

Crystal Card

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Thursday, March 20, 2014 11:13 AM
To: Filings@psc.state.fl.us
Cc: Cheryl_Martin@fpuc.com; 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); Dianne.triplett@duke-energy.com; john.burnett@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); adaniels@ausley.com; 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); 'Paul.lewisjr@pgnmail.com' (Paul.lewisjr@pgnmail.com); Matthew.Bernier@duke-energy.com; jmoyle@moylelaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; Julia Gilcher; Theresa Farley; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlavia@gbwlegal.com
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for February 2014; Docket No. 140001-EI
Attachments: Gulf Power Company February 2014.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 140001-EI

C. Gulf Power Company

D. Document consists of 15 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for February 2014.

Melissa Darnes

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Stay connected with Gulf Power



Robert L. McGee, Jr.
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March 20, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for February 2014, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 5	Jan '14	Feb '14										
1.	EAF (%)	99.8	100.0										
2.	PH	744	672										
3.	SH	732.3	458.4										
4.	RSH	10.4	213.6										
5.	UH	1.3	0.0										
6.	POH	0.0	0.0										
7.	FOH	1.3	0.0										
8.	MOH	0.0	0.0										
9.	PFOH	0.0	0.0										
10.	LR pf (MW)	0.0	0.0										
11.	PMOH	0.0	0.0										
12.	LR pm (MW)	0.0	0.0										
13.	NSC (MW)	75	75										
14.	Oper MBtu	435652	251283										
15.	Net Gen (MWH)	39022	22721										
16.	ANOHR (Btu/KWH)	11164.0	11059.0										
17.	NOF %	71.1	66.1										
18.	NPC (MW)	75	75										
19.	ANOHR Equation	$10\% / AKW * [230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT]$ $+ 3.801 + 0.05350 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 6	Jan '14	Feb '14										
1.	EAF (%)	99.8	85.7										
2.	PH	744	672										
3.	SH	692.8	414.2										
4.	RSH	51.2	161.9										
5.	UH	0.0	96.0										
6.	POH	0.0	0.0										
7.	FOH	0.0	0.0										
8.	MOH	0.0	96.0										
9.	PFOH	0.0	0.0										
10.	LR pf (MW)	0.0	0.0										
11.	PMOH	4.0	0.0										
12.	LR pm (MW)	109.0	0.0										
13.	NSC (MW)	299	299										
14.	Oper MBtu	1454894	842784										
15.	Net Gen (MWH)	128665	74360										
16.	ANOHR (Btu/KWH)	11308.0	11334.0										
17.	NOF %	62.1	60.0										
18.	NPC (MW)	299	299										
19.	ANOHR Equation	$10^6 / AKW * [1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV]$ $+ 1,428 + 0.02148 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 7	Jan '14	Feb '14											
1.	EAF (%)	90.9	93.8											
2.	PH	744	672											
3.	SH	676.6	630.2											
4.	RSH	0.0	0.0											
5.	UH	67.4	41.8											
6.	POH	0.0	0.0											
7.	FOH	29.7	24.0											
8.	MOH	37.7	17.9											
9.	PFOH	0.0	0.0											
10.	LR pf (MW)	0.0	0.0											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	475	475											
14.	Oper MBtu	1809386	1761123											
15.	Net Gen (MWH)	178677	169613											
16.	ANOHR (Btu/KWH)	10127.0	10383.0											
17.	NOF %	55.6	56.7											
18.	NPC (MW)	475	475											
19.	ANOHR Equation	$10^6 / AKW * [1373.91 - 101.46 * MAR + 164.88 * APR]$ $+ 3.451 + 0.00908 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 1	Jan '14	Feb '14											
1.	EAF (%)	98.1	100.0											
2.	PH	744	672											
3.	SH	626.7	672.0											
4.	RSH	103.3	0.0											
5.	UH	14.0	0.0											
6.	POH	0.0	0.0											
7.	FOH	14.0	0.0											
8.	MOH	0.0	0.0											
9.	PFOH	0.0	0.0											
10.	LR pf (MW)	0.0	0.0											
11.	PMOH	0.0	0.0											
12.	LR pm (MW)	0.0	0.0											
13.	NSC (MW)	162	162											
14.	Oper MBtu	644701	676767											
15.	Net Gen (MWH)	58168	60228											
16.	ANOHR (Btu/KWH)	11083.0	11237.0											
17.	NOF %	57.3	55.3											
18.	NPC (MW)	162	162											
19.	ANOHR Equation	$10\% / AKW * [59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT]$ $+ 10,004$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 2	Jan '14	Feb '14										
1.	EAF (%)	100.0	68.7										
2.	PH	744	672										
3.	SH	661.4	370.0										
4.	RSH	82.6	92.6										
5.	UH	0.0	209.4										
6.	POH	0.0	0.0										
7.	FOH	0.0	0.0										
8.	MOH	0.0	209.4										
9.	PFOH	0.0	1.3										
10.	LR pf (MW)	0.0	190.0										
11.	PMOH	0.0	0.0										
12.	LR pm (MW)	0.0	0.0										
13.	NSC (MW)	195	195										
14.	Oper MBtu	753116	416346										
15.	Net Gen (MWH)	67957	38164										
16.	ANOHR (Btu/KWH)	11082.0	10909.0										
17.	NOF %	52.7	52.9										
18.	NPC (MW)	195	195										
19.	ANOHR Equation	$10 * 6 / AKW * [89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV]$ + 10,035											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 3	Jan '14	Feb '14										
1.	EAF (%)	98.3	100.0										
2.	PH	744	672										
3.	SH	743.2	672.0										
4.	RSH	0.8	0.0										
5.	UH	0.0	0.0										
6.	POH	0.0	0.0										
7.	FOH	0.0	0.0										
8.	MOH	0.0	0.0										
9.	PFOH	8.4	0.0										
10.	LR pf (MW)	265.3	0.0										
11.	PMOH	20.1	0.0										
12.	LR pm (MW)	265.0	0.0										
13.	NSC (MW)	584	584										
14.	Oper MBtu	2250346	1711809										
15.	Net Gen (MWH)	328166	244566										
16.	ANOHR (Btu/KWH)	6857.0	6999.0										
17.	NOF %	75.6	62.3										
18.	NPC (MW)	584	584										
19.	ANOHR Equation	$10^6 / AKW * [284.85 + 32.50 * JUL - 45.08 * OCT]$ $+ 6.495 - 0.00002 * LSRF / AKW$											

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2014

Crist 6

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
2/15/2014	FMO	96.00	299	Wash Air Preheaters

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

February, 2014

Smith 3

(MW)

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 140001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of March, 2014 to the following:

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