
| Adjustments | \$244,316 | \$244,316 | \$0 |
| Jurisdictional Factor | 0.90431145 | 0.89472420 | |
| Total Jurisdictional Adjustments | \$220,937 | \$118,595 | (\$102,342) |
| Total Jurisdictional Transfer to Plant Net of Adjustments | \$12,136,984 | \$12,008,311 | (\$128,673) |
| Total Company Plant in Service (Line 21 + Line 31 + Line 42) | \$2,107,782,810 | \$2,107,782,810 | \$0 |
| Total Jurisdictional Costs, Net of Participants (Line 25 + Line 35 + Line 46) | \$2,007,062,407 | \$2,006,838,102 | (\$224,305) |
| Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 29 + Line 39 + Line 50) | \$1,901,642,582 | \$1,801,322,670 | (\$100,319) |

(f) Line 40, Page 2 - Adjustment to Appendix A, includes prior years adjustment to transfers to plant as follows:

| | 2011 (Generation) | 2012 (Generation) | 2012 (GSU) | Total Adjustment at Prior years Jurisdictional Separation Factors | Total Plant in Service | 2011 (Generation) | 2012 (Generation) | 2012 (GSU) | Total Adjustment at Current year's Jurisdictional Separation Factors |
|--|-------------------|-------------------|--------------|--|--|-------------------|-------------------|--------------|--|
| Total Plant in Service | \$123,443,981 | \$331,441,743 | \$12,680,446 | | Total Plant in Service | \$123,443,981 | \$331,441,743 | \$12,680,446 | |
| Participants | (913,084,871) | (847,091,628) | (61,338,391) | | Participants | (913,084,871) | (847,091,628) | (61,338,391) | |
| Total Company Net of Participants | \$110,359,110 | \$284,350,115 | \$11,342,055 | | Total Company Net of Participants | \$110,359,110 | \$284,350,115 | \$11,342,055 | |
| Jurisdictional Separation Factors | 0.98818187 | 0.98202247 | 0.98051733 | | Jurisdictional Separation Factors | 0.98194011 | 0.98194011 | 0.98194011 | |
| Jurisdictionalized Net of Participants | \$109,054,872 | \$279,248,023 | \$11,123,043 | | Jurisdictionalized Net of Participants | \$108,366,037 | \$279,224,603 | \$11,139,183 | |
| Adjustment (net of Participants) | \$16,717,849 | \$4,502,160 | \$10,695 | | Adjustment (net of Participants) | \$16,717,849 | \$4,502,160 | \$10,695 | |
| Jurisdictional Separation Factors | 0.98818187 | 0.98202247 | 0.98051733 | | Jurisdictional Separation Factors | 0.98194011 | 0.98194011 | 0.98194011 | |
| Jurisdictionalized Adjustment Net of Participants | \$16,520,315 | \$4,421,222 | \$10,477 | | Jurisdictionalized Adjustment Net of Participants | \$16,415,996 | \$4,420,851 | \$10,492 | |
| Prior Transfers to Plant | \$89,645,098 | \$274,052,971 | \$11,110,732 | | Prior Transfers to Plant | \$89,643,099 | \$274,052,971 | \$11,110,732 | |
| Adjustment to Transfers to Plant (Line 63 - Line 66 - Line 67) | \$2,891,488 | \$773,329 | \$1,634 | \$3,667,151 | Adjustment to Transfers to Plant (Line 63 - Line 66 - Line 67) | \$2,307,002 | \$750,780 | \$17,659 | \$3,075,741 |

* Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfers to Plant in Service**

Appendix A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EL

EXPLANATION: Assets transferred from Construction Work in Process (CWIP)
to Plant in Service.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix B to Appendix A

| Appendix A - 2013 | | | | | | | Appendix B - 2013 | | | | | | | | |
|---|----------------------------------|----------------------|--|----------------------------------|---|--------------------|------------------------------------|------------------------------------|--|---|-----------------------------|--|----------------------------------|---|--|
| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | |
| Detail | Total Co. In-Service Incremental | NFR Participants (e) | Total Co. In-Service Incremental Net of Participants | Jurisdictional Separation Factor | Total Co. In-Service (Jurisdictional Net of Participants) | Adjustments (d) | Total Transfer to Plant Appendix A | Total Co. In-Service - Incremental | Total Co. In-Service Non-Incremental Costs | Appendix B Total Company Incremental & Non-Incremental Plant In-Service (f) | Appendix B Participants (e) | Appendix B Plant In-Service - Includes Non-Incremental Costs (Net of Participants) | Jurisdictional Separation Factor | Total In-Service (Jurisdictional Net of Participants) | Appendix B Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants) |
| Transmission - Turkey Point Digital Fault Recorder Monitoring | \$55,034 | \$0 | \$55,034 | 0.8947242 | \$49,240 | (\$452) | \$49,702 | \$55,034 | \$0 | \$55,034 | \$0 | \$55,034 | 0.8947242 | \$49,240 | \$49,240 |
| Transmission - Turkey Point Lightning Protection | \$31,071 | \$0 | \$31,071 | 0.8947242 | \$27,800 | (\$174) | \$27,974 | \$31,071 | \$0 | \$31,071 | \$0 | \$31,071 | 0.8947242 | \$27,800 | \$27,800 |
| Transmission - Turkey Point Stiring Bus Spacers | \$319,056 | \$0 | \$319,056 | 0.8947242 | \$285,468 | (\$4,038) | \$289,506 | \$319,056 | \$0 | \$319,056 | \$0 | \$319,056 | 0.8947242 | \$285,468 | \$285,468 |
| January Total | \$405,162 | \$0 | \$405,162 | | \$49,240 | (\$452) | \$307,182 | \$405,162 | \$0 | \$405,162 | \$0 | \$405,162 | | \$307,182 | \$307,182 |
| Nuclear - St. Lucie Simulator Mod Phase 3 | \$305,857 | (\$11,794) | \$294,062 | 0.98194011 | \$288,752 | (\$507) | \$289,259 | \$305,857 | \$0 | \$305,857 | (\$22,779) | \$283,077 | 0.98194011 | \$277,965 | \$277,965 |
| March Total | \$305,857 | (\$11,794) | \$294,062 | | \$288,752 | (\$507) | \$289,259 | \$305,857 | \$0 | \$305,857 | (\$22,779) | \$283,077 | | \$277,965 | \$277,965 |
| Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 | \$689,919,112 | \$0 | \$689,919,112 | 0.98194011 | \$677,459,248 | \$8,788,914 | \$686,670,335 | \$689,933,961 | \$0 | \$690,533,961 | \$0 | \$690,533,961 | 0.98194011 | \$678,062,993 | \$678,062,993 |
| Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve | \$7,996,274 | \$0 | \$7,996,274 | 0.98194011 | \$7,851,862 | \$0 | \$7,851,862 | \$7,996,274 | \$0 | \$7,996,274 | \$0 | \$7,996,274 | 0.98194011 | \$7,851,862 | \$7,851,862 |
| April Total | \$697,915,386 | \$0 | \$697,915,386 | | \$685,311,110 | \$8,788,914 | \$670,522,197 | \$698,530,235 | \$0 | \$698,530,235 | \$0 | \$698,530,235 | | \$685,914,855 | \$685,914,855 |
| Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine | \$1,001,386 | \$0 | \$1,001,386 | 0.98194011 | \$983,301 | \$212,166 | \$771,135 | \$1,001,386 | \$0 | \$1,001,386 | \$0 | \$1,001,386 | 0.98194011 | \$983,301 | \$983,301 |
| Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine | \$815,194 | (\$86,541) | \$728,654 | 0.98194011 | \$715,494 | \$116,359 | \$599,135 | \$815,194 | \$0 | \$815,194 | (\$121,427) | \$693,767 | 0.98194011 | \$681,238 | \$681,238 |
| Nuclear - St. Lucie Fabric Building B Restoration (Common) | \$82,585 | \$0 | \$82,585 | 0.98194011 | \$81,094 | \$0 | \$81,094 | \$82,585 | \$0 | \$82,585 | (\$6,151) | \$76,434 | 0.98194011 | \$75,054 | \$75,054 |
| Nuclear - St. Lucie Fabric Building F Restoration (Common) | \$115,570 | \$0 | \$115,570 | 0.98194011 | \$113,483 | (\$9) | \$113,492 | \$115,570 | \$0 | \$115,570 | (\$8,607) | \$106,963 | 0.98194011 | \$105,031 | \$105,031 |
| June Total | \$2,014,736 | (\$86,541) | \$1,928,195 | | \$1,893,372 | \$326,516 | \$1,566,857 | \$2,014,736 | \$0 | \$2,014,736 | (\$136,186) | \$1,878,551 | | \$1,844,624 | \$1,844,624 |
| Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27 | \$98,500 | \$0 | \$98,500 | 0.98194011 | \$96,721 | \$0 | \$96,721 | \$98,500 | \$0 | \$98,500 | \$0 | \$98,500 | 0.98194011 | \$96,721 | \$96,721 |
| December Total | \$98,500 | \$0 | \$98,500 | | \$96,721 | \$0 | \$96,721 | \$98,500 | \$0 | \$98,500 | \$0 | \$98,500 | | \$96,721 | \$96,721 |
| Total Excluding Post In Service Costs | \$700,739,640 | (\$86,335) | \$700,643,305 | | \$687,639,196 | \$9,116,400 | \$678,840,215 | \$701,354,489 | \$0 | \$701,354,489 | (\$158,965) | \$701,195,524 | | \$688,496,674 | \$688,496,674 |
| 2013 Post In Service Costs Related to 2013 Plant In Service | | | | | | | | \$34,847,657 | | \$34,847,657 | | \$34,197,276 | | \$34,197,276 | \$34,197,276 |
| Adjustments to Appendix B | | | | | | | | (\$3,315,264) | | (\$3,315,264) | | (\$3,255,391) | | (\$3,255,391) | (\$3,255,391) |
| 2013 Post In Service Costs Related to 2012 Incremental Plant In Service | | | | | | | | \$26,479,025 | | \$26,479,025 | | \$24,797,592 | | \$24,797,592 | \$24,797,592 |
| Total Including Post In Service Costs | \$701,354,489 | \$0 | \$701,354,489 | | \$687,639,196 | \$9,116,400 | \$678,840,215 | \$759,365,907 | \$0 | \$759,365,907 | \$0 | \$701,195,524 | | \$744,236,151 | \$744,236,151 |

* Totals may not add due to rounding.

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Base Rate Revenue Requirement 2013

Appendix B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Base Rate Revenue Requirement 2013

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O Jones

| Line No. | 2013 | 2013 Base Rate Revenue Requirements | | | | | | | | | | | | 2013 | | | | | | |
|----------|------|--|-----------------|--|--|---|----------------|-----------------|--------------|--------------|-------------|-------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|------------|
| | | Detail | In-Service Date | Total Company Incremental Plant In-Service | Total Company Incremental & Non-Incremental Plant In-Service | Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants) | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | | Actual August | Actual September | Actual October | Actual November | Actual December | Total |
| 1 | | | | | | | | | | | | | | | | | | | | |
| 2 | | Transmission - Turkey Point Digital Fault Recorder Monitoring | 201301 | \$55,034 | \$55,034 | \$49,240 | \$395 | \$789 | \$786 | \$782 | \$779 | \$776 | \$773 | \$770 | \$766 | \$763 | \$760 | \$757 | \$8,896 | |
| 3 | | Transmission - Turkey Point Lightning Protection | 201301 | \$31,071 | \$31,071 | \$27,800 | \$138 | \$276 | \$276 | \$275 | \$275 | \$274 | \$274 | \$273 | \$273 | \$273 | \$272 | \$272 | \$3,152 | |
| 4 | | Transmission - Turkey Point String Bus Spacers | 201301 | \$319,056 | \$319,056 | \$285,468 | \$1,420 | \$2,837 | \$2,832 | \$2,828 | \$2,823 | \$2,818 | \$2,813 | \$2,808 | \$2,804 | \$2,799 | \$2,794 | \$2,789 | \$32,364 | |
| 5 | | January Total (See pages 3 - 5) | | \$405,162 | \$405,162 | \$362,608 | \$1,953 | \$3,902 | \$3,894 | \$3,885 | \$3,877 | \$3,868 | \$3,860 | \$3,851 | \$3,843 | \$3,835 | \$3,826 | \$3,818 | \$44,412 | |
| 6 | | Nuclear - St. Lucie Simulator Mod Phase 3 | 201303 | \$305,857 | \$305,857 | \$277,965 | | | \$1,327 | \$2,653 | \$2,650 | \$2,647 | \$2,643 | \$2,640 | \$2,636 | \$2,633 | \$2,630 | \$2,626 | \$25,086 | |
| 7 | | March Total (See page 6) | | \$305,857 | \$305,857 | \$277,965 | \$0 | \$0 | \$1,327 | \$2,653 | \$2,650 | \$2,647 | \$2,643 | \$2,640 | \$2,636 | \$2,633 | \$2,630 | \$2,626 | \$25,086 | |
| 8 | | Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 | 201304 | \$689,919,112 | \$690,533,961 | \$678,062,993 | | | | \$2,918,157 | \$6,729,036 | \$6,718,691 | \$6,708,346 | \$6,698,002 | \$6,687,657 | \$6,677,313 | \$6,666,968 | \$6,656,623 | \$56,460,793 | |
| 9 | | Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve | 201304 | \$7,996,274 | \$7,996,274 | \$7,851,662 | | | | \$38,368 | \$78,713 | \$78,587 | \$78,460 | \$78,334 | \$78,208 | \$78,081 | \$77,955 | \$77,829 | \$665,555 | |
| 10 | | April Total (See pages 7 - 9) | | \$697,915,386 | \$699,630,235 | \$685,914,855 | \$0 | \$0 | \$0 | \$2,957,645 | \$6,807,748 | \$6,797,278 | \$6,786,807 | \$6,776,336 | \$6,765,866 | \$6,755,394 | \$6,744,923 | \$6,734,452 | \$57,126,349 | |
| 11 | | Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine | 201306 | \$1,001,386 | \$1,001,386 | \$983,301 | | | | \$4,747 | \$9,488 | \$9,449 | \$9,410 | \$9,371 | \$9,332 | \$9,293 | \$9,254 | \$9,215 | \$81,480 | |
| 12 | | Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine | 201306 | \$815,194 | \$815,194 | \$881,238 | | | | \$3,289 | \$6,574 | \$6,564 | \$6,554 | \$6,544 | \$6,534 | \$6,524 | \$6,514 | \$6,504 | \$42,594 | |
| 13 | | Nuclear - St. Lucie Fabric Building B Restoration (Common) | 201306 | \$82,585 | \$82,585 | \$75,054 | | | | \$356 | \$712 | \$711 | \$710 | \$709 | \$708 | \$707 | \$706 | \$705 | \$4,614 | |
| 14 | | Nuclear - St. Lucie Fabric Building F Restoration (Common) | 201306 | \$115,570 | \$115,570 | \$105,031 | | | | \$498 | \$996 | \$995 | \$994 | \$993 | \$992 | \$991 | \$990 | \$989 | \$6,456 | |
| 15 | | June Total (See pages 10 - 13) | | \$2,014,736 | \$2,014,736 | \$1,844,624 | \$0 | \$0 | \$0 | \$8,891 | \$17,770 | \$17,745 | \$17,721 | \$17,697 | \$17,672 | \$17,648 | \$17,624 | \$17,600 | \$115,144 | |
| 16 | | Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27 | 201312 | \$98,500 | \$98,500 | \$96,721 | | | | | | | | | | | | | \$477 | |
| 17 | | December Total (See page 14) | | \$98,500 | \$98,500 | \$96,721 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$477 | |
| 18 | | Subtotal 2013 Plant In Service (k) | | \$700,739,640 | \$701,354,489 | \$688,496,674 | \$1,953 | \$3,902 | \$5,221 | \$2,964,083 | \$6,814,275 | \$6,812,683 | \$6,811,079 | \$6,800,572 | \$6,790,065 | \$6,779,558 | \$6,769,051 | \$6,758,544 | \$57,311,467 | |
| 19 | | 2013 Post In Service Costs Associated with 2013 Plant Placed into Service (See pages 15 - 25) (l) (l) | | \$34,847,282 | \$34,847,657 | \$34,197,276 | \$0 | \$21 | \$40 | \$54 | \$48,971 | \$137,287 | \$176,820 | \$213,444 | \$257,969 | \$298,662 | \$320,962 | \$332,199 | \$1,786,429 | |
| 20 | | Total Including Post In Service Costs (a) | | \$735,586,922 | \$736,202,146 | \$722,693,950 | \$1,953 | \$3,924 | \$5,261 | \$2,964,137 | \$6,863,246 | \$6,949,971 | \$6,987,899 | \$7,014,016 | \$7,048,034 | \$7,078,220 | \$7,099,013 | \$7,091,221 | \$59,097,896 | |
| 21 | | 2013 Post In Service Costs Related to 2012 Incremental Plant In Service (see JGK-5 for details) (l) (m) | | \$26,479,025 | \$26,479,025 | \$24,797,592 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | 14,171,510 |
| 22 | | Total Including 2012 Incremental Plant In Service (d) | | \$762,065,947 | \$762,681,171 | \$747,491,542 | \$1,182,912 | \$1,184,883 | \$1,186,220 | \$1,145,098 | \$8,044,205 | \$8,130,930 | \$8,168,859 | \$8,194,976 | \$8,228,993 | \$8,259,179 | \$8,270,972 | \$8,272,180 | \$73,269,405 | |
| 23 | | Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (To refund amounts collected in base rates in 2013) | | \$0 | \$0 | \$0 | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$14,680) | (\$176,160) | |
| 24 | | Contractor Charge Adjustment for FPL's 2010 Base Rate Increase Request (To refund amounts collected in base rates in 2013) | | \$0 | \$0 | \$0 | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$108) | (\$1,294) | |
| 25 | | Contractor Charge Adjustment | | (\$5,262,055) | (\$5,262,055) | (\$5,167,023) | | | | (\$22,237) | (\$51,277) | (\$51,198) | (\$51,119) | (\$51,041) | (\$50,962) | (\$50,883) | (\$50,804) | (\$50,725) | (\$30,246) | |
| 26 | | Salvage Proceeds Adjustment - Post In Service | | \$242,786 | \$242,786 | \$238,401 | | | | \$6 | \$43 | \$86 | \$86 | \$86 | \$86 | \$86 | \$86 | \$86 | 9,893 | |
| 27 | | Salvage Proceeds Adjustment - Plant In Service | | \$1,704,005 | \$1,704,005 | \$1,673,231 | | | | \$7,201 | \$16,605 | \$16,579 | \$16,554 | \$16,528 | \$16,503 | \$16,477 | \$16,452 | \$16,426 | 139,326 | |
| 28 | | Subtotal | | (\$3,315,264) | (\$3,315,264) | (\$3,255,391) | (\$14,788) | (\$14,788) | (\$14,788) | (\$29,824) | (\$49,453) | (\$49,363) | (\$49,268) | (\$48,511) | (\$47,343) | (\$46,840) | (\$46,782) | (\$46,732) | (\$458,481) | |
| 29 | | Total Base Rate Revenue Requirements Including Post In Service Costs and Other Adjustments (e) | | \$758,750,684 | \$759,365,907 | \$744,236,151 | \$1,168,125 | \$1,170,095 | \$1,171,432 | \$4,115,272 | \$7,994,752 | \$8,081,566 | \$8,119,591 | \$8,146,484 | \$8,181,650 | \$8,212,339 | \$8,224,190 | \$8,225,447 | \$72,810,925 | |

* Totals may not add due to rounding

See notes on Page 2 of 25

Page 1 of 25

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Base Rate Revenue Requirement 2013

Appendix B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Base Rate Revenue Requirement 2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene & Terry O Jones

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 3.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) FPL has included the calculation of 2013 base rate revenue requirements associated with 2012 incremental plant in service.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).
- (i) Post In Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in our base rate revenue requirement calculation.
- (j) The actual 2013 Post in Service Costs related to 2012 Plant Placed into Service of \$26,479,025 (\$24,797,592 jurisdictional, net of participants) and true-up of related revenue requirements is the subject of this year's filing. Please see the testimony of FPL witness Grant-Keene. See also Exhibit JGK-5.
- (k) The amount represents the 2013 base rate revenue requirements for 2013 plant placed into service as of December 31, 2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, an Actual/Estimated 2013 plant placed into service of \$724,180,413 and \$59,743,716 in revenue requirements. The difference of which is shown below:

| | | 2013 Base Rate Revenue Requirements | | | | | | | | | | | | 2013 Total |
|---------------------------------|---------------|-------------------------------------|----------|---------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | |
| 2013 T's Docket No. 140009-EI | \$701,354,489 | \$1,953 | \$3,902 | \$5,221 | \$2,964,083 | \$6,814,275 | \$6,812,683 | \$6,811,079 | \$6,800,572 | \$6,790,065 | \$6,779,558 | \$6,769,051 | \$6,759,021 | \$67,311,467 |
| 2013 A/E's Docket No. 130009-EI | \$724,180,413 | \$1,953 | \$3,902 | \$4,720 | \$3,530,682 | \$7,050,397 | \$7,047,246 | \$7,044,085 | \$7,033,212 | \$7,022,826 | \$7,012,439 | \$7,001,565 | \$6,990,691 | \$69,743,716 |
| (Over) / Under Recovery | | \$0 | \$0 | \$501 | (\$566,599) | (\$236,122) | (\$234,563) | (\$233,005) | (\$232,640) | (\$232,760) | (\$232,880) | (\$232,513) | (\$231,869) | (\$2,432,249) |

- (l) The amount represents the 2013 base rate revenue requirements for 2013 post in service costs as of December 31, 2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, an Actual/Estimated 2013 post in service costs of \$41,512,223 and \$2,472,809 in revenue requirements. The difference of which is shown below:

| | | 2013 Base Rate Revenue Requirements | | | | | | | | | | | | 2013 Total |
|---------------------------------|--------------|-------------------------------------|----------|---------|---------|------------|------------|-------------|-------------|-------------|------------|------------|------------|-------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | |
| 2013 T's Docket No. 140009-EI | \$34,847,657 | \$0 | \$21 | \$40 | \$54 | \$48,871 | \$137,287 | \$176,820 | \$213,444 | \$267,969 | \$298,662 | \$320,962 | \$332,199 | \$1,786,429 |
| 2013 A/E's Docket No. 130009-EI | \$41,512,223 | \$0 | \$61 | \$394 | \$620 | \$83,892 | \$218,531 | \$287,334 | \$332,691 | \$365,539 | \$387,447 | \$396,267 | \$400,195 | \$2,472,809 |
| (Over) / Under Recovery | | \$0 | (\$59) | (\$354) | (\$566) | (\$34,721) | (\$81,243) | (\$110,515) | (\$119,247) | (\$107,570) | (\$88,785) | (\$75,325) | (\$67,996) | (\$686,380) |

- (m) The amount represents the 2013 base rate revenue requirements associated with the 2013 post in service costs related to 2012 Incremental Plant in Service as of December 31, 2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, Actual/Estimated 2013 post in service costs related to 2012 Incremental Plant in Service of \$20,514,671 and \$13,825,845 in revenue requirements, the difference of which is shown below. The Base Rate Revenue Requirements are calculated using the 13 month Average Rate Base of 2012 Incremental Plant in Service as noted below.

| | | 2013 Base Rate Revenue Requirements | | | | | | | | | | | | 2013 Total |
|---------------------------------|--------------|-------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | |
| 2013 T's Docket No. 140009-EI | \$26,479,025 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$1,180,959 | \$14,171,510 |
| 2013 A/E's Docket No. 130009-EI | \$20,514,671 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$1,152,154 | \$13,825,845 |
| (Over) / Under Recovery | | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$28,805 | \$345,664 |

* Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Upgrade Project

Description Transmission - Turkey Point Digital Fault Recorder Monitoring

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) | Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 | |
|----------|-------------------|---------------|--------------------------|-------------------|-----------------------|----------|----------------------------|---------------------------------|---------------------|--|----------|
| | | | | | | | | | | Total Co. In-Service Participants (e) | \$55,034 |
| 1 | Work Order Number | | | | | | | | | | |
| 2 | T0000002011 | 353 | Station Equipment | \$24,765 | \$0 | \$24,765 | 2.60% | 9.35% | | \$55,034 | \$0 |
| 3 | | 397.2 | Communications Equipment | \$30,269 | \$0 | \$30,269 | 0.00% | | | \$55,034 | \$0 |
| 4 | | | | | | | | | | 0.8947242 | \$22,158 |
| 5 | | | | | | | | | | 0.0022 | \$22,158 |
| 6 | | | | | | | | | | 0.0022 | \$22,158 |
| 7 | | | | | | | | | | 0.0022 | \$22,158 |
| 8 | | | | | | | | | | 0.0022 | \$22,158 |
| 9 | | | | | | | | | | 0.0022 | \$22,158 |
| 10 | | | | | | | | | | 0.0022 | \$22,158 |
| 11 | | | | | | | | | | 0.0022 | \$22,158 |
| 12 | | | | | | | | | | 0.0022 | \$22,158 |
| 13 | | | | | | | | | | 0.0022 | \$22,158 |
| 14 | | | | | | | | | | 0.0022 | \$22,158 |
| 15 | | | | | | | | | | 0.0022 | \$22,158 |
| 16 | | | | | | | | | | 0.0022 | \$22,158 |
| 17 | | | | | | | | | | 0.0022 | \$22,158 |
| 18 | | | | | | | | | | 0.0022 | \$22,158 |
| 19 | | | | | | | | | | 0.0022 | \$22,158 |
| 20 | | | | | | | | | | 0.0022 | \$22,158 |
| 21 | | | | | | | | | | 0.0022 | \$22,158 |
| 22 | | | | | | | | | | 0.0022 | \$22,158 |
| 23 | | | | | | | | | | 0.0022 | \$22,158 |
| 24 | | | | | | | | | | 0.0022 | \$22,158 |
| 25 | | | | | | | | | | 0.0022 | \$22,158 |
| 26 | | | | | | | | | | 0.0022 | \$22,158 |
| 27 | | | | | | | | | | 0.0022 | \$22,158 |
| 28 | | | | | | | | | | 0.0022 | \$22,158 |
| 29 | | | | | | | | | | 0.0022 | \$22,158 |
| 30 | | | | | | | | | | 0.0022 | \$22,158 |
| 31 | | | | | | | | | | 0.0022 | \$22,158 |
| 32 | | | | | | | | | | 0.0022 | \$22,158 |
| 33 | | | | | | | | | | 0.0022 | \$22,158 |
| 34 | | | | | | | | | | 0.0022 | \$22,158 |
| 35 | | | | | | | | | | 0.0022 | \$22,158 |
| 36 | | | | | | | | | | 0.0022 | \$22,158 |
| 37 | | | | | | | | | | 0.0022 | \$22,158 |
| 38 | | | | | | | | | | 0.0022 | \$22,158 |
| 39 | | | | | | | | | | 0.0022 | \$22,158 |
| 40 | | | | | | | | | | 0.0022 | \$22,158 |
| 41 | | | | | | | | | | 0.0022 | \$22,158 |
| 42 | | | | | | | | | | 0.0022 | \$22,158 |
| 43 | | | | | | | | | | 0.0022 | \$22,158 |
| 44 | | | | | | | | | | 0.0022 | \$22,158 |
| 45 | | | | | | | | | | 0.0022 | \$22,158 |
| 46 | | | | | | | | | | 0.0022 | \$22,158 |
| 47 | | | | | | | | | | 0.0022 | \$22,158 |
| 48 | | | | | | | | | | 0.0022 | \$22,158 |
| 49 | | | | | | | | | | 0.0022 | \$22,158 |
| 50 | | | | | | | | | | 0.0022 | \$22,158 |
| 51 | | | | | | | | | | 0.0022 | \$22,158 |
| 52 | | | | | | | | | | 0.0022 | \$22,158 |
| 53 | | | | | | | | | | 0.0022 | \$22,158 |
| 54 | | | | | | | | | | 0.0022 | \$22,158 |
| 55 | | | | | | | | | | 0.0022 | \$22,158 |
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| 57 | | | | | | | | | | 0.0022 | \$22,158 |
| 58 | | | | | | | | | | 0.0022 | \$22,158 |
| 59 | | | | | | | | | | 0.0022 | \$22,158 |
| 60 | | | | | | | | | | 0.0022 | \$22,158 |
| 61 | | | | | | | | | | 0.0022 | \$22,158 |
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| 63 | | | | | | | | | | 0.0022 | \$22,158 |
| 64 | | | | | | | | | | 0.0022 | \$22,158 |
| 65 | | | | | | | | | | 0.0022 | \$22,158 |
| 66 | | | | | | | | | | 0.0022 | \$22,158 |
| 67 | | | | | | | | | | 0.0022 | \$22,158 |
| 68 | | | | | | | | | | 0.0022 | \$22,158 |
| 69 | | | | | | | | | | 0.0022 | \$22,158 |
| 70 | | | | | | | | | | 0.0022 | \$22,158 |
| 71 | | | | | | | | | | 0.0022 | \$22,158 |
| 72 | | | | | | | | | | 0.0022 | \$22,158 |
| 73 | | | | | | | | | | 0.0022 | \$22,158 |
| 74 | | | | | | | | | | 0.0022 | \$22,158 |
| 75 | | | | | | | | | | 0.0022 | \$22,158 |
| 76 | | | | | | | | | | 0.0022 | \$22,158 |
| 77 | | | | | | | | | | 0.0022 | \$22,158 |
| 78 | | | | | | | | | | 0.0022 | \$22,158 |
| 79 | | | | | | | | | | 0.0022 | \$22,158 |
| 80 | | | | | | | | | | 0.0022 | \$22,158 |
| 81 | | | | | | | | | | 0.0022 | \$22,158 |
| 82 | | | | | | | | | | 0.0022 | \$22,158 |

