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March 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2014. Additionally, FPL is including the following revised Schedules:

- October & November 2013; A2 revised to reflect correction to commercial paper rate for the month of October 2013; from 0.06% AA non-financial to 0.05% AA financial. The interest rate correction in October 2013, also affects the interest provision for the month of November 2013.
- September 2013 through January 2014; A3 & A4 revised due to an incorrect heat rate assigned to the Martin Unit #8.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2014, to the following:

Martha F. Barrera, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

Florida Power & Light Company

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

								Г	
			FOR THE MONTH	OF: September 201	3				
Line	A3 Schedule			t Month				To Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	55,272	25,791,995	(25,736,724)	(99.8%)	12,793,202	51,317,714	(38,524,512)	(75.1%)
3	Light Oil ⁽¹⁾	413,651	1,679,321	(1,265,670)	(75.4%)	9,140,467	9,381,691	(241,225)	(2.6%)
4	Coal	13,185,065	12,978,900	206,165	1.6%	125,605,513	121,749,829	3,855,683	3.2%
5	Gas ⁽²⁾	234,723,745	227,446,256	7,277,489	3.2%	2,058,696,974	2,049,038,806	9,658,168	0.5%
6	Nuclear	15,928,064	18,781,300	(2,853,236)	(15.2%)	125,790,795	130,875,716	(5,084,921)	(3.9%)
7	Total	264,305,797	286,677,773	(22,371,976)	(7.8%)	2,332,026,950	2,362,363,758	(30,336,807)	(1.3%)
8	System Net Generation (MWH)	()						(
9 10	Heavy Oil	(566)	166,016	(166,582)	(100.3%)	69,836	320,797	(250,961) 7,958	(78.2%)
10	Light Oil Coal	2,577 482,099	4,625 487,647	(2,048) (5,548)	(44.3%) (1.1%)	55,387 4,419,010	47,429 4,369,436	49,574	16.8% 1.1%
12	Gas	6,589,760	6,616,348	(26,587)	(0.4%)	57,522,185	57,641,870	(119,685)	(0.2%)
13	Nuclear	2,450,777	2,397,542	53,235	2.2%	18,841,464	18,709,467	131,997	0.7%
14	Solar	5,707	15,611	(9,904)	(63.4%)	54,036	75,313	(21,277)	(28.3%)
15	Total	9,530,355	9,687,789	(157,434)	(1.6%)	80,961,919	81,164,313	(202,394)	(0.2%)
16	Units of Fuel Burned (Unit) ⁽⁴⁾								
17	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	593	275,152	(274,559)	(99.8%)	137,457	547,088	(409,631)	(74.9%)
18	Coal ⁽³⁾	3,580	13,938	(10,358)	(74.3%)	76,975	79,269	(2,294)	(2.9%)
19 20	Gas ⁽²⁾	50,264 48,587,801	56,474 47,023,895	(6,210) 1,563,906	(11.0%) 3.3%	458,841 420,593,855	461,489 417,492,856	(2,648) 3,100,999	(0.6%)
20	Nuclear	27,489,025	25,977,833	1,503,500	5.8%	202,112,054	198,965,968	3,146,086	1.6%
22	BTU Burned (MMBTU)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	,,		. , .=,			
23	Heavy Oil	3,781	1,760,971	(1,757,190)	(99.8%)	875,157	3,497,933	(2,622,776)	(75.0%)
24	Light Oil	20,652	81,257	(60,605)	(74.6%)	445,188	459,200	(14,012)	(3.1%)
25	Coal	4,957,937	4,985,251	(27,314)	(0.5%)	46,573,054	45,372,317	1,200,737	2.6%
26	Gas	49,384,713	47,023,895	2,360,818	5.0%	426,758,840	422,031,021	4,727,819	1.1%
27	Nuclear	27,489,025	25,977,833	1,511,192	5.8%	202,112,054	198,965,968	3,146,086	1.6%
28 29	Total	81,856,107	79,829,207	2,026,900	2.5%	676,764,293	670,326,440	6,437,854	1.0%
30	Generation Mix (%) Heavy Oil	(0.01%)	1.71%	(1.72%)	(100.3%)	0.09%	0.40%	(0.31%)	(78.2%)
31	Light Oil	0.03%	0.05%	(0.02%)	(43.4%)	0.07%	0.06%	0.01%	17.1%
32	Coal	5.06%	5.03%	0.02%	0.5%	5.46%	5.38%	0.07%	1.4%
33	Gas	69.14%	68.30%	0.85%	1.2%	71.05%	71.02%	0.03%	0.0%
34	Nuclear	25.72%	24.75%	0.97%	3.9%	23.27%	23.05%	0.22%	1.0%
35	Solar	0.06%	0.16%	(0.10%)	(62.8%)	0.07%	0.09%	(0.03%)	(28.1%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil ⁽¹⁾	02 0070	00 7070	(0.5202)	(0.0%)	00.0700	02.0040	(0.7040)	(0.0%)
38	Light Oil (1)	93.2070 115.5451	93.7373 120.4851	(0.5303) (4.9400)	(0.6%)	93.0706 118.7459	93.8016 118.3526	(0.7310) 0.3933	(0.8%) 0.3%
40	Coal ⁽³⁾	71.0355	76.9044	(4.9400) (5.8689)	(4.1%)	75.3909	76.7205	(1.3296)	(1.7%)
41	Gas ⁽²⁾	4.8309	4.8368	(0.0059)	(0.1%)	4.8947	4.9080	(0.0132)	(0.3%)
42	Nuclear	0.5794	0.7230	(0.1435)	(19.9%)	0.6224	0.6578	(0.0354)	(5.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14.6183	14.6465	(0.0282)	(0.2%)	14.6182	14.6709	(0.0527)	(0.4%)
45	Light Oil ⁽¹⁾	20.0296	20.6668	(0.6372)	(3.1%)	20.5317	20.4305	0.1012	0.5%
46	Coal ⁽³⁾	2.6594	2.6035	0.0559	2.1%	2.6970	2.6834	0.0136	0.5%
47 48	Gas ⁽²⁾	4.7530 0.5794	4.8368	(0.0839)	(1.7%)	4.8240	4.8552	(0.0312)	(0.6%)
48 49	Nuclear Total	3.2289	0.7230 3.5911	(0.1435) (0.3622)	(19.9%) (10.1%)	0.6224 3.4458	0.6578 3.5242	(0.0354) (0.0784)	(5.4%) (2.2%)
49 50	BTU Burned per KWH (BTU/KWH)	5.2209	3.3311	(0.0022)	(10.176)	0.4400	0.0242	(0.0704)	(2.2/0)
51	Heavy Oil	(6,682)	10,607	(17,289)	(163.0%)	12,532	10,904	1,628	14.9%
52	Light Oil	8,012	17,569	(9,557)	(54.4%)	8,038	9,682	(1,644)	(17.0%)
53	Coal	10,284	10,223	61	0.6%	10,539	10,384	155	1.5%
54	Gas	7,494	7,107	387	5.4%	7,419	7,322	97	1.3%
55	Nuclear	11,216	10,835	381	3.5%	10,727	10,635	92	0.9%
56		8,589	8,240	349	4.2%	8,359	8,259	100	1.2%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil ⁽¹⁾	(9.7681)	15.5358	(25.3039)	(162.9%)	18.3189	15.9969	2.3220	14.5%
58 59	Light Oil ⁽¹⁾	(9.7681) 16.0487	15.5358 36.3096	(25.3039) (20.2610)	(162.9%) (55.8%)	18.3189	15.9969	(3.2776)	(16.6%)
60	Coal	2.7349	2.6615	0.0734	(33.8%)	2.8424	2.7864	0.0560	2.0%
61	Gas ⁽²⁾	3.5619	3.4376	0.1243	3.6%	3.5790	3.5548	0.0242	0.7%
62	Nuclear	0.6499	0.7834	(0.1334)	(17.0%)	0.6676	0.6995	(0.0319)	(4.6%)
63	Total	2.7733	2.9592	(0.1859)	(6.3%)	2.8804	2.9106	(0.0302)	(1.0%)
64	(1)			.				L	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				h Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Sebarar applie reported in MMRT/La only. Sebarar applies				v Lloito - f Eurit D	id and Evel C	r l loit	<u>├</u> ───── <u></u>	
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is i ⁽⁴⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			oar TONS" values fo	or Units of Fuel Burne	and ⊢uel Cost Pe	r Unit.	┼────┼	
68 69	- Gor Office, Fleavy Off - DDLO, LIGHT Off - BBLO, COAL - TON	o, Gas - IVIOF, INUCIE						┟─────┼	
69 70	NOTE: The Fuel Cost of System Net Generation reflected on	Schedules A1 and 4	2 does not tie to the	amount on Schedu	les A3 and A4 due to	a fuel related entry	incorrectly booked a	is an inventory	
70	adjustment in September of \$20,532 to be reversed in Octobe					- reor rolated chilly			
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

r													
					EOP -	THE MONTH OF:	Soptombor 2012						
						THE WORTH OF.	Coptember 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		675,185					4,390,789	1.018	4,469,823	21,243,446	3.1463	4.84
4	Plant Unit Info	1,210		78.7	97.3	78.7	6,620						
5	<u>Desoto Solar</u>												
6	Solar		4,209					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		23.4	N/A	23.4	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		304					5,277	1.017	5,367	25,507	8.3906	4.83
11	Plant Unit Info	342		0.1	100.0	18.7	17,655						
12	Fort Myers 1-12												
13	Light Oil		0					156	5.804	905	18,451	0.0000	118.28
14	Plant Unit Info	552		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		181,932					1,507,014	1.018	1,534,140	7,291,210	4.0077	4.84
17	Plant Unit Info	1,349		19.0	34.3	48.4	8,432						
18	Fort Myers 3A												
19	Light Oil		14					27	5.763	156	3,193	22.8105	118.28
20	Gas		40,629					462,618	1.018	470,945	2,238,231	5.5089	4.84
21	Plant Unit Info	148	,	38.7	100.0	81.9	11,591	,		,	_,,		
22	Fort Myers 3B						,						
23	Light Oil		72					139	5.763	801	16,440	22.7708	118.28
24	Gas		39,154					445,671	1.018	453,693	2,156,238	5.5071	4.84
25	Plant Unit Info	148		37.3	100.0	82.8	11,587	,		,	_,,		
26	Lauderdale 1-12	110		0110	100.0	0210	11,001						
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		2,619					47,951	1.017	48,766	231,767	8.8494	4.83
20	Plant Unit Info	342	2,019	1.1	98.0	27.7	18,620	47,901	1.017	40,700	231,707	0.0494	4.03
29 30	Lauderdale 13-24	542		1.1	90.0	21.1	10,020						
30 31			0					0	N/A		0	0.0000	0.00
	Light Oil		-							0	-		
32	Gas		5,002				47.400	85,680	1.017	87,137	414,131	8.2793	4.83
33	Plant Unit Info	342		2.0	93.5	52.9	17,420						
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

Image: No. Image:	As Burned Fuel	(12) (13) iel Cost Per KWH ents/KWH) Cost of Fue (\$/Unit) 17.7711 120. 3.8797 4. 17.6024 120.
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Image: No.A4 ScheduleNet Capability (MW)Net Generation (MWH)Capacity Factor (%)Equivalent Availability Factor (%)Net Output Factor (%)Average Net Heat Rate (BTU/KWH)Fuel Burned (Units)Fuel Burned (MMBTU/Unit)Fuel Burned (MMBTU)Fuel Burned (MMBTU)As1Lauderdale 4 </td <td>As Burned Fuel Cost (\$) (Cer 41,709 9,630,007 30,980</td> <td>Image: Cost Per KWH Cost of Fue (\$/Unit) 17.7711 120. 3.8797 4.</td>	As Burned Fuel Cost (\$) (Cer 41,709 9,630,007 30,980	Image: Cost Per KWH Cost of Fue (\$/Unit) 17.7711 120. 3.8797 4.
Image: No.A4 ScheduleNet Capability (MW)Net Generation (MWH)Capacity Factor (%)Equivalent Availability Factor (%)Net Output Factor (%)Average Net Heat Rate (BTU/KWH)Fuel Burned (Units)Fuel Burned (MMBTU/Unit)Fuel Burned (MMBTU)Fuel Burned (MMBTU)As1Lauderdale 4 </td <td>As Burned Fuel Cost (\$) (Cer 41,709 9,630,007 30,980</br></br></br></br></td> <td>Image: Cost Per KWH Cost of Fue (\$/Unit) 17.7711 120. 3.8797 4.</td>	As Burned Fuel 	Image: Cost Per KWH Cost of Fue (\$/Unit) 17.7711 120. 3.8797 4.
Line No.A4 ScheduleNet Capability (MW)Net Capability (MWH)Availability (%)Net Output Factor (%)Heat Rate (BTU/KWH)Puer Burned (Units)Puer Burned (MMBTU/Unit)(2)Puer Burned (MMBTU/Unit)(2)Puer Burned (MMBTU/Unit)(2)Puer Burned (MMBTU/Units)Puer Burned (MMBTU/Units)Puer Burned 	41,709 9,630,007 30,980	KWH Cost of Fue wents/KWH) (\$/Unit) 17.7711 120. 3.8797 4.
2 Light Oil 235 346 5.537 1,916 3 Gas 248,214 1,992,375 1.017 2,026,245 4 Plant Unit Info 438 80.1 99.7 80.1 8,163 5 Lauderdale 5 6 Light Oil 176 257 5.537 1,423 7 Gas 238,553 1,896,588 1.017 1,928,830	9,630,007	3.8797 4.
3 Gas 248,214 1,992,375 1.017 2,026,245 4 Plant Unit Info 438 80.1 99.7 80.1 8,163	9,630,007	3.8797 4.
4 Plant Unit Info 438 80.1 99.7 80.1 8,163 Image: Constraint of the state of the sta	30,980	
5 Lauderdale 5 C <thc< th=""> C <thc< th=""> C <thc< th=""> <thc< th=""> C <thc< <="" td=""><td>-</td><td>17.6024 120.</td></thc<></thc<></thc<></thc<></thc<>	-	17.6024 120.
6 Light Oil 176 257 5.537 1,423 7 Gas 238,553 1 1,996,588 1.017 1,928,830	-	17.6024 120.
7 Gas 238,553 1,896,588 1.017 1,928,830	-	17.6024 120.
	9,167,029	
8 Plant Unit Info 438 76.9 99.2 76.9 8,086		3.8428 4.
9 <u>Manatee 1</u>		
10 Heavy Oil 3 5 6.386 32	368	13.1550 73.
11 Gas 58,535 773,396 1.015 784,997	3,730,806	6.3737 4.
12 Plant Unit Info 789 10.4 100 28.9 13,411		
13 <u>Manatee 2</u>		
14 Heavy Oil 3 6 6.386 38	442	13.3942 73.
15 Gas 55,907 739,455 1.015 750,547	3,567,077	6.3804 4.
16 Plant Unit Info 789 9.9 98.6 30.6 13,425		
17 <u>Manatee 3</u>		
18 Light Oil 0 N/A 0	0	0.0000 0.
19 Gas 562,898 3,941,874 1.015 4,001,002	19,015,310	3.3781 4.
20 Plant Unit Info 1,051 75.2 97.4 75.3 7,108		
21 <u>Martin 1</u>		
22 Heavy Oil (444) 0 N/A 0	0	0.0000 0.
23 Gas (444) 0 N/A 0	0	0.0000 0.
24 Plant Unit Info 807 (0.2) 0.0 0.0 0		
25 <u>Martin 2</u>		
26 Heavy Oil 3 5 6.319 32	469	16.7393 93.
27 Gas 69,734 932,112 1.017 947,958	4,505,300	6.4607 4.
28 Plant Unit Info 799 12.2 99.9 29.8 13,594		
29 <u>Martin 3</u>		
30 Gas 230,932 1,699,167 1.015 1,724,654	8,196,654	3.5494 4.
31 Plant Unit Info 423 77.1 97.7 77.1 7,468		
32 <u>Martin 4</u>		
33 Gas 232,877 1,682,152 1.015 1,707,384	8,114,576	3.4845 4.
34 Plant Unit Info 423 77.8 91.5 77.8 7,332		

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

			1										
					FOR	THE MONTH OF:	Soptombor 2012						
					TOR		September 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(')	(-)	(0)	(.)	(0)	(0)	(.)	(0)	(0)	(10)	()	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>N</u>	Martin 8												
2	Light Oil		857					938	5.874	5,510	101,361	11.8274	108.06
3	Gas		580,933					3,958,733	1.015	4,018,114	19,096,637	3.2872	4.82
4	Plant Unit Info	1,078		76.0	96.9	76.0	6,916						
5 <u>P</u>	Putnam 1												
6	Light Oil		16					28	5.809	163	2,643	16.8369	94.41
7	Gas		30,243					327,134	1.018	333,022	1,582,733	5.2334	4.84
8	Plant Unit Info	229		18.6	70.3	46.3	11,011						
9 <u>P</u>	Putnam 2												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		31,447					322,648	1.018	328,456	1,561,032	4.9640	4.84
12	Plant Unit Info	229		19.3	58.3	42.1	10,445						
13 <u>F</u>	Riviera 5 ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		2,236					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17 <u>S</u>	Sanford 4												
18	Gas		401,251					2,928,790	1.018	2,981,508	14,170,025	3.5315	4.84
19	Plant Unit Info	941		61.2	84.9	72.1	7,431						
20 <u>S</u>	Sanford 5												
21	Gas		511,531					3,694,438	1.018	3,760,938	17,874,373	3.4943	4.84
22	Plant Unit Info	933		78.2	100.0	78.2	7,352						
23 <u>S</u>	Scherer 4												
24	Light Oil		343					614	5.817	3,572	84,079	24.5416	136.94
25	Coal ⁽¹⁾⁽⁵⁾		370,203					3,858,907	-	3,858,907	9,614,535	2.5971	2.49
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		81.6	93.4	87.5	10,424						
27 <u>S</u>	St Johns #1												
28	Coal ⁽¹⁾		54,066					24,400	21.860	533,380	1,733,623	3.2065	71.05
29	Gas		462					4,797	-	4,797	34,207	7.3994	7.13
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		59.4	91.3	62.4	9,870						
31 <u>S</u>	St Johns #2												
32	Coal ⁽¹⁾		57,830					25,864	21.870	565,650	1,836,907	3.1764	71.02
33	Gas		191					1,977	-	1,977	14,123	7.4059	7.14
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		63.3	100.0	63.4	9,783						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	September 2013						
							Coptombol 2010						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(=)	(0)	(.)	(0)	(0)	(.)	(3)	(0)	(10)	()	(-=)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		675,651					7,099,269	-	7,099,269	4,098,555	0.6066	0.58
3	Plant Unit Info	981		95.7	95.8	99.0	10,507						
4	St Lucie 2												
5	Nuclear		611,492					7,415,141	-	7,415,141	3,772,067	0.6169	0.51
6	Plant Unit Info	843		101.0	100.0	101.0	10,327						
7	Space Coast												
8	Solar		1,498					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		20.8	N/A	20.8	N/A						
10	Turkey Point 1												
11	Heavy Oil		324					577	6.376	3,679	53,993	16.6490	93.57
12	Gas		68,127					801,968	1.017	815,601	3,876,255	5.6898	4.83
13	Plant Unit Info	385		25.0	89.7	28.0	11,969	,		,	-,,		
14	Turkey Point 2						,						
15	Heavy Oil		(456)					0	N/A	0	0	0.0000	0.00
16	Gas		(456)					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	376	(100)	0.0	0	0.0	0					0.0000	0.00
18	Turkey Point 3	0.0		0.0	Ũ	0.0							
19	Nuclear		577,748					6,485,932	-	6,485,932	3,913,542	0.6774	0.60
20	Plant Unit Info	809	311,140	99.6	100.0	99.6	11,226	0,403,332	_	0,400,002	3,313,342	0.0774	0.00
20	Turkey Point 4	009		55.0	100.0	33.0	11,220						
21	Nuclear		585,886					6,488,683	-	6,488,683	4,143,900	0.7073	0.64
22	Plant Unit Info	809	565,660	101.0	100.0	101.0	11,075	0,400,003	-	0,400,003	4,143,900	0.7073	0.64
23	Turkey Point 5	809		101.0	100.0	101.0	11,075						
24	Light Oil		865					1,075	5.774	6,207	114,794	13.2648	106.78
25	Gas		535,953					3,779,908	1.017	3,844,166	18,269,925	3.4089	4.83
		4.010	535,953	70.4	400.0	70.1	7 4 7 0	3,779,908	1.017	3,844,166	10,209,925	3.4089	4.83
27	Plant Unit Info	1,049		72.1	100.0	72.1	7,173						
28	WCEC 01											0.0000	
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		672,911					4,595,306	1.015	4,664,236	22,167,420	3.2943	4.82
31	Plant Unit Info	1,219		77.8	97.1	77.8	6,931						
32													
33													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

	1		1								1		
					FOR	THE MONTH OF:	September 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		619,594					4,192,475	1.015	4,255,362	20,224,190	3.2641	4.82
4	Plant Unit Info	1,219		71.7	90.4	75.2	6,868						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		493,306					3,384,284	1.015	3,435,048	16,325,536	3.3094	4.82
8	Plant Unit Info	1,219		57.0	86.8	58.2	6,963						
9	System Totals												
10	Total	23,630	9,530,355	-	-	-	8,589		-	81,856,107	264,305,797	2.7733	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN AUC	SUST 2013 FOR S	CHERER, THE M	MBTU'S REPORTE	D MAY BE ARTIFI	CIALLY LOW OR	HIGH AS THE RES	SULT OF THE SUF	RVEY
13	BEING RECORDED IN THE CURRE												
14	(2) HEAT RATE IS CALCULATED BA		NERATION AND FI	UEL CONSUMPTIC	ON REPORTED ON	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's												
16	(4) NET GENERATION (MWH) AND A			;				SSES.					
17	⁽⁵⁾ SCHERER COAL FUEL BURNED					CLUDED IN TONS							
18	⁽⁶⁾ DATA PROVIDED FOR RIVIERA I	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
19													
20	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount of	on Schedules A3 a	nd A4 due to a fue	I related entry inco	rrectly booked as a	in inventory			
21	adjustment in September of \$20,532	to be reversed in 0	October 2013.										
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													

SCHEDULE: A4

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: September 2013

	(1)	(2)
Line		
No.	A4.1 Schedule	FPL
1		
2	BBLS	4,173
3	MCF	48,587,801
4	MMBTU (Coal)	3,858,907
5	Tons (Coal)	50,264
6	MMBTU (Nuclear)	27,489,025
7		
8	Average Net Heat Rate (BTU/KWH)	8,589
9	Fuel Cost Per KWH (Cents/KWH)	2.7733
10		
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

Line No.

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Total

FOR THE MONTH OF: October 2013 (1) (2) (3) (4) (5) (6) (7) (8) (9) Current Month Year To Date Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff **Fuel Costs & Net Power Transactions** Fuel Cost of System Net Generation \$271.357.868 \$267,474,908 \$3.882.960 1.5% \$2.603.364.283 \$2,629,838,894 (\$26,474,611) (1.0%) Nuclear Fuel Disposal Costs 1,713,969 1,675,564 38,405 2.3% 19,414,465 19,241,206 173,259 0.9% Coal Cars Depreciation & Return N/A (153,744) N/A 0 0 0 (100,655) (53,089)Fuel Cost of Power Sold (Per A6) (2,535,310) (743,310) 41.5% 1,414,094 (1,792,000) (44,768,359) (46,182,453) (3.1%) Gains from Off-System Sales (Per A6) (1)(5) (376,923) (678,380) (689,423) (312,500) 120.6% (10,209,949) (9,531,569) 7.1% Fuel Cost of Purchased Power (Per A7) 21,478,113 14,461,104 7,017,009 48.5% 157,947,326 141,915,350 16,031,976 11.3% Energy Payments to Qualifying Facilities (Per A8) 5,729,241 10,077,669 (4,348,428) (43.1%) 76,959,767 90,109,073 (13,149,306) (14.6%) Energy Cost of Economy Purchases (Per A9) 1,746,818 5,470,851 1,225,000 521,818 42.6% 6,585,762 1,114,911 20.4% Total Fuel Costs & Net Power Transactions \$298.801.276 \$292.809.745 \$5.991.531 2.0% \$2.809.139.551 \$2.830.760.695 (\$21.621.144) (0.8%) Incremental Optimization Costs (2) Incremental Personnel, Software, ad Hardware Costs 33,672 33,542 (130) (0.4%) 199,846 200,336 (490) (0.2%) Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) (1) 145,729 60,400 85,329 141.3% 1,594,734 1,415,492 179,242 12.7% 179.271 94.072 90.6% 178.752 85.199 1.794.580 1.615.828 11.1% Adjustments to Fuel Cost Sales to City of Key West (CKW) 0 0 0 0.0% (3,845,522) (3,845,522) 0 0.0% Reactive and Voltage Control Fuel Revenue (28, 592)0 (28,592) N/A 526,120 423,684 102,436 N/A Inventory Adjustments (145,605) 0 (145,605) N/A (5,025,565) (4,502,899) (522,666) N/A Non Recoverable Oil/Tank Bottoms 1,863,522 465,892 N/A 0 0 0 N/A 1,397,630 Adjusted Total Fuel Costs & Net Power Transactions \$298,806,350 \$292,903,816 \$5,902,534 2.0% \$2,804,452,686 \$2,825,849,416 (\$21,396,730) (0.8%) kWh Sales Jurisdictional kWh Sales (0.3%) 779,692,391 0.9% 9,076,196,297 9,104,618,770 (28, 422, 473) 86,621,899,748 85,842,207,357 Sale for Resale (Excluding CKW) 183,181,514 192.550.041 (9,368,527) (4.9%) 1,717,467,219 1.746.328.011 (28.860.792) (1.7%) Sub-Total Sales (Excluding CKW) 9.259.377.811 9.297.168.811 (37,791,000) (0.4%) 88.339.366.967 87.588.535.368 750.831.599 0.9% 102.285.000 102.285.000 0 0 0 0.0% 0 0.0%

Sales to CKW 27 28 Total Sales 9.259.377.811 9.297.168.811 (37,791,000) (0.4%) 88.441.651.967 87.690.820.368 750.831.599 0.9% Jurisdictional % of Total kWh Sales (Line 24 / Line 26) 29 98.02166% 97.92894% 0.09272% 0.1% N/A N/A N/A N/A 30 **True-up Calculation** 31 Jurisdictional Fuel Revenues (Net of Revenue Taxes) 32 266,585,140 268,392,872 (1,807,732) (0.7%) 2,581,124,387 2,553,237,748 27,886,639 1.1% 33 34 Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up Collected/(Refunded) This Period 0 35 4,007,108 4,007,108 0 0.0% 40,071,080 40,071,080 0.0%

REVISED 3/20/14

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

		F	OR THE MONTH OF:	October 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(641,530)	(641,531)	1	(0.0%)	(6,415,300)	(6,415,303)	3	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$269,950,718	\$271,758,449	(\$1,807,731)	(0.7%)	\$2,614,780,167	\$2,586,893,526	\$27,886,641	1.1%
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 20)	\$298,806,350	\$292,903,816	\$5,902,534	2.0%	\$2,804,452,686	\$2,825,849,416	(\$21,396,730)	(0.8%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	298,806,350	292,903,816	5,902,534	2.0%	2,804,452,686	2,825,849,416	(21,396,730)	(0.8%)
5	Jurisdictional Sales % of Total kWh Sales(Pg 1, Ln 28)	98.02166%	97.92894%	0.09272%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$293,132,189	\$287,069,941	\$6,062,249	2.1%	\$2,752,174,984	\$2,771,798,121	(\$19,623,137)	(0.7%)
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$23,181,471)	(\$15,311,492)	(\$7,869,980)	51.4%	(\$137,394,818)	(\$184,904,595)	\$47,509,777	(25.7%)
8	Interest Provision for the Month (Line 24)	(5,018)	(7,164)	2,145	(29.9%)	(10,777)	(13,506)	2,729	(20.2%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(102,197,781)	(157,578,123)	55,380,342	(35.1%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(40,071,080)	(40,071,080)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$133,942,033)	(\$181,454,541)	\$47,512,508	(26.2%)	(\$133,942,033)	(\$181,454,540)	\$47,512,507	(26.2%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	(\$106,748,435)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$133,937,015)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$240,685,450)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$120,342,725)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 17 x Line 23)	(\$5,018)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

25

26 ⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Page 1, Line 6 plus Line 14.

27 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28 ⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

29 ⁽⁴⁾ Line 4 x Line 5 x 1.00081

30 (⁶⁾ The sum of gains from off-system sales and variable power plant O&M costs does not agree to the total gains from off-system sales on Schedule A6. The Schedule A6-gains are offset by \$2,425 of transmission expense incurred by FPL related to economy

31 sales that is recoverable through FPL's capacity clause.

32

33 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due to the reversal and correction of (\$20,532) for a fuel related entry

34 incorrectly booked in September 2013.