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Transmission - Turkey Point Lightning Protection

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|-------------------|---------------|---|-------------------|-----------------------|-----------|----------------------------|---|--|
| 1 | Work Order Number | | | | | | | | Total Co. In-Service Participants (e) |
| 2 | T0000002182 | 353 | Station Equipment | \$31,071 | \$0 | \$31,071 | 2.60% | 9.35% | \$0 |
| 3 | | | | | | | | | Total Co. Net of Participants |
| 4 | | | | | | | | | 0.8947242 |
| 5 | | | | | | | | | Jurisdictional Factor |
| 6 | | | | | | | | | \$27,800 |
| 7 | | | | | | | | | Juris Net of Participant |
| 8 | | | | | | | | | Adjustments (d) |
| 9 | | | | | | | | | (\$194) |
| 10 | | | | | | | | | Jurisdictional Factor |
| 11 | | | | | | | | | 0.8947242 |
| 12 | | | | | | | | | (\$174) |
| 13 | | | | | | | | | T-3 Transfer to Plant |
| 14 | | | | | | | | | \$27,974 |
| 15 | In-Service Date | | | | | | | | |
| 16 | 201301 | | Total Company In-Service Participant Credit (c) | \$31,071 | \$0 | \$31,071 | | | |
| 17 | | | Total Company In-Service (Net of Part) | \$31,071 | \$0 | \$31,071 | | | |
| 18 | | | Jurisdictional Factor | 0.8947242 | 0.8947242 | 0.8947242 | | | |
| 19 | | | Jurisdictional Plant In-Service | \$27,800 | \$0 | \$27,800 | | | |
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| Account | Detail | 201301 January | 201302 February | 201303 March | 201304 April | 201305 May | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 2013 Total |
|---------|--|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|---------------|
| 353 | Total Plant In Service | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$31,071 | \$372,857 |
| | Jurisdictional Factor | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| | Jurisdictional Plant | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$27,800 | \$333,605 |
| 2.60% | Depr Rate (monthly) | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 |
| | Depreciation | \$30 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$693 |
| | Accumulated Depreciation | \$30 | \$90 | \$151 | \$211 | \$271 | \$331 | \$392 | \$452 | \$512 | \$572 | \$632 | \$693 | \$4,337 |
| | Net Plant In Service | \$27,770 | \$27,710 | \$27,650 | \$27,590 | \$27,529 | \$27,469 | \$27,409 | \$27,349 | \$27,288 | \$27,228 | \$27,168 | \$27,108 | \$329,288 |
| | Average Plant | \$13,885 | \$27,740 | \$27,680 | \$27,620 | \$27,559 | \$27,499 | \$27,439 | \$27,379 | \$27,319 | \$27,258 | \$27,198 | \$27,138 | \$315,714 |
| 9.35% | Return | \$108 | \$216 | \$216 | \$215 | \$215 | \$214 | \$214 | \$213 | \$213 | \$212 | \$212 | \$211 | \$2,459 |
| 1.67% | | \$19 | \$39 | \$38 | \$38 | \$38 | \$38 | \$38 | \$38 | \$38 | \$38 | \$38 | \$38 | \$439 |
| 7.68% | | \$89 | \$178 | \$177 | \$177 | \$176 | \$176 | \$176 | \$175 | \$175 | \$174 | \$174 | \$174 | \$2,020 |
| | Depreciation | \$30 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$60 | \$693 |
| | Return | \$108 | \$216 | \$216 | \$215 | \$215 | \$214 | \$214 | \$213 | \$213 | \$212 | \$212 | \$211 | \$2,459 |
| | Total Jurisdictional Revenue Requirement | \$138 | \$276 | \$276 | \$275 | \$275 | \$274 | \$274 | \$273 | \$273 | \$273 | \$272 | \$272 | \$3,152 |

| | |
|---|---------|
| Total Jurisdictional Revenue Requirement. | \$3,152 |
|---|---------|

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Upgrade Project

Description Transmission - Turkey Point String Bus Spacers

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 | | | | | | |
|----------|--------------------------------|--|--|-------------------|-----------------------|--------------|----------------------------|---|---|---------------|------------------|----------------|-----------------|-----------------|---|
| | Work Order Number T00000001991 | 353 | Station Equipment | \$319,056 | \$0 | \$319,056 | 2.60% | 9.35% | Total Co. In-Service Participants (e) \$0 Total Co. Net of Participants \$319,056 Jurisdictional Factor 0.8947242 Juris Net of Participant \$285,468 Adjustments (d) (\$4,513) Jurisdictional Factor 0.8947242 T-3 Transfer to Plant (\$4,036) \$289,506 | | | | | | |
| | In-Service Date | | | | | | | | | | | | | | |
| | 201301 | | Total Company In-Service | \$319,056 | \$0 | \$319,056 | | | | | | | | | |
| | | | Participant Credit (c) | \$0 | \$0 | \$0 | | | | | | | | | |
| | | | Total Company In-Service (Net of Part) | \$319,056 | \$0 | \$319,056 | | | | | | | | | |
| | | | Jurisdictional Factor | 0.8947242 | 0.8947242 | 0.8947242 | | | | | | | | | |
| | | | Jurisdictional Plant In-Service | \$285,468 | \$0 | \$285,468 | | | | | | | | | |
| | Account | Detail | 201301 January | 201302 February | 201303 March | 201304 April | 201305 May | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 2013 Total |
| | 353 | Total Plant In Service | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$319,056 | \$3,828,678 |
| | | Jurisdictional Factor | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | \$44,533 |
| | | Jurisdictional Plant | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$285,468 | \$3,425,610 |
| | 2.60% | Depr Rate (monthly) | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | 0.0022 | |
| | | Depreciation | \$309 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$7,113 |
| | | Accumulated Depreciation | \$309 | \$928 | \$1,546 | \$2,165 | \$2,783 | \$3,402 | \$4,020 | \$4,639 | \$5,257 | \$5,876 | \$6,494 | \$7,113 | \$44,533 |
| | | Net Plant in Service | \$285,158 | \$284,540 | \$283,921 | \$283,303 | \$282,684 | \$282,066 | \$281,447 | \$280,829 | \$280,210 | \$279,592 | \$278,973 | \$278,355 | \$3,381,077 |
| | | Average Plant | \$142,579 | \$284,849 | \$283,612 | \$282,375 | \$281,138 | \$280,901 | \$281,756 | \$281,138 | \$280,519 | \$279,901 | \$279,282 | \$278,664 | \$3,241,900 |
| | 9.35% | Return | \$1,111 | \$2,219 | \$2,214 | \$2,209 | \$2,204 | \$2,199 | \$2,195 | \$2,190 | \$2,185 | \$2,180 | \$2,175 | \$2,171 | \$25,252 |
| | 1.67% | | \$198 | \$396 | \$395 | \$394 | \$393 | \$392 | \$392 | \$391 | \$390 | \$389 | \$388 | \$387 | \$4,506 |
| | 7.68% | | \$912 | \$1,823 | \$1,819 | \$1,815 | \$1,811 | \$1,807 | \$1,803 | \$1,799 | \$1,795 | \$1,791 | \$1,787 | \$1,783 | \$20,746 |
| | | Depreciation | \$309 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$619 | \$7,113 |
| | | Return | \$1,111 | \$2,219 | \$2,214 | \$2,209 | \$2,204 | \$2,199 | \$2,195 | \$2,190 | \$2,185 | \$2,180 | \$2,175 | \$2,171 | \$25,252 |
| | | Total Jurisdictional Revenue Requirement | \$1,420 | \$2,837 | \$2,832 | \$2,828 | \$2,823 | \$2,818 | \$2,813 | \$2,808 | \$2,804 | \$2,799 | \$2,794 | \$2,789 | \$32,364 |
| | | | | | | | | | | | | | | | Total Jurisdictional Revenue Requirement \$32,364 |

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Simulator Mod Phase 3

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|--------------------------------|---------------|-----------------------------|-------------------|-----------------------|-----------|----------------------------|---|--|
| 1 | Work Order Number P00000113256 | 325 | Misc. Power Plant Equipment | \$305,857 | \$0 | \$305,857 | 1.80% | 9.67% | Total Co. In-Service Participants (e) \$305,857 |
| 2 | P00000114209 | | | | | | | | Participants (e) (\$11,794) |
| 3 | | | | | | | | | Total Co. Net of Participants \$284,062 |
| 4 | | | | | | | | | Jurisdictional Factor 0.98194011 |
| 5 | | | | | | | | | Juris Net of Participant \$288,752 |
| 6 | | | | | | | | | Adjustments (d) (\$516) |
| 7 | | | | | | | | | Jurisdictional Factor 0.98194011 |
| 8 | | | | | | | | | Participants (e) (\$507) |
| 9 | | | | | | | | | T-3 Transfer to Plant \$289,259 |
| 10 | | | | | | | | | |
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Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
 (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
 (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
 (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
 (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
 (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
 (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).
 (h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

$$\text{Factor} = \frac{\text{Number of Days in service}}{\text{Number of days in the month}} = \frac{13}{30} = 0.43333333$$

| | Account 321 | Account 322 | Account 323 | Account 324 |
|----------------------|--------------|---------------|---------------|-------------|
| Jurisdictional Plant | \$25,088,331 | \$171,210,908 | \$481,763,757 | \$0 |
| Depr Rate (monthly) | 0.0015 | 0.0017 | 0.0020 | - |
| Depr Rate (monthly) | 37,632 | 285,352 | 963,528 | - |
| Factor | 0.43333333 | 0.43333333 | 0.43333333 | 0.43333333 |
| Depr to the date | \$16,307 | \$123,652 | \$417,528 | \$0 |
| Net Plant In Service | \$25,072,023 | \$171,087,253 | \$481,346,228 | \$0 |
| Debt rate Monthly | 0.13% | 0.13% | 0.13% | 0.13% |
| Equity rate Monthly | 0.67% | 0.67% | 0.67% | 0.67% |
| Debt per Month | 33,810 | 230,712 | 649,098 | - |
| Equity per Month | 167,790 | 1,144,968 | 3,221,317 | - |
| Factor | 0.43333333 | 0.43333333 | 0.43333333 | 0.43333333 |
| Debt to the day | \$14,851 | \$99,975 | \$281,276 | \$0 |
| Equity to the day | \$72,709 | \$486,153 | \$1,395,904 | \$0 |

| First Month Total | |
|----------------------|---------------|
| Jurisdictional Plant | \$678,062,993 |
| Depr Rate (monthly) | \$1,286,512 |
| Factor | \$557,488 |
| Depr to the date | \$557,488 |
| Net Plant In Service | \$677,505,505 |
| Debt rate Monthly | \$913,621 |
| Equity rate Monthly | \$4,534,075 |
| Debt per Month | \$385,902 |
| Equity per Month | \$1,964,766 |
| Factor | \$1,964,766 |
| Debt to the day | \$1,964,766 |
| Equity to the day | \$1,964,766 |
| Total | \$2,360,668 |

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|-------------------|---------------|--|-------------------|-----------------------|-------------|----------------------------|---|--|
| 1 | Work Order Number | | | | | | | | Total Co. In-Service Participants (e) |
| 2 | P00000115663 | 323 | Turbogenerator Units | \$7,996,274 | \$0 | \$7,996,274 | 2.40% | 9.65% | \$7,996,274 |
| 3 | | | | | | | | | \$0 |
| 4 | | | | | | | | | Total Co. Net of Participants |
| 5 | | | | | | | | | \$7,996,274 |
| 6 | | | | | | | | | Jurisdictional Factor |
| 7 | | | | | | | | | 0.98194011 |
| 8 | | | | | | | | | Juris Net of Participant |
| 9 | | | | | | | | | \$7,851,862 |
| 10 | | | | | | | | | Adjustments (d) |
| 11 | | | | | | | | | \$0 |
| 12 | | | | | | | | | Jurisdictional Factor |
| 13 | | | | | | | | | 0.98194011 |
| 14 | | | | | | | | | \$0 |
| 15 | | | | | | | | | T-3 Transfer to Plant |
| 16 | | | | | | | | | \$7,851,862 |
| 17 | In-Service Date | | | | | | | | |
| 18 | 201304 | | Total Company In-Service | \$7,996,274 | \$0 | \$7,996,274 | | | |
| 19 | | | Participant Credit (c) | - | - | - | | | |
| 20 | | | Total Company In-Service (Net of Part) | \$7,996,274 | \$0 | \$7,996,274 | | | |
| 21 | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | | | |
| 22 | | | Jurisdictional Plant In-Service | \$7,851,862 | \$0 | \$7,851,862 | | | |
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| Account | Detail | 201304 April | 201305 May | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 201401 January | 201402 February | 201403 March | 2013 Total |
|---------|--|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-------------------|--------------------|-----------------|---------------|
| 323 | Total Plant in Service | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$7,996,274 | \$0 | \$0 | \$0 | \$71,966,466 |
| | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | |
| | Jurisdictional Plant | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$7,851,862 | \$0 | \$0 | \$0 | \$70,666,760 |
| 2.40% | Depr Rate (monthly) | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | 0.0020 | |
| | Depreciation | \$7,852 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$0 | \$0 | \$0 | \$133,482 |
| | Accumulated Depreciation | \$7,852 | \$23,566 | \$39,259 | \$54,963 | \$70,667 | \$86,370 | \$102,074 | \$117,778 | \$133,482 | \$0 | \$0 | \$0 | \$636,001 |
| | Net Plant in Service | \$7,844,010 | \$7,828,307 | \$7,812,603 | \$7,796,899 | \$7,781,195 | \$7,765,492 | \$7,749,788 | \$7,734,084 | \$7,718,381 | \$0 | \$0 | \$0 | \$70,030,769 |
| | Average Plant | \$3,922,005 | \$7,836,158 | \$7,820,455 | \$7,804,751 | \$7,789,047 | \$7,773,344 | \$7,757,640 | \$7,741,936 | \$7,726,232 | \$0 | \$0 | \$0 | \$66,171,568 |
| 9.65% | Return | \$31,536 | \$63,009 | \$62,883 | \$62,757 | \$62,630 | \$62,504 | \$62,378 | \$62,251 | \$62,125 | \$0 | \$0 | \$0 | \$532,073 |
| 1.62% | | \$5,289 | \$10,567 | \$10,546 | \$10,525 | \$10,504 | \$10,482 | \$10,461 | \$10,440 | \$10,419 | \$0 | \$0 | \$0 | \$89,233 |
| 8.03% | | \$26,247 | \$52,442 | \$52,337 | \$52,232 | \$52,127 | \$52,022 | \$51,917 | \$51,811 | \$51,706 | \$0 | \$0 | \$0 | \$442,840 |
| | Depreciation | \$7,852 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$15,704 | \$0 | \$0 | \$0 | \$133,482 |
| | Return | \$31,536 | \$63,009 | \$62,883 | \$62,757 | \$62,630 | \$62,504 | \$62,378 | \$62,251 | \$62,125 | \$0 | \$0 | \$0 | \$532,073 |
| | Total Jurisdictional Revenue Requirement | \$39,388 | \$78,713 | \$78,587 | \$78,460 | \$78,334 | \$78,208 | \$78,081 | \$77,955 | \$77,829 | \$0 | \$0 | \$0 | \$665,555 |

Total Jurisdictional Revenue Requirement \$665,555

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Fabric Building B Restoration (Common)

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|-------------------|---------------|--|-------------------|-----------------------|------------|----------------------------|---|--|
| 1 | Work Order Number | | | | | | | | |
| 2 | P00000116367 | 321 | Structures & Improvements | \$82,585 | \$0 | \$82,585 | 1.80% | 9.60% | Total Co. In-Service Participants (e) \$82,585 |
| 3 | | | | | | | | | Total Co. Net of Participants \$82,585 |
| 4 | | | | | | | | | Jurisdictional Factor 0.98194011 |
| 5 | | | | | | | | | Juris Net of Participant \$81,094 |
| 6 | | | | | | | | | Adjustments (d) \$0 |
| 7 | | | | | | | | | Jurisdictional Factor 0.98194011 |
| 8 | | | | | | | | | T-3 Transfer to Plant \$81,094 |
| 9 | In-Service Date | | | | | | | | |
| 10 | 201306 | | Total Company In-Service | \$82,585 | \$0 | \$82,585 | | | |
| 11 | | | Participant Credit (c) | (6,151) | - | (6,151) | | | |
| 12 | | | Total Company In-Service (Net of Part) | \$76,434 | \$0 | \$76,434 | | | |
| 13 | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | | | |
| 14 | | | Jurisdictional Plant In-Service | \$75,054 | \$0 | \$75,054 | | | |
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| Account | Detail | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 201401 January | 201402 February | 201403 March | 201404 April | 201405 May | 2013 Total |
|---------|---|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-------------------|--------------------|-----------------|-----------------|---------------|----------------|
| 321 | Total Plant in Service | \$76,434 | \$76,434 | \$76,434 | \$76,434 | \$76,434 | \$76,434 | \$76,434 | \$0 | \$0 | \$0 | \$0 | \$0 | \$535,041 |
| | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | \$525,378 |
| 1.80% | Depr Rate (monthly) | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | \$2,758 |
| | Depreciation | \$56 | \$113 | \$113 | \$113 | \$113 | \$113 | \$113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$732 |
| | Accumulated Depreciation | \$56 | \$169 | \$281 | \$394 | \$507 | \$619 | \$732 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,758 |
| | Net Plant in Service | \$74,998 | \$74,885 | \$74,773 | \$74,660 | \$74,547 | \$74,435 | \$74,322 | \$0 | \$0 | \$0 | \$0 | \$0 | \$522,520 |
| | Average Plant | \$37,499 | \$74,941 | \$74,829 | \$74,716 | \$74,604 | \$74,491 | \$74,379 | \$0 | \$0 | \$0 | \$0 | \$0 | \$485,459 |
| 9.60% | Return | \$300 | \$599 | \$598 | \$597 | \$597 | \$596 | \$595 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,882 |
| 1.58% | | \$50 | \$99 | \$99 | \$99 | \$99 | \$98 | \$98 | \$0 | \$0 | \$0 | \$0 | \$0 | \$641 |
| 8.01% | | \$250 | \$500 | \$499 | \$499 | \$498 | \$497 | \$496 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,241 |
| | Depreciation | \$56 | \$113 | \$113 | \$113 | \$113 | \$113 | \$113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$732 |
| | Return | \$300 | \$599 | \$598 | \$597 | \$597 | \$596 | \$595 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,882 |
| | Total Jurisdictional Revenue Requirement | \$356 | \$712 | \$711 | \$710 | \$709 | \$708 | \$707 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,614 |

| | |
|---|----------------|
| Total Jurisdictional Revenue Requirement | \$4,614 |
|---|----------------|

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.8065%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Fabric Building F Restoration (Common)

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|-------------------|---------------|---------------------------|-------------------|-----------------------|-----------|----------------------------|---|--|
| 1 | Work Order Number | | | | | | | | Total Co. In-Service Participants (e) |
| 2 | P00000116368 | 321 | Structures & Improvements | \$115,570 | \$0 | \$115,570 | 1.80% | 9.60% | \$115,570 |
| 3 | | | | | | | | | \$0 |
| 4 | | | | | | | | | Total Co. Net of Participants |
| 5 | | | | | | | | | \$115,570 |
| 6 | | | | | | | | | Jurisdictional Factor |
| 7 | | | | | | | | | 0.98194011 |
| 8 | | | | | | | | | Juris Net of Participant |
| 9 | | | | | | | | | \$113,483 |
| 10 | | | | | | | | | Adjustments (d) |
| 11 | | | | | | | | | (\$9) |
| 12 | | | | | | | | | Jurisdictional Factor |
| 13 | | | | | | | | | 0.98194011 |
| 14 | | | | | | | | | (\$9) |
| 15 | | | | | | | | | T-3 Transfer to Plant |
| 16 | | | | | | | | | \$113,492 |
| 17 | | | | | | | | | |
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| Account | Detail | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 201401 January | 201402 February | 201403 March | 201404 April | 201405 May | 2013 Total |
|---------|--|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-------------------|--------------------|-----------------|-----------------|---------------|---------------|
| 321 | Total Plant in Service | \$106,963 | \$106,963 | \$106,963 | \$106,963 | \$106,963 | \$106,963 | \$106,963 | \$106,963 | \$0 | \$0 | \$0 | \$0 | \$748,741 |
| | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | |
| | Jurisdictional Plant | \$105,031 | \$105,031 | \$105,031 | \$105,031 | \$105,031 | \$105,031 | \$105,031 | \$105,031 | \$0 | \$0 | \$0 | \$0 | \$735,219 |
| | 1.80% Depr Rate (monthly) | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | |
| | Depreciation | \$79 | \$158 | \$158 | \$158 | \$158 | \$158 | \$158 | \$158 | \$0 | \$0 | \$0 | \$0 | \$1,024 |
| | Accumulated Depreciation | \$79 | \$236 | \$394 | \$551 | \$709 | \$867 | \$1,024 | \$1,024 | \$0 | \$0 | \$0 | \$0 | \$3,860 |
| | Net Plant in Service | \$104,952 | \$104,795 | \$104,637 | \$104,480 | \$104,322 | \$104,165 | \$104,007 | \$103,850 | \$0 | \$0 | \$0 | \$0 | \$731,359 |
| | Average Plant | \$52,476 | \$104,874 | \$104,716 | \$104,559 | \$104,401 | \$104,243 | \$104,086 | \$103,928 | \$0 | \$0 | \$0 | \$0 | \$679,355 |
| | 9.60% Return | \$420 | \$839 | \$837 | \$836 | \$835 | \$834 | \$833 | \$832 | \$0 | \$0 | \$0 | \$0 | \$5,432 |
| | 1.58% Return | \$69 | \$139 | \$138 | \$138 | \$138 | \$138 | \$137 | \$137 | \$0 | \$0 | \$0 | \$0 | \$887 |
| | 8.01% Return | \$350 | \$700 | \$699 | \$698 | \$697 | \$696 | \$695 | \$695 | \$0 | \$0 | \$0 | \$0 | \$4,535 |
| | Depreciation | \$79 | \$158 | \$158 | \$158 | \$158 | \$158 | \$158 | \$158 | \$0 | \$0 | \$0 | \$0 | \$1,024 |
| | Return | \$420 | \$839 | \$837 | \$836 | \$835 | \$834 | \$832 | \$832 | \$0 | \$0 | \$0 | \$0 | \$5,432 |
| | Total Jurisdictional Revenue Requirement | \$498 | \$996 | \$995 | \$994 | \$992 | \$991 | \$990 | \$990 | \$0 | \$0 | \$0 | \$0 | \$6,456 |

Total Jurisdictional Revenue Requirement \$6,456

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC (a)
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

Appendix B

| Line No. | Internal Order # | Plant Account | Detail | Incremental Plant | Non-Incremental Plant | Total | Depreciation Rate (Annual) | Pre-Tax Rate of Return (Annual) Surveillance Report | In-Service Amount Reconciliation to Schedule T-3 |
|----------|-------------------|---------------|-------------------------|-------------------|-----------------------|-----------|----------------------------|---|--|
| 1 | Work Order Number | | | | | | | | Total Co. In-Service Participants (e) |
| 2 | P00000115146 | 322 | Reactor Plant Equipment | \$815,194 | \$0 | \$815,194 | 2.00% | 9.60% | (\$86,541) |
| 3 | P00000116289 | | | | | | | | Total Co. Net of Participants |
| 4 | | | | | | | | | 0.98194011 |
| 5 | | | | | | | | | Jurisdictional Factor |
| 6 | | | | | | | | | \$715,494 |
| 7 | | | | | | | | | Adjustments (d) |
| 8 | | | | | | | | | \$118,459 |
| 9 | | | | | | | | | Jurisdictional Factor |
| 10 | | | | | | | | | 0.98194011 |
| 11 | | | | | | | | | \$116,359 |
| 12 | | | | | | | | | T-3 Transfer to Plant |
| 13 | | | | | | | | | \$599,135 |
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| Account | Detail | 201306 June | 201307 July | 201308 August | 201309 September | 201310 October | 201311 November | 201312 December | 201401 January | 201402 February | 201403 March | 201404 April | 201405 May | 2013 Total |
|---------|---|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-------------------|--------------------|-----------------|-----------------|---------------|-----------------|
| 322 | Total Plant in Service | \$693,767 | \$693,767 | \$693,767 | \$693,767 | \$693,767 | \$693,767 | \$693,767 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,856,370 |
| | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | \$27,817 |
| | Jurisdictional Plant | \$681,238 | \$681,238 | \$681,238 | \$681,238 | \$681,238 | \$681,238 | \$681,238 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,768,664 |
| 2.00% | Depr Rate (monthly) | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | 0.0017 | \$0 |
| | Depreciation | \$568 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,380 |
| | Accumulated Depreciation | \$568 | \$1,703 | \$2,838 | \$3,974 | \$5,109 | \$6,245 | \$7,380 | \$0 | \$0 | \$0 | \$0 | \$0 | \$27,817 |
| | Net Plant in Service | \$680,670 | \$679,535 | \$678,399 | \$677,264 | \$676,128 | \$674,993 | \$673,858 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,740,847 |
| | Average Plant | \$340,335 | \$680,102 | \$678,967 | \$677,832 | \$676,696 | \$675,561 | \$674,425 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,403,918 |
| 9.60% | Return | \$2,721 | \$5,438 | \$5,429 | \$5,420 | \$5,411 | \$5,402 | \$5,393 | \$0 | \$0 | \$0 | \$0 | \$0 | \$35,214 |
| 1.58% | | \$450 | \$898 | \$897 | \$895 | \$894 | \$892 | \$891 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,817 |
| 8.01% | | \$2,272 | \$4,540 | \$4,532 | \$4,525 | \$4,517 | \$4,510 | \$4,502 | \$0 | \$0 | \$0 | \$0 | \$0 | \$29,397 |
| | Depreciation | \$568 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$1,135 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,380 |
| | Return | \$2,721 | \$5,438 | \$5,429 | \$5,420 | \$5,411 | \$5,402 | \$5,393 | \$0 | \$0 | \$0 | \$0 | \$0 | \$35,214 |
| | Total Jurisdictional Revenue Requirement | \$3,289 | \$6,574 | \$6,564 | \$6,555 | \$6,546 | \$6,537 | \$6,528 | \$0 | \$0 | \$0 | \$0 | \$0 | \$42,594 |

| | |
|---|-----------------|
| Total Jurisdictional Revenue Requirement | \$42,594 |
|---|-----------------|

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

*Totals may not add due to rounding

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Appendix B Post In Service Cost (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Represents the calculation of Base Rate Revenue Requirements

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O Jones

| Line No. | Detail | Post In Service Date | Total Company Incremental Post In Service Costs | Non-Incremental Post In Service Costs | Post In Service Costs - Includes Total Company Incremental & Non-Incremental Costs (Jurisdictional, Net of Participants) | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December | 2013 Total | |
|----------|---|----------------------|---|---------------------------------------|--|----------------|-----------------|--------------|--------------|-------------|-----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| 1 | Transmission - Turkey Point Digital Fault Recorder Monitoring | 201302 | (\$432) | (\$432) | (\$386) | | (\$20) | (\$20) | (\$16) | (\$15) | (\$15) | (\$9) | (\$8) | (\$8) | (\$8) | (\$8) | (\$8) | (\$133) | |
| 3 | Transmission - Turkey Point Lightning Protection | 201302 | \$7,964 | \$7,964 | \$7,125 | | \$31 | \$66 | \$69 | \$69 | \$70 | \$110 | \$136 | \$95 | \$70 | \$70 | \$70 | \$854 | |
| 5 | Transmission - Turkey Point String Bus Spacers | 201302 | (\$1,357) | (\$1,357) | (\$1,214) | | \$10 | (\$6) | (\$10) | (\$6) | (\$11) | (\$12) | (\$12) | (\$12) | (\$12) | (\$12) | (\$12) | (\$94) | |
| 7 | Nuclear - St. Lucie Simulator Mod Phase 3 | 201304 | \$31,492 | \$31,492 | \$28,620 | | | | \$12 | \$26 | \$170 | \$273 | \$273 | \$272 | \$272 | \$273 | \$272 | \$1,841 | |
| 9 | Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 | 201305 | \$34,606,765 | \$34,607,140 | \$33,982,138 | | | | | \$48,898 | \$137,074 | \$176,414 | \$212,827 | \$257,302 | \$297,210 | \$318,934 | \$330,152 | \$1,778,810 | |
| 11 | Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine | 201307 | \$77,210 | \$77,210 | \$75,815 | | | | | | | \$23 | (\$1) | (\$39) | \$399 | \$710 | \$721 | \$1,813 | |
| 12 | Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine | 201307 | \$123,143 | \$123,143 | \$102,907 | | | | | | | \$21 | \$217 | \$337 | \$709 | \$973 | \$983 | \$3,240 | |
| 13 | Nuclear - St. Lucie Fabric Building B Restoration (Common) | 201307 | \$1,043 | \$1,043 | \$948 | | | | | | \$0 | \$5 | \$9 | \$9 | \$9 | \$9 | \$9 | \$41 | |
| 14 | Nuclear - St. Lucie Fabric Building F Restoration (Common) | 201307 | \$1,454 | \$1,454 | \$1,322 | | | | | | | \$0 | \$7 | \$13 | \$13 | \$12 | \$12 | \$57 | |
| 20 | 2013 Total | | \$34,847,282 | \$34,847,657 | \$34,197,276 | | \$0 | \$21 | \$40 | \$54 | \$48,971 | \$137,287 | \$176,820 | \$213,444 | \$257,969 | \$298,662 | \$320,962 | \$332,199 | \$1,786,429 |
| 21 | Base Rate Revenue Requirements for Post In Service Costs | | | | | | \$0 | \$21 | \$40 | \$54 | \$48,971 | \$137,287 | \$176,820 | \$213,444 | \$257,969 | \$298,662 | \$320,962 | \$332,199 | \$1,786,429 |

- Notes:
- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
 - (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
 - (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
 - (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
 - (e) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.