35

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: October 2013	_				
Line No.	A3 Schedule	A = t+ = 1	Current	Month \$ Diff	0/ D#	Astusl		To Date \$ Diff	% D#
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	۵ DIII	% Diff	Actual	Estimate	\$ DIII	% Diff
2	Heavy Oil (1)	895,058	7,743,199	(6,848,141)	(88.4%)	13,688,260	59,060,913	(45,372,653)	(76.8%)
3	Light Oil (1)	636,443	172,655	463,788	268.6%	9,776,910	9,554,346	222,563	2.3%
4	Coal Gas ⁽²⁾	15,575,869	11,968,900	3,606,969	30.1%	141,181,382	133,718,729	7,462,653	5.6%
5 6	Nuclear	242,145,147 12,084,819	233,259,354 14,330,800	8,885,793 (2,245,981)	3.8%	2,300,842,121 137,875,615	2,282,298,160 145,206,516	18,543,960 (7,330,902)	0.8%
7	Total	271,337,337	267,474,908	3,862,429	(13.7%)	2,603,364,287	2,629,838,665	(26,474,378)	(3.0%)
8	System Net Generation (MWH)								
9	Heavy Oil	4,666	50,008	(45,342)	(90.7%)	74,502	370,805	(296,303)	(79.9%)
10	Light Oil	2,729	584	2,145	367.3%	58,116	48,013	10,103	21.0%
11 12	Coal Gas	538,537 6,855,469	448,460 6,925,212	90,077 (69,743)	20.1%	4,957,547 64,377,654	4,817,896 64,567,082	139,651 (189,428)	2.9%
12	Nuclear	1,824,034	1,789,559	(69,743) 34,475	(1.0%)	20,665,498	20,499,026	166,472	0.8%
14	Solar	6,081	14,225	(8,144)	(57.3%)	60,117	89,538	(29,421)	(32.9%
15	Total	9,231,516	9,228,048	3,468	0.0%	90,193,435	90,392,361	(198,926)	(0.2%
16	Units of Fuel Burned (Unit) (4)								
17	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	9,646	83,186	(73,540)		147,103	630,274	(483,171)	(76.7%
18 19	Coal ⁽³⁾	5,984 55,441	1,433 50,828	4,551 4,613	317.6% 9.1%	82,959 514,282	80,702 512,317	2,257 1,965	2.8%
20	Gas ⁽²⁾	51,024,818	48,591,932	2,432,886	5.0%	471,618,674	466,084,788	5,533,885	1.2%
21	Nuclear	20,840,446	19,579,677	1,260,769	6.4%	222,952,500	218,545,645	4,406,855	2.0%
22	BTU Burned (MMBTU)								
23	Heavy Oil	61,342	532,392	(471,050)		936,500	4,030,325	(3,093,825)	(76.8%
24	Light Oil	34,219	8,353	25,866	309.7%	479,407 52,320,571	467,553	11,853	2.5%
25 26	Coal Gas	5,747,518	4,606,534 48,591,932	1,140,984 3,281,965	24.8% 6.8%	52,320,571 478,632,737	49,978,851 470,622,953	2,341,720 8,009,784	4.7%
20	Nuclear	20,840,446	19,579,677	1,260,769	6.4%	222,952,500	218,545,645	4,406,855	2.0%
28	Total	78,557,422	73,318,888	5,238,534	7.1%	755,321,715	743,645,328	11,676,387	1.6%
29	Generation Mix (%)								
30	Heavy Oil	0.05%	0.54%	(0.49%)	(90.7%)	0.08%	0.41%	(0.33%)	(79.9%
31	Light Oil	0.03%	0.01%	0.02%	367.1%	0.06%	0.05%	0.01%	21.3%
32	Coal	5.83%	4.86%	0.97%	20.0%	5.50%	5.33%	0.17%	3.1%
33 34	Gas Nuclear	74.26%	75.05% 19.39%	(0.78%)	(1.0%)	71.38% 22.91%	71.43% 22.68%	(0.05%) 0.23%	(0.1%)
35	Solar	0.07%	0.15%	(0.09%)	(57.3%)	0.07%	0.10%	(0.03%)	(32.7%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	92.7906	93.0830	(0.2924)		93.0522	93.7067	(0.6545)	(0.7%)
39	Light Oil ⁽¹⁾ Coal ⁽³⁾	106.3575	120.4851	(14.1276)		117.8523	118.3905	(0.5381)	(0.5%)
40 41	Gas ⁽²⁾	71.0887 4.7456	77.2330 4.8004	(6.1443) (0.0547)	(8.0%)	74.9271 4.8786	76.7714 4.8967	(1.8442) (0.0181)	(2.4%
42	Nuclear	0.5799	0.7319	(0.1520)		0.6184	0.6644	(0.0460)	(6.9%
43	Fuel Cost per MMBTU (\$/MMBTU)			()					(*****
44	Heavy Oil (1)	14.5913	14.5442	0.0471	0.3%	14.6164	14.6541	(0.0377)	(0.3%)
45	Light Oil ⁽¹⁾	18.5991	20.6698	(2.0707)	(,	20.3938	20.4348	(0.0410)	(0.2%)
46 47	Coal (3) Gas (2)	2.7100	2.5982	0.1118	4.3%	2.6984	2.6755	0.0229	0.9%
47	Nuclear	4.6680	4.8004 0.7319	(0.1324) (0.1520)		4.8071 0.6184	4.8495 0.6644	(0.0424) (0.0460)	(0.9%)
49	Total	3.4540	3.6481	(0.1923)		3.4467	3.5364	(0.0400)	(0.5%)
50	BTU Burned per KWH (BTU/KWH)			,					
51	Heavy Oil	13,146	10,646	2,500	23.5%	12,570	10,869	1,701	15.6%
52	Light Oil	12,539	14,303	(1,764)		8,249	9,738	(1,489)	(15.3%)
53	Coal	10,672	10,272	401	3.9%	10,554	10,374	180	1.7%
54 55	Gas Nuclear	7,567	7,017	550 484	7.8%	7,435 10,789	7,289	146 127	2.0%
56	Total	8,510	7,945	564	7.1%	8,374	8,227	148	1.2%
57	Generated Fuel Cost per KWH (cents/KWH)					- ,-			
58	Heavy Oil (1)	19.1816	15.4839	3.6977	23.9%	18.3730	15.9277	2.4452	15.4%
59	Light Oil (1)	23.3211	29.5642	(6.2432)	(21.1%)	16.8230	19.8994	(3.0764)	(15.5%)
60	Coal	2.8923	2.6689	0.2234	8.4%	2.8478	2.7755	0.0723	2.6%
61 62	Gas ⁽²⁾ Nuclear	3.5321 0.6625	3.3683 0.8008	0.1639 (0.1383)	4.9% (17.3%)	3.5740 0.6672	3.5348 0.7084	0.0392 (0.0412)	1.1%
62 63	Total	2.9393	2.8985	0.0408	(17.3%)	2.8864	2.9094	(0.0412)	(5.8%
64		2.0000	2.0000	0.0.00		2.0004	2.0004	(0.0220)	(0.070
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot stands	oy, ignition, prewarming,	, etc. in Fossil Steam	Plants is included in	h Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Esti		-						
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal			oal TONS" values fo	or Units of Fuel Burne	ed and Fuel Cost Pe	r Unit.		
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - T(UNS, Gas - MCF, Nucle	ear - MMBTU						
69 70	NOTE: The Fuel Cast of System Not Commission of the	on Schodulos A4 1	12 doos not #- +- *	amount on C-b- 1	los A2 and A4 due 1	due to the raises '	and correction of (Ar	20 532) for a first!!	d ontra
70	NOTE: The Fuel Cost of System Net Generation reflected incorrectly booked in September 2013.	on Schedules A1 and A	⊲∠ uoes not tie to the	amount on Schedu	ies Ab and A4 due to	uue to the reversal	and correction of (\$2	∠u,⊃3∠) ior a tuel relate	u entry
71		1	1		1		1	1	
71 72									
71 72 73									

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					500	THE MONTH OF:	O-t-b0040						
					FUR	THE MONTH OF:	October 2013						
	(4)	(0)	(0)	(1)	(5)	(0)	(7)	(0)	(0)	(10)	(4.4)	(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		608,892					3,938,459	1.019	4,013,290	18,732,057	3.0764	4.76
4	Plant Unit Info	1,210		68.7	80.2	68.7	6,591						
5	<u>Desoto Solar</u>												
6	Solar		4,450					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		23.9	N/A	23.9	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		893					17,068	1.017	17,358	81,019	9.0726	4.75
11	Plant Unit Info	342		0.3	100.0	30.6	19,438						
12	Fort Myers 1-12												
13	Light Oil		660					2,171	5.804	12,600	256,779	38.9059	118.28
14	Plant Unit Info	552		0.2	92.3	33.7	19,091						
15	Fort Myers 2												
16	Gas		252,643					2,777,518	1.018	2,827,513	13,197,435	5.2237	4.75
17	Plant Unit Info	1,349		25.6	65.6	36.0	11,192						
18	Fort Myers 3A												
19	Light Oil		22					42	5.793	243	4,968	22.8923	118.28
20	Gas		44,209					504,509	1.018	513,590	2,397,185	5.4224	4.75
21	Plant Unit Info	148		40.7	100.0	78.1	11,617						
22	Fort Myers 3B	-											
23	Light Oil		77					145	5.793	840	17,150	22.3309	118.28
24	Gas		39,503					440,073	1.018	447,994	2,091,015	5.2933	4.75
25	Plant Unit Info	148		36.4	100.0	83.7	11,340	-,					
26	Lauderdale 1-12						,						
27	Light Oil		135					464	5.537	2,569	41,964	30.9924	90.44
28	Gas		2,177					42,820	1.017	43,548	203,261	9.3384	4.75
29	Plant Unit Info	342	2,177	0.9	95.4	14.4	19,947	42,020	1.017	-10,0-10	200,201	0.0004	4.75
30	Lauderdale 13-24	342		0.5			10,047						
31	Light Oil		434					1,469	5.537	8,134	132,855	30.6188	90.44
32	Gas		5,019					97,165	1.017	98,817	461,229	9.1895	4.75
33	Plant Unit Info	342	5,019	2.1	92.5	33.9	19,613	37,103	1.017	30,017	101,229	3.1035	7.75
34	. an one no	542		2.1	32.3	55.9	13,013						
34													
											l		

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	Octobor 2012						
					FUR	THE MONTH OF.	October 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		90					132	5.537	731	15,912	17.6604	120.55
3	Gas		245,939					1,961,689	1.017	1,995,038	9,311,853	3.7862	4.75
4	Plant Unit Info	438		76.7	91.4	77.2	8,112						
5	Lauderdale 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		252,717					2,000,738	1.017	2,034,751	9,497,213	3.7580	4.75
8	Plant Unit Info	438		78.8	98.5	78.8	8,052						
9	Manatee 1												
10	Heavy Oil		1,866					3,291	6.386	21,016	306,779	16.4431	93.22
11	Gas		99,385					1,190,093	1.015	1,207,944	5,638,086	5.6730	4.74
12	Plant Unit Info	789		17.4	95	32.7	12,138						
13	Manatee 2												
14	Heavy Oil		1,516					2,736	6.386	17,472	255,043	16.8279	93.22
15	Gas		83,181					1,029,872	1.015	1,045,320	4,879,038	5.8656	4.74
16	Plant Unit Info	789		14.6	99.9	30.9	12,548						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		629,871					4,377,792	1.015	4,443,459	20,739,873	3.2927	4.74
20	Plant Unit Info	1,051		81.5	98.9	81.5	7,055						
21	Martin 1												
22	Heavy Oil		(128)					0	N/A	0	0	0.0000	0.00
23	Gas		(128)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	807	,	(0.0)	0.0	0.0	0						
25	Martin 2			()									
26	Heavy Oil		2,000					3,619	6.315	22,854	333,236	16.6593	92.08
27	Gas		89,476					1,113,356	1.017	1,132,283	5,284,938	5.9066	4.75
28	Plant Unit Info	799		15.5	97.4	34.7	12,628	.,		.,.02,200	2,20 1,000	0.0000	
29	Martin 3	100		.0.0	01.4		.2,320						
30	Gas		139,425					1,022,035	1.015	1,037,366	4,841,912	3.4728	4.74
31	Plant Unit Info	423	100,420	45.0	56.3	77.0	7,440	.,022,000	1.010	.,	.,041,012	0.4720	7.77
32	Martin 4	-120					7,440						
33	Gas		243,077					1,751,152	1.015	1,777,419	8,296,115	3.4130	4.74
34	Plant Unit Info	423	2-10,011	78.5	94.5	78.6	7,312	1,701,102	1.515	1,777,413	0,200,110	0.4700	4.14
		+23		, 0.5	34.3	70.0	1,012						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	October 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		745					810	5.874	4,758	87,529	11.7489	108.0
3	Gas		624,159					4,222,080	1.015	4,285,411	20,002,183	3.2047	4.7
4	Plant Unit Info	1,078		79.0	95.8	79.0	6,865						
5	<u>Pt Everglades 4</u>												
6	Heavy Oil		(25)					0	N/A	0	0	0.0000	0.0
7	Gas		(25)					0	N/A	0	0	0.0000	0.0
8	Plant Unit Info	0		0.0	100	0.0	0						
9	Putnam 1												
10	Light Oil		92					157	5.809	912	14,822	16.0584	94.4
11	Gas		57,279					583,954	1.019	595,049	2,777,395	4.8489	4.7
12	Plant Unit Info	229		34.1	91.0	60.8	10,388						
13	Putnam 2												
14	Light Oil		0					0	N/A	0	0	0.0000	0.0
15	Gas		16,896					184,913	1.019	188,426	879,480	5.2054	4.7
16	Plant Unit Info	229		10.0	50.0	36.6	11,152						
17	Riviera 5 ⁽⁶⁾												
18	Light Oil		0					0	N/A	0	0	0.0000	0.0
19	Gas		5,198					25,873	1.017	26,313	133,540	2.5691	5.1
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	Sanford 4												
22	Gas		515,573					3,712,927	1.019	3,783,473	17,659,385	3.4252	4.7
23	Plant Unit Info	941		76.2	99.0	76.2	7,338						
24	Sanford 5												
25	Gas		512,948					3,691,499	1.019	3,761,637	17,557,465	3.4229	4.7
26	Plant Unit Info	933		75.8	99.1	75.9	7,333						
27	Scherer 4												
28	Light Oil		18					33	5.817	192	4,558	25.6095	138.1
29	Coal ⁽¹⁾⁽⁵⁾		420,712					4,529,413	-	4,529,413	11,634,640	2.7655	2.5
30	Plant Unit Info ⁽³⁾⁽⁴⁾	632		89.3	99.6	89.3	10,766						
31	<u>St Johns #1</u>						-						
32	Coal ⁽¹⁾		58,380					27,562	21.938	604,655	1,959,297	3.3561	71.0
33	Gas		307					3,175	-	3,175	22,573	7.3649	7.1
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		62.0	99.1	62.2	10,357						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR T	THE MONTH OF:	October 2013						
					101		October 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(=/	(-)	()	(-)	(-)	(-)	(-)	(*)	()	(,	(/	(,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Johns #2</u>												
2	Coal ⁽¹⁾		59,445					27,879	22.004	613,450	1,981,932	3.3341	71.09
3	Gas		195					2,016	-	2,016	14,331	7.3379	7.11
4	Plant Unit Info ⁽³⁾⁽⁴⁾	127		63.0	100.0	63.0	10,320						
5	<u>St Lucie 1</u>												
6	Nuclear		(2,302)						-			0.0000	0.00
7	Plant Unit Info	981		(0.3)	0.0	0.0							
8	St Lucie 2												
9	Nuclear		637,838					7,662,466	-	7,662,466	3,897,901	0.6111	0.51
10	Plant Unit Info	843		102.0	100.0	102.0	10,231						
11	Space Coast												
12	Solar		1,631					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.9	N/A	21.9	N/A						
14	Turkey Point 1												
15	Heavy Oil		(274)					0	N/A	0	0	0.0000	0.00
16	Gas		(274)					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	385		(0.2)	0.0	0.0	0						
18	Turkey Point 2												
19	Heavy Oil		(289)					0	N/A	0	0	0.0000	0.00
20	Gas		(289)					0	N/A	0	0	0.0000	0.00
21	Plant Unit Info	376		0.0	0	0.0	0						
22	Turkey Point 3												
23	Nuclear		587,472					6,565,091	-	6,565,091	3,963,192	0.6746	0.60
24	Plant Unit Info	809		98.0	97.8	98.0	11,175						
25	Turkey Point 4												
26	Nuclear		601,026					6,612,889	-	6,612,889	4,223,726	0.7028	0.64
27	Plant Unit Info	809		100.2	98.5	100.2	11,003						
28	Turkey Point 5												
29	Light Oil		456					561	5.774	3,239	59,906	13.1373	106.78
30	Gas		600,171					4,192,298	1.017	4,263,567	19,900,226	3.3158	4.75
31	Plant Unit Info	1,049		78.1	100.0	78.1	7,104						
32													
33													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

				1					1			1	
					FOR	THE MONTH OF:	October 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		630,214					4,257,656	1.015	4,321,521	20,170,727	3.2006	4.74
4	Plant Unit Info	1,219		70.5	97.3	70.5	6,857						
5	WCEC 02												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		696,017					4,730,163	1.015	4,801,115	22,409,235	3.2196	4.74
8	Plant Unit Info	1,219		77.9	91.6	77.9	6,898						
9	WCEC 03												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		460,821					3,159,117	1.015	3,206,504	14,966,378	3.2478	4.74
12	Plant Unit Info	1,219		51.6	66.4	51.6	6,958						
13	System Totals												
14	Total	23,630	9,231,516	-	-	-	8,510		-	78,557,422	271,337,337	2.9393	-
15													
16	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE M	MBTU'S REPOR	TED MAY BE ARTII	FICIALLY LOW OF	R HIGH AS THE R	ESULT OF THE SU	JRVEY
17	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFFI	ECTED MONTH.								
18	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	N REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
22	(6) DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATIO	NC								
23													
24	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to due t	o the reversal and	correction of (\$20,	532) for a fuel rela	ed entry		
25	incorrectly booked in September 201	3.											
26													
27													
28													
29													
30													
31													
32													
33													
34													

SCHEDULE: A4

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2013

	(1)	(2)
Line	I	
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	15,630
3	MCF	51,024,818
4	MMBTU (Coal)	4,529,413
5	Tons (Coal)	55,441
6	MMBTU (Nuclear)	20,840,446
7		
8	Average Net Heat Rate (BTU/KWH)	8,510
9	Fuel Cost Per KWH (Cents/KWH)	2.9393
10		
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

Line No.

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14 15 Total

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Adjusted Total Fuel Costs & Net Power Transactions

	F	OR THE MONTH OF:	November 2013					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Current M	onth			Year To [Date	
	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
Fuel Costs & Net Power Transactions								
Fuel Cost of System Net Generation	\$227,446,862	\$214,522,470	\$12,924,392	6.0%	\$2,830,811,145	\$2,844,361,364	(\$13,550,219)	(0.5%
Nuclear Fuel Disposal Costs	2,032,223	2,260,197	(227,974)	(10.1%)	21,446,688	21,501,403	(54,715)	(0.3%
Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A
Fuel Cost of Power Sold (Per A6)	(4,702,354)	(3,741,229)	(961,125)	25.7%	(49,470,713)	(49,923,683)	452,970	(0.9%
Gains from Off-System Sales (Per A6) (1)(5)	(1,258,111)	(675,000)	(583,111)	86.4%	(11,468,060)	(10,206,569)	(1,261,491)	12.4%
Fuel Cost of Purchased Power (Per A7)	12,128,752	9,027,553	3,101,199	34.4%	170,076,078	150,942,903	19,133,175	12.7%
Energy Payments to Qualifying Facilities (Per A8)	7,446,607	5,485,671	1,960,936	35.7%	84,406,374	95,594,743	(11,188,369)	(11.7%
Energy Cost of Economy Purchases (Per A9)	174,561	56,000	118,561	211.7%	6,760,323	5,526,851	1,233,472	22.3%
Total Fuel Costs & Net Power Transactions	\$243,268,540	\$226,935,661	\$16,332,879	7.2%	\$3,052,408,091	\$3,057,696,357	(\$5,288,266)	(0.2%
Incremental Optimization Costs (2)								
Incremental Personnel, Software, ad Hardware Costs	30,658	30,904	(246)	(0.8%)	230,504	231,239	(735)	(0.3%
Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) $^{(1)}$	262,136	151,000	111,136	73.6%	1,856,870	1,566,492	290,378	18.5%
Total	292,794	181,904	110,890	61.0%	2,087,374	1,797,731	289,643	16.1%
Adjustments to Fuel Cost								
Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
Reactive and Voltage Control Fuel Revenue	26,696	0	26,696	N/A	552,816	423,684	129,132	N/A
Inventory Adjustments	188,446	0	188,446	N/A	(4,837,119)	(4,502,899)	(334,220)	N/A
Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A

\$16,658,911

\$3,048,229,162

7.3%

\$3,052,966,981

(\$4,737,819)

(0.2%)

23	kWh Sales								
24	Jurisdictional kWh Sales	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	94,849,351,098	94,097,435,923	751,915,175	0.8%
25	Sale for Resale (Excluding CKW)	181,301,034	174,526,607	6,774,427	3.9%	1,898,768,253	1,920,854,618	(22,086,365)	(1.1%)
26	Sub-Total Sales (Excluding CKW)	8,408,752,384	8,429,755,173	(21,002,789)	(0.2%)	96,748,119,351	96,018,290,541	729,828,810	0.8%
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	8,408,752,384	8,429,755,173	(21,002,789)	(0.2%)	96,850,404,351	96,120,575,541	729,828,810	0.8%
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	97.84390%	97.92964%	(0.08574%)	(0.1%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,723,076	243,353,902	(2,630,826)	(1.1%)	2,821,847,462	2,796,591,650	25,255,813	0.9%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	44,078,188	44,078,188	0	0.0%

\$227,117,565

\$243,776,476

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 3/20/14

		F	OR THE MONTH OF:	November 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(641,530)	(641,531)	1	(0.0%)	(7,056,830)	(7,056,834)	4	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$244,088,654	\$246,719,479	(\$2,630,825)	(1.1%)	\$2,858,868,820	\$2,833,613,005	\$25,255,815	0.9%
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$243,776,476	\$227,117,565	\$16,658,911	7.3%	\$3,048,229,162	\$3,052,966,981	(\$4,737,819)	(0.2%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	243,776,476	227,117,565	16,658,911	7.3%	3,048,229,162	3,052,966,981	(4,737,819)	(0.2%)
5	Jurisdictional Sales % of Total kWh Sales(Pg 1, Ln 29)	97.84390%	97.92964%	(0.08574%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$238,713,613	\$222,595,570	\$16,118,043	7.2%	\$2,990,888,597	\$2,994,393,691	(\$3,505,094)	(0.1%)
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	\$5,375,041	\$24,123,909	(\$18,748,868)	(77.7%)	(\$132,019,777)	(\$160,780,686)	\$28,760,909	(17.9%)
8	Interest Provision for the Month (Line 24)	(6,103)	(7,147)	1,044	(14.6%)	(16,880)	(20,654)	3,773	(18.3%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(129,391,379)	(176,903,887)	47,512,508	(26.9%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(44,078,188)	(44,078,188)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$132,580,203)	(\$161,344,888)	\$28,764,685	(17.8%)	(\$132,580,203)	(\$161,344,888)	\$28,764,685	(17.8%)
13	-								
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	(\$133,942,033)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$132,574,100)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$266,516,133)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$133,258,066)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$6,103)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

25

26 ⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Page 1, Line 6 plus Line 14.

27 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28 ⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

29 ⁽⁴⁾ Line 4 x Line 5 x 1.00081

30 (⁶⁾ The sum of gains from off-system sales and variable power plant O&M costs does not agree to the total gains from off-system sales on Schedule A6. The Schedule A6-gains are offset by \$4,342 of transmission expense incurred by FPL related to economy

31 sales that is recoverable through FPL's capacity clause

32

33

34

35

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: November 201	3				
Line	A3 Schedule		Curren					To Date	
No. 1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	65,722	3,485,913	(3,420,191)	(98.1%)	13,753,981	62,546,825	(48,792,844)	(78.0%)
3	Light Oil (1)	3,180,010	442,783	2,737,227	618.2%	12,956,919	9,997,129	2,959,790	29.6%
4	Coal	14,432,435	11,262,900	3,169,535	28.1%	155,613,817	144,981,629	10,632,188	7.3%
5	Gas ⁽²⁾	195,311,391	180,876,975	14,434,416	8.0%	2,496,153,512	2,463,175,135	32,978,376	1.3%
6 7	Nuclear Total	14,457,304	18,453,900	(3,996,596)	(21.7%) 6.0%	152,332,919	163,660,416	(11,327,498) (13,549,987)	(6.9%)
8	System Net Generation (MWH)	227,446,861	214,522,470	12,924,391	6.0%	2,830,811,148	2,844,361,136	(13,549,987)	(0.5%)
9	Heavy Oil	(425)	21,904	(22,329)	(101.9%)	74,077	392,709	(318,632)	(81.1%)
10	Light Oil	20,543	1,179	19,364	1,642.4%	78,659	49,192	29,467	59.9%
11	Coal	492,700	429,825	62,875	14.6%	5,450,248	5,247,721	202,527	3.9%
12	Gas	5,484,519	5,170,684	313,835	6.1%	69,862,172	69,737,765	124,407	0.2%
13 14	Nuclear Solar	2,165,042 3,857	2,413,967 9,132	(248,925) (5,275)	(10.3%) (57.8%)	22,830,540 63,974	22,912,993 98,670	(82,453) (34,696)	(0.4%) (35.2%)
15	Total	8,166,237	8,046,691	119,546	1.5%	98,359,671	98,439,051	(79,380)	(0.1%)
16	Units of Fuel Burned (Unit) (4)								
17	Heavy Oil ⁽¹⁾	707	37,337	(36,630)	(98.1%)	147,810	667,611	(519,801)	(77.9%)
18	Light Oil ⁽¹⁾	24,339	3,675	20,664	562.3%	107,298	84,377	22,921	27.2%
19	Coal ⁽³⁾ Gas ⁽²⁾	58,791	40,533	18,258	45.0%	573,073	552,850	20,223	3.7%
20 21	Nuclear	40,136,586 24,207,676	35,761,121 25,508,266	4,375,465 (1,300,590)	12.2%	511,755,259 247,160,176	501,845,909 244,053,911	9,909,350 3,106,265	2.0%
	BTU Burned (MMBTU)	24,201,010	20,000,200	(1,300,390)	(3.1%)	241,100,170	244,000,911	5,100,200	1.3%
23	Heavy Oil	4,514	238,957	(234,443)	(98.1%)	941,014	4,269,282	(3,328,268)	(78.0%)
24	Light Oil	143,706	21,427	122,279	570.7%	623,113	488,980	134,133	27.4%
25	Coal	5,210,250	4,410,244	800,006	18.1%	57,530,821	54,389,095	3,141,726	5.8%
26	Gas	40,829,652	35,761,121	5,068,531	14.2%	519,462,389	506,384,074	13,078,315	2.6%
27	Nuclear	24,207,676	25,508,266	(1,300,590)	(5.1%)	247,160,176	244,053,911	3,106,265	1.3%
28 29	Total Generation Mix (%)	70,395,798	65,940,015	4,455,783	6.8%	825,717,513	809,585,343	16,132,171	2.0%
30	Heavy Oil	(0.01%)	0.27%	(0.28%)	(101.9%)	0.08%	0.40%	(0.32%)	(81.1%)
31	Light Oil	0.25%	0.01%	0.24%	1,616.9%	0.08%	0.05%	0.03%	60.0%
32	Coal	6.03%	5.34%	0.69%	13.0%	5.54%	5.33%	0.21%	3.9%
33	Gas	67.16%	64.26%	2.90%	4.5%	71.03%	70.84%	0.18%	0.3%
34	Nuclear	26.51%	30.00%	(3.49%)	(11.6%)	23.21%	23.28%	(0.07%)	(0.3%)
35	Solar	0.05%	0.11%	(0.07%)	(58.4%)	0.07%	0.10%	(0.04%)	(35.1%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	92.9587	93.3635	(0.4048)	(0.4%)	93.0518	93.6875	(0.6358)	(0.7%)
39	Light Oil (1)	130.6549	120.4851	10.1698	8.4%	120.7564	118.4817	2.2747	1.9%
40	Coal (3)	71.3470	77.2334	(5.8864)	(7.6%)	74.5599	76.8052	(2.2454)	(2.9%)
41	Gas ⁽²⁾	4.8662	5.0579	(0.1918)	(3.8%)	4.8776	4.9082	(0.0306)	(0.6%)
42	Nuclear	0.5972	0.7234	(0.1262)	(17.4%)	0.6163	0.6706	(0.0543)	(8.1%)
43 44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.5595	14.5880	(0.0285)	(0.2%)	14.6161	14.6504	(0.0343)	(0.2%)
44	Light Oil ⁽¹⁾	22.1286	20.6647	1.4639	7.1%	20.7939	20.4449	0.3490	(0.2 %)
46	Coal (3)	2.7700	2.5538	0.2162	8.5%	2.7049	2.6656	0.0392	1.5%
47	Gas ⁽²⁾	4.7836	5.0579	(0.2744)	(5.4%)	4.8053	4.8642	(0.0590)	(1.2%)
48	Nuclear	0.5972	0.7234	(0.1262)	(17.4%)	0.6163	0.6706	(0.0543)	(8.1%)
49	Total	3.2310	3.2533	(0.0223)	(0.7%)	3.4283	3.5134	(0.0851)	(2.4%)
50	BTU Burned per KWH (BTU/KWH)	(40,000)	40.000	(04 500)	(407.49()	40.700	40.074	4 000	40.00/
51 52	Heavy Oil Light Oil	(10,628) 6,995	10,909 18,174	(21,538) (11,178)	(197.4%) (61.5%)	12,703 7,922	10,871 9,940	1,832 (2,019)	16.8%
53	Coal	10,575	10,261	314	3.1%	10,556	10,364	191	1.8%
54	Gas	7,445	6,916	528	7.6%	7,436	7,261	174	2.4%
55	Nuclear	11,181	10,567	614	5.8%	10,826	10,651	175	1.6%
56	Total	8,620	8,195	426	5.2%	8,395	8,224	171	2.1%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil ⁽¹⁾	/4E 470-	45 01 1-	(0/ 007-)	/407.001	40 5075	45 007-	0.0100	10.001
58 59	Light Oil (1)	(15.4727) 15.4798	15.9145 37.5558	(31.3872) (22.0760)	(197.2%) (58.8%)	18.5670 16.4722	15.9270 20.3226	2.6400 (3.8504)	16.6% (18.9%)
60	Coal	2.9293	2.6203	0.3089	(38.8%)	2.8552	20.3226	0.0924	(18.9%)
61	Gas ⁽²⁾	3.5611	3.4981	0.0630	1.8%	3.5730	3.5321	0.0409	1.2%
62	Nuclear	0.6678	0.7645	(0.0967)	(12.6%)	0.6672	0.7143	(0.0470)	(6.6%)
63	Total	2.7852	2.6660	0.1192	4.5%	2.8780	2.8895	(0.0114)	(0.4%)
64		apition	ata in Essell Or	Diopto in in al 1111			tograp with 0 to 1	10.45	
65	 ⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, i ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estima 				i rieavy Oli and Light	oii. values may no	agree with Schedu	ie Ab.	
66 67	(3) Scherer coal is reported in MMBTUs only. Scherer coal is i				or Units of Fuel Burne	ed and Fuel Cost Pe	r Unit.		
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:				or r dor ballie				
69		,							
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	November 2013						
					101								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	()	(0)	(0)	(1)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		17,859					20,854	5.917	123,393	2,790,288	15.6242	133.80
3	Gas		339,293					2,273,354	1.019	2,316,548	11,080,719	3.2658	4.87
4	Plant Unit Info	1,229		41.6	52.1	55.5	6,832						
5	<u>Desoto Solar</u>												
6	Solar		2,813					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.6	N/A	15.6	N/A						
8	Everglades 1-12												
9	Light Oil		1					4	5.537	22	440	40.0359	110.10
10	Gas		9					247	1.017	251	1,201	13.3400	4.86
11	Plant Unit Info	383		0.0	89.3	4.7	27,300						
12	Fort Myers 1-12												
13	Light Oil		0					63	5.804	366	7,451	0.0000	118.28
14	Plant Unit Info	627		0.0	83.3	0.0	0						
15	Fort Myers 2												
16	Gas		206,804					2,087,714	1.018	2,125,293	10,165,891	4.9157	4.87
17	Plant Unit Info	1,425		21.6	67.2	29.3	10,277						
18	Fort Myers 3A												
19	Light Oil		9					18	5.752	104	2,129	23.6554	118.28
20	Gas		33,622					397,696	1.018	404,855	1,936,539	5.7597	4.87
21	Plant Unit Info	161		31.9	100.0	71.9	12,041						
22	Fort Myers 3B												
23	Light Oil		27					54	5.752	311	6,387	23.4814	118.28
24	Gas		36,040					423,759	1.018	431,387	2,063,449	5.7255	4.87
25	Plant Unit Info	161	,	34.3	100.0	73.3	11,969	-,		- ,	,,		
26	Lauderdale 1-12						,						
27	Light Oil		0					23	5.537	127	2,080	0.0000	90.44
28	Gas		43					1,214	1.017	1,235	5,907	13.8997	4.86
29	Plant Unit Info	383	40	0.0	83.3	0.9	32,047	.,214		.,200	0,001		
30	Lauderdale 13-24	500		0.0	50.0	0.0	02,041						
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		1,400					26,751	1.017	27,206	130,134	9.2953	4.86
33	Plant Unit Info	383	1,400	0.6	95.8	29.0	19,433	20,731	1.017	21,200	100,104	3.2333	30
34	. an one no	505		0.0	33.0	23.0	10,700						
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