* Totals may not add due to rounding

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

| Line No. | Internal Order | Work Order # | Plant Account | Detail | 201302 | 201303 | 201304 | 201305 | 201306 | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|--|----------------|-----------------------------------|---------------|-------------------|---------|---------|---------|---------|---------|----------|----------|-----------|---------|---------|---------|---------|----------------------------|---|
| 1 | | Work Order Number T00000002182 | 353 | Station Equipment | \$6,865 | \$894 | (\$1) | \$10 | \$142 | \$7,441 | \$0 | (\$7,441) | \$54 | \$0 | \$0 | \$7,964 | 2.60% | 9.35% |
| 2 | | | | | | | | | | | | | | | | | | |
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| Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | \$854 | | |
| Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | \$854 | | |
| Group Total for Post In Service | | | | | \$6,142 | \$6,942 | \$6,941 | \$6,950 | \$7,077 | \$13,735 | \$13,735 | \$7,077 | \$7,125 | \$7,125 | \$7,125 | | | |

Notes:
(a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
(b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
(d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 0.0851% and for Florida Municipal Power Agency it is 0.806%.

*Totals may not add due to rounding

Florida Power & Light Company
 2013 Post In Service Base Rate Revenue Requirements
 To be recovered through the NCRC
 Uprate Project

Description Nuclear - St. Lucie Simulator Mod Phase 3

| Line No | Internal Order | Work Order # | Plant Account | Detail | 201304 | 201305 | 201306 | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|---------|----------------|----------------------|---------------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------------------|---|
| 1 | | Work Order Number | 325 | Misc. Power Plant Equipment | \$2,665 | \$545 | \$28,281 | \$0 | \$0 | \$0 | \$0 | \$196 | (\$196) | \$31,492 | 1.80% | 9.67% |
| 2 | | PO0000113256 | | | | | | | | | | | | | | |
| 3 | | PO0000114209 | | | | | | | | | | | | | | |
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| 6 | | | | | | | | | | | | | | | | |
| 7 | | Post In Service Date | | | | | | | | | | | | | | |
| 8 | | 201304 | | Total Company In-Service Participant Credit | \$2,665 | \$545 | \$28,281 | \$0 | \$0 | \$0 | \$0 | \$196 | (\$196) | \$0 | \$0 | \$31,492 |
| 9 | | | | | (199) | (41) | (2,106) | - | - | - | - | (15) | (15) | \$0 | \$0 | (2,345) |
| 10 | | | | Total Company In-Service (Net of Part) | \$2,467 | \$504 | \$26,175 | \$0 | \$0 | \$0 | \$0 | \$181 | (\$181) | \$0 | \$0 | \$29,146 |
| 11 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 12 | | | | Jurisdictional Plant In-Service | \$2,422 | \$469 | \$25,702 | \$0 | \$0 | \$0 | \$0 | \$178 | (\$178) | \$0 | \$0 | \$28,620 |
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Notes:
 (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
 (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
 (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
 (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.

*Totals may not add due to rounding

Total Jurisdictional Post In Service Revenue Requirement \$1,841

Group Total for Post In Service \$2,422 \$7,917 \$28,620 \$28,620 \$28,620 \$28,620 \$28,798 \$28,620 \$0 \$0

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

| Line No. | Internal Order | Work Order # | Plant Account | Detail | Year | | | | | | | | | | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|--|--|--------------|---------------|---------------------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|------------|--------------|----------------------------|---|
| | | | | | 201305 | 201306 | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | 201401 | 201402 | | | |
| Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 | | | | | | | | | | | | | | | | | |
| Work Order Number | | | | | | | | | | | | | | | | | |
| 1 | P0000000767 | | 321 | Structures & Improvements | \$371,078 | \$240,506 | \$81,459 | \$178,556 | \$164,365 | \$145,324 | \$42,720 | \$45,643 | | | \$1,268,651 | 1.80% | 9.65% |
| 2 | P00000117417 | | 322 | Reactor Plant Equipment | \$2,532,355 | \$1,933,543 | \$555,991 | \$1,216,524 | \$1,171,677 | \$591,735 | \$291,538 | \$211,486 | | | \$8,956,760 | 2.00% | |
| 3 | P0000001479 | | 323 | Turbogenerator Units | \$7,125,695 | \$4,818,370 | \$1,954,230 | \$3,426,759 | \$3,156,244 | \$2,790,606 | \$820,348 | \$876,478 | | | \$24,380,728 | 2.40% | |
| Post In Service Date | | | | | | | | | | | | | | | | | |
| 7 | 201305 Total Company In-Service Participant Credit | | | | \$10,029,128 | \$6,792,419 | \$2,201,590 | \$4,825,839 | \$4,442,285 | \$3,927,665 | \$1,154,606 | \$1,233,607 | \$0 | \$0 | \$0 | \$0 | \$34,607,140 |
| 9 | Total Company In-Service (Not of Part) | | | | \$10,029,128 | \$6,792,419 | \$2,201,590 | \$4,825,839 | \$4,442,285 | \$3,927,665 | \$1,154,606 | \$1,233,607 | \$0 | \$0 | \$0 | \$0 | \$34,607,140 |
| 10 | Jurisdictional Factor | | | | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | \$34,607,140 |
| 11 | Jurisdictional Plant In-Service | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 12 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 13 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 14 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 15 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 16 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 17 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 18 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 19 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 20 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 21 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 22 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 23 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 24 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 25 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 26 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 27 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 28 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 29 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 30 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 31 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 32 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 33 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 34 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 35 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 36 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 37 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 38 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 39 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 40 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 41 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 42 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 43 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 44 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 45 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 46 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 47 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 48 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 49 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 50 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 51 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 52 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 53 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 54 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 55 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 56 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 57 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 58 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 59 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 60 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 61 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 62 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 63 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 64 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 65 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 66 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 67 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 68 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 69 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 70 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 71 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 72 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 73 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 74 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 75 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 76 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 77 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 78 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 79 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 80 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 81 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 82 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 83 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |
| 84 | Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | | | | | |
| 85 | | | | | \$9,848,003 | \$6,669,749 | \$2,161,829 | \$4,738,665 | \$4,362,065 | \$3,866,732 | \$1,133,754 | \$1,211,328 | \$0 | \$0 | \$0 | \$0 | \$33,982,138 |

*Totals may not add due to rounding

See notes on Page 21 of 25

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Notes:

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
- (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.
- (e) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (f) This adjustment to September cash flows reflects the offset of the EPU contractor charge adjustment from capital to other non recoverable O&M expenses totaling \$5,262,055. Business Unit Doc No. 104896433

| Plant Account | Detail | Plant Split | Contractor Adjustment | Total for Plant Account | Per Powerplant | Revised September Changes |
|---------------|---------------------------|-------------|-----------------------|-------------------------|----------------|---------------------------|
| 321 | Structures & Improvements | 4% | 5,262,055 | 194,696 | (30,136) | 164,570 |
| 322 | Reactor Plant Equipment | 25% | 5,262,055 | 1,328,669 | (205,588) | 1,123,081 |
| 323 | Turbogenerator Units | 71% | 5,262,055 | 3,738,690 | (578,496) | 3,160,194 |
| Total | | | 5,262,055 | | (814,209) | 4,447,845 |

- (g) This adjustment to October and November cash flows reflect the re-class of the Salvage adjustment from Account 106 Utility in Review to Account 108 Other Recoveries totaling \$1,946,791. Business Unit Doc No. 105006632.

| Plant Account | Detail | Plant Split | Salvage Adjustment | Total for Plant Account | Per Powerplant | Revised October Changes |
|---------------|---------------------------|-------------|--------------------|-------------------------|----------------|-------------------------|
| 321 | Structures & Improvements | 4% | (1,283,240) | (47,480) | 193,088 | 145,608 |
| 322 | Reactor Plant Equipment | 25% | (1,283,240) | (324,018) | 1,317,693 | 993,675 |
| 323 | Turbogenerator Units | 71% | (1,283,240) | (911,742) | 3,707,605 | 2,795,863 |
| Total | | | (1,283,240) | | 3,218,585 | 3,935,346 |

| Plant Account | Detail | Plant Split | Salvage Adjustment | Total for Plant Account | Per Powerplant | Revised November Changes |
|---------------|---------------------------|-------------|--------------------|-------------------------|----------------|--------------------------|
| 321 | Structures & Improvements | 4% | (663,551) | (24,551) | 67,556 | 43,005 |
| 322 | Reactor Plant Equipment | 25% | (663,551) | (167,547) | 461,024 | 293,477 |
| 323 | Turbogenerator Units | 71% | (663,551) | (471,453) | 1,297,258 | 925,806 |
| Total | | | (663,551) | | 1,825,838 | 1,162,287 |

- (h) This adjustment to May thru December cash flows reflects the amount charged (\$47,205) for employees that no longer supported PTIN Unit 4 due to site differential.

| Plant Account | Detail | Plant Split | May | June | July | August | September | October | November | December | Total |
|--|---------------------------|-------------|---------|---------|---------|---------|-----------|---------|----------|----------|----------|
| Total Monthly Amount Per Business Unit | | | (1,122) | (3,580) | (5,561) | (8,341) | (5,561) | (7,680) | (7,680) | (7,680) | (47,205) |
| 321 | Structures & Improvements | 4% | (42) | (132) | (206) | (309) | (208) | (284) | (284) | (284) | (1,747) |
| 322 | Reactor Plant Equipment | 25% | (283) | (904) | (1,404) | (2,106) | (1,404) | (1,939) | (1,939) | (1,939) | (11,919) |
| 323 | Turbogenerator Units | 71% | (798) | (2,544) | (3,951) | (5,926) | (3,951) | (5,457) | (5,457) | (5,457) | (33,539) |
| Total | | | (1,122) | (3,580) | (5,561) | (8,341) | (5,561) | (7,680) | (7,680) | (7,680) | (47,205) |

*Totals may not add due to rounding

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRG
Uprate Project

Description Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

| Line No. | Internal Order | Work Order # | Plant Account | Detail | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|----------|----------------|--------------------------------|---------------|-------------------------|---------|----------|---------|----------|--------|---------|-----------|----------------------------|---|
| 1 | | Work Order Number P00000115146 | 322 | Reactor Plant Equipment | \$5,128 | \$37,134 | (\$824) | \$79,490 | \$0 | \$2,215 | \$123,143 | | |
| 2 | | P00000116289 | | | | | | | | | | | |
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Notes:

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRG related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRG are those related to plant placed into commercial service during 2013.
- (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08651% and for Florida Municipal Power Agency it is 8.806%.

*Totals may not add due to rounding

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Nuclear - St. Lucie Fabric Building B Restoration (Common)

| Line No. | Internal Order | Work Order # | Plant Account | Detail | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|----------|----------------|--------------|---------------|---------------------------|--------|---------|--------|--------|--------|--------|---------|----------------------------|---|
| 1 | | | 321 | Structures & Improvements | \$0 | \$1,043 | \$0 | \$0 | \$0 | \$0 | \$1,043 | | |
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Notes:

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
- (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 0.08951% and for Florida Municipal Power Agency it is 0.800%.

*Totals may not add due to rounding

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Description Nuclear - St. Lucie Fabric Building F Restoration (Common)

| Line No. | Internal Order | Work Order # | Plant Account | Detail | 201307 | 201308 | 201309 | 201310 | 201311 | 201312 | Total | Depreciation Rate (Annual) | Original Pre-Tax Rate of Return (Annual) Surv |
|--|----------------|----------------------|---------------|--|------------|------------|------------|------------|------------|------------|------------|----------------------------|---|
| 1 | | Work Order Number | 321 | Structures & Improvements | | \$1,454 | \$0 | \$0 | \$0 | \$0 | \$1,454 | 1.80% | 9.60% |
| 2 | | PO0000116368 | | | | | | | | | | | |
| 3 | | PO0000117620 | | | | | | | | | | | |
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| 6 | | | | | | | | | | | | | |
| 7 | | Post In Service Date | | | | | | | | | | | |
| 8 | | 201307 | | Total Company In-Service | \$0 | \$1,454 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | | | | Participant Credit | \$0 | (108) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 | | | | Total Company In-Service (Net of Part) | \$0 | \$1,346 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 12 | | | | Jurisdictional Plant In-Service | \$0 | \$1,322 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,322 |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | 321 Total Plant In Service | \$0 | \$1,346 | \$1,346 | \$1,346 | \$1,346 | \$1,346 | \$0 | \$0 | \$5,730 |
| 18 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 19 | | | | Jurisdictional Plant | \$0 | \$1,322 | \$1,322 | \$1,322 | \$1,322 | \$1,322 | \$0 | \$0 | \$6,609 |
| 20 | | | | 1.80% Depr Rate (monthly) | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 | 0.0015 |
| 21 | | | | Depreciation | \$0 | \$2 | \$2 | \$2 | \$2 | \$2 | \$0 | \$0 | \$10 |
| 22 | | | | Accumulated Depreciation | \$0 | \$2 | \$4 | \$6 | \$8 | \$10 | \$0 | \$0 | \$30 |
| 23 | | | | Net Plant In Service | \$0 | \$1,320 | \$1,318 | \$1,314 | \$1,312 | \$1,312 | \$0 | \$0 | \$0 |
| 24 | | | | Average Plant | \$0 | \$650 | \$1,319 | \$1,317 | \$1,315 | \$1,313 | \$0 | \$0 | \$6,578 |
| 25 | | | | 9.60% Return | \$0 | \$5 | \$11 | \$11 | \$10 | \$10 | \$0 | \$0 | \$47 |
| 26 | | | | 1.58% | \$0 | \$1 | \$2 | \$2 | \$2 | \$2 | \$0 | \$0 | \$8 |
| 27 | | | | 8.01% | \$0 | \$4 | \$9 | \$9 | \$9 | \$9 | \$0 | \$0 | \$40 |
| 28 | | | | Total Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 29 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 30 | | | | Jurisdictional Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 31 | | | | 0.00% Depr Rate (monthly) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 32 | | | | Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 33 | | | | Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 34 | | | | Net Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 35 | | | | Average Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 36 | | | | 9.60% Return | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 | | | | 1.58% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 | | | | 8.01% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 39 | | | | Total Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 40 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 41 | | | | Jurisdictional Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 | | | | 0.00% Depr Rate (monthly) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 43 | | | | Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 44 | | | | Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 45 | | | | Net Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 46 | | | | Average Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 47 | | | | 9.60% Return | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 48 | | | | 1.58% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 49 | | | | 8.01% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 50 | | | | Total Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 51 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 52 | | | | Jurisdictional Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 53 | | | | 0.00% Depr Rate (monthly) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 54 | | | | Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 55 | | | | Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 56 | | | | Net Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 57 | | | | Average Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 58 | | | | 9.60% Return | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 59 | | | | 1.58% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 60 | | | | 8.01% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 61 | | | | Total Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 62 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 63 | | | | Jurisdictional Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 64 | | | | 0.00% Depr Rate (monthly) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 65 | | | | Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 66 | | | | Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 67 | | | | Net Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 68 | | | | Average Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 69 | | | | 9.60% Return | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 70 | | | | 1.58% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 71 | | | | 8.01% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 72 | | | | Total Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 73 | | | | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 74 | | | | Jurisdictional Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 75 | | | | 0.00% Depr Rate (monthly) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 76 | | | | Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 77 | | | | Accumulated Depreciation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 78 | | | | Net Plant In Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 79 | | | | Average Plant | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 80 | | | | 9.60% Return | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 81 | | | | 1.58% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 82 | | | | 8.01% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 83 | | | | Total Plant In Service | \$0 | \$2 | \$2 | \$2 | \$2 | \$2 | \$0 | \$0 | \$10 |
| 84 | | | | Return | \$0 | \$5 | \$11 | \$11 | \$11 | \$10 | \$0 | \$0 | \$47 |
| 85 | | | | Total Jurisdictional Post In Service Revenue Requirement | \$0 | \$7 | \$13 | \$13 | \$12 | \$12 | \$0 | \$0 | \$57 |
| 86 | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | |
| 88 | | | | | | | | | | | | | |
| 89 | | | | | | | | | | | | | |
| 90 | | | | | | | | | | | | | |
| 91 | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | |
| Total Jurisdictional Post In Service Revenue Requirement | | | | | | | | | | | | \$57 | |
| Group Total for Post In Service | | | | | \$0 | \$1,322 | \$1,322 | \$1,322 | \$1,322 | \$1,322 | \$0 | \$0 | \$0 |

Notes:

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
- (d) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 0.08551% and for Florida Municipal Power Agency it is 8.806%.

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Carrying Costs on Base Rate Revenue Requirements**

[Section 5(c)1.b.]

Appendix C (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provides the calculation of the Actual carrying costs on the over/under of the base rate revenue requirements (Actual/Estimated vs. Actual).

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene

DOCKET NO.: 140009-EI

| Line No. | Beginning of Period | (A) Actual January | (B) Actual February | (C) Actual March | (D) Actual April | (E) Actual May | (F) Actual June | (G) Actual July | (H) Actual August | (I) Actual September | (J) Actual October | (K) Actual November | (L) Actual December | (M) 12 Month Total | |
|------------------------|---|--------------------|---------------------|------------------|------------------|----------------|-----------------|-----------------|-------------------|----------------------|--------------------|---------------------|---------------------|--------------------|--------------|
| Jurisdictional Dollars | | | | | | | | | | | | | | | |
| 1 | Actual Base Rate Revenue Requirements (Appendix B, Line 61) | \$1,168,125 | \$1,170,095 | \$1,171,432 | \$4,115,272 | \$7,994,752 | \$8,081,566 | \$8,119,591 | \$8,146,464 | \$8,181,650 | \$8,212,339 | \$8,224,190 | \$8,225,447 | \$72,810,925 | |
| 2 | Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI) | \$0 | \$0 | \$3,429,603 | \$6,853,968 | \$6,843,493 | \$6,833,017 | \$6,822,542 | \$6,812,067 | \$6,801,591 | \$6,791,116 | \$6,780,641 | \$6,770,165 | \$64,738,202 | |
| 3 | (Over)/Under Recovery (Line 1 - Line 2) | \$1,168,125 | \$1,170,095 | (\$2,258,170) | (\$2,738,696) | \$1,151,259 | \$1,248,549 | \$1,297,049 | \$1,334,398 | \$1,380,059 | \$1,421,223 | \$1,443,550 | \$1,455,282 | \$8,072,722 | |
| 4 | Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7) | (f) \$8,875,444 | \$10,043,568 | \$11,296,574 | \$9,131,926 | \$6,482,757 | \$7,702,447 | \$9,013,162 | \$10,383,466 | \$11,793,284 | \$13,259,573 | \$14,778,209 | \$16,330,779 | \$17,907,022 | \$18,040,150 |
| 5 | Average Net Base Rate Revenue Requirements | \$9,458,506 | \$10,670,071 | \$10,214,250 | \$7,807,342 | \$7,092,602 | \$8,357,804 | \$9,698,314 | \$11,088,375 | \$12,526,428 | \$14,018,891 | \$15,554,494 | \$17,118,901 | | |
| 6 | Return on Average Net Base Rate Revenue Requirements | | | | | | | | | | | | | | |
| a. | Equity Component (Line 6b x .61425) (a) | \$43,225 | \$48,756 | \$46,673 | \$35,675 | \$32,409 | \$38,190 | \$38,533 | \$44,056 | \$49,769 | \$55,699 | \$61,800 | \$68,016 | \$562,800 | |
| b. | Equity Component grossed up for taxes (Line 5 x AFUDC Rate) (a) (b) (c) | \$70,370 | \$79,375 | \$75,984 | \$58,079 | \$52,762 | \$62,174 | \$62,731 | \$71,722 | \$81,024 | \$90,678 | \$100,611 | \$110,729 | \$916,240 | |
| c. | Debt Component (Line 5 x AFUDC Rate) (c) | \$12,542 | \$14,147 | \$13,543 | \$10,351 | \$9,404 | \$11,081 | \$12,689 | \$14,508 | \$16,389 | \$18,342 | \$20,351 | \$22,398 | \$175,744 | |
| 7 | Total Return Requirements (Line 6b + 6c) | \$62,911 | \$93,522 | \$99,527 | \$68,430 | \$62,166 | \$73,255 | \$75,420 | \$86,230 | \$97,413 | \$109,020 | \$120,962 | \$133,127 | \$1,091,984 | |
| 8 | 2013 Base Revenue Requirements (Line 1 + Line 7) (d) | \$1,251,036 | \$1,263,617 | \$1,260,959 | \$4,183,703 | \$8,056,918 | \$8,154,822 | \$8,195,011 | \$8,232,695 | \$8,279,064 | \$8,321,359 | \$8,345,152 | \$8,358,575 | \$73,902,908 | |
| 9 | Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI) | \$0 | \$0 | \$3,429,603 | \$6,853,968 | \$6,843,493 | \$6,833,017 | \$6,822,542 | \$6,812,067 | \$6,801,591 | \$6,791,116 | \$6,780,641 | \$6,770,165 | \$64,738,202 | |
| 10 | (Over) / Under Recovery (Line 8 - Line 9) | \$1,251,036 | \$1,263,617 | (\$2,168,644) | (\$2,670,265) | \$1,213,425 | \$1,321,804 | \$1,372,469 | \$1,420,628 | \$1,477,472 | \$1,530,243 | \$1,564,511 | \$1,588,410 | \$9,164,706 | |
| 11 | Actual / Estimated Revenue Requirements for the period (e) | \$1,255,630 | \$1,268,164 | \$1,265,339 | \$4,773,021 | \$8,373,485 | \$8,519,216 | \$8,585,125 | \$8,633,490 | \$8,670,191 | \$8,696,273 | \$8,709,031 | \$8,717,017 | \$77,465,981 | |
| 12 | Final True-up of Base Rate Revenue Requirements (Line 8 - Line 11) | (\$4,594) | (\$4,547) | (\$4,380) | (\$589,318) | (\$316,567) | (\$364,394) | (\$390,114) | (\$400,795) | (\$391,127) | (\$374,914) | (\$363,879) | (\$358,443) | (\$3,563,073) | |

- 13 (a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
14 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
15 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of
16 0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.53%.
17 (d) The actual base rate revenue requirements on Line 8 are reflected on Schedule T-1 "Other Adjustments" Line 5.
18 (e) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).
19 (f) The amount represents the 2012 Actual Net Book Value of Retirements, Removal & Salvage on Incremental Plant in Service as of December 31, 2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No.
20 130009-EI, Actual/Estimated 2012 Net Book Value of Retirements, Removal and Salvage amount of \$12,700,408 and \$1,396,293 of related carrying charges, the difference of which is shown below:

| | NBV of Retirements, Removal & Salvage | Carrying Charges on 2012 NBV of Retirements, Removal and Salvage for Incremental Plant in Service | | | | | | | | | | | | | |
|----|---------------------------------------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | 2013 Total | |
| 23 | | | | | | | | | | | | | | | |
| 24 | 2013 T's Docket No. 140009-EI | \$8,875,444 | \$77,792 | \$78,133 | \$78,816 | \$79,504 | \$80,198 | \$80,898 | \$72,403 | \$72,999 | \$73,564 | \$74,134 | \$74,709 | \$75,287 | \$918,439 |
| 25 | 2013 A/E's Docket No. 130009-EI | \$12,700,408 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$116,358 | \$1,396,293 |
| 26 | (Over) / Under Recovery | | (\$38,566) | (\$38,225) | (\$37,541) | (\$36,853) | (\$36,160) | (\$35,460) | (\$43,955) | (\$43,359) | (\$42,793) | (\$42,223) | (\$41,649) | (\$41,070) | (\$477,854) |

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfer to Plant In-Service Reconciliation JGK-3 to T-3B

Appendix D (True Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Transfer to Plant In-Service Reconciliation

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

All figures are jurisdictional (Net of Participants)

| | | |
|----------|--|---------------|
| Line No. | | |
| 1 | T00000001991 | |
| 2 | In-Service Date | Jan-13 |
| 3 | | |
| 4 | Period to Date Additions | \$363,725 |
| 5 | Additions (a) | (\$78,257) |
| 6 | Plant In-Service (b) | \$285,468 |
| 7 | | |
| 8 | Less: Half a month of Current Charges | \$39,129 |
| 9 | Adjustments | \$0 |
| 10 | CPI | \$26,621 |
| 11 | Transfer to Plant In-Service (T-3B Line 2) | \$351,217 |
| 12 | | |
| 13 | | |
| 14 | P0000000763 | |
| 15 | In-Service Date | Nov-12 |
| 16 | | |
| 17 | Period to Date Additions | \$0 |
| 18 | Additions | \$0 |
| 19 | Plant In-Service (b) | \$0 |
| 20 | | |
| 21 | Less: Half a month of Current Charges | \$0 |
| 22 | Adjustments | \$0 |
| 23 | Beginning Balance | \$0 |
| 24 | Residual CPI | \$7,586 |
| 25 | Transfer to Plant In-Service (T-3B Line 2) | \$7,586 |
| 26 | | |
| 27 | | |
| 28 | P0000001690 | |
| 29 | In-Service Date | Nov-12 |
| 30 | | |
| 31 | Period to Date Additions | \$0 |
| 32 | Additions | \$0 |
| 33 | Plant In-Service (b) | \$0 |
| 34 | | |
| 35 | Less: Half a month of Current Charges | \$0 |
| 36 | Adjustments | \$0 |
| 37 | Beginning Balance | \$0 |
| 38 | Residual CPI | \$383 |
| 39 | Transfer to Plant In-Service (T-3B Line 2) | \$383 |
| 40 | | |
| 41 | | |
| 42 | P0000000767 | |
| 43 | In-Service Date | Apr-13 |
| 44 | | |
| 45 | Period to Date Additions | \$543,275,474 |
| 46 | Additions | \$134,183,774 |
| 47 | Plant In-Service (b) | \$677,459,248 |
| 48 | | |
| 49 | Less: Half a month of Current Charges | (\$2,033,474) |
| 50 | Adjustments | \$0 |
| 51 | CPI | \$13,588,820 |
| 52 | Transfer to Plant In-Service (T-3B Line 2) | \$689,014,594 |
| 53 | | |
| 54 | T0000002092 | |
| 55 | In-Service Date | Nov-12 |
| 56 | | |
| 57 | Period to Date Additions | \$0 |
| 58 | Additions | \$0 |
| 59 | Plant In-Service (b) | \$0 |
| 60 | | |
| 61 | Less: Half a month of Current Charges | \$0 |
| 62 | Adjustments | (\$0) |
| 63 | Beginning Balance | \$0 |
| 64 | Residual CPI | \$287 |
| 65 | Transfer to Plant In-Service (T-3B Line 2) | \$286 |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | Transfer to Plant In-Service (T-3B Line 2) | \$689,374,066 |
| 71 | | |
| 72 | | |
| 73 | | |
| 74 | | |

Notes:

- (a) Credits for correction of payroll time and unused material returned back to inventory. See Docket No. 130009-EI Schedule T-6B, Line 18 through Line 23.
 (b) See Appendix B to reconcile (See column titled "Total Company Incremental Plant In-Service"). Only those work orders with CPI are included on T-3B.