(1) (2) Line No. A4 Schedule Net Capability (MW) 1 Lauderdale 4 2 Light Oil	(3) Net Generation (MWH)	(4) Capacity Factor	(5) Equivalent	THE MONTH OF: (6)	November 2013 (7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No. A4 Schedule Net Capability (MW) 1 Lauderdale 4	Net Generation	Capacity Factor	(5) Equivalent			(8)	(9)	(10)	(11)	(12)	(13)
Line A4 Schedule Net Capability (MW) 1 Lauderdale 4	Net Generation	Capacity Factor	Equivalent	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line A4 Schedule Net Capability (MW) 1 Lauderdale 4	Net Generation	Capacity Factor	Equivalent	(0)	(1)	(0)	(8)	(10)	(11)	(12)	
No. A4 scriedule (MW) 1 Lauderdale 4											/
			Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
2 Light Oil											
2 Light Oil	0					0	N/A	0	0	0.0000	0.00
3 Gas	236,459					1,923,658	1.017	1,956,360	9,357,836	3.9575	4.86
4 Plant Unit Info 44	3	76.1	100.0	76.1	8,274						
5 <u>Lauderdale 5</u>											
6 Light Oil	73					106	5.537	587	12,778	17.4561	120.55
7 Gas	8,351					65,816	1.017	66,935	320,169	3.8340	4.86
8 Plant Unit Info 44	3	2.7	3.4	78.4	8,015						
9 <u>Manatee 1</u>											
10 Heavy Oil	298					695	6.386	4,438	64,671	21.7235	93.05
11 Gas	13,752					253,528	1.015	257,331	1,230,889	8.9504	4.86
12 Plant Unit Info 79	,	2.5	100	26.3	18,631						
13 <u>Manatee 2</u>											
14 Heavy Oil	1					3	6.386	19	279	19.9396	93.05
15 Gas	17,035					261,820	1.015	265,747	1,271,145	7.4621	4.86
16 Plant Unit Info 79	,	3.0	90.6	32.5	15,600						
17 Manatee 3											
18 Light Oil	0					0	N/A	0	0	0.0000	0.00
19 Gas	589,661					4,040,889	1.015	4,101,502	19,618,670	3.3271	4.86
20 Plant Unit Info 1,11	,	78.7	97.4	79.3	6,956						
21 <u>Martin 1</u>											
22 Heavy Oil	(198)					0	N/A	0	0	0.0000	0.00
23 Gas	(198)					0	N/A	0	0	0.0000	0.00
24 Plant Unit Info 81	5	(0.1)	0.0	0.0	0						
25 <u>Martin 2</u>											
26 Heavy Oil	5					9	6.341	57	772	16.7774	85.75
27 Gas	42,513					565,587	1.017	575,202	2,751,358	6.4717	4.86
28 Plant Unit Info 80		7.5	100.0	35.1	13,530				-		
29 <u>Martin 3</u>											
30 Gas	0					0	N/A	0	0	0.0000	0.00
31 Plant Unit Info 45		0.0	0.0	0.0							
32 <u>Martin 4</u>											
33 Gas	202,154					1,467,115	1.015	1,489,122	7,122,901	3.5235	4.86
34 Plant Unit Info 45	1	67.4	95.1	80.1	7,366						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		1,717					1,896	5.874	11,137	204,883	11.9333	108.06
3	Gas		530,273					3,643,436	1.015	3,698,088	17,689,025	3.3358	4.86
4	Plant Unit Info	1,147		69.4	88.2	69.4	6,972						
5	<u>Putnam 1</u>												
6	Light Oil		82					149	5.809	866	14,067	17.0919	94.41
7	Gas		32,391					353,985	1.019	360,711	1,725,385	5.3267	4.87
8	Plant Unit Info	249		19.9	99.8	58.5	11,135						
9	Putnam 2												
10	Light Oil		69					125	5.809	726	11,801	17.0779	94.41
11	Gas		24,879					273,347	1.019	278,541	1,332,342	5.3552	4.87
12	Plant Unit Info	249		15.3	91.7	55.4	11,194						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		5,342					28,045	2.034	57,044	275,028	5.1484	9.81
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		372,032					2,685,990	1.019	2,737,024	13,091,977	3.5190	4.87
19	Plant Unit Info	1,002		56.7	82.7	78.7	7,357						
20	Sanford 5												
21	Gas		517,768					3,712,351	1.019	3,782,886	18,094,638	3.4947	4.87
22	Plant Unit Info	1,005		79.0	99.7	79.7	7,306						
23	<u>Scherer 4</u>												
24	Light Oil		286					530	5.817	3,083	72,498	25.3134	136.79
25	Coal ⁽¹⁾⁽⁵⁾		367,005					3,950,780	-	3,950,780	10,237,859	2.7896	2.59
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		81.8	93.1	88.0	10,765						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		62,413					29,170	21.586	629,664	2,081,192	3.3345	71.35
29	Gas		250					2,522	-	2,522	18,097	7.2389	7.18
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		68.3	100.0	68.3	10,089						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		63,283					29,621	21.262	629,806	2,113,384	3.3396	71.35
33	Gas		133					1,319	-	1,319	9,462	7.1414	7.18
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		69.1	100.0	69.2	9,952						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

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					EOP -	THE MONTH OF:	November 2013						
					IUK								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(-7	()	(-)	(-)	()	(-)	(-)	X - 7		. ,	(-)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		418,007					4,472,625	-	4,472,625	2,954,892	0.7069	0.66
3	Plant Unit Info	1,003		59.1	60.2	89.0	10,700						
4	<u>St Lucie 2</u>												
5	Nuclear		559,784					6,744,011	-	6,744,011	3,430,994	0.6129	0.51
6	Plant Unit Info	862		92.4	90.8	100.8	10,255						
7	Space Coast												
8	Solar		1,044					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.5	N/A	14.5	N/A						
10	Turkey Point 1												
11	Heavy Oil		(531)					0	N/A	0	0	0.0000	0.00
12	Gas		(531)					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	387		(0.4)	0.3	0.0	0						
14	Turkey Point 2			. ,									
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		0					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	378		0.0	0	0.0	0		-				
18	Turkey Point 3												
19	Nuclear		588,806					6,494,470	-	6,494,470	3,921,557	0.6660	0.60
20	Plant Unit Info	833	000,000	101.3	99.8	101.3	11,030	0,101,110		6,101,110	0,021,001	0.0000	0.00
21	Turkey Point 4			10110		10110	11,000						
22	Nuclear		598,445					6,496,570	-	6,496,570	4,149,861	0.6934	0.64
23	Plant Unit Info	833	000,110	103.0	100.0	103.0	10,856	0,100,010		0,100,010	.,	0.0001	0.01
24	Turkey Point 5	000		100.0	100.0	100.0	10,000						
25	Light Oil		419					517	5.774	2,985	55,208	13.1729	106.78
26	Gas		536,003					3,754,228	1.017	3,818,050	18,262,837	3.4072	4.86
20	Plant Unit Info	1,111	550,005	72.0	99.9	74.1	7,123	5,757,220	1.017	3,010,030	10,202,037	5072	4.00
27	WCEC 01	1,111		12.0	59.9	74.1	1,123						
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
29 30	Gas		523,317					3,579,770	1.015	3,633,467	17,379,924	3.3211	4.86
		4.047	523,317	co. 4	04 7	70.0	0.040	3,579,770	1.015	3,033,467	17,379,924	3.3211	4.86
31 32	Plant Unit Info	1,217		60.4	81.7	70.8	6,943						
33													
33													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

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					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		631,171					4,280,735	1.015	4,344,946	20,783,133	3.2928	4.86
4	Plant Unit Info	1,217		72.9	99.7	72.9	6,884						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		584,553					4,035,547	1.015	4,096,080	19,592,735	3.3517	4.86
8	Plant Unit Info	1,217		67.5	98.4	67.5	7,007						
9	System Totals												
10	Total	24,528	8,166,237	-	-	-	8,620		-	70,395,798	227,446,861	2.7852	-
11													
12	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE M	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE R	ESULT OF THE SU	JRVEY
13	BEING RECORDED IN THE CURRE												
14	⁽²⁾ HEAT RATE IS CALCULATED BA		NERATION AND F	UEL CONSUMPTIC	ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's												
16	(4) NET GENERATION (MWH) AND A							SSES					
17	(5) SCHERER COAL FUEL BURNED	. ,				CLUDED IN TONS							
18	⁽⁶⁾ DATA PROVIDED FOR RIVIERA F	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
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SCHEDULE: A4

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: November 2013

	(1)	(2)
— ——		
Line No.	A4.1 Schedule	FPL
	System Totals:	•
2	BBLS	25,046
3	MCF	40,136,586
4	MMBTU (Coal)	3,950,780
5	Tons (Coal)	58,791
6	MMBTU (Nuclear)	24,207,676
7		
8	Average Net Heat Rate (BTU/KWH)	8,620
9	Fuel Cost Per KWH (Cents/KWH)	2.7852
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: December 2013						
Line No.	A3 Schedule	Actual		t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Dili	% DIII	Actual	Estimate	\$ DIII	% DIII	
2	Heavy Oil (1)	218,380	0	218,380	N/A	13,972,361	62,546,825	(48,574,464)	(77.7%)	
3	Light Oil (1)	6,391,575	0	6,391,575	N/A	19,348,495	9,997,129	9,351,365	93.5%	
4	Coal	15,499,835	10,358,700	5,141,135	49.6%	171,113,652	155,340,329	15,773,323	10.2%	
5	Gas ⁽²⁾	201,759,726	189,909,498	11,850,228	6.2%	2,697,913,238	2,653,084,633	44,828,604	1.7%	
6	Nuclear	15,976,468	19,594,200	(3,617,732)	(18.5%)	168,309,387	183,254,616	(14,945,230)	(8.2%)	
7	Total	239,845,984	219,862,398	19,983,586	9.1%	3,070,657,133	3,064,223,534	6,433,599	0.2%	
8	System Net Generation (MWH)	4.000		4 000		75 100		(017.570)	(22.22()	
9 10	Heavy Oil Light Oil	1,060 41,816	0	1,060 41,816	N/A N/A	75,138 120,475	392,709 49,192	(317,572) 71,283	(80.9%)	
11	Coal	530,475	392,328	138,147	35.2%	5,980,723	5,640,049	340,674	6.0%	
12	Gas	5,345,926	5,398,736	(52,810)	(1.0%)	75,208,098	75,136,502	71,597	0.1%	
13	Nuclear	2,412,490	2,567,188	(154,698)	(6.0%)	25,243,030	25,480,181	(237,151)	(0.9%)	
14	Solar	4,017	7,915	(3,898)	(49.2%)	67,991	106,585	(38,594)	(36.2%)	
15	Total	8,335,784	8,366,167	(30,383)	(0.4%)	106,695,455	106,805,219	(109,763)	(0.1%)	
16	Units of Fuel Burned (Unit) (4)									
17	Heavy Oil (1)	2,360	0	2,360	N/A	150,170	667,611	(517,441)	(77.5%)	
18	Light Oil ⁽¹⁾ Coal ⁽³⁾	47,428	0	47,428	N/A	154,726	84,377	70,349	83.4%	
19	Coal ⁽³⁾ Gas ⁽²⁾	48,191	39,205	8,986	22.9%	621,264	592,055 538,831,472	29,209	4.9%	
20 21	Nuclear	38,594,442 26,737,254	36,985,563 27,109,985	1,608,880 (372,731)	4.4%	550,349,701 273,897,430	538,831,472 271,163,896	11,518,229 2,733,534	2.1%	
21	BTU Burned (MMBTU)	20,131,234	21,109,900	(3/2,/31)	(1.4%)	213,031,430	211,103,090	2,133,334	1.0%	
22	Heavy Oil	14,969	0	14,969	N/A	955,983	4,269,282	(3,313,299)	(77.6%)	
24	Light Oil	280,342	0	280,342	N/A	903,455	488,980	414,475	84.8%	
25	Coal	5,564,279	4,032,742	1,531,537	38.0%	63,095,100	58,421,837	4,673,263	8.0%	
26	Gas	39,277,640	36,985,563	2,292,077	6.2%	558,740,029	543,369,637	15,370,392	2.8%	
27	Nuclear	26,737,254	27,109,985	(372,731)	(1.4%)	273,897,430	271,163,896	2,733,534	1.0%	
28	Total	71,874,483	68,128,290	3,746,194	5.5%	897,591,997	877,713,632	19,878,364	2.3%	
29	Generation Mix (%)									
30	Heavy Oil	0.01%	0.00%	0.01%	N/A	0.07%	0.37%	(0.30%)	(80.8%)	
31	Light Oil	0.50%	0.00%	0.50%	N/A	0.11%	0.05%	0.07%	145.2%	
32	Coal	6.36%	4.69%	1.67%	35.7%	5.61%	5.28%	0.32%	6.1%	
33 34	Gas	64.13%	64.53%	(0.40%)	(0.6%)	70.49% 23.66%	70.35%	0.14%	0.2%	
34 35	Nuclear Solar	28.94%	30.69% 0.09%	(1.74%) (0.05%)	(5.7%) (49.1%)	23.66%	23.86% 0.10%	(0.20%)	(0.8%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
37	Fuel Cost per Unit (\$/Unit)	100.0078	100.00 %	0.0070	0.070	100.0078	100.0078	0.0078	0.078	
38	Heavy Oil (1)	92.5338	0.0000	92.5338	N/A	93.0436	93.6875	(0.6439)	(0.7%)	
39	Light Oil (1)	134.7638	0.0000	134.7638	N/A	125.0501	118.4817	6.5684	5.5%	
40	Coal (3)	72.7600	77.1738	(4.4138)	(5.7%)	74.4202	76.8296	(2.4094)	(3.1%)	
41	Gas ⁽²⁾	5.2277	5.1347	0.0930	1.8%	4.9022	4.9238	(0.0216)	(0.4%)	
42	Nuclear	0.5975	0.7228	(0.1252)	(17.3%)	0.6145	0.6758	(0.0613)	(9.1%)	ļ
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	14.5888	0.0000	14.5888	N/A	14.6157	14.6504	(0.0347)	(0.2%)	
45	Coal ⁽³⁾	22.7992	0.0000	22.7992	N/A	21.4161	20.4449	0.9713	4.8%	
46 47	Gas ⁽²⁾	2.7856	2.5686 5.1347	0.2169	8.4%	2.7120 4.8286	2.6589 4.8827	0.0531 (0.0541)	2.0%	
47	Nuclear	0.5975	0.7228	(0.1252)	(17.3%)	0.6145	0.6758	(0.0613)	(9.1%)	
49	Total	3.3370	3.2272	0.1098	3.4%	3.4210	3.4911	(0.0701)	(3.1%)	
50	BTU Burned per KWH (BTU/KWH)				. /*				([
51	Heavy Oil	14,118	0	14,118	N/A	12,723	10,871	1,852	17.0%	
52	Light Oil	6,704	0	6,704	N/A	7,499	9,940	(2,441)	(24.6%)	
53	Coal	10,489	10,279	210	2.0%	10,550	10,358	191	1.8%	
54	Gas	7,347	6,851	496	7.2%	7,429	7,232	197	2.7%	l
55	Nuclear	11,083	10,560	523	4.9%	10,850	10,642	208	2.0%	
56	Total	8,622	8,143	479	5.9%	8,413	8,218	195	2.4%	<u> </u>
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	00 500-	0.0007	00 5005		40 505-	45 007-	0.000-	10.001	
58 59	Light Oil (1)	20.5960 15.2851	0.0000	20.5960 15.2851	N/A N/A	18.5957 16.0602	15.9270 20.3226	2.6687 (4.2624)	16.8%	
59 60	Coal	2.9219	2.6403	0.2816	10.7%	2.8611	20.3226	(4.2624)	(21.0%) 3.9%	
61	Gas ⁽²⁾	3.7741	3.5177	0.2564	7.3%	3.5873	3.5310	0.0562	1.6%	
62	Nuclear	0.6622	0.7633	(0.1010)	(13.2%)	0.6668	0.7192	(0.0524)	(7.3%)	
63	Total	2.8773	2.6280	0.2493	9.5%	2.8780	2.8690	0.0090	0.3%	[]
64										
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, i	gnition, prewarming	, etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.		
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estima		-							
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is r			oal TONS" values fo	r Units of Fuel Burne	ed and Fuel Cost Pe	r Unit.			ļ
68	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON						L			L
69	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to due	a \$14 non fuel relate	ed entry booked in D	ecember 2013 to be	reversed in January	2014.
70	(⁶⁾ Actuals do not include Martin 8 solar									
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