* Totals may not add due to rounding

St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Costs
True-Up Filing: Adjustments to Monthly Expenditures for the calculation of carrying charges

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: To reflect adjustments to actual monthly expenditures

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene and Terry O. Jones

| Line No. | Description | (A) Actual PTD | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total | (O) PTD Total |
|----------|--|----------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|---------------------|
| 1 | Construction: | | | | | | | | | | | | | | | |
| 2 | Journal Entry Number | | | | | | | | | | | | | | | |
| 3 | (a) Document No. 103352282 | \$709,581 | (\$709,581) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$709,581) | \$0 |
| 4 | (b) Document No. 103352284 | (\$83,651) | \$83,651 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$83,651 | \$0 |
| 5 | (c) Document No. 103171588 | (\$53,258) | \$0 | \$53,258 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$53,258 | \$0 |
| 6 | (d) Document No. 103873016 and 103898175 | (\$789,092) | \$0 | \$0 | \$0 | \$789,092 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$789,092 | \$0 |
| 7 | (e) Document No. 103849234 | (\$84,323) | \$0 | \$0 | \$0 | \$84,323 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$84,323 | \$0 |
| 8 | (f) Document No. 104039422 | \$0 | \$87,889 | \$18,503 | (\$106,392) | \$0,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | (g) Document No. 104927886 | \$0 | \$0 | \$0 | \$906,832 | (\$906,832) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 | (h) Document No. 104927886 | (\$4,822,989) | (\$120,716) | (\$112,912) | (\$104,882) | \$5,161,660 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,822,989 | (\$0) |
| 11 | (i) Document No. 105274773 | \$863,551 | \$17,359 | \$14,481 | \$556,432 | (\$1,404,822) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$863,551 | (\$0) |
| 12 | | | | | | | | | | | | | | | | |
| 13 | Total Adjustments to Generation costs | (\$4,440,181) | (\$487,459) | (\$26,670) | \$1,150,880 | \$3,803,421 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,440,181 | \$0 |
| 14 | Adjustments to Participant Credits PSL Unit 2 | | | | | | | | | | | | | | | |
| 15 | OUC | (\$28,524) | \$28,524 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28,524 | \$0 |
| 16 | FMPA | (\$19,016) | \$19,016 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,016 | \$0 |
| 17 | Total Adjustments to Participant Credits PSL Unit 2 | (\$48,540) | \$48,540 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$48,540 | \$0 |
| 18 | Total FPL Generation Costs Adjustment | (\$4,488,621) | (\$439,019) | (\$26,670) | \$1,150,880 | \$3,803,421 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,488,621 | \$0 |
| 19 | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 20 | Total FPL Jurisdictional Generation Costs Net of Adjustments | (\$4,407,557) | (\$431,060) | (\$26,189) | \$1,130,105 | \$3,734,732 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,407,558 | \$0 |
| 21 | Other Adjustments | | | | | | | | | | | | | | | |
| 22 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 | Other Adjustment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 | Total Adjustments | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 25 | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 26 | Total Jurisdictional Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 | | | | | | | | | | | | | | | | |
| 28 | Total Jurisdictional Generation Costs Net of Adjustments | (\$4,407,557) | (\$431,060) | (\$26,189) | \$1,130,105 | \$3,734,732 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,407,558 | \$0 |
| 29 | | | | | | | | | | | | | | | | |
| 30 | Transmission GSU: | | | | | | | | | | | | | | | |
| 31 | Journal Entry Number | | | | | | | | | | | | | | | |
| 32 | (a) Document No. 103778822 | (\$16,512) | \$16,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,512 | \$0 |
| 33 | | | | | | | | | | | | | | | | |
| 34 | Total Other Transmission Costs Adjustment | (\$16,512) | \$16,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,512 | \$0 |
| 35 | Adjustments to Participant Credits PSL Unit 2 | | | | | | | | | | | | | | | |
| 36 | OUC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 | FMPA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 | Total Adjustments to Participant Credits PSL Unit 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 39 | Total FPL Transmission Costs Net of Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 40 | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 41 | Total FPL Jurisdictional Transmission Costs Net of Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 | Other Adjustments | | | | | | | | | | | | | | | |
| 43 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 44 | Other Adjustment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 45 | Total Adjustments | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 46 | Jurisdictional Factor | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 47 | Total Jurisdictional Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 48 | | | | | | | | | | | | | | | | |
| 49 | Total Jurisdictional Transmission Costs Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 50 | | | | | | | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | | | |
| 52 | | | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | | | |
| 54 | | | | | | | | | | | | | | | | |
| 55 | Other Transmission: | | | | | | | | | | | | | | | |
| 56 | Journal Entry Number | | | | | | | | | | | | | | | |
| 57 | (a) Document No. 103778822 | (\$16,512) | \$16,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,512 | \$0 |
| 58 | | | | | | | | | | | | | | | | |
| 59 | Total Other Transmission Costs Adjustment | (\$16,512) | \$16,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,512 | \$0 |
| 60 | Adjustments to Participant Credits PSL Unit 2 | | | | | | | | | | | | | | | |
| 61 | OUC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 62 | FMPA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 63 | Total Adjustments to Participant Credits PSL Unit 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 64 | Total FPL Other Transmission Costs Net of Adjustments | (\$16,512) | \$16,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,512 | \$0 |
| 65 | Jurisdictional Factor | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 |
| 66 | Total FPL Jurisdictional Transmission Costs Net of Adjustments | (\$14,774) | \$14,774 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,774 | \$0 |
| 67 | Other Adjustments | | | | | | | | | | | | | | | |
| 68 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 69 | Other Adjustment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 70 | Total Adjustments | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 |
| 71 | Jurisdictional Factor | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 | 0.9847242 |
| 72 | Total Jurisdictional Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 73 | | | | | | | | | | | | | | | | |
| 74 | Total Jurisdictional Other Transmission Costs Adjustments | (\$14,774) | \$14,774 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,774 | \$0 |
| 75 | | | | | | | | | | | | | | | | |
| 76 | Total Jurisdictional Construction Costs Adjustments (Line 29+Line 53+Line 78) | (\$4,422,331) | (\$416,316) | (\$26,189) | \$1,130,105 | \$3,734,732 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,422,332 | \$0 |
| 77 | | | | | | | | | | | | | | | | |
| 78 | Adjustments to Appendix E (i) | (\$2,587) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,587 | \$0 |
| 79 | | | | | | | | | | | | | | | | |
| 80 | Total Jurisdictional Construction Costs Adjustments (Line 80+Line 82) | (\$4,424,919) | (\$416,316) | (\$26,189) | \$1,130,105 | \$3,734,732 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,424,919 | \$0 |
| 81 | | | | | | | | | | | | | | | | |
| 82 | | | | | | | | | | | | | | | | |
| 83 | | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | | | |
| 86 | Notes: | | | | | | | | | | | | | | | |
| 87 | (a) Document No. 103352282 - This adjustment reclassifies charges incurred for PSL Unit 1 and Unit 2 Spent Fuel Handling Machines from PSL Unit 1 Cycle 24 and PSL Unit 2 Cycle 20 work orders to work orders that were placed into service in 2013. (Nuclear adjustment entry - Doc No 103347720) | | | | | | | | | | | | | | | |
| 88 | (b) Document No. 103352284 - This adjustment represents December payroll reclassification | | | | | | | | | | | | | | | |

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-Up Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges

Appendix F (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene and Terry O. Jones

| Line No. | Description | (A) Actual PTD | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (L) Actual December | (M) 12 month Total | (N) PTD Total | |
|----------|--|----------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|---------------------|------------|
| 1 | | | | | | | | | | | | | | | | | |
| 2 | <u>Adjustments to Nuclear Generation</u> | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
| 4 | <u>Journal Entry Number</u> | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | | |
| 6 | (a) Document No. 103708472 | \$3,275 | \$0 | (\$3,275) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,275) | \$0 | |
| 7 | (b) Document No. 104138359 | (\$15,609) | \$0 | \$0 | \$0 | \$0 | \$15,609 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,609 | \$0 |
| 8 | (c) Document No. 104520971 | \$0 | \$0 | \$55,894 | \$0 | \$0 | \$0 | (\$55,894) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | (d) Document No. 105096404 | \$0 | \$0 | \$0 | \$0 | (\$31,667) | \$0 | \$0 | \$0 | \$0 | \$31,667 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 | (e) Document No. 105174880 | 0 | \$0 | (\$17,086) | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | \$0 | \$17,086 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 | (f) Document No. 105190744 | (\$2,282) | (\$1,325) | (\$892) | (\$612) | (\$185) | (\$545) | (\$1,411) | (\$1,236) | (\$1,639) | (\$736) | \$10,865 | \$0 | \$0 | \$0 | \$2,282 | \$0 |
| 12 | (g) Document No. 105373921 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$70,412) | \$70,412 | \$0 | \$0 | \$0 | \$0 |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | Total Adjustments to O&M Costs | (\$14,617) | (\$1,325) | \$34,642 | (\$612) | (\$31,852) | \$15,064 | (\$57,305) | (\$1,236) | (\$1,639) | \$30,931 | (\$42,462) | \$70,412 | \$0 | \$14,617 | \$0 | |
| 15 | Adjustments to Participants Credits PSL Unit 2 | | | | | | | | | | | | | | | | |
| 16 | OUC | \$34 | \$0 | (\$34) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$34) | \$0 |
| 17 | FMPA | \$50 | \$0 | (\$50) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$50) | \$0 |
| 18 | Total Adjustments to Participants Credits PSL Unit 2 | \$84 | \$0 | (\$84) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$84) | \$0 |
| 19 | Total Adjustment Nuclear O&M Costs Net of Participants | (\$14,533) | (\$1,325) | \$34,558 | (\$612) | (\$31,852) | \$15,064 | (\$57,305) | (\$1,236) | (\$1,639) | \$30,931 | (\$42,462) | \$70,412 | \$0 | \$14,533 | \$0 | |
| 20 | Jurisdictional Factor (Nuclear - Production - Base) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 21 | Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 15 x Line 16) | (\$14,271) | (\$1,301) | \$33,934 | (\$601) | (\$31,277) | \$14,792 | (\$56,270) | (\$1,214) | (\$1,609) | \$30,372 | (\$41,695) | \$69,140 | \$0 | \$14,271 | \$0 | |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | <u>Adjustments to Transmission</u> | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | |
| 25 | <u>Journal Entry Number</u> | | | | | | | | | | | | | | | | |
| 26 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 | | | | | | | | | | | | | | | | | |
| 28 | Total Adjustment Transmission O&M Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 29 | Jurisdictional Factor (Transmission) | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 | 0.8947242 |
| 30 | Jurisdictional Recoverable Costs (Transmission) (Line 27 x Line 28) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 31 | | | | | | | | | | | | | | | | | |
| 32 | Actual Jurisdictional Recoverable O&M Costs Adjustments for the Period (Line 20 + Line 29) | (\$14,271) | (\$1,301) | \$33,934 | (\$601) | (\$31,277) | \$14,792 | (\$56,270) | (\$1,214) | (\$1,609) | \$30,372 | (\$41,695) | \$69,140 | \$0 | \$14,271 | \$0 | |
| 33 | | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | | |
| 36 | Notes: | | | | | | | | | | | | | | | | |
| 37 | (a) Document No. 103708472 - This adjustment reflects the beginning balance payroll reclassification from Recoverable O&M to Non-recoverable O&M. Business Unit Document No 103476276. | | | | | | | | | | | | | | | | |
| 38 | (b) Document No. 104138359 - This adjustment reflects the Business Unit reclassification of SEI Wireless from Recoverable O&M to Non-Recoverable O&M. Business Unit Document No 104138359. | | | | | | | | | | | | | | | | |
| 39 | (c) Document No. 104520971 - This adjustment reflects the Business Unit reclassification of February 2013 payroll from Capital to O&M in June 2013. Business Unit Document No 104298505. | | | | | | | | | | | | | | | | |
| 40 | (d) Document No. 105096404 - This adjustment reflects the Business Unit reclassification of EPU Early Retirement payroll from Recoverable to Non-Recoverable O&M. Business Unit No 104885920. | | | | | | | | | | | | | | | | |
| 41 | (e) Document No. 105174880 - This adjustment reflects the Business Unit reclassification of PTN EPU Outage expense from Recoverable to Non-Recoverable O&M. Business Unit Document No 105097549. | | | | | | | | | | | | | | | | |
| 42 | (f) Document No. 105190744 - This adjustment reflects the Business Unit reclassification of Gate Log charges from Recoverable O&M to Non-Recoverable O&M. Business Unit Document No 10097684. | | | | | | | | | | | | | | | | |
| 43 | (g) Document No. 105373921 - This adjustment reflects the Business Unit reclassification of PSL Main Feedwater Pump Seal Injection charges booked in October from Recoverable O&M to Non-Recoverable O&M. Business Unit Document No 105284587. | | | | | | | | | | | | | | | | |

*Totals may not add due to rounding

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 140009-EI

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | |
|----------|--------------|--------------------|---------------------------|--------------------------|-----------------|--|---|-----------------------------------|---|-------------------------------------|--|
| Line No. | Contract No. | Status of Contract | Original Term of Contract | Current Term of Contract | Original Amount | Actual Amount Expended as of Prior Year End (2012) | Actual Amount Expended in Current Year (2013) | Estimate of Final Contract Amount | Name of Contractor (and Affiliation if any) | Method of Selection and Document ID | Work Description |
| 1 | 121869 | Closed | 4/29/09 - 12/09/13 | 4/29/09 - 12/09/13 | | | | | American Air Filter Company Inc | Competitive | Supply Normal Containment Coolers and Testing Services (PTN) |
| 2 | 120769 | Closed | 3/26/09 - 4/10/13 | 3/26/09 - 4/10/13 | | | | | Calvert Company Inc | Competitive | Iso Phase Bus Duct Coolers and Testing Services (PSL) |
| 3 | 124436 | Closed | 7/17/09 - 3/26/13 | 7/17/09 - 3/26/13 | | | | | Calvert Company Inc | Competitive | Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN) |
| 4 | 121985 | Closed | 4/24/09 - 2/12/13 | 4/24/09 - 2/12/13 | | | | | Flowsolve Corp. | Competitive | Replacement Main Feedwater Pumps & Various Testing (PSL) |
| 5 | 123137 | Closed | 5/28/09- 7/30/13 | 5/28/09- 7/30/13 | | | | | Flowsolve Corp. | Competitive | Main Feedwater Isolation Valves and Testing Services (PTN) |
| 6 | 125454 | Closed | 8/28/09- 8/21/13 | 8/28/09- 8/21/13 | | | | | Flowsolve Corp. | Competitive | Replacement Heater Drain Pumps (PSL) |
| 7 | 119078 | Closed | 12/9/08 - 11/11/13 | 12/9/08 - 11/11/13 | | | | | Westinghouse | OEM | NSSS Engineering Analysis and LAR (PTN) |
| 8 | 121947 | Closed | 4/24/09 - 8/01/13 | 4/24/09 - 8/01/13 | | | | | Westinghouse | OEM | New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN) |
| 9 | 115297 | Closed | 8/27/08 -4/30/13 | 8/27/08 -4/30/13 | | | | | Areva | Single Source | RSG Design Review and LAR Work (PSL) |
| 10 | 115338 | Closed | 8/27/08 - 9/24/13 | 8/27/08 - 9/24/13 | | | | | Areva | Single Source | Engineering Analysis (PTN) |
| 11 | 117809 | Open | 12/02/08 - open | 12/02/08 - open | | | | | Bechtel | Competitive Bid | Engineering Procurement Construction (PTN) |
| 12 | 116088 | Closed | 9/29/08 - 8/01/13 | 9/29/08 - 8/01/13 | | | | | Siemens | Single Source | Low Pressure Turbine, Exciter, Exciter Inst. (PSL) |
| 13 | 117820 | Closed | 12/02/08 - 12/17/13 | 12/02/08 - 12/17/13 | | | | | Bechtel | Competitive Bid | Engineering Procurement Construction (PSL) |
| 14 | 116090 | Closed | 9/29/08 - 12/01/13 | 9/29/08 - 12/01/13 | | | | | Siemens | Single Source | Turbine, Generator/Exciter Upgrades & Inst. (PTN) |
| 15 | 118328 | Closed | 12/19/08 - 12/16/13 | 12/19/08 - 12/16/13 | | | | | TEI | Competitive Bid | Condenser Tubes (PTN) |
| 16 | 118206 | Closed | 12/17/08 - 11/08/13 | 12/17/08 - 11/08/13 | | | | | TEI | Competitive Bid | Moisture Separator Reheaters (PTN) |
| 17 | 118205 | Closed | 12/17/08 - 4/18/13 | 12/17/08 - 4/18/13 | | | | | TEI | Competitive Bid | Moisture Separator Reheaters (PSL) |
| 18 | 118241 | Closed | 12/19/08 - 11/20/13 | 12/19/08 - 11/20/13 | | | | | TEI | Competitive Bid | Feed Water Heaters (PTN) |
| 19 | 112221 | Open | 4/22/08 - open | 4/22/08 - open | | | | | Shaw - Stone & Webster | Single Source | Licensing Engineering and BOP Spec Development (PSL) |
| 20 | 112177 | Closed | 4/22/08 - 1/02/14 | 4/22/08 - 1/02/14 | | | | | Shaw - Stone & Webster | Single Source | Licensing Engineering and BOP Spec Development (PTN) |
| 21 | 117272 | Closed | 11/13/08 - 4/18/13 | 11/13/08 - 4/18/13 | | | | | American Crane | OEM | Gantry Crane Upgrade (PSL) |
| 22 | 118224 | Closed | 12/17/08 - 4/18/13 | 12/17/08 - 4/18/13 | | | | | TEI | Competitive Bid | Feed Water Heaters (PSL) |
| 23 | 115465 | Closed | 9/03/08 - 11/11/13 | 9/03/08 - 11/11/13 | | | | | Zachry Nuclear Engineering | Single Source | Engineering Services (PTN) |
| 24 | 118278 | Closed | 12/19/08 - 4/18/13 | 12/19/08 - 4/18/13 | | | | | TEI | Competitive Bid | TCW Heat Exchangers (PSL) |
| 25 | 105720 | Closed | 9/12/07 - 3/26/13 | 9/12/07 - 3/26/13 | | | | | Areva | Single Source | Fuels Analysis (PSL) |
| 26 | 116107 | Closed | 9/29/08 - 5/16/13 | 9/29/08 - 5/16/13 | | | | | Cameron Technologies | Single Source | Ultrasonic Flow Meter Measuring System (PSL) |
| 27 | 113030 | Closed | 5/20/08 - 9/24/13 | 5/20/08 - 9/24/13 | | | | | FPL Seabrook | Single Source | FPLE personnel supporting FPL Uprates (PSL & PTN) |

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 140009-EI

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| 28 | 115391 | Closed | 8/29/08 - 4/30/13 | 8/29/08 - 4/30/13 | | | | | NAI | Single Source | Radiological Consequence Analysis (PSL) |
| 29 | 112987 | Closed | 5/19/08 - 12/12/13 | 5/19/08 - 12/12/13 | | | | | Zachry | Single Source | Radiological Consequence Analysis (PTN) |
| 30 | 126453 | Closed | 11/05/09 - 7/29/13 | 11/05/09 - 7/29/13 | | | | | Joseph Oat Corporation | Competitive | Cooling Water Heat Exchangers (PTN) |
| 31 | 127777 | Closed | 12/08/09 - 7/30/13 | 12/08/09 - 7/30/13 | | | | | High Bridge | Single Source | Estimating Services (PTN) |
| 32 | 127881 | Closed | 12/22/09 - 7/30/13 | 12/22/09 - 7/30/13 | | | | | Absolute Consulting | Single Source | Procedure Writers (PTN) |
| 33 | 123762 | Closed | 6/25/09 - 7/30/13 | 6/25/09 - 7/30/13 | | | | | Key Controls of Tampa | OEM | Control System Tuning and Dynamic Analysis (PTN) |
| 34 | 118563 | Closed | 1/14/09 - 1/29/13 | 1/14/09 - 1/29/13 | | | | | Holtec | Competitive | Fuel Storage Criticality and related analysis (PSL 1) |
| 35 | 130160 | Closed | 3/29/10 - 4/01/13 | 3/29/10 - 4/01/13 | | | | | Flowsolve Corp. | Competitive | Replacement Condensate Pumps (PSL) |
| 36 | 130612 | Closed | 4/22/10 - 12/12/13 | 4/22/10 - 12/12/13 | | | | | Flowsolve Corp. | Competitive | Condensate Pumps (PTN) |
| 37 | 130649 | Closed | 4/22/10 - 3/26/13 | 4/22/10 - 3/26/13 | | | | | Flowsolve Corp. | Competitive | Main Feedwater Pumps (PTN) |
| 38 | 126227 | Closed | 10/13/09 - 12/09/13 | 10/13/09 - 12/09/13 | | | | | Invensys | OEM | Control System FWH, Moisture Separator (PTN) |
| 39 | 129689 | Closed | 3/17/10 - 12/16/13 | 3/17/10 - 12/16/13 | | | | | Invensys | Competitive | Turbine Digital Upgrade (PTN) |
| 40 | 130272 | Closed | 4/08/10 - 8/30/13 | 4/08/10 - 8/30/13 | | | | | Siemens | Competitive | Electro-Hydraulic Fluid Systems (PTN) |
| 41 | 131599 | Closed | 5/27/10 - 01/01/14 | 5/27/10 - 01/01/14 | | | | | All Star Toilets | Competitive | Supply Cleaning Services (PTN) |
| 42 | 131533 | Closed | 6/10/10 - 01/29/13 | 6/10/10 - 01/29/13 | | | | | Areva | PDS | Non-Fuels NSSS Interim LAR (PSL 1 & 2) |
| 43 | 131907 | Closed | 6/11/10 - 01/29/13 | 6/11/10 - 01/29/13 | | | | | Areva | PDS | Fuels Related Interim LAR/MOD for EPU (PSL) |
| 44 | 131585 | Closed | 6/15/10 - 02/20/13 | 6/15/10 - 02/20/13 | | | | | Shaw - Stone & Webster | PDS | Interim LAR/MOD Support for EPU (PSL) |
| 45 | 131742 | Closed | 6/16/10 - 11/14/13 | 6/16/10 - 11/14/13 | | | | | Westinghouse | PDS | LAR/RAI for Non-Fuels NSSS related scope (PSL) |
| 46 | 132077 | Closed | 6/17/10 - 09/05/13 | 6/17/10 - 09/05/13 | | | | | Siemens Energy Inc. | Single Source | Siemens Dedicated Resident Site Manager (PTN) |
| 47 | 132235 | Closed | 6/24/10 - 12/06/13 | 6/24/10 - 12/06/13 | | | | | Enercon Services Inc | Single Source | NFPA 805/Appendix R Support for (PTN) |
| 48 | 131940 | Closed | 6/30/10 - 9/24/13 | 6/30/10 - 9/24/13 | | | | | Westinghouse | Competitive | Main Steam Turbine Control Replacement (PSL) |
| 49 | 132283 | Closed | 6/28/10 - 01/29/13 | 6/28/10 - 01/29/13 | | | | | Shaw - Stone & Webster | PDS | EPU Feedwater Pump Nozzle Load Reduction (PSL) |
| 50 | 2259675 | Closed | 7/23/10 - 12/04/13 | 7/23/10 - 12/04/13 | | | | | Joseph Oat Corporation | Competitive | Furnish New Spent Fuel Pool Heat Exchangers (PTN) |
| 51 | 2259669 | Closed | 8/02/10 - 9/20/13 | 8/02/10 - 9/20/13 | | | | | Tampa Armature Works | Competitive | Rewind/Refurbish/Upgrade Condensate Pumps (PTN) |
| 52 | 2259768 | Closed | 8/06/10 - 9/04/13 | 8/06/10 - 9/04/13 | | | | | Westinghouse | OEM | Design basis support for Umbrella Mods (PTN) |
| 53 | 2260113 | Closed | 9/23/10 - 7/10/13 | 9/23/10 - 7/10/13 | | | | | Westinghouse | OEM | Rod Control System Upgrades (PSL) |
| 54 | 2261536 | Closed | 9/16/10 - 7/25/13 | 9/16/10 - 7/25/13 | | | | | Washington Group | Competitive | Feedwater Heater Ultrasonic Testing (PTN) |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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For the Year Ended 12/31/2013

DOCKET NO: 140009-EI

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| 55 | 2261750 | Closed | 9/21/10 - 10/21/13 | 9/21/10 - 10/21/13 | | | | | Modular Space | Competitive | Lease of 15-Wide Trailers for EPU (PTN) |
| 56 | 2261747 | Closed | 9/23/10 - 7/25/13 | 9/23/10 - 7/25/13 | | | | | Westinghouse | PDS | EPU NSSS Engineering and Modification Support (PTN) |
| 57 | 2262094 | Closed | 9/28/10 - 7/25/13 | 9/28/10 - 7/25/13 | | | | | Structural Integrity | Competitive | Assessment of Min Wall Thickness Effects (PTN) |
| 58 | 2262367 | Closed | 10/04/10 - 12/04/13 | 10/04/10 - 12/04/13 | | | | | Techcom International | Competitive | Engineering Services for Various Distributed Control Systems Mods (PTN) |
| 59 | 2262515 | Closed | 10/06/10 - 4/25/13 | 10/06/10 - 4/25/13 | | | | | Fisher Controls | Replaces 130579 | Modified Feedwater Regulating Valves/Actuators (PSL) |
| 60 | 2263036 | Closed | 10/19/10 - 4/25/13 | 10/19/10 - 4/25/13 | | | | | Flowsolve Corp. | Replaces 130160 | Replacement Condensate Pumps (PSL) |
| 61 | 2263052 | Closed | 11/11/10 - 1/31/13 | 11/11/10 - 1/31/13 | | | | | Invensys | Single Source | Steam Bypass Control System (PSL) |
| 62 | 2263549 | Closed | 11/10/10 - 12/02/13 | 11/10/10 - 12/02/13 | | | | | Areva NP Inc | Competitive | Services of a Project Manager (PTN) |
| 63 | 2263930 | Closed | 11/11/10 - 7/25/13 | 11/11/10 - 7/25/13 | | | | | Brand Energy Solutions | Replaces 131356 | Supply Scaffolding Material (PTN) |
| 64 | 2264842 | Closed | 11/30/10 - 01/17/13 | 11/30/10 - 01/17/13 | | | | | Ronnies Turbine Services Inc | Single Source | On Site SL2-19 Tech Support (PSL) |
| 65 | 2264377 | Closed | 11/30/10 - 12/06/13 | 11/30/10 - 12/06/13 | | | | | Techcom International | Competitive | Turbine Digital Controls Verification and Validation (PTN) |
| 66 | 2264914 | Closed | 12/07/10 - 10/24/13 | 12/07/10 - 10/24/13 | | | | | Westinghouse Electric | OEM | CEDMS Power Switch Refurbishment (PSL2) |
| 67 | 2285418 | Closed | 12/16/10 - 05/7/13 | 12/16/10 - 05/7/13 | | | | | Siemens Energy Inc. | OEM | Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL) |
| 68 | 2285720 | Closed | 01/4/11 - 09/20/13 | 01/4/11 - 09/20/13 | | | | | Enercon Services Inc | Competitive | Licensing/Design Basis/Program Modification (PTN) |
| 69 | 2287468 | Closed | 02/10/11 - 04/11/13 | 02/10/11 - 04/11/13 | | | | | Feedforward Inc. | Competitive | DCS Mods (PSL) |
| 70 | 2290208 | Closed | 03/25/11 - 09/06/13 | 03/25/11 - 09/06/13 | | | | | Feedforward Inc. | Competitive | Leading Edge Flow Meter Addition (PTN) |
| 71 | 2290465 | Closed | 03/31/11 - 12/02/13 | 03/31/11 - 12/02/13 | | | | | Siemens | OEM | Design and Fabrication of Turbine Crossover piping (PTN) |
| 72 | 2286521 | Closed | 01/18/11 - 01/23/13 | 01/18/11 - 01/23/13 | | | | | Shaw - Stone & Webster | PDS | MSIV/MSCV Modification to Support EPU (PSL) |
| 73 | 2264476 | Closed | 05/11/11 - 12/04/13 | 05/11/11 - 12/04/13 | | | | | Batsch Industries | Single Source | Turbine Generator Technical Support (PTN) |
| 74 | 2291815 | Closed | 04/28/11 - 09/11/13 | 04/28/11 - 09/11/13 | | | | | BRV Construction | Competitive | Fossil Warehouse Demolition (PTN) |
| 75 | 2290614 | Closed | 05/02/11 - 12/02/13 | 05/02/11 - 12/02/13 | | | | | Flowsolve Corp. | Replaces 130649 | Main Feedwater Pump Casing Modification (PTN) |
| 76 | 2292773 | Closed | 05/26/11 - 12/02/13 | 05/26/11 - 12/02/13 | | | | | American Air Filter Co. | OEM | Design, Engineer, Fabricate and Deliver CRDM Coils (PTN) |
| 77 | 2293950 | Closed | 06/24/11 - 07/18/13 | 06/24/11 - 07/18/13 | | | | | Siemens | Single Source | Turbine Generator Pre-outage planning activities (PTN) |
| 78 | 2293653 | Closed | 06/29/11 - 09/20/13 | 06/29/11 - 09/20/13 | | | | | Thermal Engineering | Competitive | Design and Fabrication of Gland Steam Condensers (PTN) |
| 79 | 2294341 | Closed | 07/11/11 - 07/10/13 | 07/11/11 - 07/10/13 | | | | | Alion | Single Source | GL2008-01 Support (PSL) |
| 80 | 2294494 | Closed | 07/13/11 - 09/20/13 | 07/13/11 - 09/20/13 | | | | | Enercon Services Inc | Competitive | Emergency Containment Cooler Auto-start (PTN) |
| 81 | 2294855 | Closed | 07/21/11 - 10/29/13 | 07/21/11 - 10/29/13 | | | | | Zachry Nuclear Engineering | Single Source | Project Engineering Support for EPU (PSL) |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

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For the Year Ended 12/31/2013

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| 82 | 2295422 | Closed | 8/10/11 - 12/02/13 | 8/10/11 - 12/02/13 | | | | | Siemens Energy Inc. | OEM | Support Material for the EPU Turb-Gen Uprate (PTN) |
| 83 | 2295071 | Closed | 08/01/11 - 07/10/13 | 08/01/11 - 07/10/13 | | | | | Shaw - Stone & Webster | Single Source | Unit 1 Vibration and Support Mods for FW & Condensate (PSL) |
| 84 | 2296049 | Closed | 08/25/11 - 11/01/13 | 08/25/11 - 11/01/13 | | | | | Cameron Technologies | Replaces 116796 | Ultrasonic Flow Meter Measuring System (PTN) |
| 85 | 2294671 | Closed | 08/19/11 - 09/20/13 | 08/19/11 - 09/20/13 | | | | | NWT Corporation | Competitive | Moisture Carry Over Testing for EPU (PTN) |
| 86 | 2296556 | Closed | 09/02/11 - 12/05/13 | 09/02/11 - 12/05/13 | | | | | Sulzer Pumps | OEM | Modify, overhaul and refurbishment of the B & C AFW (PTN) |
| 87 | 2296519 | Closed | 09/06/11 - 09/25/13 | 09/06/11 - 09/25/13 | | | | | Techcom International | Competitive | DCS Integration Plan for 3R26 and 4R27 (PTN) |
| 88 | 2296797 | Closed | 09/09/11 - 01/17/13 | 09/09/11 - 01/17/13 | | | | | Coastal Bus & Charter Lines (dba Need A Bus) | Competitive | Shuttle Bus Services for EPU (PSL) |
| 89 | 2298266 | Closed | 10/12/11 - 09/20/13 | 10/12/11 - 09/20/13 | | | | | Franmar Corporation | Competitive | Shuttle Bus Services for EPU (PTN) |
| 90 | 2298406 | Closed | 10/12/11 - 04/25/13 | 10/12/11 - 04/25/13 | | | | | Master Lee Energy Services | Competitive | Fuel Movers for Metamic Inserts (PSL) |
| 91 | 2298635 | Closed | 10/14/11 - 04/03/13 | 10/14/11 - 04/03/13 | | | | | Sargent & Lundy Inc | Single Source | Engineering Service for the Charging System Modification (PSL 2) |
| 92 | 2299101 | Closed | 10/27/11 - 09/20/13 | 10/27/11 - 09/20/13 | | | | | Berkel & Company | Single Source | Mico Pile Construction (PTN) |
| 93 | 2298894 | Closed | 10/24/11 - 09/19/13 | 10/24/11 - 09/19/13 | | | | | Day & Zimmermann NPS Inc | Competitive | Installation of Trailer Support Services (PTN) |
| 94 | 2299350 | Closed | 11/01/11 - 01/17/13 | 11/01/11 - 01/17/13 | | | | | Enercon Services Inc | Competitive | Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL) |
| 95 | 2299618 | Closed | 11/04/11 - 02/04/14 | 11/04/11 - 02/04/14 | | | | | Radiation Safety & Control | Competitive | Truck Monitoring/Waste Characterization for EPU (PTN) |
| 96 | 2297624 | Closed | 10/27/11 - 12/30/13 | 10/27/11 - 12/30/13 | | | | | Siemens Energy Inc. | OEM | Turbine Valve Conversion to EH (PTN) |
| 97 | 2299631 | Closed | 11/8/11 - 1/17/13 | 11/8/11 - 1/17/13 | | | | | Tri-Tool Inc | Single Source | Unit 1 LP Turbine Extraction Line Services (PSL) |
| 98 | 2297055 | Closed | 09/16/11 - 04/18/13 | 09/16/11 - 04/18/13 | | | | | Thermal Engineering | Single Source | Replacement LP #4 Feedwater Heaters for EPU (PSL 2) |
| 99 | 2300139 | Closed | 11/21/11 - 10/29/13 | 11/21/11 - 10/29/13 | | | | | Siemens Energy Inc | Single Source | SL1-24 Turb-Gen. Installation (PSL 1) |
| 100 | 2299624 | Closed | 11/16/11 - 01/17/13 | 11/16/11 - 01/17/13 | | | | | Ames Group LLC | Single Source | Upgrade Services for Feedwater Pumps (PSL) |
| 101 | 2301867 | Closed | 12/28/11 - 12/13/13 | 12/28/11 - 12/13/13 | | | | | Enercon Services Inc | Single Source | Develop Engineering Change Packages for EPU (PTN) |
| 102 | 2301038 | Closed | 12/14/11 - 11/13/13 | 12/14/11 - 11/13/13 | | | | | Graftel Inc. | Competitive | Integrated Leak Rate Testing for EPU (PTN) |
| 103 | 2261800 | Closed | 09/28/10 - 07/25/13 | 09/28/10 - 07/25/13 | | | | | L 3 Communications Mapps Inc | OEM | Supply of Simulator SCD Software Translator Upgrade (PTN) |
| 104 | 130340 | Closed | 04/02/10 - 05/06/13 | 04/02/10 - 05/06/13 | | | | | MPR Associates | Competitive | Third Party Review of Siemens Turb-Gen. Analysis (PSL) |
| 105 | 2301737 | Closed | 12/21/11 - 09/06/13 | 12/21/11 - 09/06/13 | | | | | PCI Energy Services | Single Source | Construction Management Oversight Services (PTN) |
| 106 | 2301736 | Closed | 12/21/11 - 09/30/13 | 12/21/11 - 09/30/13 | | | | | Weldtech Services | Single Source | Construction Management Oversight Services (PTN) |
| 107 | 2301871 | Closed | 12/28/11 - 10/25/13 | 12/28/11 - 10/25/13 | | | | | Zachry Nuclear Engineering | Single Source | Develop Engineering Change Packages for EPU (PTN) |
| 108 | 2301858 | Closed | 12/28/11 - 10/02/13 | 12/28/11 - 10/02/13 | | | | | Sargent & Lundy Inc | Single Source | Develop TPCW Engineering Change Packages for EPU (PTN) |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
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Schedule T-7A

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| 109 | 2302164 | Closed | 01/25/12 - 01/22/14 | 01/25/12 - 01/22/14 | | | | | Ames Group LLC | Single Source | Valve Upgrade Services for EPU/PTN 3 & 4 |
| 110 | 2298833 | Closed | 10/19/2011 - 04/02/13 | 10/19/2011 - 04/02/13 | | | | | Chiefland Development | Competitive | SL1-24 Environmental Support and Lube Oil Tank Cleaning |
| 111 | 2302548 | Closed | 01/17/12 - 02/19/13 | 01/17/12 - 02/19/13 | | | | | Enercon Services Inc | Competitive | EQ Documentation Package Updates (PSL) |
| 112 | 2303882 | Closed | 02/23/12 - 04/03/13 | 02/23/12 - 04/03/13 | | | | | Feedforward Inc. | Competitive | PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control |
| 113 | 2295577 | Closed | 08/15/11 - 12/17/13 | 08/15/11 - 12/17/13 | | | | | Zachary Nuclear Engineering | Replaces 115391 | Radiological Consequence Analyses (PSL) |
| 114 | 2303610 | Closed | 02/15/12 - 10/02/13 | 02/15/12 - 10/02/13 | | | | | Shaw - Stone & Webster | Single Source | Engineering Support for Extended Power Uprate (PTN) |
| 115 | 2303735 | Closed | 02/14/12 - 10/22/13 | 02/14/12 - 10/22/13 | | | | | Siemens Energy Inc | Single Source | 3R26 Outage Implementation Services for EPU at PTN |
| 116 | 2302300 | Closed | 01/11/12 - 04/25/13 | 01/11/12 - 04/25/13 | | | | | Shaw - Stone & Webster | PDS | Unit 2 DEH Turbine Control System Replacement for EPU at PSL |
| 117 | 2303097 | Closed | 01/30/12 - 09/6/13 | 01/30/12 - 09/6/13 | | | | | Structural Preservation Systems, Inc. | Competitive | Assessment and repair of foundation for condensate motor PIT Area (PTN) |
| 118 | 2304432 | Closed | 02/28/12 - 10/07/13 | 02/28/12 - 10/07/13 | | | | | Weltech Services | Single Source | EPU Welding Implementation and Installation Services (PTN) |
| 119 | 2304197 | Closed | 03/08/12 - 09/27/13 | 03/08/12 - 09/27/13 | | | | | Homestead Miami | Real Estate Transaction | Offsite Parking Facility (PTN) |
| 120 | 2304908 | Closed | 03/08/12 - 12/23/13 | 03/08/12 - 12/23/13 | | | | | Zachry Nuclear Engineering | Single Source | Engineering and EC Support for PTN |
| 121 | 2301063 | Closed | 12/13/11 - 09/26/13 | 12/13/11 - 09/26/13 | | | | | B&K Installations | Competitive | Fabricate Spargers for EPU at PTN |
| 122 | 2288913 | Closed | 03/02/11 - 11/01/13 | 03/02/11 - 11/01/13 | | | | | United Rentals | PDS | Light Tower Rental for EPU at PTN |
| 123 | 2302888 | Closed | 01/23/12 - 12/30/13 | 01/23/12 - 12/30/13 | | | | | All Star Toilets | Replaces 131599 | Portable Toilet Services (PTN) |
| 124 | 2307710 | Closed | 05/15/12 - 01/31/13 | 05/15/12 - 01/31/13 | | | | | Areva NP Inc | Replaces 105720 | Unit 1 mid-Cycle Analysis (PSL) |
| 125 | 2308808 | Closed | 06/12/12 - 10/24/13 | 06/12/12 - 10/24/13 | | | | | Calvert Company Inc | Replaces 124436 | Replacement of Isolated Phase Bus Duct (PTN) |
| 126 | 2307375 | Closed | 05/03/12 - 01/30/13 | 05/03/12 - 01/30/13 | | | | | Nucorp | Single Source | Nuclear Grade Air Traps (PSL) |
| 127 | 2308917 | Closed | 06/13/12 - 5/7/13 | 06/13/12 - 5/7/13 | | | | | Sargent & Lundy Inc | Single Source | EPU Procedure Recovery Plan Support (PSL) |
| 128 | 2263063 | Closed | 10/19/10 - 7/10/13 | 10/19/10 - 7/10/13 | | | | | United Rentals | Competitive | Light Tower Rentals for EPU Surplus Parking (PTN) |
| 129 | 2307342 | Closed | 05/02/12 - 10/09/13 | 05/02/12 - 10/09/13 | | | | | American Air Filter | OEM | Onsite Technical Support for the Normal Containment Cooler (PTN) |
| 130 | 2309312 | Closed | 06/25/12 - 04/04/13 | 06/25/12 - 04/04/13 | | | | | Ames Group LLC | Single Source | Valve Actuator Support Specialty Services (PSL) |
| 131 | 2311019 | Closed | 08/16/12 - 06/13/13 | 08/16/12 - 06/13/13 | | | | | Andersen Chavet & Andersen Inc. | Competitive | Develop a Preventative Maintenance Plan for EPU at PSL |
| 132 | 2306547 | Closed | 04/11/12 - 01/31/13 | 04/11/12 - 01/31/13 | | | | | Conger & Elsa | Single Source | PCV-8802 Contract Root Cause Evaluation (PSL) |
| 133 | 2308236 | Closed | 05/22/12 - 07/10/13 | 05/22/12 - 07/10/13 | | | | | Enercon Services, Inc | Single Source | Task 1: IST and ILRT/LLRT Program Support (PSL) |
| 134 | 2309442 | Closed | 07/09/12 - 04/02/13 | 07/09/12 - 04/02/13 | | | | | J. Givoo Consultants | Competitive | Start-Up and Testing Support (PSL) |
| 135 | 2310597 | Closed | 07/26/12 - 10/28/13 | 07/26/12 - 10/28/13 | | | | | K Machine | Single Source | 3R26 and 4R27 Outage Machining Support for EPU |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 140009-EI

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | |
|----------|----------------|--------------------|---------------------------|--------------------------|-----------------|--|---|-----------------------------------|---|--|---|
| Line No. | Contract No. | Status of Contract | Original Term of Contract | Current Term of Contract | Original Amount | Actual Amount Expended as of Prior Year End (2012) | Actual Amount Expended in Current Year (2013) | Estimate of Final Contract Amount | Name of Contractor (and Affiliation if any) | Method of Selection and Document ID | Work Description |
| 136 | 2264321 | Closed | 11/15/2010 - 05/24/13 | 11/15/2010 - 05/24/13 | | | | | Modular Space | PDS | On Site Modular Office Space Rental (PSL) |
| 137 | 2309693 | Closed | 07/06/12 - 09/06/13 | 07/06/12 - 09/06/13 | | | | | PCI Energy Services | Competitive | Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers |
| 138 | 2311510 | Closed | 08/16/12 - 01/15/14 | 08/16/12 - 01/15/14 | | | | | Shaw - Stone & Webster | Single Source | Engineering Support for EPU (PTN unit 4) |
| 139 | 2310927 | Closed | 08/07/12 - 11/20/13 | 08/07/12 - 11/20/13 | | | | | Siemens Energy Inc | Single Source | PSL 2-20 Turbine Generator Services |
| 140 | 2311900 | Closed | 09/05/12 - 10/29/13 | 09/05/12 - 10/29/13 | | | | | Siemens Energy Inc | Single Source | PTN 4-27 Turbine Generator Services |
| 141 | 2312716 | Closed | 09/18/12 - 02/14/13 | 09/18/12 - 02/14/13 | | | | | Tricen Technologies | Single Source | Unit 4 Eddy Current Testing on Condenser Tube Bundle |
| 142 | 2303837 | Closed | 04/24/12 - 10/25/13 | 04/24/12 - 10/25/13 | | | | | Thermal Engineering | OEM | Installation and Mod Engineering Support for EPU at PTN |
| 143 | 2310214 | Closed | 07/17/12 - 10/25/13 | 04/24/12 - 10/25/13 | | | | | Whiting Services Inc | OEM | 3R26 and 4R27 Outage Crane Support |
| 144 | 2310390 | Closed | 07/25/12 - 05/23/13 | 07/25/12 - 05/23/13 | | | | | Williams Plant Services LLC | Single Source | Unit 2 Alpha Main Transformer Upgrade Support |
| 145 | 2311037 | Closed | 08/10/12 - 12/30/13 | 08/10/12 - 12/30/13 | | | | | Williams Specialty Services | Replaces Blanket 4500412063 | Coating Services in Support of PTN EPU Project |
| 146 | 2293283 | Closed | 06/02/11 - 09/24/13 | 06/02/11 - 09/24/13 | | | | | Nucon | Competitive | CREVS Testing at PSL |
| 147 | 2313411 | Closed | 10/08/12 - 12/27/13 | 10/08/12 - 12/27/13 | | | | | Sims Crane & Equipment Co. | Competitive | Rental of Misc Equipments (PTN) |
| 148 | 2314332 | Closed | 10/30/12 - 10/09/13 | 10/30/12 - 10/09/13 | | | | | Team Industrial Services Inc | Single Source | Radiography Testing Services for EPU at PTN |
| 149 | 2314744 | Closed | 11/09/12 - 09/16/13 | 11/09/12 - 09/16/13 | | | | | Aggreko | Competitive | Support Performance of ILRT (PTN) |
| 150 | 2315146 | Closed | 11/21/12 - 09/27/13 | 11/21/12 - 09/27/13 | | | | | Brand Energy Solutions, LLC | Replaces 2263930 | Scaffold Rental to Support EPU (PTN) |
| 151 | 2314797 | Closed | 11/12/12 - 10/08/13 | 11/12/12 - 10/08/13 | | | | | Curiss Wright Flow Control | Single Source | NDE Oversight and Preservice Examinations (PTN) |
| 152 | 2315305 | Closed | 12/03/12 - 09/30/13 | 12/03/12 - 09/30/13 | | | | | Land & Sea | Competitive | Delivery Fuel and Refuel Misc Equip at Site (PTN) |
| 153 | 2315379 | Closed | 11/30/12 - 01/30/13 | 11/30/12 - 01/30/13 | | | | | Magnetrol International | Competitive | Transmitters (PTN) |
| 154 | 2315153 | Closed | 11/21/12 - 12/04/13 | 11/21/12 - 12/04/13 | | | | | Westinghouse Electric Co | OEM | Unit 3 Secondary System Stability (PTN) |
| 155 | 2310959 | Closed | 10/10/12 - 07/09/13 | 10/10/12 - 07/09/13 | | | | | Shaw - Stone & Webster | Single Source | Onsite Engineering Manager (PSL) |
| 156 | 2316596 | Closed | 01/29/13 - 11/06/13 | 01/29/13 - 11/06/13 | | | | | GE Mobile Water Inc. | Competitive | Condensate Polishers (PTN) |
| 157 | 2315472 | Closed | 12/04/12 - 10/08/13 | 12/04/12 - 10/08/13 | | | | | Sargent & Lundy Inc | Single Source | On Site Support for Dampening Flow Oscillations (PTN) |
| 158 | 2317235 | Closed | 02/19/13 - 05/24/13 | 02/19/13 - 05/24/13 | | | | | The Merrick Group inc. | Competitive Replaces Blanket 113086 | Unit 3 Condenser Tube Bundles Hydrolasing (PTN) |
| 159 | 2301976 | Closed | 02/01/12 - 10/29/13 | 02/01/12 - 10/29/13 | | | | | Westinghouse Electric Co | OEM | Spent Fuel Handling Modification for EPU (PSL) |
| 160 | 2262359 Rls 7 | Closed | 05/10/12 - 09/30/13 | 05/10/12 - 09/30/13 | | | | | Atlas Copco USA Holdings | Competitive | Rental of Air Compressors (PTN) |
| 161 | 2260135 Rls 14 | Closed | 10/26/10 - 4/24/13 | 10/26/10 - 4/24/13 | | | | | Bartlett Nuclear Inc | Competitive | Radiation Protection Services PSL |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 140009-EI

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | |
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| 162 | 2262301 Rls 13 | Closed | 01/30/12 - 09/27/13 | 01/30/12 - 09/27/13 | | | | | Bartlett Nuclear Inc | BPO 2262301 Replaces BPO 113293 (Competitive) | Radiation Protection Services PTN |
| 163 | 2262301 Rls 17 | Closed | 06/21/12 - 09/30/13 | 06/21/12 - 09/30/13 | | | | | Bartlett Nuclear Inc | BPO 2262301 Replaces BPO 113293 (Competitive) | Radiation Protection Services PTN |
| 164 | 2287944 Rls 4 | Closed | 03/07/12 - 02/04/14 | 03/07/12 - 02/04/14 | | | | | Energy Solutions, LLC | BPO 2287944 Replaces BPO 99395 (Single Source) | EPU Radioactive Waste Disposal Services (PTN) |
| 165 | 2260140 Rls 53 | Closed | 11/26/11 - 8/21/13 | 11/26/11 - 8/21/13 | | | | | G4S Regulated Security Solutions Inc. | BPO 2260140 Replaces BPO 118419 (Single Source) | Security Services PSL 1-24 and PSL 2-20 (PSL) |
| 166 | 2260140 Rls 86 | Closed | 12/17/12 - 09/25/13 | 12/17/12 - 09/25/13 | | | | | G4S Regulated Security Solutions Inc. | BPO 2260140 Replaces BPO 118419 (Single Source) | Security Services for Unit 4 EPU (PTN) |
| 167 | 2286053 Rls 8 | Closed | 05/10/12 - 09/25/13 | 05/10/12 - 09/25/13 | | | | | GE Mobile Water Inc. | Competitive | Condenser Clean Up and Water Filtration Services (PTN) |
| 168 | 2293072 Rls 21 | Closed | 11/01/12 - 01/07/14 | 11/01/12 - 01/07/14 | | | | | Industrial Testing Laboratory | Competitive | EPU Quality Control Support Services for 4R27 (PTN) |
| 169 | 2293489 Rls 7 | Closed | 09/07/11 - 09/23/13 | 09/07/11 - 09/23/13 | | | | | Stone & Webster Construction Inc | Competitive | Supplementary Maintenance and Related Services (PTN) |
| 170 | 2293489 Rls 9 | Closed | 10/13/11 - 8/20/13 | 10/13/11 - 8/20/13 | | | | | Stone & Webster Construction Inc | Competitive | Supplementary Maintenance and Related Services (PSL) |
| 171 | 2317860 | Closed | 3/14/13 - 11/13/13 | 3/14/13 - 11/13/13 | | | | | ARC Energy Services | Single Source | Unit 4 Spent Fuel Pool Engineering (PTN) |
| 172 | 2318372 | Closed | 04/08/13 - 11/06/13 | 04/08/13 - 11/06/13 | | | | | Flowserve Corp. | OEM | Main Steam Feedwater Pump (PTN) |
| 173 | 2301122 | Closed | 12/08/11 - 10/02/13 | 12/08/11 - 10/02/13 | | | | | Metrix Instrument Company | Competitive | Vibration Testing for EPU (PTN) |
| 174 | 2318036 | Closed | 4/11/13 - 11/13/13 | 4/11/13 - 11/13/13 | | | | | Shaw - Stone & Webster | Single Source | Provide Emergent Unit 1 MSIV Outage Support (PSL) |
| 175 | 2308091 Rel 001 | Closed | 05/23/12 - 06/18/13 | 05/23/12 - 06/18/13 | | | | | The Hartford Steam Boiler Inspection | Single Source | Provide ANI and ANII services for FPL EPU at PSL |
| 176 | 2308091 Rel 003 | Closed | 07/06/12 - 10/25/13 | 07/06/12 - 10/25/13 | | | | | The Hartford Steam Boiler Inspection | Single Source | Provide ANI and ANII services for FPL EPU at PTN |
| 177 | 2311664 | Open | 09/05/12 - open | 09/05/12 - open | | | | | Unitech Services Group | Competitive | Decon and Free Release Scaffold (PTN) |
| 178 | 2319009 | Closed | 05/07/13 - 11/01/13 | 05/07/13 - 11/01/13 | | | | | Williams Specialty Services | Competitive | EPU Construction Implementation - Coating and Washdown (PTN) |
| 179 | 2318864 | Closed | 04/30/13 - 12/10/13 | 04/30/13 - 12/10/13 | | | | | Zachry Nuclear Engineering | Competitive | Update/Convert Final As Built Documents for EPU Project EC Package (PTN) |
| 180 | 2320444 Rel 003 | Closed | 08/15/13 - 12/30/13 | 08/15/13 - 12/30/13 | | | | | Day & Zimmermann NPS Inc | Competitive | EPU Maintenance Supplemental Services (PTN) |
| 181 | 2321027 | Closed | 08/22/13 - 11/18/13 | 08/22/13 - 11/18/13 | | | | | Enercon Services Inc | Single Source | As Built of NFPA 805 Documents for EC-DCPS (PTN) |
| 182 | 2286053 Rel 009 | Closed | 01/30/13 - 10/25/13 | 01/30/13 - 10/25/13 | | | | | GE Mobile Water Inc. | Competitive | Temporary Demineralizer (R/O) (PTN) |
| 183 | 2300546 Rel 016 | Closed | 07/31/12 - 12/03/13 | 07/31/12 - 12/03/13 | | | | | Unitech Services Group Inc. | Competitive | Radiation Protection Supplies (PTN) |

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 140009-EI

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | |
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| 184 | 2308219 | Closed | 05/22/12 - 10/28/13 | 05/22/12 - 10/28/13 | | | | | Unitech Services Group Inc. | Single Source | PC Service and Consumables (PTN) |
| 185 | 2260920 Rel 023 | Closed | 03/20/13 - 11/11/13 | 03/20/13 - 11/11/13 | | | | | Continental Field Systems Inc. | Competitive | Machining Support for Unit 1 MSIV (PSL) |
| 186 | 2262364 Rel 005 | Closed | 03/26/12 -10/28/13 | 03/26/12 -10/28/13 | | | | | Take Care Health Systems Inc. | Single Source | Site Medical Support for EPU (PTN) |
| 187 | 2316007 Rel 017 | Closed | 03/06/13 - 11/07/13 | 03/06/13 - 11/07/13 | | | | | G4S Regulated Security Solutions Inc. | Competitive | 2013 Security Services EPU (PTN) |
| 188 | 2263685 Rel 016 | Closed | 03/22/13 - 10/25/13 | 03/22/13 - 10/25/13 | | | | | Curtiss Wright Flow Control | Competitive | EPU NDE Support (PTN) |

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point

Notes:
Several contracts that were open as of 12/31/13 and have subsequently been closed are shown as closed with the closure date.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

American Air Filter Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 5 is [REDACTED]

Contract Status:

Closed

Term Begin:

April 29, 2009

Term End:

December 9, 2013

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 120769

Major Task or Tasks Associated With:
Replacement IsoPhase Bus Duct Coolers

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:
Total Dollar Value through Revision 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
March 26, 2009

Term End:
April 10, 2013

Nature and Scope of Work:
Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Closed

Term Begin:

July 17, 2009

Term End:

March 26, 2013

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 121985

Major Task or Tasks Associated With:
Replacement Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
5

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 24, 2009

Term End:
February 12, 2013

Nature and Scope of Work:
Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 123137

Major Task or Tasks Associated With:
Main Feedwater Isolation Valves

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:
Closed

Term Begin:
May 28, 2009

Term End:
July 30, 2013

Nature and Scope of Work:
Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 125454

Major Task or Tasks Associated With:
Replacement Heater Drain Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:
Closed

Term Begin:
August 28, 2009

Term End:
August 21, 2013

Nature and Scope of Work:
Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 119078

Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Revision 8 is [REDACTED]

Contract Status:
Closed

Term Begin:
Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:
November 11, 2013

Nature and Scope of Work:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 115297

Major Task or Tasks Associated With:
Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 9 [REDACTED]

Contract Status:
Closed

Term Begin:
August 27, 2008

Term End:
April 30, 2013

Nature and Scope of Work:
Design Review for LAR (Steam Generator and Reactor Head)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 115338

Major Task or Tasks Associated With:
Engineering Analysis

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 12 [REDACTED]