<u> </u>					FOR	THE MONTH OF:	December 2013						
					POR	THE WORTH OF.	December 2013						
<u> </u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(6)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		40,358					45,359	5.917	268,389	6,162,129	15.2688	135.85
3	Gas		576,537					3,755,625	1.022	3,838,249	19,717,300	3.4200	5.25
4	Plant Unit Info	1,229		69.6	96.8	69.6	6,657						
5	<u>Desoto Solar</u>												
6	Solar		2,784					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.0	N/A	15.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		75					1,348	1.018	1,372	7,048	9.3974	5.23
11	Plant Unit Info	383		0.0	100.0	10.1	18,293						
12	Fort Myers 1-12												
13	Light Oil		0					157	5.804	911	18,569	0.0000	118.28
14	Plant Unit Info	627		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		501,815					3,925,456	1.018	3,996,114	20,528,262	4.0908	5.23
17	Plant Unit Info	1,425		50.8	86.5	50.8	7,963						
18	Fort Myers 3A												
19	Light Oil		25					49	5.777	283	5,796	23.1823	118.28
20	Gas		11,500					133,910	1.018	136,320	700,283	6.0894	5.23
21	Plant Unit Info	161	,	10.6	100.0	74.8	11,853	,		,	,		
22	Fort Myers 3B						,						
23	Light Oil		72					142	5.777	820	16,795	23.2300	118.28
24	Gas		13,287					155,037	1.018	157,828	810,771	6.1021	5.23
25	Plant Unit Info	161	-, -	12.3	100.0	75.9	11,876			- ,	/		
26	Lauderdale 1-12												
27	Light Oil		8					24	5.537	133	2,171	27.1317	90.44
28	Gas		215					5,194	1.018	5,288	27,165	12.6348	5.23
29	Plant Unit Info	383	213	0.1	94.5	10.7	24,309	0,104	1.010	0,200	21,100	12.00-10	0.20
30	Lauderdale 13-24	000		0.1	04.0	10.1	24,000						
31	Light Oil		76					29	5.537	161	2,623	3.4646	90.44
31	Gas		1,587					30,255	1.018	30,800	158,221	9.9680	5.23
33	Plant Unit Info	383	1,307	0.6	97.3	79.9	18,618	30,235	1.010	30,800	130,221	3.3000	5.23
33		383		0.6	97.3	79.9	10,018						
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

				1	FOR	THE MONTH OF:	December 2013						
					101		December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>Lauc</u>	iderdale 4												
2 Li	₋ight Oil		0					0	N/A	0	0	0.0000	0.00
3 G	Gas		222,466					1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
4 PI	Plant Unit Info	448		69.4	97.9	69.4	8,401						
5 <u>Lauc</u>	iderdale <u>5</u>												
6 Li	_ight Oil		193					293	5.537	1,622	35,320	18.3290	120.55
7 G	Gas		132,449					1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
8 PI	Plant Unit Info	448		41.4	63.3	62.8	8,442						
9 <u>Man</u> a	natee 1												
10 He	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
11 G	Gas		3,974					74,457	1.014	75,499	387,843	9.7595	5.21
12 PI	Plant Unit Info	797		0.7	82	31.1	19,000						
13 <u>Mana</u>	natee 2												
14 He	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
15 G	Gas		171					31,783	1.014	32,228	165,557	96.8170	5.21
16 PI	Plant Unit Info	797		0.0	100.0	21.5	188,503						
17 <u>Mana</u>	natee 3												
18 Li	_ight Oil		0					0	N/A	0	0	0.0000	0.00
19 G	Gas		551,996					3,800,657	1.014	3,853,866	19,797,526	3.5865	5.21
20 PI	Plant Unit Info	1,117		71.4	93.9	71.8	6,982						
21 Mart	rtin 1												
22 He	Heavy Oil		(234)					0	N/A	0	0	0.0000	0.00
23 G	Gas		(234)					0	N/A	0	0	0.0000	0.00
24 PI	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25 <u>Mart</u>	rtin 2												
26 He	Heavy Oil		1,231					2,240	6.341	14,204	206,299	16.7573	92.10
	Gas		1,834					39,582	1.018	40,294	206,993	11.2870	5.23
28 PI	Plant Unit Info	807		0.5	67.8	39.6	17,781						
29 <u>Mart</u>	rtin 3												
30 G	Gas		2,430					37,553	1.014	38,079	195,614	8.0500	5.21
31 PI	Plant Unit Info	451		0.8	9.5	18.7	15,670						
32 <u>Mart</u>	rtin <u>4</u>												
	Gas		95,445					707,111	1.014	717,011	3,683,326	3.8591	5.21
34 PI	Plant Unit Info	451		30.8	94.9	75.5	7,512						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

						8		-					
					FOR	THE MONTH OF:	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(-7)	(0)	(0)	(7)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		636					708	5.874	4,159	76,507	12.0370	108.06
3	Gas		537,013					3,725,421	1.014	3,777,577	19,405,625	3.6136	5.21
4	Plant Unit Info	1,147		68.0	96.1	68.4	7,034						
5	Putnam 1												
6	Light Oil		56					106	5.809	616	10,007	17.7431	94.41
7	Gas		18,643					212,974	1.022	217,659	1,118,126	5.9976	5.25
8	Plant Unit Info	249		11.1	100.0	58.0	11,673						
9	Putnam 2												
10	Light Oil		58					110	5.809	639	10,385	18.0605	94.41
11	Gas		16,084					186,560	1.022	190,664	979,452	6.0896	5.25
12	Plant Unit Info	249		9.6	100.0	56.0	11,852						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		11,855					27,933	2.036	56,872	267,545	2.2568	9.58
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		175,263					1,322,665	1.022	1,351,764	6,944,087	3.9621	5.25
19	Plant Unit Info	1,002		25.9	68.0	61.7	7,713						
20	Sanford 5												
21	Gas		379,749					2,822,743	1.022	2,884,843	14,819,600	3.9025	5.25
22	Plant Unit Info	1,005		56.2	95.5	58.3	7,597						
23	Scherer 4						-						
24	Light Oil		57					105	5.817	611	14,326	25.0459	136.44
25	Coal (1)(5)		425,286					4,539,111	-	4,539,111	11,993,443	2.8201	2.64
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		91.9	99.8	91.9	10,673						
27	St Johns #1												
28	Coal ⁽¹⁾		34,584					15,960	21.194	338,248	1,161,221	3.3577	72.76
29	Gas		435					4,258	-	4,258	33,211	7.6295	7.80
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		35.9	51.0	72.6	9,781	,		,			
31	St Johns #2												
32	Coal ⁽¹⁾		70,606					32,232	21.312	686,920	2,345,171	3.3215	72.76
33	Gas		60					584	-	584	4,558	7.5848	7.80
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		74.7	100.0	74.7	9,729						
	1	1										1	

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	December 2013						
F					1.01								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(=)	(0)	(.)	(0)	(0)	(.)	(3)	(0)	(10)	()	(-=)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		549,239					5,700,665	-	5,700,665	3,766,312	0.6857	0.66
3	Plant Unit Info	1,003		75.3	74.4	100.7	10,379						
4	<u>St Lucie 2</u>												
5	Nuclear		638,138					7,633,004	-	7,633,004	3,881,183	0.6082	0.51
6	Plant Unit Info	862		102.0	99.7	102.0	10,187						
7	Space Coast												
8	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		16.6	N/A	16.6	N/A						
10	Turkey Point 1												
11	Heavy Oil		63					118	6.376	752	11,060	17.6399	93.73
12	Gas		19,321					240,479	1.018	244,808	1,257,592	6.5088	5.23
13	Plant Unit Info	387		6.8	55.6	31.7	12,668						
14	Turkey Point 2												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		0					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	378		0.0	0	0.0	0						
18	Turkey Point 3												
19	Nuclear		608,464					6,703,720	-	6,703,720	4,048,849	0.6654	0.60
20	Plant Unit Info	833		100.8	100.0	100.8	11,017	-,,		-,,	.,,		
21	Turkey Point 4						,						
22	Nuclear		616,649					6,699,865	-	6,699,865	4,280,124	0.6941	0.64
23	Plant Unit Info	833	,	101.0	100.0	101.0	10,865	-,,		-,,	.,,		
24	Turkey Point 5												
25	Light Oil		278					346	5.774	1,998	36,948	13.3096	106.78
26	Gas		467,456					3,304,705	1.018	3,364,190	17,282,033	3.6970	5.23
27	Plant Unit Info	1,111	,400	60.8	100.0	70.1	7,197	0,00 .,100		0,00 .,100	,202,000	0.0010	0.20
28	WCEC 01	1,111		00.8	100.0	70.1	1,191						
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		613,793					4,657,803	1.014	4,723,012	24,262,378	3.9529	5.21
30	Plant Unit Info	1,217	013,793	68.7	95.0	71.8	7,695	4,037,003	1.014	4,723,012	24,202,378	3.9329	5.21
31		1,217		00.7	95.0	/1.0	7,095						
32													
33													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

r						8							
					FOR	THE MONTH OF:	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		451,419					2,258,094	1.014	2,289,707	11,762,353	2.6056	5.21
4	Plant Unit Info	1,217		50.5	74.4	66.8	5,072						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		539,285					4,202,769	1.014	4,261,608	21,892,119	4.0595	5.21
8	Plant Unit Info	1,217		60.4	100.0	60.4	7,902						
9	System Totals												
10	Total	24,528	8,335,784	-	-	-	8,622		-	71,874,483	239,845,984	2.8773	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE M	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE R	ESULT OF THE SU	JRVEY
13	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
18	(6) DATA PROVIDED FOR RIVIERA I												
19													
20	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to due a	s \$14 non fuel rela	ted entry booked in	December 2013 to	be reversed in Ja	anuary 2014	
20										20101		Lory 2014.	
22													
23													
23													
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27													
28													
29 30													
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SCHEDULE: A4

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: December 2013

	(1)	(2)
	1	
Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	49,788
3	MCF	38,594,442
4	MMBTU (Coal)	4,539,111
5	Tons (Coal)	48,191
6	MMBTU (Nuclear)	26,737,254
7		
8	Average Net Heat Rate (BTU/KWH)	8,622
9	Fuel Cost Per KWH (Cents/KWH)	2.8773
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FLORIDA POWER LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

1				1									
					0.011								
					SCH	DULE A4: YEAR 1	TO DATE 2013						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(4.4)	(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		65,743					75,042	5.917	444,024	10,130,881	15.4098	135.00
3	Gas		5,080,309					33,527,567	1.017	34,095,877	164,702,442	3.2420	4.91
4	Plant Unit Info	1,173		49.3	89.3	61.6	6,712						
5													
6	Desoto Solar												
7	Solar		49,827					N/A	N/A	N/A	N/A	N/A	N/
8	Plant Unit Info	25		22.8	N/A	22.8	N/A						
9													
10	Everglades 1-12												
11	Light Oil		512					1,488	5.537	8,239	163,827	31.9974	110.10
12	Gas		3,853					69,111	1.017	70,263	329,630	8.5552	4.77
13	Plant Unit Info	359		0.2	94.7	17.7	17,984						
14													
15	Fort Myers 1-12												
16	Light Oil		2,122					7,043	5.804	40,878	833,003	39.2556	118.27
17	Plant Unit Info	583		0.0	95.7	4.4	19,264						
18													
19	Fort Myers 2												
20	Gas		7,180,964					53,644,049	1.017	54,571,682	264,408,840	3.6821	4.93
21	Plant Unit Info	1,381		61.8	86.5	68.3	7,599						
22													
23	Fort Myers 3A												
24	Light Oil		1,546					3,023	5.775	17,458	357,525	23.1258	118.27
25	Gas		196,632					2,252,554	1.018	2,292,155	10,981,665	5.5849	4.88
26	Plant Unit Info	153		15.5	95.4	79.3	11,654						
27													
28	Fort Myers 3B												
29	Light Oil		1,551					3,037	5.776	17,540	359,191	23.1587	118.27
30	Gas		184,365					2,103,671	1.018	2,140,754	10,261,520	5.5659	4.88
31	Plant Unit Info	153		14.5	91.4	79.3	11,609						
32													
33	Lauderdale 1-12												
34	Light Oil		578					1,910	5.537	10,576	172,738	29.8856	90.44
35	Gas		24,705					447,192	1.016	454,491	2,192,284	8.8738	4.90
36	Plant Unit Info	359		0.8	95.0	32.9	18,394						
37													

					SCH	EDULE A4: YEAR 1	O DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	()	()	(-)		(-)	(-)		(-)	(-7	(-)		. ,	(- /
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		881					2,687	5.537	14,878	243,010	27.5834	90.44
3	Gas		18,286					335,829	1.017	341,516	1,629,417	8.9107	4.85
4	Plant Unit Info	359		0.6	96.0	25.0	18,594						
5													
6	Lauderdale 4												
7	Light Oil		721					1,078	5.537	5,969	123,471	17.1249	114.54
8	Gas		2,571,462					21,050,879	1.017	21,400,337	103,313,227	4.0177	4.91
9	Plant Unit Info	442		68.1	93.0	73.1	8,322						
10													
11	Lauderdale 5												
12	Light Oil		785					1,156	5.537	6,401	133,953	17.0641	115.88
13	Gas		2,146,936					17,267,473	1.016	17,550,964	84,831,457	3.9513	4.91
14	Plant Unit Info	442		56.9	80.3	69.3	8,175						
15													
16	Manatee 1												
17	Heavy Oil		41,587					77,381	6.368	492,761	7,204,715	17.3244	93.11
18	Gas		374,633					4,733,019	1.014	4,799,399	22,873,621	6.1056	4.83
19	Plant Unit Info	794		6.1	49.6	33.3	12,715						
20													
21	Manatee 2												
22	Heavy Oil		4,857					9,521	6.397	60,904	882,200	18.1635	92.66
23	Gas		521,209					6,670,366	1.013	6,759,351	32,766,202	6.2866	4.91
24	Plant Unit Info	792		7.7	88.3	32.4	12,965						
25													
26	Manatee 3												
27	Light Oil		0					0	N/A	0	0	0.0000	(
28	Gas		6,571,690					45,562,838	1.013	46,170,649	222,763,820	3.3897	4.89
29	Plant Unit Info	1,079		72.2	93.3	73.4	7,026						
30													
	Martin 1												
32	Heavy Oil		4,339					10,964	6.360	69,736	1,007,500	23.2196	91.89
33	Gas		296,233					3,518,940	1.016	3,573,835	17,866,704	6.0313	5.08
34	Plant Unit Info	810		4.3	44.5	36.1	12,122						
35			ļ										
	Martin 2												
37	Heavy Oil		6,392					11,483	6.341	72,815	1,056,274	16.5249	91.99

		1											
					SC11	EDULE A4: YEAR ⁻							
					3011	JULL AH. TEAK	10 DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(')	(=)	(3)	(1)	(0)	(0)	(.)	(3)	(0)	(,	()	(-=)	(10)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		757,522					9,233,789	1.016	9,383,797	45,287,340	5.9784	4.90
2	Plant Unit Info	802		11.0	93.7	33.8	12,379						
3													
4 [Martin 3												
5	Gas		2,013,203					15,188,135	1.013	15,385,960	74,217,449	3.6865	4.89
6	Plant Unit Info	435		55.2	76.2	75.9	7,643						
7													
8 [Martin 4												
9	Gas		2,241,699					16,462,820	1.013	16,683,519	80,226,767	3.5788	4.87
10	Plant Unit Info	435		61.5	84.7	74.1	7,442						
11													
12 <u>I</u>	Martin 8												
13	Light Oil		11,318					13,039	5.874	76,591	1,408,933	12.4486	108.06
14	Gas		6,637,394					45,304,602	1.013	45,907,054	221,641,911	3.3393	4.89
15	Plant Unit Info	1,107		71.4	89.9	74.8	6,916						
16													
17	Pt Everglades 3												
18	Heavy Oil		672					1,671	6.375	10,653	148,621	22.1162	88.94
19	Gas		8,541					195,665	1.017	198,991	959,677	11.2361	4.90
20	Plant Unit Info	372		3.5	100.0	35.2	22,755						
21													
22 <u>I</u>	Pt Everglades 4												
23	Heavy Oil		(246)					0	N/A	0	0	0.0000	C
24	Gas		(246)					37,510	1.017	38,148	183,977	(74.7874)	4.90
25	Plant Unit Info	372		-0.2	100.0	31.4	N/A						
26													
	Putnam 1												
28	Light Oil		1,101					1,992	5.809	11,572	188,059	17.0807	94.41
29	Gas		356,026					3,855,783	1.017	3,920,327	18,879,399	5.3028	4.90
30	Plant Unit Info	237		18.0	89.7	58.0	11,010						
31													
	Putnam 2												
33	Light Oil		1,073					1,992	5.809	11,572	188,059	17.5264	94.41
34	Gas		303,796					3,291,064	1.016	3,344,799	16,142,926	5.3137	4.91
35	Plant Unit Info	237		15.4	85.0	55.1	11,009						
36													
37													