Contract Status:
Closed

Term Begin:
August 27, 2008

Term End:
September 24, 2013

Nature and Scope of Work:
Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO: 140009-EI

Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 10/Rel 0 [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 116088

Major Task or Tasks Associated With:
Turbine/Generator Uprate

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single source

Dollar Value:
Total Value of Blanket Purchase Order through Revision 8/Release
0 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 29, 2008

Term End:
August 1, 2013

Nature and Scope of Work:
Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 117820

Major Task or Tasks Associated With:
Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:
Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
6

Number of Bids Received:
5

Brief Description of Selection Process:
Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:
PO Total Value through Rev 11/Rel 0 is [REDACTED]

Contract Status:
Closed

Term Begin:
December 2, 2008

Term End:
December 17, 2013

Nature and Scope of Work:
Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 116090

Major Task or Tasks Associated With:
PTN Turbine Generator Uprate

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Value of Blanket Purchase Order through Rev. 7/Rel 0 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 29, 2008

Term End:
December 1, 2013

Nature and Scope of Work:
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 118328

Major Task or Tasks Associated With:
PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value through Revision 10 is [REDACTED]

Contract Status:
Closed

Term Begin:
December 19, 2008

Term End:
December 16, 2013

Nature and Scope of Work:
Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 4 [REDACTED]

Contract Status:

Closed

Term Begin:

December 17, 2008

Term End:

November 8, 2013

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 118205

Major Task or Tasks Associated With:
PSL MSR's for Units 1 & 2

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value through Revision 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
December 17, 2008

Term End:
April 18, 2013

Nature and Scope of Work:
Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 4 [REDACTED]

Contract Status:

Closed

Term Begin:

December 19, 2008

Term End:

November 20, 2013

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 112221

Major Task or Tasks Associated With:
PSL Licencing Engineering and BOP Spec Development

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Blanket Purchase Order Max Value through Revision 22 to Release 0 is [REDACTED]

Contract Status:
Active

Term Begin:
April 22, 2008

Term End:
Open

Nature and Scope of Work:
PSL Licencing Engineering and BOP Spec Development

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

PTN Licensing Engineering and BOP Spec Development

Vendor Identity:

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Value of Blanket Purchase Order through Rev 8/Rel 0 is
██████████

Contract Status:

Closed

Term Begin:

April 22, 2008

Term End:

January 2, 2014

Nature and Scope of Work:

PTN Licensing Engineering and BOP Spec Development

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO 117272

Major Task or Tasks Associated With:
Gantry crane repair/modification

Vendor Identity:
American Crane

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Rev 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
November 13, 2008

Term End:
April 18, 2013

Nature and Scope of Work:
Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 118224

Major Task or Tasks Associated With:
PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value thru Revision 9 [REDACTED]

Contract Status:
Closed

Term Begin:
December 17, 2008

Term End:
April 18, 2013

Nature and Scope of Work:
Supply PSL Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Closed

Term Begin:

September 3, 2008

Term End:

November 11, 2013

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Closed

Term Begin:

December 19, 2008

Term End:

April 18, 2013

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Analysis

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 18 is [REDACTED]

Contract Status:

Closed

Term Begin:

September 12, 2007

Term End:

March 26, 2013

Nature and Scope of Work:

Fuels Performance Study and Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO 116107

Major Task or Tasks Associated With:
Ultrasonic Flow Measuring System

Vendor Identity:
Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Purchase Order Value through Revision 3 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 29, 2008

Term End:
May 16, 2013

Nature and Scope of Work:
Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through Revision 2 is [REDACTED]

Contract Status:
Closed

Term Begin:
November 5, 2009

Term End:
July 29, 2013

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 3 is [REDACTED]

Contract Status:

Closed

Term Begin:

December 8, 2009

Term End:

July 30, 2013

Nature and Scope of Work:

Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 127881

Major Task or Tasks Associated With:
Procedure Writers

Vendor Identity:
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through revision 1 is [REDACTED]

Contract Status:
Closed

Term Begin:
December 22, 2009

Term End:
July 30, 2013

Nature and Scope of Work:
Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #118563

Major Task or Tasks Associated With:
Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Purchase Order Value through Revision 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 14, 2009

Term End:
January 29, 2013

Nature and Scope of Work:
Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 130160

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

(Replaced by Contract 2263036)

Contract Status:

Closed

Term Begin:

March 29, 2010

Term End:

4/1/2013

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 130612

Major Task or Tasks Associated With:
Condensate Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Contract Value through Revision 4 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 22, 2010

Term End:
December 12, 2013

Nature and Scope of Work:
Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #130649

Major Task or Tasks Associated With:
Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Contract Value through Rev. 1 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 22, 2010

Term End:
March 26, 2013

Nature and Scope of Work:
Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 126227

Major Task or Tasks Associated With:
Control System FWH, Moisture Separator

Vendor Identity:
Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through revision 13 is [REDACTED]

Contract Status:
Closed

Term Begin:
October 13, 2009

Term End:
December 09, 2013

Nature and Scope of Work:
Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 129689

Major Task or Tasks Associated With:
Turbine Digital Upgrade

Vendor Identity:
Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:
Closed

Term Begin:
March 17, 2010

Term End:
December 16, 2013

Nature and Scope of Work:
Turbine Digital Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 130272

Major Task or Tasks Associated With:
Electro-Hydraulic Fluid Systems

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Rev 6 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 8, 2010

Term End:
August 30, 2013

Nature and Scope of Work:
Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 4 is [REDACTED]

Contract Status:

Closed

Term Begin:

June 10, 2010

Term End:

January 29, 2013

Nature and Scope of Work:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO # 131907

Major Task or Tasks Associated With:
Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 5 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 11, 2010

Term End:
January 29, 2013

Nature and Scope of Work:
Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO # 131585

Major Task or Tasks Associated With:
Interim LAR/MOD for EPU at PSL

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 8 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 15, 2010

Term End:
February 20, 2013

Nature and Scope of Work:
Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #131742

Major Task or Tasks Associated With:
LAR/Request for Additional Information

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract value through Revision 6 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 16, 2010

Term End:
November 14, 2013

Nature and Scope of Work:
LAR/Request for Additional Information for Non-Fuels related scope

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #131940

Major Task or Tasks Associated With:
Main Steam Turbine Control Replacement

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Value of Blanket Purchase Order through Rev 3 to Release 0 [REDACTED]

Contract Status:
Closed

Term Begin:
June 30, 2010

Term End:
September 24, 2013

Nature and Scope of Work:
Main Steam Turbine Control Replacement

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2259675

Major Task or Tasks Associated With:
Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
July 23, 2010

Term End:
December 4, 2013

Nature and Scope of Work:
Furnish New Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2259669

Major Task or Tasks Associated With:
Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:
Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
August 2, 2010

Term End:
September 20, 2013

Nature and Scope of Work:
Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2260113

Major Task or Tasks Associated With:
PSL Rod Control System Upgrades

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 4 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 23, 2010

Term End:
July 10, 2013

Nature and Scope of Work:
PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2261747

Major Task or Tasks Associated With:
EPU NSSS Engineering and Modification Support

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Closed

Term Begin:
September 23, 2010

Term End:
July 25, 2013

Nature and Scope of Work:
EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2263036

Major Task or Tasks Associated With:
Condensate Pumps (PSL)

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130160, which was competitively bid.

Dollar Value:
Total Contract Value through Amendment 3 [REDACTED]

Contract Status:
Closed

Term Begin:
October 19, 2010

Term End:
April 25, 2013

Nature and Scope of Work:
Replacement Condensate Pumps (PSL)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2263549

Major Task or Tasks Associated With:
Project Management

Vendor Identity:
Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Closed

Term Begin:
November 10, 2010

Term End:
December 02, 2013

Nature and Scope of Work:
Services of a Project Manager

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2263930

Major Task or Tasks Associated With:
Scaffolding Material

Vendor Identity:
Brand Energy Solutions

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 131356, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Closed

Term Begin:
November 11, 2010

Term End:
July 25, 2013

Nature and Scope of Work:
Supply of Scaffolding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2264914

Major Task or Tasks Associated With:
CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:
Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value ██████████

Contract Status:
Closed

Term Begin:
December 7, 2010

Term End:
October 24, 2013

Nature and Scope of Work:
CEDMS Power Switch Refurbishment (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2285418

Major Task or Tasks Associated With:
Implementation Spares for Turbine Generator Work

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 3: [REDACTED]

Contract Status:
Closed

Term Begin:
December 16, 2010

Term End:
May 7, 2013

Nature and Scope of Work:
Implementation Spares for Turbine Generator Work

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2285720

Major Task or Tasks Associated With:
Licensing/Design Basis/Program Modification

Vendor Identity:
Enercon Services Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
January 4, 2011

Term End:
September 20, 2013

Nature and Scope of Work:
Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2290465

Major Task or Tasks Associated With:
Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
March 31, 2011

Term End:
December 2, 2013

Nature and Scope of Work:
Design, Engineering and Fabrication of Turbine Crossover piping

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2286521

Major Task or Tasks Associated With:
MSIV/MSCV Modifications

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
PDS

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Closed

Term Begin:
January 18, 2011

Term End:
January 23, 2013

Nature and Scope of Work:
MSIV/MSCV Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2290614

Major Task or Tasks Associated With:
Main Feedwater Pump Casing Modifications

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130649, which was competitively bid.

Dollar Value:
Total Contract Value through Amend 3 [REDACTED]

Contract Status:
Closed

Term Begin:
May 2, 2011

Term End:
December 2, 2013

Nature and Scope of Work:
Main Feedwater Pump Casing Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2293950

Major Task or Tasks Associated With:
Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract value through Amendment 2 [REDACTED]

Contract Status:
Closed

Term Begin:
June 24, 2011

Term End:
July 18, 2013

Nature and Scope of Work:
Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2294855

Major Task or Tasks Associated With:
Project Engineering

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Closed

Term Begin:
July 21, 2011

Term End:
October 29, 2013

Nature and Scope of Work:
Project Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2295071

Major Task or Tasks Associated With:
Unit 1 Vibration and Support Mods for FW & Condensate

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Closed

Term Begin:
August 1, 2011

Term End:
July 10, 2013

Nature and Scope of Work:
Unit 1 Vibration and Support Mods for FW & Condensate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2296556

Major Task or Tasks Associated With:
Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:
Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Contract Value through Amendment 3 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 2, 2011

Term End:
December 5, 2013

Nature and Scope of Work:
Modification, overhaul and refurbishment of the B and C AFW

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2298266

Major Task or Tasks Associated With:
Shuttle Bus Service

Vendor Identity:
Franmar Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:
Closed

Term Begin:
October 12, 2011

Term End:
September 20, 2013

Nature and Scope of Work:
Shuttle Bus Service

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2298406

Major Task or Tasks Associated With:
Fuel Movers for Metamic Inserts

Vendor Identity:
Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 2 is [REDACTED]

Contract Status:
Closed

Term Begin:
October 12, 2011

Term End:
April 25, 2013

Nature and Scope of Work:
Fuel Movers for Metamic Inserts

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2299618

Major Task or Tasks Associated With:
Truck Monitoring/Waste Characterization

Vendor Identity:
Radiation Safety & Control

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
closed

Term Begin:
November 4, 2011

Term End:
February 2, 2014

Nature and Scope of Work:
Truck Monitoring/Waste Characterization

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO# 2297624

Major Task or Tasks Associated With:

Turbine Valve Conversion to EH

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Amendment #3 XXXXXXXXXX

Contract Status:

Closed

Term Begin:

October 27, 2011

Term End:

December 30, 2013

Nature and Scope of Work:

Turbine Valve Conversion to EH

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2297055

Major Task or Tasks Associated With:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:
Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Closed

Term Begin:
September 16, 2011

Term End:
April 18, 2013

Nature and Scope of Work:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

Contract No.:

PSL PO# 2300139

Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:

Closed

Term Begin:

November 21, 2011

Term End:

October 29, 2013

Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2299624

Major Task or Tasks Associated With:
Upgrade Services for Feedwater Pumps

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment 4 is [REDACTED]

Contract Status:
Closed

Term Begin:
November 16, 2011

Term End:
January 17, 2013

Nature and Scope of Work:
Upgrade Services for Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301867

Major Task or Tasks Associated With:
Develop Engineering Change Packages for EPU at PTN

Vendor Identity:
Enercon Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Closed

Term Begin:
December 28, 2011

Term End:
December 13, 2013

Nature and Scope of Work:
Develop Engineering Change Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2261800

Major Task or Tasks Associated With:
Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:
L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Closed

Term Begin:
September 28, 2010

Term End:
July 25, 2013

Nature and Scope of Work:
Supply of Simulator SCD Software Translator Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301737

Major Task or Tasks Associated With:
Construction Management Oversight Services for PTN

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
December 21, 2011

Term End:
September 6, 2013

Nature and Scope of Work:
Construction Management Oversight Services for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301736

Major Task or Tasks Associated With:
Construction Management Oversight Services

Vendor Identity:
Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
December 21, 2011

Term End:
September 30, 2013

Nature and Scope of Work:
Construction Management Oversight Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Value through Amendment 1 [REDACTED]

Contract Status:

Closed

Term Begin:

December 28, 2011

Term End:

October 25, 2013

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2301858

Major Task or Tasks Associated With:
Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:
Sargent & Lundy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Amendment #1 [REDACTED]

Contract Status:
Closed

Term Begin:
December 28, 2011

Term End:
October 2, 2013

Nature and Scope of Work:
Develop TPCW Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2302164

Major Task or Tasks Associated With:
Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment 3 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 25, 2012

Term End:
January 22, 2014

Nature and Scope of Work:
Valve Upgrade Services for EPU/PTN 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2303610

Major Task or Tasks Associated With:

Engineering Support

Vendor Identity:

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:

Closed

Term Begin:

February 15, 2012

Term End:

October 2, 2013

Nature and Scope of Work:

Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2303735

Major Task or Tasks Associated With:
3R26 Outage Implementation Services for EPU at PTN

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Closed

Term Begin:
February 14, 2012

Term End:
October 22, 2013

Nature and Scope of Work:
3R26 Outage Implementation Services for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2302300

Major Task or Tasks Associated With:
Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Dollar Value through Amendment #2 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 11, 2012

Term End:
April 25, 2013

Nature and Scope of Work:
Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2304432

Major Task or Tasks Associated With:
EPU Welding Implementation and Installation Services

Vendor Identity:
Weidtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:
Closed

Term Begin:
February 28, 2012

Term End:
October 7, 2013

Nature and Scope of Work:
EPU Welding Implementation and Installation Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2304908

Major Task or Tasks Associated With:

Engineering and EC Support for PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment 2 [REDACTED]

Contract Status:

Closed

Term Begin:

March 8, 2012

Term End:

December 23, 2013

Nature and Scope of Work:

Engineering and EC Support for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO#2302888

Major Task or Tasks Associated With:
Portable Toilet Services

Vendor Identity:
All Star Toilets

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Replaces PO 131599, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment # 3 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 23, 2012

Term End:
December 30, 2013

Nature and Scope of Work:
Portable Toilet Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2307710

Major Task or Tasks Associated With:
Unit 1 Mid-cycle Analysis

Vendor Identity:
Areva NP Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 105720

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
May 15, 2012

Term End:
January 31, 2013

Nature and Scope of Work:
Unit 1 Mid-cycle Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2308808

Major Task or Tasks Associated With:
Replacement of Isolated Phase Bus Duct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 124436, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Closed

Term Begin:
June 12, 2012

Term End:
October 24, 2013

Nature and Scope of Work:
Replacement of Isolated Phase Bus Duct

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2309312

Major Task or Tasks Associated With:
Valve Actuator Support Specialty Services

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 25, 2012

Term End:
April 4, 2013

Nature and Scope of Work:
Valve Actuator Support Specialty Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2309442

Major Task or Tasks Associated With:

Start-Up and Testing Support

Vendor Identity:

J. Givoo Consultants

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Amendment #2 is [REDACTED]

Contract Status:

Closed

Term Begin:

July 9, 2012

Term End:

April 2, 2013

Nature and Scope of Work:

Start-Up and Testing Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2310597

Major Task or Tasks Associated With:
Outage Machining Support for EPU

Vendor Identity:
K Machine

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 is [REDACTED]

Contract Status:
Closed

Term Begin:
July 26, 2012

Term End:
October 28, 2013

Nature and Scope of Work:
Outage Machining Support for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2309693

Major Task or Tasks Associated With:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
7

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 1 [REDACTED]

Contract Status:
Closed

Term Begin:
July 6, 2012

Term End:
September 6, 2013

Nature and Scope of Work:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2311510

Major Task or Tasks Associated With:
Engineering Support for EPU (PTN 4)

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Amendment #5 is [REDACTED]

Contract Status:
Closed

Term Begin:
August 16, 2012

Term End:
January 15, 2014

Nature and Scope of Work:
Engineering Support for EPU (PTN 4)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2310927

Major Task or Tasks Associated With:
PSL 2-20 Turbine Generator Services

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value funded through Amendment #2 [REDACTED]

Contract Status:
Closed

Term Begin:
August 7, 2012

Term End:
November 20, 2013

Nature and Scope of Work:
PSL 2-20 Turbine Generator Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2311900

Major Task or Tasks Associated With:
PTN 4-27 Turbine Generator Services

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value funded through Amendment #2 is [REDACTED]

Contract Status:
Closed

Term Begin:
September 5, 2012

Term End:
October 29, 2013

Nature and Scope of Work:
PTN 4-27 Turbine Generator Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2311037

Major Task or Tasks Associated With:
Coating Services

Vendor Identity:
Williams Specialty Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces Corporate Blanket 4500412063, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:
Closed

Term Begin:
August 10, 2012

Term End:
December 30, 2013

Nature and Scope of Work:
Coating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2314332

Major Task or Tasks Associated With:
Radiography Testing Services

Vendor Identity:
Team Industrial Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total dollar value through Amendment #2 is [REDACTED]

Contract Status:
Closed

Term Begin:
October 30, 2012

Term End:
October 9, 2013

Nature and Scope of Work:
Radiography Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2315146

Major Task or Tasks Associated With:
Scaffold Rental

Vendor Identity:
Brand Energy Solutions, LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Replaces 2263930

Dollar Value:
Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:
Closed

Term Begin:
November 21, 2012

Term End:
September 27, 2013

Nature and Scope of Work:
Scaffold Rental

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2301976

Major Task or Tasks Associated With:
Spent Fuel Handling Modification

Vendor Identity:
Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:

OEM

Dollar Value:
Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:
Closed

Term Begin:
February 1, 2012

Term End:
October 29, 2013

Nature and Scope of Work:
Spent fuel handling modification for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL Release 014 Blanket Contract 2260135

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

Dollar Value:

Total Dollar Value through Amendment #6 is [REDACTED]

Contract Status:

Closed

Term Begin:

October 26, 2010

Term End:

April 24, 2013

Nature and Scope of Work:

Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 013 Blanket Contract 2262301

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Closed

Term Begin:

January 30, 2012

Term End:

September 27, 2013

Nature and Scope of Work:

Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN Release 017 Blanket Contract 2262301

Major Task or Tasks Associated With:
Radiation Protection Services

Vendor Identity:
Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

Dollar Value:
████████

Contract Status:
Closed

Term Begin:
June 21, 2012

Term End:
September 30, 2013

Nature and Scope of Work:
Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 004 to Blanket Contract 2287944

Major Task or Tasks Associated With:

EPU Radioactive Waste Disposal

Vendor Identity:

Energy Solutions, LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2287944 replaced Blanket Contract 99395 which was issued as a Single Source.

Dollar Value:

Total Contract Value through Amendment #1 [REDACTED]

Contract Status:

Closed

Term Begin:

March 7, 2012

Term End:

February 4, 2014

Nature and Scope of Work:

EPU Radioactive Waste Disposal

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 086 to Blanket Contract 2260140

Major Task or Tasks Associated With:

Security Services for EPU Unit 4

Vendor Identity:

G4S Regulated Security Solutions Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

Dollar Value:

Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:

Closed

Term Begin:

December 17, 2012

Term End:

September 25, 2013

Nature and Scope of Work:

Security Services for EPU Unit 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 007 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 6 is [REDACTED]

Contract Status:

Closed

Term Begin:

September 7, 2011

Term End:

September 23, 2013

Nature and Scope of Work:

Supplementary Maintenance and Related Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL Release 009 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 2 is [REDACTED]

Contract Status:

Closed

Term Begin:

October 13, 2011

Term End:

August 20, 2013

Nature and Scope of Work:

Supplementary Maintenance and Related Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO#2319009

Major Task or Tasks Associated With:
EPU Construction Implementation - Coating and Washdown

Vendor Identity:
Williams Specialty Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Competitively Bid Blanket 4500412063

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
May 7, 2013

Term End:
November 1, 2013

Nature and Scope of Work:
EPU Construction Implementation - Coating and Washdown

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO#2318864

Major Task or Tasks Associated With:
Update/Convert Final As Built Documents for EPU Project EC Package

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
8

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment # 1 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 30, 2013

Term End:
December 10, 2013

Nature and Scope of Work:
Update/Convert Final As Built Documents for EPU Project EC Package

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 003 to Blanket Contract 2320444

Major Task or Tasks Associated With:

EPU Maintenance Supplemental Services

Vendor Identity:

Day & Zimmermann NPS Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Competitive (Corporate Blanket Contract)

Dollar Value:

██████████

Contract Status:

Closed

Term Begin:

August 15, 2013

Term End:

December 30, 2013

Nature and Scope of Work:

EPU Maintenance Supplemental Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 016 to Blanket Contract 2300546

Major Task or Tasks Associated With:

Radiation Protection Supplies

Vendor Identity:

Unitech Services Group Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2300546 was bid competitively

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Closed

Term Begin:

July 31, 2012

Term End:

December 3, 2013

Nature and Scope of Work:

Radiation Protection Supplies

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO#2308219

Major Task or Tasks Associated With:
PC Service and Consumables

Vendor Identity:
Unitech Services Group Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment # 1 is [REDACTED]

Contract Status:
Closed

Term Begin:
May 22, 2012

Term End:
October 28, 2013

Nature and Scope of Work:
PC Service and Consumables

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 005 to Blanket Contract 2262364

Major Task or Tasks Associated With:

Site Medical Support for EPU

Vendor Identity:

Take Care Health Systems Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment # 1 is [REDACTED]

Contract Status:

Closed

Term Begin:

March 26, 2012

Term End:

October 28, 2013

Nature and Scope of Work:

Site Medical Support for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 140009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 017 to Blanket Contract 2316007

Major Task or Tasks Associated With:

2013 Security Services for EPU

Vendor Identity:

G4S Regulated Security Solutions Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2316007 was bid Competitively

Dollar Value:

Total Dollar Value is [REDACTED]

Contract Status:

Closed

Term Begin:

March 6, 2013

Term End:

November 07, 2013

Nature and Scope of Work:

2013 Security Services for EPU

True-Up to Original (TOR)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Capital Additions/Expenditures

[Section (6)(c)1.a.]
 [Section (9)(d)]

Schedule TOR-6 (True-up to Original)
 FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

Explanation: Provide the projected monthly expenditures by major tasks performed within Construction categories for the prior year.

For the Period Ended: 12/31/2015

Witness: Jennifer Grant-Keene and Terry O. Jones

DOCKET NO.:140009-EI

| Line No. | Description | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) |
|----------|--|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------|-----------------------|----------------|
| | | Actual 2008 (a) (c) | Actual 2009 (a) (c) | Actual 2010 (a) (c) | Actual 2011 (a) (c) | Actual 2012 (a) (c) | Actual 2013 (a) (c) | Total Actual (b) | Actual Estimated 2014 | Projected 2015 |
| 1 | Construction: | | | | | | | | | |
| 2 | Generation: | | | | | | | | | |
| 3 | License Application | \$29,509,091 | \$66,925,376 | \$26,332,425 | \$40,055,780 | \$46,020,557 | \$0 | \$208,843,229 | \$0 | \$0 |
| 4 | Engineering & Design | \$5,087,050 | \$12,559,941 | \$19,832,530 | \$22,919,644 | \$27,908,962 | \$5,818,703 | \$94,136,029 | \$0 | \$0 |
| 5 | Permitting | \$1,093,519 | \$512,725 | \$274,860 | \$115,108 | \$0 | \$0 | \$1,957,232 | \$0 | \$0 |
| 6 | Project Management | \$12,207,968 | \$19,544,538 | \$22,574,151 | \$34,958,120 | \$53,271,741 | \$10,454,482 | \$148,611,000 | \$0 | \$0 |
| 7 | Cleaning, Grading and Excavation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 | On-Site Construction Facilities | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | Power Block Engineering, Procurement, etc. | \$51,837,763 | \$141,222,239 | \$220,984,301 | \$540,117,960 | \$1,191,508,450 | \$130,289,858 | \$2,275,960,571 | \$0 | \$0 |
| 10 | Non-Power Block Engineering, Procurement, etc. | \$19,314 | \$335,291 | \$5,413,044 | \$5,440,445 | \$1,509,819 | \$350,668 | \$13,268,140 | \$0 | \$0 |
| 11 | Total Generation costs | \$99,754,304 | \$237,309,070 | \$295,411,930 | \$645,208,657 | \$1,320,219,130 | \$146,913,711 | \$2,742,816,201 | \$0 | \$0 |
| 12 | Participant Credits PSL Unit 2 | | | | | | | | | |
| 13 | OUC | (\$1,786,973) | (\$3,758,778) | (\$3,584,240) | (\$6,060,182) | (\$8,814,893) | (\$40,233) | (\$24,825,300) | \$0 | \$0 |
| 14 | FMPA | (\$2,555,208) | (\$5,435,545) | (\$5,183,148) | (\$3,763,589) | (\$13,904,033) | (\$58,102) | (\$35,859,822) | \$0 | \$0 |
| 15 | Total participant credits PSL Unit 2 | (\$4,342,181) | (\$9,194,323) | (\$8,767,388) | (\$14,823,770) | (\$23,518,926) | (\$98,335) | (\$60,724,922) | \$0 | \$0 |
| 16 | Total FPL Generation Costs | \$95,432,123 | \$228,114,747 | \$286,644,544 | \$626,384,886 | \$1,296,700,203 | \$146,815,376 | \$2,682,091,279 | \$0 | \$0 |
| 17 | Jurisdictional Factor (c) | 0.99648888 | 0.99648888 | 0.98818187 | 0.88818187 | 0.98202247 | 0.98194011 | 0.98202247 | \$0 | \$0 |
| 18 | Total Jurisdictional Generation Costs | \$95,097,049 | \$227,313,809 | \$283,256,941 | \$620,957,959 | \$1,273,388,737 | \$144,163,906 | \$2,633,873,903 | \$0 | \$0 |
| 19 | Adjustments: | | | | | | | | | |
| 20 | Non-Cash Accruals | \$22,283,050 | (\$8,893,544) | \$1,328,714 | \$17,273,373 | \$11,148,862 | (\$31,630,612) | \$111,709,883 | \$0 | \$0 |
| 21 | Other Adjustments | (\$159,100) | (\$264,595) | (\$217,831) | (\$406,262) | (\$891,793) | (\$183,700) | (\$2,223,680) | \$0 | \$0 |
| 22 | Total Adjustments | \$22,123,950 | (\$8,958,539) | \$1,110,883 | \$16,867,111 | \$11,057,068 | (\$31,814,311) | \$109,486,202 | \$0 | \$0 |
| 23 | Jurisdictional Factor | 0.99648888 | 0.99648888 | 0.98818187 | 0.88818187 | 0.98202247 | 0.98194011 | 0.98202247 | \$0 | \$0 |
| 24 | Total Jurisdictional Adjustments | \$22,046,310 | (\$8,927,084) | \$1,097,755 | \$16,667,773 | \$108,176,716 | (\$31,239,749) | \$107,517,910.85 | \$0 | \$0 |
| 25 | | | | | | | | | | |
| 26 | Total Jurisdictional Generation Costs Net of Adjustments | \$73,050,739 | \$236,240,894 | \$282,159,187 | \$604,290,186 | \$1,165,212,020 | \$175,403,655 | \$2,526,355,992 | \$0 | \$0 |
| 27 | | | | | | | | | | |
| 28 | Transmission (GSU): | | | | | | | | | |
| 29 | Plant Engineering | \$0 | \$0 | \$9,081,833 | \$20,451,608 | \$11,342,563 | \$0 | \$40,878,005 | \$0 | \$0 |
| 30 | Substation Engineering | \$0 | \$0 | \$0 | \$12,050 | \$340,950 | \$0 | \$353,000 | \$0 | \$0 |
| 31 | Substation Construction | \$0 | \$0 | \$0 | \$30,317 | \$9,902,752 | \$0 | \$9,933,069 | \$0 | \$0 |
| 32 | Total Transmission GSU Costs | \$0 | \$0 | \$9,081,833 | \$20,493,975 | \$21,586,265 | \$0 | \$51,162,074 | \$0 | \$0 |
| 33 | Participant Credits PSL Unit 2 | | | | | | | | | |
| 34 | OUC | \$0 | \$0 | \$0 | (\$756,849) | (\$147,104) | \$0 | (\$904,053) | \$0 | \$0 |
| 35 | FMPA | \$0 | \$0 | \$0 | (\$1,084,619) | (\$212,728) | \$0 | (\$1,307,345) | \$0 | \$0 |
| 36 | Total participant credits PSL Unit 2 | \$0 | \$0 | \$0 | (\$1,851,567) | (\$359,831) | \$0 | (\$2,211,398) | \$0 | \$0 |
| 37 | Total FPL Transmission GSU Costs | \$0 | \$0 | \$9,081,833 | \$18,642,408 | \$21,226,435 | \$0 | \$48,950,676 | \$0 | \$0 |
| 38 | Jurisdictional Factor (c) | 0.99412116 | 0.88896801 | 0.88896801 | 0.88896801 | 0.98051733 | 0.98194011 | 0.98051733 | \$0 | \$0 |
| 39 | Total Jurisdictional Transmission Costs | \$0 | \$0 | \$8,055,295 | \$16,535,220 | \$20,812,887 | \$0 | \$47,996,985.91 | \$0 | \$0 |
| 40 | Adjustments: | | | | | | | | | |
| 41 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$1,589,269 | (\$4,643,134) | \$0 | (\$3,053,865) | \$0 | \$0 |
| 42 | Other Adjustments | \$0 | \$0 | \$0 | (\$5,785) | (\$7,100) | \$0 | (\$12,885) | \$0 | \$0 |
| 43 | Total Adjustments | \$0 | \$0 | \$0 | \$1,583,484 | (\$4,650,234) | \$0 | (\$3,066,750) | \$0 | \$0 |
| 44 | Jurisdictional Factor (c) | 0.99412116 | 0.88896801 | 0.88896801 | 0.88896801 | 0.98051733 | 0.98194011 | 0.98051733 | \$0 | \$0 |
| 45 | Total Jurisdictional Adjustments | \$0 | \$0 | \$1,404,499 | (\$4,559,635) | \$0 | \$0 | (\$3,007,001.88) | \$0 | \$0 |
| 46 | | | | | | | | | | |
| 47 | Total Jurisdictional Transmission GSU Costs Net of Adjustments | \$0 | \$0 | \$8,055,295 | \$15,130,720 | \$25,372,522 | \$0 | \$51,003,988 | \$0 | \$0 |
| 48 | | | | | | | | | | |
| 49 | Other - Transmission: | | | | | | | | | |
| 50 | Plant Engineering | | | | | | | | | |
| 51 | Line Engineering | \$0 | \$13,004 | \$34,613 | \$0 | \$0 | \$0 | \$47,618 | \$0 | \$0 |
| 52 | Substation Engineering | \$0 | \$120,482 | \$1,280,243 | \$1,005,747 | \$849,225 | (\$23,454) | \$3,352,242 | \$0 | \$0 |
| 53 | Line Construction | \$0 | \$238,155 | \$1,352,950 | \$0 | \$0 | \$0 | \$1,591,104 | \$0 | \$0 |
| 54 | Substation Construction | \$0 | \$8,919 | \$2,811,431 | \$2,785,408 | \$3,772,760 | (\$69,074) | \$9,207,444 | \$0 | \$0 |
| 55 | Total Transmission Costs | \$0 | \$368,559 | \$5,488,236 | \$3,791,155 | \$4,721,985 | (\$92,528) | \$14,278,407 | \$0 | \$0 |
| 56 | Participant Credits PSL Unit 2 | | | | | | | | | |
| 57 | OUC | \$0 | \$0 | \$0 | 0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 58 | FMPA | \$0 | \$0 | \$0 | 0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 59 | Total participant credits PSL Unit 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 60 | Total FPL Transmission Costs | \$0 | \$368,559 | \$5,488,236 | \$3,791,155 | \$4,721,985 | (\$92,528) | \$14,278,407 | \$0 | \$0 |
| 61 | Jurisdictional Factor (c) | 0.99412116 | 0.88896801 | 0.88896801 | 0.88896801 | 0.90431145 | 0.8947242 | 0.90431145 | \$0 | \$0 |
| 62 | Total Jurisdictional Transmission Costs | \$0 | \$365,392 | \$4,888,776 | \$3,362,633 | \$4,270,145 | (\$82,767) | \$12,912,126.88 | \$0 | \$0 |
| 63 | | | | | | | | | | |
| 64 | Adjustments: | | | | | | | | | |
| 65 | Non-Cash Accruals | \$0 | \$6,050 | \$5,708,223 | \$981,651 | \$21,438 | \$12,450 | \$7,731,812 | \$0 | \$0 |
| 66 | Other Adjustments | \$0 | (\$5,706) | (\$15,049) | (\$25,226) | (\$15,812) | \$1,289 | (\$52,604) | \$0 | \$0 |
| 67 | Total Adjustments | \$0 | \$1,344 | \$5,693,174 | \$956,425 | \$4,826 | \$14,439 | \$7,679,208 | \$0 | \$0 |
| 68 | Jurisdictional Factor (c) | 0.99412116 | 0.88896801 | 0.88896801 | 0.88896801 | 0.90431145 | 0.8947242 | 0.90431145 | \$0 | \$0 |
| 69 | Total Jurisdictional Adjustments | \$0 | \$1,336 | \$5,935,744 | \$848,319 | \$4,364 | \$12,919 | \$6,935,352.29 | \$0 | \$0 |
| 70 | | | | | | | | | | |
| 71 | Total Jurisdictional Transmission Costs Net of Adjustments | \$0 | \$365,056 | (\$1,066,968) | \$2,514,314 | \$4,265,781 | (\$95,705) | \$5,975,775 | \$0 | \$0 |
| 72 | | | | | | | | | | |
| 73 | Total Jurisdictional Construction Costs Net of Participants | \$95,097,049 | \$227,680,202 | \$296,181,013 | \$640,855,612 | \$1,288,471,769 | \$144,081,119 | \$2,694,783,016 | \$0 | \$0 |
| 74 | | | | | | | | | | |
| 75 | Total Jurisdictional Construction Costs Net of Adjustments | \$73,050,739 | \$238,605,950 | \$289,147,514 | \$621,935,221 | \$1,194,850,323 | \$175,307,949 | \$2,583,336,795 | \$0 | \$0 |
| 76 | | | | | | | | | | |
| 77 | | | | | | | | | | |

(a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012 and Docket No. 140009-EI for 2013.

(b) Column D may not add across because it includes costs recovered each year at different jurisdictional separation factors.

(c) Each year's costs are shown at its respective jurisdictional separation factor. See each year's T-6.

*Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Monthly Expenditures

[Section (6)(c)1.a.]
 [Section (9)(d)]

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within construction categories for the prior year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2015

DOCKET NO.: 140009-EI

Witness: Terry O. Jones

| Line No. | Major Task | Description - Includes, but is not limited to: |
|----------|--|--|
| 1 | Construction period: | |
| 2 | Generation: | |
| 3 | License Application | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request). |
| 4 | Engineering & Design | Utility and contracted engineering support staff. |
| 5 | Permitting | Site certification, environmental, and construction permits. |
| 6 | Project Management | FPL and Contractor staff required to oversee/manage project. |
| 7 | Clearing, Grading and Excavation | |
| 8 | On-Site Construction Facilities | |
| 9 | Power Block Engineering, Procurement, etc. | Power block equipment and facilities engineering packages, material procurement, and implementation labor. See modifications/activities with significant costs in 2013, Line 10. |
| 10 | Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter | Implement scheduled modifications. Second of two implementation outages. |
| 11 | Non-Power Block Engineering, Procurement, etc. | Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |
| 12 | | |
| 13 | Transmission : | |
| 14 | Plant Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 15 | Line Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 16 | Substation Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 17 | Line Construction | Installation including construction oversight. |
| 18 | Substation Construction | Installation including construction oversight. |

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section (9)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.

COMPANY: FLORIDA POWER LIGHT & COMPANY

Provide all revised milestones and reasons for each revision.

For the Period Ended: 12/31/2015

DOCKET NO: 130009-EI

Witness: Terry O. Jones

Line
No.

| Line No. | | Initial Milestones | Revised Milestones | Reason for Variance(s) |
|----------|--|--------------------|--------------------|------------------------|
| 1 | | | | |
| 2 | | | | |
| 3 | Licensing/Permits/Authorizations/Legal | Initiation 2007 | No change | |
| 4 | | Completion 2012 | No change | |
| 5 | | | | |
| 6 | Site/Site Preparation | N/A | N/A | |
| 7 | | | | |
| 8 | Related Facilities | N/A | N/A | |
| 9 | | | | |
| 10 | Generation Plant | Initiation 2007 | No change | |
| 11 | | Completion 2013 | No change | |
| 12 | | | | |
| 13 | Transmission Facilities | Initiation 2007 | No change | |
| 14 | | Completion 2012 | No change | |

Docket No. 140009-EI
Turkey Point 6 & 7 2013 Site Selection and Pre-Construction Costs
Exhibit SDS-1, Pages 1-28

Nuclear Cost Recovery
Turkey Point 6 & 7 2013 Site Selection and Pre-Construction Costs
Nuclear Filing Requirements (NFRs)
T-Schedules
January 2013 - December 2013

Site Selection & Pre-Construction

**Turkey Point 6 & 7 Site Selection & Pre-Construction
Nuclear Cost Recovery
Nuclear Filing Requirements (NFRs)
T-Schedules (True-Up)
January 2013 - December 2013**

Site Selection Table of Contents

| <u>Page (s)</u> | <u>Schedule</u> | <u>Description</u> | <u>Sponsor</u> |
|------------------------|------------------------|-------------------------------------|-----------------------|
| 4-5 | T-1 | Retail Revenue Requirements Summary | J. Grant-Keene |
| 6-7 | T-3A | Deferred Tax Carrying Costs | J. Grant-Keene |

Pre-Construction Table of Contents

| <u>Page (s)</u> | <u>Schedule</u> | <u>Description</u> | <u>Sponsor</u> |
|------------------------|------------------------|-------------------------------------|-----------------------------|
| 9-10 | T-1 | Retail Revenue Requirements Summary | J. Grant-Keene |
| 11-13 | T-2 | Pre-Construction Costs | J. Grant-Keene |
| 14-15 | T-3A | Deferred Tax Carrying Costs | J. Grant-Keene |
| 16 | T-6 | Monthly Expenditures | J. Grant-Keene & S. Scroggs |
| 17 | T-6A | Monthly Expenditure Descriptions | S. Scroggs |
| 18 | T-6B | Variance Explanations | S. Scroggs |
| 19 | T-7A | Contracts Executed > \$250,000 | S. Scroggs |
| 20-28 | T-7B | Contracts Executed > \$1,000,000 | S. Scroggs |

Site Selection True-Up

2013

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | | (A) | (B) | (C) | (D) | (E) | (F) | (G) |
|------------------------|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | 6 Month Total |
| Jurisdictional Dollars | | | | | | | | |
| 1 | Site Selection Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Construction Carrying Cost Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Recoverable O&M Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | DTA(DTL) Carrying Cost (Schedule T-3A, Line 8) | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$90,442 |
| 5 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Total Period Revenue Requirements (Lines 1 through 5) | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$90,442</u> |
| 7 | Projected Revenue Requirements on DTA(DTL) for the Period (Order No. PSC 12-0650-FOF-EI) | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$90,442 |
| 8 | Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7) | <u>\$0</u> |
| 9 | Actual / Estimated Revenue Requirements for the period (a) | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$90,442 |
| 10 | Final True-up Amount for the Period (Line 6 - Line 9) | <u>\$0</u> |

* Totals may not add due to rounding

See notes on Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total |
|------------------------|--|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | Site Selection Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Construction Carrying Cost Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Recoverable O&M Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | DTA(DTL) Carrying Cost (Schedule T-3A, Line 8) | \$13,374 | \$13,361 | \$13,347 | \$13,334 | \$13,321 | \$13,307 | \$170,485 |
| 5 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Total Period Revenue Requirements (Lines 1 through 5) | <u>\$13,374</u> | <u>\$13,361</u> | <u>\$13,347</u> | <u>\$13,334</u> | <u>\$13,321</u> | <u>\$13,307</u> | <u>\$170,485</u> |
| 7 | Projected Revenue Requirements on DTA(DTL) for the Period (Order No. PSC 12-0650-FOF-EI) | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$180,883 |
| 8 | Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7) | <u>(\$1,700)</u> | <u>(\$1,713)</u> | <u>(\$1,726)</u> | <u>(\$1,740)</u> | <u>(\$1,753)</u> | <u>(\$1,767)</u> | <u>(\$10,398)</u> |
| 9 | Actual / Estimated Revenue Requirements for the period (a) | \$13,374 | \$13,361 | \$13,347 | \$13,334 | \$13,321 | \$13,307 | \$170,485 |
| 10 | Final True-up Amount for the Period (Line 6 - Line 9) | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |

Notes:

11 (a) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-Up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the Actual
 Deferred Tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) 6 Month Total |
|----------|--|-------------------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
| | | Jurisdictional Dollars | | | | | | | |
| 1 | Construction Period Interest | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Recovered Costs Excluding AFUDC | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Other Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d) | | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> |
| 5 | Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) | 38.575% | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> |
| 6 | a Average Accumulated DTA(DTL) | | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | |
| | b Prior months cumulative Return on DTA(DTL) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | c Average DTA including prior period return subtotal | | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | |
| 7 | Carrying Cost on DTA(DTL) | | | | | | | | |
| | a Equity Component (Line 7b x .61425) (a) | | \$7,858 | \$7,858 | \$7,858 | \$7,858 | \$7,858 | \$7,858 | \$47,150 |
| | b Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c) | | \$12,793 | \$12,793 | \$12,793 | \$12,793 | \$12,793 | \$12,793 | \$76,761 |
| | c Debt Component (Line 6c x 0.001325847) (c) | | \$2,280 | \$2,280 | \$2,280 | \$2,280 | \$2,280 | \$2,280 | \$13,681 |
| 8 | Total Return Requirements Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c) | | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$15,074</u> | <u>\$90,442</u> |
| 9 | Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 12-0650-FOF-EI) | | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$90,442 |
| 10 | Difference True-up (Over)/Under Recovery (Line 8 - Line 9) | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| 11 | Actual / Estimated Revenue Requirements for the period (e) | | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$90,442 |
| 12 | Final True-up Amount for the Period (Line 8 - Line 11) | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |

* Totals may not add due to rounding

See notes on Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-Up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the Actual
 Deferred Tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Jennifer Grant-Keene

| Line No. | (I) Beginning of Period | (J) Actual July | (K) Actual August | (L) Actual September | (M) Actual October | (N) Actual November | (O) Actual December | (P) 12 Month Total |
|------------------------|-------------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> | <u>\$4,458,255</u> |
| 5 | | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> | <u>\$1,719,772</u> |
| 6 | a | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 | \$1,719,772 |
| | b | \$0 | (\$1,700) | (\$3,412) | (\$5,138) | (\$6,878) | (\$8,631) | (\$10,398) |
| | c | \$1,719,772 | \$1,718,072 | \$1,716,359 | \$1,714,633 | \$1,712,894 | \$1,711,141 | |
| 7 | | | | | | | | |
| | a | \$6,833 | \$6,826 | \$6,819 | \$6,812 | \$6,806 | \$6,799 | \$88,045 |
| | b | \$11,124 | \$11,113 | \$11,102 | \$11,091 | \$11,079 | \$11,068 | \$143,338 |
| | c | \$2,250 | \$2,248 | \$2,246 | \$2,243 | \$2,241 | \$2,239 | \$27,148 |
| 8 | | <u>\$13,374</u> | <u>\$13,361</u> | <u>\$13,347</u> | <u>\$13,334</u> | <u>\$13,321</u> | <u>\$13,307</u> | <u>\$170,485</u> |
| 9 | | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$15,074 | \$180,883 |
| 10 | | <u>(\$1,700)</u> | <u>(\$1,713)</u> | <u>(\$1,726)</u> | <u>(\$1,740)</u> | <u>(\$1,753)</u> | <u>(\$1,767)</u> | <u>(\$10,398)</u> |
| 11 | | \$13,374 | \$13,361 | \$13,347 | \$13,334 | \$13,321 | \$13,307 | \$170,485 |
| 12 | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>(\$0)</u> | <u>\$0</u> |

Notes:

- 13 (a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
 14 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 15 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July
 16 through December a monthly rate of 0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
 17 (d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4, Column P, Docket No 130009-EI
 18 (e) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

* Totals may not add due to rounding

Pre-Construction True-up

2013

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (A) Actual January | (B) Actual February | (C) Actual March | (D) Actual April | (E) Actual May | (F) Actual June | (G) 6 Month Total | |
|------------------------|--|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | Pre-Construction Revenue Requirements (Schedule T-2, Line 7) | (\$11,745) | \$164,684 | \$1,252,018 | \$620,034 | \$645,454 | \$2,682,923 | \$5,353,368 |
| 2 | Construction Carrying Cost Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | Recoverable O&M Revenue Requirements | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | DTA(DTL) Carrying Cost (Schedule T-3A, Line 8) | \$505,244 | \$510,026 | \$516,906 | \$524,522 | \$531,071 | \$541,066 | \$3,128,835 |
| 5 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Total Period Revenue Requirements (Lines 1 through 5) | \$493,499 | \$674,710 | \$1,768,924 | \$1,144,556 | \$1,176,526 | \$3,223,989 | \$8,482,203 |
| 7 | Projected Revenue Requirements for the Period (a) | \$1,814,217 | \$2,590,923 | \$2,504,734 | \$1,723,318 | \$1,382,481 | \$2,920,008 | \$12,935,682 |
| 8 | Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7) | (\$1,320,718) | (\$1,916,214) | (\$735,811) | (\$578,763) | (\$205,955) | \$303,981 | (\$4,453,479) |
| 9 | Actual / Estimated Revenue Requirements for the period (b) | \$493,499 | \$674,710 | \$1,552,124 | \$1,781,672 | \$1,614,663 | \$1,732,560 | \$7,849,229 |
| 10 | Final True-up Amount for the Period (Line 6 - Line 9) | \$0 | \$0 | \$216,800 | (\$637,117) | (\$438,138) | \$1,491,429 | \$632,975 |
| 11 | (a) Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 120009-EI. See Revised WP-5, Column 10, Line 20, Docket No 120009-EI, filed June 11, 2012. | | | | | | | 6 Month Total |
| 12 | 2011 Final True-Up (2011 T-1, Line 10) | (\$51) | (\$71) | (\$657,753) | (\$967,671) | (\$2,430,466) | (\$938,458) | (\$4,994,471) |
| 13 | 2012 (Over)/Under Recovery (AE-1, Line 8) | (\$1,179,270) | (\$523,313) | (\$1,404,788) | (\$399,927) | \$678,376 | \$828,829 | (\$2,000,094) |
| 14 | 2013 Projected Cost / Carrying Cost (P-2, Line 7) | \$2,468,499 | \$2,580,337 | \$4,021,781 | \$2,534,014 | \$2,568,753 | \$2,455,073 | \$16,628,458 |
| 15 | 2013 Projected DTA/DTL Carrying Cost (P-3A, Line 8) | \$525,039 | \$533,972 | \$545,494 | \$556,902 | \$565,818 | \$574,564 | \$3,301,789 |
| 16 | 2013 Total (Over)/Under Recovery | \$1,814,217 | \$2,590,923 | \$2,504,734 | \$1,723,318 | \$1,382,481 | \$2,920,008 | \$12,935,682 |

* Totals may not add due to rounding

See notes on Page 2 of 2

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (6)(c)1.a.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (H) Actual July | (I) Actual August | (J) Actual September | (K) Actual October | (L) Actual November | (M) Actual December | (N) 12 Month Total |
|------------------------|--|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| Jurisdictional Dollars | | | | | | | |
| 1 | \$1,838,153 | \$2,161,982 | \$1,623,376 | \$1,152,037 | (\$24,628) | (\$57,946) | \$12,046,340 |
| 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | \$490,673 | \$499,985 | \$508,937 | \$516,333 | \$521,213 | \$524,227 | \$6,190,204 |
| 5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | <u>\$2,328,826</u> | <u>\$2,661,967</u> | <u>\$2,132,313</u> | <u>\$1,668,370</u> | <u>\$496,585</u> | <u>\$466,279</u> | <u>\$18,236,544</u> |
| 7 | \$1,065,641 | \$1,355,005 | \$1,326,757 | \$963,002 | \$406,180 | \$2,122,973 | \$20,175,240 |
| 8 | <u>\$1,263,185</u> | <u>\$1,306,962</u> | <u>\$805,557</u> | <u>\$705,368</u> | <u>\$90,406</u> | <u>(\$1,656,695)</u> | <u>(\$1,938,697)</u> |
| 9 | \$1,772,611 | \$2,849,082 | \$1,563,212 | \$822,185 | \$648,583 | \$3,195,291 | \$18,700,193 |
| 10 | <u>\$556,215</u> | <u>(\$187,115)</u> | <u>\$569,101</u> | <u>\$846,185</u> | <u>(\$151,998)</u> | <u>(\$2,729,012)</u> | <u>(\$463,649)</u> |
| Notes: | | | | | | | |
| 11 | (a) Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 120009-EI. See Revised WP-5, Column 10, Line 20, Docket No 120009-EI, filed June 11, 2012. | | | | | | 12 Month |
| | July | August | September | October | November | December | Total |
| 12 | 2011 Final True-Up (2011 T-1, Line 10) | (\$1,226,965) | (\$1,610,842) | (\$1,908,687) | (\$2,145,551) | (\$2,827,248) | (\$658,767) |
| 13 | 2012 (Over)/Under Recovery (AE-1, Line 8) | (\$392,827) | \$319,865 | \$751,865 | \$698,627 | \$947,295 | \$734,499 |
| 14 | 2013 Projected Cost / Carrying Cost (P-2, Line 7) | \$2,102,947 | \$2,056,283 | \$1,887,070 | \$1,807,063 | \$1,677,307 | \$27,916,433 |
| 15 | 2013 Projected DTA/DTL Carrying Cost (P-3A, Line 8) | \$582,486 | \$589,698 | \$596,509 | \$602,863 | \$608,825 | \$6,896,839 |
| 16 | 2013 Total (Over)/Under Recovery | <u>\$1,065,641</u> | <u>\$1,355,005</u> | <u>\$1,326,757</u> | <u>\$963,002</u> | <u>\$406,180</u> | <u>\$20,175,240</u> |

18 (b) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section 6(c)1.a.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) 6 Month Total |
|---|----------------------------|-----------------------|------------------------|---------------------|---------------------|-------------------|--------------------|----------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 a. Nuclear CWIP Additions (Schedule T-6 Line 37) | | \$1,380,154 | \$1,551,592 | \$2,642,228 | \$2,010,944 | \$2,031,167 | \$4,061,089 | \$13,677,175 |
| b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9) | | \$0 | (\$1,300,923) | (\$3,193,191) | (\$3,900,414) | (\$4,446,796) | (\$4,618,004) | (\$4,280,525) |
| 2 Unamortized CWIP Base Eligible for Return (d) | (\$20,240,833) | (\$19,020,997) | (\$17,801,161) | (\$16,581,325) | (\$15,361,489) | (\$14,141,653) | (\$12,921,817) | |
| 3 Amortization of CWIP Base Eligible for Return (e) | (\$14,638,032) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$7,319,016) |
| 4 Average Net Unamortized CWIP Base Eligible for Return | | (\$19,630,915) | (\$19,061,541) | (\$19,438,300) | (\$19,518,210) | (\$19,925,176) | (\$18,064,135) | |
| 5 Return on Average Net Unamortized CWIP Eligible for Return | | | | | | | | |
| a. Equity Component (Line 5b x .61425) (a) | | (\$89,702) | (\$87,100) | (\$88,822) | (\$89,187) | (\$86,477) | (\$82,543) | (\$523,831) |
| b. Equity Component grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c) | | (\$146,035) | (\$141,799) | (\$144,602) | (\$145,197) | (\$140,785) | (\$134,380) | (\$852,798) |
| c. Debt Component (Line 4 x 0.001325847) (c) | | (\$26,028) | (\$25,273) | (\$25,772) | (\$25,878) | (\$25,092) | (\$23,950) | (\$151,993) |
| 6 Total Return Requirements for the Period (Line 5b + 5c) | | (\$172,063) | (\$167,072) | (\$170,374) | (\$171,075) | (\$165,877) | (\$158,330) | (\$1,004,791) |
| 7 Total Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6) | | (\$11,745) | \$164,684 | \$1,252,018 | \$620,034 | \$845,454 | \$2,882,923 | \$5,353,368 |
| 8 Projected Costs, Carrying Costs & Amortization for the period (g) | | \$1,289,178 | \$2,056,952 | \$1,959,240 | \$1,166,416 | \$816,663 | \$2,345,444 | \$9,633,893 |
| 9 (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8) | | (\$1,300,923) | (\$1,892,268) | (\$707,223) | (\$546,382) | (\$171,208) | \$337,479 | (\$4,280,525) |
| 10 Adjustments | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 (Over)/Under Recovery eligible for return | | (\$1,300,923) | (\$1,892,268) | (\$707,223) | (\$546,382) | (\$171,208) | \$337,479 | (\$4,280,525) |
| 12 Actual / Estimated Revenue Requirements for the period (h) | | (\$11,744) | \$164,684 | \$1,035,583 | \$1,256,807 | \$1,081,432 | \$1,191,112 | \$4,717,874 |
| 13 Final True-up for the Period (Line 7 - Line 12) | | \$0 | \$0 | \$216,434 | (\$636,774) | (\$435,978) | \$1,491,812 | \$635,494 |

* Totals may not add due to rounding

See notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section (6)(c)1.a.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

| Line No. | | (I) Actual July | (J) Actual August | (K) Actual September | (L) Actual October | (M) Actual November | (N) Actual December | (O) 12 Month Total |
|----------|---|------------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| | | Jurisdictional Dollars | | | | | | |
| 1 | a. Nuclear CWIP Additions (Schedule T-6 Line 37) | \$3,188,334 | \$3,496,096 | \$2,937,305 | \$2,447,576 | \$1,254,873 | \$1,208,295 | \$28,209,654 |
| | b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9) | (\$4,280,525) | (\$2,925,527) | (\$1,528,851) | (\$635,723) | \$156,175 | \$334,193 | (\$1,232,061) |
| 2 | Unamortized CWIP Base Eligible for Return (f) | (\$11,701,981) | (\$10,482,145) | (\$9,262,309) | (\$8,042,473) | (\$6,822,637) | (\$5,602,801) | |
| 3 | Amortization of CWIP Base Eligible for Return | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$1,219,836) | (\$14,638,032) |
| 4 | Average Net Unamortized CWIP Base Eligible for Return | (\$16,761,164) | (\$14,695,089) | (\$12,099,417) | (\$9,734,678) | (\$7,672,329) | (\$5,967,536) | |
| 5 | Return on Average Net Unamortized CWIP Eligible for Return | | | | | | | |
| | a. Equity Component (Line 5b x .61425) (a) | (\$66,594) | (\$58,385) | (\$48,073) | (\$38,677) | (\$30,483) | (\$23,710) | (\$789,754) |
| | b. Equity Component grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c) | (\$108,416) | (\$95,052) | (\$78,262) | (\$62,966) | (\$49,627) | (\$38,600) | (\$1,285,720) |
| | c. Debt Component (Line 7 x 0.00130837) (c) | (\$21,930) | (\$19,227) | (\$15,831) | (\$12,737) | (\$10,038) | (\$7,808) | (\$239,562) |
| 6 | Total Return Requirements for the Period (Line 5b + 5c) | <u>(\$130,345)</u> | <u>(\$114,278)</u> | <u>(\$94,093)</u> | <u>(\$75,703)</u> | <u>(\$59,665)</u> | <u>(\$46,407)</u> | <u>(\$1,525,282)</u> |
| 7 | Total Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6) | <u>\$1,838,153</u> | <u>\$2,161,982</u> | <u>\$1,823,376</u> | <u>\$1,152,037</u> | <u>(\$24,628)</u> | <u>(\$57,948)</u> | <u>\$12,046,340</u> |
| 8 | Projected Costs, Carrying Costs & Amortization for the period (g) | \$483,155 | \$765,306 | \$730,248 | \$360,140 | (\$202,646) | \$1,508,305 | \$13,278,401 |
| 9 | (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8) | <u>\$1,354,998</u> | <u>\$1,396,676</u> | <u>\$893,129</u> | <u>\$791,898</u> | <u>\$178,018</u> | <u>(\$1,566,254)</u> | <u>(\$1,232,061)</u> |
| 10 | Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 | (Over)/Under Recovery eligible for return | <u>\$1,354,998</u> | <u>\$1,396,676</u> | <u>\$893,129</u> | <u>\$791,898</u> | <u>\$178,018</u> | <u>(\$1,566,254)</u> | <u>(\$1,232,061)</u> |
| 12 | Actual / Estimated Revenue Requirements for the period (h) | \$1,284,673 | \$2,352,388 | \$1,058,131 | \$311,818 | \$134,366 | \$2,673,729 | \$12,532,979 |
| 13 | Final True-up for the Period (Line 7 - Line 12) | <u>\$553,480</u> | <u>(\$190,406)</u> | <u>\$565,245</u> | <u>\$840,219</u> | <u>(\$158,994)</u> | <u>(\$2,731,677)</u> | <u>(\$486,639)</u> |