					001		O DATE 0040						
					SCHE	DULE A4: YEAR T	UDATE 2013						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(4.4)	(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5 ⁽⁶⁾						· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
2	Light Oil		0					0	N/A	0	0	0.0000	C
3	Gas		24,631					81,852	1.713	140,229	676,113	2.7450	8.26
4	Plant Unit Info			N/A	N/A	N/A	N/A						
5													
6	Sanford 4												
7	Gas		3,841,846					28,083,974	1.017	28,560,456	136,373,544	3.5497	4.86
8	Plant Unit Info	962		48.2	69.7	71.7	7,434						
9													
10	Sanford 5												
11	Gas		5,270,513					38,513,070	1.017	39,155,888	189,188,576	3.5896	4.91
12	Plant Unit Info	956		66.2	91.1	70.0	7,429						
13													
14	Scherer 4												
15	Light Oil		1,647					3,048	5.817	17,730	417,630	25.3570	137.02
16	Coal ⁽¹⁾⁽⁵⁾		4,655,528					49,629,561	-	49,629,561	124,879,010	2.6824	2.52
17	Plant Unit Info ⁽³⁾⁽⁴⁾	635		84.5	95.9	88.1	10,660						
18													
19	St Johns #1												
20	Coal ⁽¹⁾		615,471					289,969	21.813	6,324,986	21,541,461	3.5000	74.29
21	Gas		5,367					47,999	-	47,999	354,121	6.5981	7.38
22	Plant Unit Info ⁽³⁾⁽⁴⁾	128		55.5	83.7	65.7	10,265						
23													
24	St Johns #2												
25	Coal ⁽¹⁾		709,725					331,295	21.553	7,140,553	24,693,182	3.4793	74.54
26	Gas		3,312					33,333	-	33,333	247,969	7.4870	7.44
27	Plant Unit Info ⁽³⁾⁽⁴⁾	128		63.9	96.2	66.7	10,061						
28													
29	St Lucie 1												
30	Nuclear		6,978,142					72,315,471	-	72,315,471	46,714,800	0.6694	0.65
31	Plant Unit Info	990		81.2	80.2	100.4	10,363						
32													
33	St Lucie 2												
34	Nuclear		7,358,944					85,805,645	-	85,805,645	44,674,905	0.6071	0.52
35	Plant Unit Info	851		100.0	97.7	102.1	11,660						
36													
37													

									T				
					8045	DULE A4: YEAR T	O DATE 2012						
					3016	DOLE A4. TEAR I	O DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(')	(2)	(0)	()	(0)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Space Coast												
2	Solar		18,164					N/A	N/A	N/A	N/A	N/A	N/
3	Plant Unit Info	10		20.7	N/A	20.7	N/A						
4													
5	Turkey Point 1												
6	Heavy Oil		21,523					39,150	6.363	249,115	3,673,051	17.0657	93.82
7	Gas		509,615					5,958,717	1.016	6,055,789	29,121,365	5.7144	4.89
8	Plant Unit Info	386		15.9	71.5	32.6	11,871						
9													
	Turkey Point 2												
11	Heavy Oil		(3,992)					0	-	0	0	(0.0000)	(
12	Gas		(3,992)					0	1.016	0	0	0.0000	0
13	Plant Unit Info	377		0.0	0.0	0.0	0						
14													
	Turkey Point 3												
16	Nuclear		6,239,354					65,477,812	-	65,477,812	43,823,339	0.7024	0.67
17 18	Plant Unit Info	819		87.8	87.7	97.0	10,494						
	Turkey Deint 4												
19 20	Turkey Point 4		4,666,590					50,298,502		50,298,502	33,096,343	0.7092	0.66
20	Nuclear	790	4,000,590	68.0	65.1	92.7	10,778	50,298,502	-	50,298,502	33,090,343	0.7092	0.00
21	Plant Unit Info	790		68.0	1.60	92.7	10,778						
22	Turkey Point 5												
23	Light Oil		10,193					12,594	5.774	72,718	1,320,375	12.9537	104.84
25	Gas		6,430,094					45,118,958	1.016	45,862,270	221,713,085	3.4481	4.91
26	Plant Unit Info	1,075	0,400,004	71.1	97.4	72.1	7,132	40,110,000	1.010	40,002,210	221,710,000	0.4401	
27		1,010					1,102						
28	WCEC 01												
29	Light Oil		13,798					17,128	5.755	98,572	2,213,644	16.0432	129.24
30	Gas		7,454,997					51,080,300	1.013	51,758,499	250,486,356	3.3600	4.90
31	Plant Unit Info	1,218		71.0	93.9	72.6	6,943						
32									1				
33	WCEC 02												
34	Light Oil		6,039					7,426	5.755	42,737	959,390	15.8866	129.19
35	Gas		7,371,328					49,726,939	1.013	50,386,905	242,757,862	3.2933	4.88
36	Plant Unit Info	1,218		70.1	89.2	72.1	6,836						
37													

-													
					SCHE	EDULE A4: YEAR 1	IO DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		866					1,043	5.755	6,002	134,805	15.5664	129.25
3	Gas		6,811,174					47,033,037	1.013	47,654,792	230,533,974	3.3846	4.90
4	Plant Unit Info	1,218		64.8	91.3	66.8	6,997						
5													
6	System Totals												
7	Total		106,695,455	-	-	-			-	897,591,997	3,070,657,133	2.8780	-
8													
9													
10	(1) IN MONTHS WHERE INVENTOR	ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SUI	RVEYS AS IN OCT	TOBER 2013 FOR	SCHERER, THE M	MBTU'S REPOR	L FED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
11	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFFE	ECTED MONTH.								
12	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
13	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
14	(4) NET GENERATION (MWH) AND A		AT RATE (BTU/K)	VH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
15	(5) SCHERER COAL FUEL BURNED		,	,									
16	⁽⁶⁾ DATA PROVIDED FOR RIVIERA F												
17													
18													
19													
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FLORIDA POWER LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4: YEAR TO DATE 2013

	(1)	(2)
Line		
Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLS	304,896
3	MCF	550,349,701
4	MMBTU (Coal)	49,629,561
5	Tons (Coal)	621,264
6	MMBTU (Nuclear)	273,897,430
7		
8	Average Net Heat Rate (BTU/KWH)	8,413
9	Fuel Cost Per KWH (Cents/KWH)	2.8780
10		
11		
12		
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14		
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16		
17		
18		
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29 30		
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32 33		
33 34		
35 36		
36 37		
37		
50		

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

4Coal11346501100.1721100.16211346001134600113460011346001134600114041201100.1708Notar117202011720211720201172021172021172020117202<											
No. Allock Schwarting Faire Allock Schwarting Faire Faire <th< th=""><th></th><th></th><th></th><th>FOR THE MONTH</th><th>OF: January 2014</th><th></th><th></th><th></th><th></th><th></th></th<>				FOR THE MONTH	OF: January 2014						
No. Allock Schwarting Faire Allock Schwarting Faire Faire <th< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>											
Interview Interview <t< th=""><th></th><th>A3 Schedule</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>		A3 Schedule									
2 New Ori -1.100 (0.106.05) NE.300 NE.300 <th< th=""><th></th><th>Fuel Cost of System Not Congration (\$)</th><th>Actual</th><th>Estimate</th><th>\$ Diff</th><th>% Diff</th><th>Actual</th><th>Estimate</th><th>\$ Diff</th><th>% Diff</th></th<>		Fuel Cost of System Not Congration (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1 Partal Parta Parta Parta			47,123	1,183,949	(1,136,825)	(96.0%)	47,123	1,183,949	(1,136,825)	(96.0%)	
b b	3	Light Oil (1)		72,089						957.1%	
Number 177278 17728 177278 177278 17728 177278 17728			13,345,550	10,094,722	3,250,828	32.2%		10,094,722	3,250,828	32.2%	
P Parin* Parameter Paramete										6.9%	
Bit Description Description <thdescription< th=""> <thdes< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thdes<></thdescription<>											
9 Hendoll 1000 <th< td=""><td></td><td></td><td>243,704,333</td><td>233,100,303</td><td>10,530,550</td><td>7.176</td><td>243,704,333</td><td>233,100,303</td><td>10,030,000</td><td>1.170</td></th<>			243,704,333	233,100,303	10,530,550	7.176	243,704,333	233,100,303	10,030,000	1.170	
11 Col Object Mathem	9		80	7,312	(7,232)	(98.9%)	80	7,312	(7,232)	(98.9%)	
10 0		Light Oil	4,389	568	3,821	672.6%	4,389	568	3,821	672.6%	
10 Moore matrix 5287-16										16.3%	
44 Basim ⁴											
Diam Diam Burger Burger <td></td>											
Image Image <t< td=""><td></td><td>Total</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		Total									
10 UPY 0 ¹¹ 5.307 UPY 0 ¹¹ S.307 UPY 0 ¹¹ UPY 0 ¹¹¹ UPY 0 ¹¹ UPY 0 ¹¹	16										
10 Cost Adds Adds <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>											
D Ome											
Name Princip											
20 Image of the state Image of the state <td></td> <td>Nuclear</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.6%</td>		Nuclear								2.6%	
20 Open of Add 1 Open of Add 2 Open of Add 2 <td>22</td> <td>BTU Burned (MMBTU)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	22	BTU Burned (MMBTU)									
2 Con 040925 04003 040										(96.0%)	
2 6m 39.8639 39.202.06 14.47.44 19.97 39.202.06 14.47.45 19.97 2 Ford 72.230.06 67.27.20 27.27.06 77.27.20 77.27.00 17.2											
11 Series 171200											
1 Tart 172.300 100.200 100.200 100.200 100.200 2 Second 100.000 000.000											
90 Heap OI 0.00% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4.3%</td></t<>										4.3%	
31 Lypt Of 0.01% <th< td=""><td>29</td><td>Generation Mix (%)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	29	Generation Mix (%)									
32 Carl 4.47% 4.47% 6.47% 6.42% 6.42% 6.42% 6.04% 6.0		Heavy Oil								(98.9%)	
30 Gas Gas (0.08%) (0.0											
14 Nuclear 03.46% 0.01% 0.01% 0.05% 0.01% 0.05% 0.01% 0.05% 56 Salar 0.01% 0.00% 0.											
58 Sear 0.03% 0.03% 0.05% 0.03% 0.											
97 ExaCosize Functional (n) (n) (n) (n) (n) 10 Fundor 01 ⁽ⁿ⁾ 192,7625 0.0,8400 (0,840) 0.2765 0.0,8400 (0,728) 0.0,8400 0.0255 0.0,728) (0,074) 10 Coal 0.22403 47.655 4.8456 0.24785 0.4478 0.4478 10 Samo 5.6016 5.3460 0.2555 4.848 0.5616 5.3460 0.0255 4.848 10 Samo 0.6211 0.466 (0.0252) (0.027) 0.241 0.4666 (0.0252) (0.974) 10 Coal matrix (Sama) 0.6211 0.466 (0.0251 1.4502 1.6244 1.4502 1.6244 1.4502 1.6244 1.6446 1.6025 1.6244 1										(57.5%)	
98 Heavo Q [™] 92.725 93.485 (0.7269 (0.278) 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.725 93.485 (0.7269 92.755 93.485 (0.7269 92.755 93.485 (0.7269 92.755 93.485 (0.7269 92.755 93.757 93.757 <	36		100.00%							(0.0%)	
99 Light OI ¹⁰ 1125.0251 100.2825 24.7826 24.7%6 125.0251 100.2825 24.7826 24.7%6 74.7%5 40 Coal 52.2403 47.6553 4.5850 0.85% 52.2403 47.6553 4.5850 96% 41 Gas ³⁰ 0.0211 0.0466 (0.0255) 4.8% 5.0016 5.3460 0.2555 4.8% 42 Nuclear 0.0211 0.0466 (0.0255) 0.2%1 0.0468 (0.027) (0.2%) 14.5902 14.0703 (0.027) (0.027) 2.0385 0.2116 8.0% 2.4% 2.19003 17.2008 4.1884 2.4% 2.19003 17.1208 4.1884 2.4% 2.19003 17.1208 4.1884 2.4% 2.19003 10.1934 2.2% 5.3460 0.1534 2.2% 5.3460 0.1534 2.4% 3.3673 0.0894 2.7% 3.3673 0.0894 2.7% 3.3673 0.0894 2.7% 3.3673 0.0894 2.7% 3.457 0.3849 <td></td>											
40 Coal 552.403 47.8653 4.5850 0.0% 552.403 47.8653 4.5850 0.0% 41 Gas ^{PI} 5.6116 5.3460 0.2555 4.5% 5.6016 5.3460 0.2555 4.5% 42 Nuclear 0.0211 0.6466 (0.0257) (0.0727) (0.27%) 14.5802 14.6075 (0.0277) (0.27%) 44 Heavy Ol ¹⁰ 14.5802 14.6075 (0.0277) (0.27%) 14.5802 14.6075 (0.0277) (0.27%) 44 Heavy Ol ¹⁰ 21.3803 17.206 4.1884 2.444 2.3803 17.206 4.1884 2.444 45 Light Ol ¹⁰ 2.3407 2.6556 0.2116 8.0% 2.8470 2.6565 0.216 8.0% 46 Nuclear 0.6211 0.6468 (0.0259) (3.9%) 0.6211 0.6468 0.00259 (3.9%) 0.0156 3.467 2.3673 0.084 2.7% 50 BTU Burned ar XW1 (BTUXWH) D										(0.8%)	
11 Ges. ⁹¹ Ges. ⁹¹ S.4601 S.4601 O.2555 4.4% S.6016 S.3400 O.2555 4.4% 12 Nuclear 0.6211 0.6466 (0.0233) (3.9%) 0.621 0.6466 (0.0235) (3.9%) 14 Heavy Ol ¹⁰ 14.5502 14.6075 (0.0272) (0.2%) 14.5025 14.6075 (0.0273) (0.2%) 14 Heavy Ol ¹⁰ 21.3503 17.2006 4.184 24.4% 21.3303 17.2006 4.184 24.4% 16 Coul 2.8470 2.8455 0.2116 8.0% 0.5154 2.24% 5.4995 5.3460 0.1534 2.9% 16 Ges. ⁹¹ 0.646 (0.0273) 0.084 2.7% 0.3457 0.3573 0.094 2.7% 17 Volear 0.6211 0.646 (0.055) 0.3.9% 0.6211 0.646 (0.057) 0.3.9% 17 Volear 0.6211 0.646 (0.057) 0.3.9% 0.6211 0.646 (0.057) 0.3.9% 17 Volear 0.6211 0.646 0.055 0.3.9% 0.611 0.646 (0.55) 0.3.9% 14 Heary Ol 0.505 1.		-									
42 Nuclear 0.6211 0.6666 (0.0255) (3.9%) 0.6211 0.6666 (0.0255) (3.9%) 43 Ped Cost are MMBTU (SAMMBTU) - <td></td>											
44 Heary ON ⁽¹⁾ 14.6902 11.4607 (0.0.27) (0.2.8) 14.4903 (0.022) (0.2.8) 45 Light Ot ⁽¹⁾ 21.3803 17.2008 4.1894 (24.4%) (21.3803 17.2008 4.1894 (24.87) 47 Gas ⁽⁵⁾ Gas ⁽⁵⁾ (5.498) 5.489 5.489 5.489 (0.025) (3.9%) 48 Nuclear 0.6211 0.6646 (0.025) (3.9%) (0.646 (0.025) (3.9%) 49 Total 3.3673 0.0894 (2.9%) (3.467) 3.3673 (0.025) (3.9%) 41 Heavy ON (4.603) 11.085 29.418 (2.9%) (3.467) 2.441 (2.65.4%) 51 Heavy ON (4.614) 1.0.65 29.418 (2.64%) (3.165) 2.441 (2.65.4%) 52 Light Ol (5.111) (5.66) 2.9.418 (2.67.4%) (3.165) 2.441 (2.65.4%) 53 Muclear (1.172) (6.66) 6.29 3.3.% (1.172) (0.610) (2.9.3.%) 54 Gas - Caal 1.1172 (6.66) 6.29 3.3.% (1.106) (4.9.4%) 54 Muclear (0.60)										(3.9%)	
46 Light Ol ⁽¹⁾ 21.303 17.2006 4.1894 24.4% 21.303 17.2006 4.1894 24.4% 46 Coal 2.8470 2.8355 O.2116 0.0% 2.8470 2.8355 O.2116 0.0% 47 Gas ⁽²⁾ 5.3460 0.1534 0.28% 5.3460 0.1534 0.28% 48 Nuclear 0.6211 0.6666 (0.0255) (3.3%) 0.6811 0.6466 (0.0255) (3.3%) 49 Total 3.3667 3.3673 0.084 2.7% 3.467 3.3673 0.084 2.7% 51 Heavy Ol 44.0533 11.055 2.24.18 2.25.4% 40.0503 11.0616 557 5.2% 52 Light Od 0.111 2.06.16 557 5.2% 11.172 10.616 557 5.2% 53 Nuclear 0.1068 10.696 2.29 3.3% 7.38 6.906 2.29 3.3% 54 Gas Gas 7.136 6.906 2.837 6.167 2.20 2.7% 3.383	43										
10^{-10} 10^{-					()					(0.2%)	
47 Gas $^{(2)}$ 5.4965 5.3460 0.1534 2.9% 5.4965 5.3460 0.1534 2.9% 48 Nuclear 0.6211 0.6466 (0.0255) (3.9%) 0.6211 0.6466 (0.0255) (3.9%) 49 Total 3.4667 3.3673 0.0894 2.7% 3.4667 3.3673 0.0894 2.7% 51 Heavy Ol 40.503 11.085 2.9.418 2.05.4% 40.503 11.085 2.9.418 2.65.4% 40.503 11.085 2.9.418 2.65.4% 52 Light Od 8.118 7.379 7.39 10.0% 8.118 7.379 7.39 10.0% 53 Ceal 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 54 Gas match 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 55 Nuclear 0.0681 16.919 42.859 2.64.7% 5.90518 16.919 42.8699 2.67.7% 8.387 8.167 2.20.27% 8.387											
48 Nuclear 0.6211 0.6466 (0.0255) (3.9%) 0.6211 0.6466 (0.0255) (3.9%) 49 Total 3.3673 0.0894 2.7% 3.467 3.3673 0.0894 2.7% 51 Heary OI 40.503 11.085 2.9.418 2.65.4% 40.503 11.085 2.9.418 2.65.4% 52 Light OI 8.116 7.379 7.39 10.0% 6.118 7.379 7.39 10.0% 53 Coal 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 3.3% 7.136 6.906 2.29 2.7% 0.387 0.387 0.387 0.387											
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55 Nuclear 10,608 10,560 48 0.5% 10,608 10,560 48 0.5% 56 Total 8,387 8,167 220 2.7% 8,387 8,167 220 2.7% 57 Generated Fuel Cost per KWH (cents/KWH) <td></td>											
56 Total 8,87 8,167 200 2.7% 8,387 8,167 200 2.7% 57 Generated Fuel Cost per KWH (cents/KWH) <										0.5%	
58 Heav Oil (1) 59.0518 16.1919 42.8599 264.7% 59.0518 16.1919 42.8599 264.7% 59 Light Oil (1) 17.3638 12.6917 4.6721 36.8% 17.3638 12.6917 4.6721 36.8% 60 Coal 3.1808 2.7978 0.3831 13.7% 3.1808 2.7978 0.3831 13.7% 61 Gas (2) 3.9241 3.6920 0.2321 6.3% 3.9241 3.6920 0.2321 6.3% 62 Nuclear 0.6588 0.6828 (0.0239) (3.5%) 0.6588 0.6828 (0.0239) 3.5%) 0.6588 0.6828 (0.0239) 3.5% 63 Total 2.8992 2.7500 0.1492 5.4% 2.8992 2.500 0.1492 5.4% 2.8992 0.6003 0.1492 5.4% 2.8992 0.6003 0.1492 5.4% 64										2.7%	
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63 Total 2.8992 2.7500 0.1492 5.4% 2.8992 2.7500 0.1492 5.4% 64 Image: Control of the stand stan										(3.5%)	
65 (¹¹) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. Image: Content of the standby ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. 66 (²¹) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. Image: Content of the standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. 67 (³¹) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU Image: Content of the standby ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013. 68 (⁶¹) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013. 69 (⁶¹) Actuals do not include Martin 8 solar Image: Content of the standby ignition, prewarming, etc. in Fossil Steam Plants is include and the standby ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013. 70 Image: Content of the standby ignition, prewarming etc. Image: Content of the standby ignition, prewarming etc. Image: Content of the standby ignition etc. Image: Content of the standby ignition, prewarming	63									5.4%	
66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. Image: Mail Schedule A1 Image: Mail Schedule A1 Image: Mail A2 <		(1)									
67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU Image: Nuclear - MMBTU <td></td> <td></td> <td></td> <td></td> <td></td> <td>h Heavy Oil and Light</td> <td>Oil. Values may no</td> <td>t agree with Schedu</td> <td>le A5.</td> <td></td>						h Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.		
68 ⁽⁴⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of a \$14 non fuel related entry booked in December 2013 69 ⁽⁶⁾ Actuals do not include Martin 8 solar 1					нэ.						
69 ⁽⁶⁾ Actuals do not include Martin 8 solar Image: Constraint 8 solar Image: Cons					unt on Schedules A:	3 and A4 due to the r	eversal and correction	on of a \$14 non fuel	related entry booked	in December 2013.	
70 71 72 73 73 74 74 75 75 76 77 <th 77<<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> ,</td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td> ,</td> <td></td>									,	
72											
73	71										
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	January 2014						
					FUR		January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		2,219					2,511	5.917	14,858	342,152	15.4171	136.26
3	Gas		588,178					3,858,607	1.022	3,943,496	21,692,516	3.6881	5.62
4	Plant Unit Info	1,229		66.3	85.3	66.5	6,705						
5	<u>Desoto Solar</u>												
6	Solar		2,888					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.5	N/A	15.5	N/A						
8	Everglades 1-12												
9	Light Oil		6					15	5.537	83	1,651	27.9912	110.10
10	Gas		69					1,145	1.018	1,166	6,414	9.2822	5.60
11	Plant Unit Info	383		0.0	100.0	28.1	16,653						
12	Fort Myers 1-12												
13	Light Oil		0					144	5.804	836	17,073	0.0000	118.56
14	Plant Unit Info	627		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		681,896					4,928,337	1.018	5,017,047	27,597,941	4.0472	5.60
17	Plant Unit Info	1,426		69.1	97.6	69.1	7,357						
18	Fort Myers 3A												
19	Light Oil		18					37	5.769	213	4,387	24.9248	118.56
20	Gas		3,558					44,453	1.018	45,253	248,929	6.9955	5.60
21	Plant Unit Info	161		3.3	98.5	64.1	12,714	·		•			
22	Fort Myers 3B												
23	Light Oil		66					140	5.769	808	16,599	25.1113	118.56
24	Gas		3,775					47,620	1.018	48,477	266,664	7.0641	5.60
25	Plant Unit Info	161		3.5	100.0	63.4	12,831						
26	Lauderdale 1-12												
27	Light Oil		3					9	5.537	50	814	27.1317	90.44
28	Gas		36					832	1.018	847	4,659	12.9422	5.60
29	Plant Unit Info	383		0.0	95.4	5.2	23,000				,		
30	Lauderdale 13-24						-,						
31	Light Oil		9					28	5.537	155	2,532	28.7760	90.44
32	Gas		46					982	1.018	1,000	5,501	11.9066	5.60
33	Plant Unit Info	383		0.0	99.0	7.3	21,000			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,001		2.00
34													
	1	1	1			1			1				