* Totals may not add due to rounding

See notes on Page 3 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section (6)(c)1.a.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide the calculation of the final true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2013
 Witness: Jennifer Grant-Keene

Notes:

- 1 (a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.00646826
 4 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
 5 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2013. This amount was reduced by the 2013 amounts refunded (Line 3) and a carrying charge calculated on the unrefunded balance.

| | | | |
|---|------------------------|-------------------------|-------------------------|
| | Docket No 110009-EI | Docket No 130009- EI | Docket No 130009-EI |
| | 2012 Projections | 2012 True ups | 2011/2012 Over Recovery |
| 9 Line 2 Beginning Balances includes: | | | |
| 10 2011 (Over)/Under Recovery (2012 T-2, Line 2 Ending Balance) | \$0 | (\$15,372,531) | (\$15,372,531) |
| 11 2012 Pre-Construction Costs + Carrying Costs (P-2 Line 7 / T-2 Line 1 + 6) | \$30,361,245 | \$26,367,624 | (\$3,993,621) |
| 12 2012 DTA/DTL Carrying Cost (P-3A Line 8 / T-3A Line 8) | \$6,281,133 | \$5,406,452 | (\$874,681) |
| | <u>\$36,642,378</u> | <u>\$31,774,076</u> | <u>(\$4,868,302)</u> |

- (e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that was refunded over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Docket No. 120009-EI, Revised Exhibit WP-5, filed June 11, 2012.

| | |
|--|---|
| | 2011 Final True-Up/2012 A/E (Over)/Under Recovery |
| 18 Line 3 Beginning Balance includes: | |
| 19 2011 (Over)/Under Recovery of Carrying Costs (Schedule T-2, Line 13) | (\$15,104,812) |
| 20 2011 (Over)/Under Recovery of Carrying Costs on DTA/DTL (Schedule T-3A, Line 12) | (\$267,718) |
| 21 2012 (Over)/Under Recovery of Costs & Carrying Cost (Schedule AE-2, Line 9) | \$1,495,125 |
| 22 2012 (Over)/Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A, Line 10) | (\$760,627) |
| | <u>(\$14,638,032)</u> |

- (f) Line 2 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded over 12 months in 2014. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2015.

| | | | |
|--|----------------------|---------------------|----------------------|
| | Docket No 120009-EI | Docket No 130009-EI | Docket No 130009-EI |
| | 2012 Actual/Estimate | 2012 True ups | 2012 Final True-up |
| 30 Line 2 Ending Balance includes: | | | |
| 31 2012 Pre-Construction Costs + Carrying Costs (AE-2 Line 1 + 6 / T-2 Line 1 + 6) | \$31,866,370 | \$26,367,624 | (\$5,498,746) |
| 32 2012 DTA/DTL Carrying Cost (AE-3A, Line 8 / T-3A, Line 8) | \$5,520,506 | \$5,406,452 | (\$114,054) |
| | <u>\$37,376,876</u> | <u>\$31,774,076</u> | <u>(\$5,602,800)</u> |

- (g) Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 120009-EI:

| | January | February | March | April | May | June | July | August | September | October | November | December | 12 Month Total |
|--|--------------------|--------------------|--------------------|--------------------|------------------|--------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|---------------------|
| 39 2011 Final True-Up (2011 T-1, Line 10) | (\$51) | (\$71) | (\$657,753) | (\$967,671) | (\$2,430,466) | (\$938,458) | (\$1,226,965) | (\$1,610,842) | (\$1,808,687) | (\$2,145,551) | (\$2,827,248) | (\$658,767) | (\$15,372,530) |
| 40 2012 (Over)/Under Recovery (AE-1, Line 8) | (\$1,178,270) | (\$523,313) | (\$1,404,788) | (\$399,927) | \$678,376 | \$628,829 | (\$392,827) | \$319,865 | \$751,665 | \$698,627 | \$947,285 | \$409,767 | \$734,499 |
| 41 2013 Projected Cost / Carrying Cost (P-2, Line 7) | \$2,468,499 | \$2,580,337 | \$4,021,781 | \$2,534,014 | \$2,560,753 | \$2,455,073 | \$2,102,947 | \$2,056,283 | \$1,887,070 | \$1,807,063 | \$1,677,307 | \$1,757,305 | \$27,916,433 |
| 42 2013 (Over)/Under Recovery P-2 | <u>\$1,288,178</u> | <u>\$2,056,952</u> | <u>\$1,959,240</u> | <u>\$1,166,416</u> | <u>\$816,663</u> | <u>\$2,345,444</u> | <u>\$483,155</u> | <u>\$755,306</u> | <u>\$730,248</u> | <u>\$360,140</u> | <u>(\$202,646)</u> | <u>\$1,508,305</u> | <u>\$13,278,401</u> |

- (h) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

| Line No. | (A) Beginning of Period | (B) Actual January | (C) Actual February | (D) Actual March | (E) Actual April | (F) Actual May | (G) Actual June | (H) 6 Month Total |
|------------------------|---|-----------------------|------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | | \$1,380,154 | \$1,551,592 | \$2,642,228 | \$2,010,944 | \$2,031,167 | \$4,061,089 | \$13,677,175 |
| 3 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | | <u>\$148,743,717</u> | <u>\$150,123,871</u> | <u>\$151,675,463</u> | <u>\$154,317,691</u> | <u>\$156,328,635</u> | <u>\$158,359,802</u> | <u>\$162,420,892</u> |
| 5 | Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) 38.575% | \$57,377,889 | \$57,910,283 | \$58,508,810 | \$59,528,049 | \$60,303,771 | \$61,087,294 | \$62,653,859 |
| 6 | a. Average Accumulated DTA/(DTL) | \$57,644,086 | \$58,209,546 | \$59,018,429 | \$59,915,910 | \$60,695,532 | \$61,870,576 | |
| | b. Prior months cumulative Return on DTA/(DTL) (e) | \$0 | (\$19,795) | (\$43,741) | (\$72,329) | (\$104,710) | (\$139,456) | (\$172,954) |
| | c. Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b) | \$57,644,086 | \$58,189,751 | \$58,974,689 | \$59,843,581 | \$60,590,823 | \$61,731,120 | |
| 7 | Carrying Cost on DTA/(DTL) | | | | | | | |
| | a. Equity Component (Line 7b x .61425) (a) (b) | \$263,400 | \$265,894 | \$269,481 | \$273,451 | \$276,865 | \$282,076 | \$1,631,167 |
| | b. Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c) | \$428,816 | \$432,876 | \$438,715 | \$445,178 | \$450,737 | \$459,220 | \$2,655,542 |
| | c. Debt Component (Line 6c x 0.001325847) (c) | \$76,427 | \$77,151 | \$78,191 | \$79,343 | \$80,334 | \$81,846 | \$473,293 |
| 8 | Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c) | <u>\$505,244</u> | <u>\$510,026</u> | <u>\$516,906</u> | <u>\$524,522</u> | <u>\$531,071</u> | <u>\$541,066</u> | <u>\$3,128,835</u> |
| 9 | Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650-FOF-EI) | \$525,039 | \$533,972 | \$545,494 | \$556,902 | \$565,818 | \$574,564 | \$3,301,789 |
| 10 | Difference True-up to Projection (Over)/Under Recovery (Line 8 - Line 9) | <u>(\$19,795)</u> | <u>(\$23,946)</u> | <u>(\$28,588)</u> | <u>(\$32,381)</u> | <u>(\$34,747)</u> | <u>(\$33,498)</u> | <u>(\$172,954)</u> |
| 11 | Actual / Estimated Revenue Requirements for the period (f) | \$505,244 | \$510,026 | \$516,540 | \$524,865 | \$533,231 | \$541,449 | \$3,131,355 |
| 12 | Final True-up for the Period (Line 8 - Line 11) | <u>\$0</u> | <u>\$0</u> | <u>\$366</u> | <u>(\$343)</u> | <u>(\$2,160)</u> | <u>(\$383)</u> | <u>(\$2,520)</u> |

* Totals may not add due to rounding

See notes on Page 2 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (6)(c)1.a.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual deferred tax carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

Witness: Jennifer Grant-Keene

| Line No. | (I) Beginning of Period | (J) Actual July | (K) Actual August | (L) Actual September | (M) Actual October | (N) Actual November | (O) Actual December | (P) 12 Month Total |
|------------------------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Jurisdictional Dollars | | | | | | | | |
| 1 | Construction Period Interest | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | Recovered Costs Excluding AFUDC (Schedule T-2, Line 1a + Line 10) | \$3,188,334 | \$3,496,096 | \$2,937,305 | \$2,447,576 | \$1,254,873 | \$1,208,295 | \$28,209,654 |
| 3 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) | <u>\$162,420,892</u> | <u>\$165,609,226</u> | <u>\$169,105,322</u> | <u>\$172,042,627</u> | <u>\$174,490,203</u> | <u>\$176,953,371</u> | <u>\$176,953,371</u> |
| 5 | Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) 38.575% | <u>\$62,653,859</u> | <u>\$63,883,759</u> | <u>\$65,232,378</u> | <u>\$66,365,443</u> | <u>\$67,309,596</u> | <u>\$67,793,663</u> | <u>\$68,259,763</u> |
| 6 | a. Average Accumulated DTA/(DTL) | \$63,268,809 | \$64,558,068 | \$65,798,911 | \$66,837,520 | \$67,551,629 | \$68,026,713 | |
| | b. Prior months cumulative Return on DTA/(DTL) | (\$172,954) | (\$264,767) | (\$354,481) | (\$442,053) | (\$528,582) | (\$616,195) | (\$706,636) |
| | c. Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b) | \$63,095,855 | \$64,293,301 | \$65,444,430 | \$66,395,467 | \$67,023,047 | \$67,410,518 | |
| 7 | Carrying Cost on DTA/(DTL) | | | | | | | |
| | a. Equity Component (Line 7b x .61425) (a) (b) | \$250,688 | \$255,446 | \$260,019 | \$263,798 | \$266,291 | \$267,831 | \$3,195,239 |
| | b. Equity Component grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c) | \$408,120 | \$415,866 | \$423,312 | \$429,463 | \$433,522 | \$436,029 | \$5,201,854 |
| | c. Debt Component (Line 7 x 0.00130837) (c) | \$82,553 | \$84,119 | \$85,626 | \$86,870 | \$87,691 | \$88,198 | \$988,349 |
| 8 | Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c) | <u>\$490,673</u> | <u>\$499,985</u> | <u>\$508,937</u> | <u>\$516,333</u> | <u>\$521,213</u> | <u>\$524,227</u> | <u>\$6,190,204</u> |
| 9 | Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650-FOF-EI) | \$582,486 | \$589,698 | \$596,509 | \$602,863 | \$608,825 | \$614,668 | \$6,896,839 |
| 10 | Difference True-up to Projection (Over)/Under Recovery (Line 8 - Line 9) | <u>(\$91,813)</u> | <u>(\$89,713)</u> | <u>(\$87,572)</u> | <u>(\$86,530)</u> | <u>(\$87,612)</u> | <u>(\$90,441)</u> | <u>(\$706,636)</u> |
| 11 | Actual / Estimated Revenue Requirements for the period (f) | \$487,938 | \$496,694 | \$505,081 | \$510,367 | \$514,217 | \$521,562 | \$6,167,214 |
| 12 | Final True-up for the Period (Line 8 - Line 11) | <u>\$2,735</u> | <u>\$3,291</u> | <u>\$3,856</u> | <u>\$5,966</u> | <u>\$6,996</u> | <u>\$2,665</u> | <u>\$22,989</u> |

Notes:

- 13 (a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
- 14 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 15 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
- 16 (d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4, Column P, Docket No 130009-EI.
- 17 (e) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is not shown on T-3A, because it is included on schedule T-2 footnote (d), Page 3 of 3 Lines 10 & 12.
- 18 (f) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance (a)
True-up Filing: Monthly Expenditures

[Section (6)(c)1.a.]

[Section (9)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene and Steven D. Scroggs

DOCKET NO.: 140009-EI

| Line No. | Description | (A) Actual January | (B) Actual February | (C) Actual March | (D) Actual April | (E) Actual May | (F) Actual June | (G) Actual July | (H) Actual August | (I) Actual September | (J) Actual October | (K) Actual November | (L) Actual December | (M) 12 Month Total |
|----------|--|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| 1 | Pre-Construction: | | | | | | | | | | | | | |
| 2 | Generation: | | | | | | | | | | | | | |
| 3 | Licensing | \$1,408,235 | \$1,128,212 | \$2,606,801 | \$1,736,590 | \$1,964,369 | \$3,742,809 | \$2,974,571 | \$2,747,723 | \$2,640,264 | \$2,287,812 | \$1,246,286 | \$1,144,317 | \$25,637,988 |
| 4 | Permitting | \$4,920 | \$37,781 | \$84,020 | \$35,923 | \$41,903 | \$39,656 | \$211,327 | \$386,067 | \$76,933 | \$194,780 | \$31,665 | \$86,199 | \$1,231,174 |
| 5 | Engineering and Design | (\$7,617) | \$414,136 | \$3 | \$275,417 | \$52,253 | \$353,317 | \$61,076 | \$426,607 | \$274,132 | \$0 | \$1 | \$3 | \$1,859,326 |
| 6 | Long lead procurement advanced payments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 | Power Block Engineering and Procurement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 | Total Generation Costs | \$1,405,538 | \$1,580,129 | \$2,690,824 | \$2,047,930 | \$2,068,525 | \$4,135,781 | \$3,246,974 | \$3,560,396 | \$2,991,328 | \$2,482,592 | \$1,277,952 | \$1,230,518 | \$28,728,488 |
| 9 | Jurisdictional Factor (b) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 10 | Total Jurisdictional Generation Costs | \$1,380,154 | \$1,551,592 | \$2,642,228 | \$2,010,944 | \$2,031,167 | \$4,061,089 | \$3,188,334 | \$3,496,096 | \$2,937,305 | \$2,447,576 | \$1,254,873 | \$1,208,295 | \$28,209,654 |
| 11 | Adjustments | | | | | | | | | | | | | |
| 12 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 14 | Total Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | Jurisdictional Factor (b) | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 | 0.98194011 |
| 16 | Total Jurisdictional Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 17 | Total Jurisdictional Generation Costs Net of Adjustments | \$1,380,154 | \$1,551,592 | \$2,642,228 | \$2,010,944 | \$2,031,167 | \$4,061,089 | \$3,188,334 | \$3,496,096 | \$2,937,305 | \$2,447,576 | \$1,254,873 | \$1,208,295 | \$28,209,654 |
| 19 | Transmission: | | | | | | | | | | | | | |
| 21 | Line Engineering | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 | Substation Engineering | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 | Clearing | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 | Other | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 | Total Transmission Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 26 | Jurisdictional Factor (b) | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 |
| 27 | Total Jurisdictional Transmission Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 28 | Adjustments | | | | | | | | | | | | | |
| 29 | Non-Cash Accruals | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 30 | Other Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 31 | Total Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 32 | Jurisdictional Factor (b) | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 | 0.89472420 |
| 33 | Total Jurisdictional Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 34 | Total Jurisdictional Transmission Costs Net of Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 35 | Total Jurisdictional Pre-Construction Costs Net of Adjustments | \$1,380,154 | \$1,551,592 | \$2,642,228 | \$2,010,944 | \$2,031,167 | \$4,061,089 | \$3,188,334 | \$3,496,096 | \$2,937,305 | \$2,447,576 | \$1,254,873 | \$1,208,295 | \$28,209,654 |

Construction:

N/A- At this stage, construction has not commenced on the project.

Notes:

- (a) Effective with the filing of FPL's need petition on October 16, 2007, Pre-Construction began.
- (b) FPL's jurisdictional separation factor is based on the January 2013 Earnings Surveillance Report filed with the FPSC.

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (6)(c)1.a.]
[Section (9)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 140009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2013

Witness: Steven D. Scroggs

Line

No. Major Task

Description - Includes, but is not limited to:

- | | |
|----|---|
| 1 | Pre-Construction period: |
| 2 | Generation: |
| 3 | 1 License Application |
| 4 | a. Processing of Nuclear Regulatory Commission Combined License submittal. |
| 5 | b. Processing of Florida Department of Environmental Protection Site Certification Application. |
| 6 | c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies. |
| 7 | d. Studies required as Conditions of Approval for local zoning. |
| 8 | 2 Permitting |
| 9 | a. Communications outreach. |
| 10 | b. Legal and application fees. |
| 11 | 3 Engineering and Design |
| 12 | a. Site specific civil, mechanical and structural requirements to support design. |
| 13 | b. Water supply design. |
| 14 | c. Construction logistical and support planning. |
| 15 | 4 Long lead procurement advanced payments. |
| 16 | 5 Power Block Engineering and Procurement. |
| 17 | |
| 18 | Transmission: |
| 19 | 1 Line / Substation Engineering |
| 20 | a. Transmission interconnection design |
| 21 | b. Transmission integration design |

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (9)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 140009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the estimated expenditures filed with the Commission.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

| Line No. | | (A) Total True-up | (B) Total Actual Estimated | (C) Total Variance | (D) Explanation |
|----------|---|-------------------------|----------------------------------|--------------------------|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | Pre-Construction: | | | | |
| 4 | <u>Generation:</u> | | | | |
| 5 | Licensing | \$25,637,988 | \$25,528,715 | \$111,273 | Licensing costs exceeded plan primarily due to increased activity for Nuclear Regulatory Commission Request for Additional Information geologic and seismic issues, a protracted Site Certification Application (SCA) hearing schedule and higher than expected external hearing support costs. |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Permitting | \$1,231,174 | \$1,030,565 | \$200,609 | Permitting costs exceeded plan primarily due to a protracted SCA hearing schedule and higher than expected hearing logistic costs. |
| 11 | | | | | |
| 12 | | | | | |
| 13 | Engineering and Design | \$1,859,326 | \$2,720,435 | (\$861,109) | Engineering and Design costs were below plan primarily due to an over estimation of APOG activity. |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Long lead procurement advanced payments | \$0 | \$0 | \$0 | |
| 18 | Power Block Engineering and Procurement | \$0 | \$0 | \$0 | |
| 19 | Total Generation Costs | <u>\$28,728,488</u> | <u>\$29,277,715</u> | <u>(\$549,227)</u> | |

*Totals may not add due to rounding

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013

DOCKET NO.: 140009-EI

Witness: Steven D. Scroggs

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | |
|----------|--------------|--------------------|---------------------------|--------------------------|-----------------|---|---|-----------------------------------|---|-------------------------------------|--|
| Line No. | Contract No. | Status of Contract | Original Term of Contract | Current Term of Contract | Original Amount | Actual Expended as of Prior Year End (2012) | Actual amount expended in Current Year (2013) | Estimate of Final Contract Amount | Name of Contractor (and Affiliation if any) | Method of Selection and Document ID | Work Description |
| 1 | 2000062412 | Open - CO#5 | 02/2012 - 12/2012 | 02/2012 - 06/2015 | | | | | AMEC E&I | SSJ | PTN 6&7 RFI Response Review |
| 2 | 2000115705 | Open | 10/2013 - 08/2015 | 10/2013 - 02/2016 | | | | | AMEC E&I | SSJ | PTN 6&7 RFI Response Review/FSAR 2.5.4 |
| 3 | 4500681284 | Open - CO#4 | 06/2011 - 12/2012 | 06/2011 - 06/2014 | | | | | Atkins North American | SSJ | PTN 6&7 Expert Scientific Analysis |
| 4 | 4500395492 | Open - CO#54 | 11/2007 - 12/2011 | 11/2007 - 02/2016 | | | | | Bechtel Power Co. | Comp Bid/SSJ/ PDS | PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAIs |
| 5 | 2000102617 | Open - CO#1 | 07/2013 - 07/2013 | 07/2013 - 01/2014 | | | | | Blue Lagoon/Softel | SSJ | PTN 6&7 Hearing; Provide Lodging and Meals |
| 6 | 2000060695 | Open - CO#2 | 02/2012 - 12/2012 | 02/2012 - 05/2014 | | | | | Burns & McDonnell | Comp Bid/SSJ | PTN 6&7 Preliminary Design of the Radial Collector Well System |
| 7 | 4500443122 | Open - CO #5 | 08/2008 - 08/2010 | 06/2008 - 06/2015 | | | | | Eco-Metrics, Inc. | SSJ | PTN 6&7 Environmental Consulting Services |
| 8 | 4500518167 | Open - CO#11 | 07/2009 - 12/2009 | 07/2009 - 06/2014 | | | | | Environmental Consulting and | SSJ/PDS | PTN 6&7 Post SCA Submittal Support |
| 9 | 4500430034 | Open - CO#1 | 06/2008 - 07/2011 | 06/2008 - 06/2014 | | | | | EPRi | SSJ | Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors |
| 10 | 4500492222 | Closed - CO#2 | 03/2009 - 12/2009 | 03/2009 - 06/2013 | | | | | Experis Finance (formerly Jefferson Wells) | SSJ | New Nuclear Audit |
| 11 | 4500518160 | Open - CO#10 | 07/2009 - 12/2009 | 07/2009 - 11/2013 | | | | | Golder & Associates, Inc. | SSJ/PDS | PTN 6&7 Post SCA Submittal Support |
| 12 | 4500425707 | Open - CO#8 | 05/2008 - 08/2008 | 05/2008 - 06/2014 | | | | | HDR Engineering, Inc. | Comp Bid/SSJ | Conceptual Engineering of Cooling Water Supply and Discharge |
| 13 | 2000123867 | Open | 12/2013 - 12/2014 | 12/2013 - 06/2015 | | | | | Layne Christensen Company | Comp Bid | PTN 6&7 DIW-1 Injection Test |
| 14 | 4500652043 | Closed - CO#3 | 03/2011 - 03/2012 | 03/2011 - 08/2013 | | | | | Layne Christensen Company | Comp Bid/SSJ | PTN 6&7 Exploratory/UIC Well Installation |
| 15 | 4500645896 | Open - CO#3 | 02/2011 - 03/2012 | 02/2011 - 12/2014 | | | | | McCallum Turner | SSJ | PTN 6&7 COLA Site Selection RAI Support |
| 16 | 4500517152 | Open - CO#7 | 10/2009 - 12/2010 | 10/2009 - 06/2014 | | | | | McNabb Hydrogeologic Consulting, Inc. | SSJ/PDS | PTN 6&7 Post SCA Submittal and UIC Licensing Support |
| 17 | 4500536449 | Closed - CO#4 | 10/2009 - 12/2011 | 10/2009 - 06/2013 | | | | | McNabb Hydrogeologic Consulting, Inc. | Comp Bid/Single Source | PTN 6&7 UIC Subject Matter Expert |
| 18 | 2000102364 | Open - CO#6 | 05/2013 - 12/2014 | 05/2013 - 06/2015 | | | | | Paul C. Rizzo Associates, Inc. | SSJ | PTN 6&7 Field Investigation and FSAR 2.5 Revision |
| 19 | 2000053246 | Open | 11/2011 - 06/2014 | 11/2011 - 06/2014 | | | | | Power Engineers, Inc. | SSJ | PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Line |
| 20 | 4500527549 | Open - CO#5 | 06/2009 - 12/2009 | 07/2009 - 04/2014 | | | | | TetraTechGeo (formerly GeoTrans, Inc.) | SSJ | PTN 6&7 APT Review and Collector Well Modeling Support |
| 21 | 2000086250 | Closed | 11/2012 - 12/2013 | 11/2012 - 05/2013 | | | | | University of Miami | SSJ | PTN 6&7 Expert Witness Support |
| 22 | 4500404639 | Open - CO#8 | 01/2008 - 12/2011 | 01/2008 - 02/2016 | | | | | Westinghouse Electric Co | SSJ/ PDS | PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs |

**Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details**

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: COLA and SCA Preparation and Support

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.

Dollar Value: XXXXXXXXXX

Contract Status: Open - CO#54

Term Begin: 11/06/07

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500518167

Major Task or Tasks Associated With: Post-SCA Submittal Support

Vendor Identity: Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification of Initial Contract, Designated as Predetermined Source December 2009 through July 2013.

Dollar Value: ██████████

Contract Status: Open - CO#11

Term Begin: 07/23/09

Term End: 06/29/14

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500430034

Major Task or Tasks Associated With: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity: Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source Justification

Dollar Value: XXXXXXXXXX

Contract Status: Open - CO#1

Term Begin: 06/16/08

Term End: 06/29/14

Nature and Scope of Work: Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500518160

Major Task or Tasks Associated With: Post SCA Submittal Support

Vendor Identity: Golder & Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Initial contract awarded Single Source; Designated as Predetermined Source February 2010 through July 2013.

Dollar Value: XXXXXXXXXX

Contract Status: Open - CO#10

Term Begin: 07/23/09

Term End: 11/28/13, term to be extended through upcoming change order

Nature and Scope of Work: Post-SCA Submittal Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500425707

Major Task or Tasks Associated With: Conceptual Engineering of Cooling Water Supply and Discharge

Vendor Identity: HDR Engineering, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Four

Number of Bids Received: Four

Brief Description of Selection Process: Initial contract was competitively bid, subsequent change orders were single source justification.

Dollar Value: XXXXXXXXXX

Contract Status: Open - CO#8

Term Begin: 05/23/08

Term End: 06/29/14

Nature and Scope of Work: Conceptual Engineering of Cooling Water Supply and Discharge

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500652043

Major Task or Tasks Associated With: PTN 6&7 Exploratory/UIC Well Installation

Vendor Identity: Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Three

Number of Bids Received: Three

Brief Description of Selection Process: Initial Contract competitively bid; change orders justified as single source.

Dollar Value: XXXXXXXXXX

Contract Status: Closed - CO#3

Term Begin: 03/03/11

Term End: 08/31/13

Nature and Scope of Work: PTN 6&7 Exploratory/UIC Well Installation

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

| | |
|--|---|
| <u>Contract No.:</u> | 4500536449 |
| <u>Major Task or Tasks Associated With:</u> | PTN 6&7 UIC Subject Matter Expert |
| <u>Vendor Identity:</u> | McNabb Hydrogeologic Consulting, Inc. |
| <u>Vendor Affiliation (specify 'direct' or 'indirect'):</u> | Direct |
| <u>Number of Vendors Solicited:</u> | Three |
| <u>Number of Bids Received:</u> | Three |
| <u>Brief Description of Selection Process:</u> | Initial Contract competitively bid; change orders justified as single source. |
| <u>Dollar Value:</u> | ██████████ |
| <u>Contract Status:</u> | Closed - CO#4 |
| <u>Term Begin:</u> | 10/12/09 |
| <u>Term End:</u> | 06/29/13 |
| <u>Nature and Scope of Work:</u> | PTN 6&7 UIC Subject Matter Expert |

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section (9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 2000102364

Major Task or Tasks Associated With: PTN 6&7 Field Investigation and FSAR 2.5 Revision

Vendor Identity: Paul C. Rizzo Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source

Dollar Value: XXXXXXXXXX

Contract Status: Open - CO#6

Term Begin: 05/06/13

Term End: 06/29/15

Nature and Scope of Work: PTN 6&7 Field Investigation and FSAR 2.5 Revision

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed Details

Schedule T-7B

[Section 9)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 140009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Contract No.: 4500404639

Major Task or Tasks Associated With: COLA preparation support

Vendor Identity: Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source justification. Designated as Predetermined Source March 2009 through July 2013.

Dollar Value: ██████████

Contract Status: Open - CO#8

Term Begin: 01/31/08

Term End: 02/27/16

Nature and Scope of Work: Engineering Services to support Preparation of COLA, including post-submittal support for RAI responses.