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

Image: section of the sectio	F													
Image Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td>FOR</td><td></td><td>Jonuony 2014</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>						FOR		Jonuony 2014						
Image Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td>FUR</td><td></td><td>Janualy 2014</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>						FUR		Janualy 2014						
Image Image <th< td=""><td></td><td>(1)</td><td>(2)</td><td>(3)</td><td>(4)</td><td>(5)</td><td>(6)</td><td>(7)</td><td>(8)</td><td>(9)</td><td>(10)</td><td>(11)</td><td>(12)</td><td>(13)</td></th<>		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Main Main and any			(2)	(3)	(4)	(3)	(0)	(7)	(8)	(3)	(10)	(11)	(12)	(13)
12 Loge() <thloge()< th=""> <t< td=""><td></td><td>A4 Schedule</td><td></td><td></td><td></td><td>Availability</td><td></td><td>Heat Rate</td><td></td><td></td><td></td><td></td><td>KWH</td><td></td></t<></thloge()<></thloge()<></thloge()<></thloge()<></thloge()<></thloge()<></thloge()<>		A4 Schedule				Availability		Heat Rate					KWH	
3 9as	1	Lauderdale 4												
14 Part. Unit Info 1448 1512 1528 1638 1686 1520 1520 1630 1520	2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
15 Index line in the second	3	Gas		164,063					1,388,519	1.018	1,413,512	7,775,494	4.7393	5.60
Image: here in the sector of the sector o	4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
7 6as 1000 1000 1000 1000 1233,683 7.18,228 4.7383 5.600 8 Pant/Unit/no 448 646 666 6	5	Lauderdale 5												
8 Pant built Info 9448 9448 9448 9448 9468 9621 8488 9621 8488 9621 9648 974 9749 9749 9 Maratar 1 </td <td>6</td> <td>Light Oil</td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>N/A</td> <td>0</td> <td>0</td> <td>0.0000</td> <td>0.00</td>	6	Light Oil		0					0	N/A	0	0	0.0000	0.00
9 Marate 1 Interp 4 Interp 4 <thinterp 4<="" th=""> Interp 4 Interp 4</thinterp>	7	Gas		150,153					1,270,789	1.018	1,293,663	7,116,225	4.7393	5.60
Ind HeavyOil International	8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
IndGaseIndI	9	Manatee 1												
11 Plant Unit Info Monale 2 Plant Unit Info Monale 2 Info Manale 2 Info Manale 2 Info Manale 2 Info Manale 2	10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
13Matter <td>11</td> <td>Gas</td> <td></td> <td>11,913</td> <td></td> <td></td> <td></td> <td></td> <td>212,957</td> <td>1.014</td> <td>215,938</td> <td>1,187,839</td> <td>9.9711</td> <td>5.58</td>	11	Gas		11,913					212,957	1.014	215,938	1,187,839	9.9711	5.58
14HeavOilMed <th< td=""><td>12</td><td>Plant Unit Info</td><td>797</td><td></td><td>2.1</td><td>97</td><td>28.0</td><td>18,110</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	12	Plant Unit Info	797		2.1	97	28.0	18,110						
15Gas(1)(2)(1)(2)(1)(3)(4)(4)(5)16Plant Unit Info797(1) <td>13</td> <td>Manatee 2</td> <td></td>	13	Manatee 2												
16Plant Unit Info79700.497.824.9\$35.2700000017Marafse 3100100100100100100100100100100100100100100100	14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
Image 3Image 3 <thimage 3<="" th="">Image 3Image 3<th< td=""><td>15</td><td>Gas</td><td></td><td>2,361</td><td></td><td></td><td></td><td></td><td>82,292</td><td>1.014</td><td>83,444</td><td>459,012</td><td>19.4447</td><td>5.58</td></th<></thimage>	15	Gas		2,361					82,292	1.014	83,444	459,012	19.4447	5.58
18Light OilCondCondCondCondCondCondCondCond19Gas488.03CondCondSasSasSasSasSasSasSas20Plant Unit Info11.02CondCondSas	16	Plant Unit Info	797		0.4	97.8	24.9	\$35,227						
No GasAdaptedAddaptedA	17	Manatee 3												
20Plant Unit Info1,1201,120661.793.166.07,0820000000021Marin 111<	18	Light Oil		0					0	N/A	0	0	0.0000	0.00
100110	19	Gas		489,163					3,416,295	1.014	3,464,123	19,055,565	3.8955	5.58
22HeavyOilMeanyOilMedicalMeanyOil<	20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
23Gas(139)(139)(130)(130)(130)(130)(130)(130)(130)(130)(130)(100)	21	Martin 1												
23Gas(1)	22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
25Martin 2Martin 2	23								0	N/A	0	0	0.0000	0.00
Additional bar	24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
27GasGasInterf<InterfInterfInterf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<Interf<	25	Martin 2												
27GasGas11,26MMMM178,821.018181,389997,918.8905.6028Plat Unit InfoMarin 3MM <td>26</td> <td></td> <td></td> <td>135</td> <td></td> <td></td> <td></td> <td></td> <td>263</td> <td>6.341</td> <td>1,668</td> <td>24,366</td> <td>18.0756</td> <td>92.65</td>	26			135					263	6.341	1,668	24,366	18.0756	92.65
28Plant Unit Info6807680761199100024.316.1276110611														
29Martin 3Martin 4Martin 4 </td <td>-</td> <td></td> <td>807</td> <td></td> <td>1.9</td> <td>100.0</td> <td>24.3</td> <td>16,127</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>	-		807		1.9	100.0	24.3	16,127						-
30 Gas 665,32 665,32 667,32 667,32 649,04 649,04 649,04 649,04 62,739,13 64,09 65,83 31 Plant Unit Info 645 641 645 645 76,34 646,04 646,04	29	Martin 3												
31 Plant Unit Info 461 Control Control <thcontrol< th=""> Control <thc< td=""><td>-</td><td></td><td></td><td>65,232</td><td></td><td></td><td></td><td></td><td>491,074</td><td>1.014</td><td>497,949</td><td>2,739,135</td><td>4.1991</td><td>5.58</td></thc<></thcontrol<>	-			65,232					491,074	1.014	497,949	2,739,135	4.1991	5.58
32 Marin 4 Image: Marin 4	-		451		21.1	45.0	45.2	7,634						
33 Gas 636,394 1.014 645,304 3,549,710 4.2979 5.58	-					-								
	-			82,591					636,394	1.014	645,304	3,549,710	4.2979	5.58
	-		451		27.3	99.3	66.3	7,813						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

NN OM STRADUP OMVIN V(n) V(n) Pradim (n) Pradim (n) (Units) (MMBTU Units) (Units) (MMBTU Units) (Constraint)														
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$						FOR		Jonuary 2014						
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$						FOR	THE MONTH OF.	January 2014						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Los As Schedule Met cleaning Met cleaning Asalphaling Pert Coll		(1)	(2)	(3)	(4)	(3)	(0)	(7)	(8)	(3)	(10)	(11)	(12)	(13)
2 Light OM 615 4605 4605 3.207 , 301 4.041 3.2083 $100.$ 3 Gas 4605, 57.5 79.8 592 7.053 1.051 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.208, 17.0$ $3.208, 17.0$ $3.207, 301$ 1.014 $3.208, 17.0$ $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 $3.207, 301$ 1.014 1.0264 110.026 110.02 110.22 110.21 110.22 110.24 110.22 110.24 110.22 110.24 110.24 10.22 110.24 110.24 10.25 $10.98.82$ 7.287 $8.58.91$ $0.88.2$ 7.287 $8.58.11$ 1 Gas 1 1.022 $10.98.17$ 10.92 $1.98.17$ 0.08 0.0 0.0 </td <td></td> <td>A4 Schedule</td> <td></td> <td></td> <td></td> <td>Availability</td> <td></td> <td>Heat Rate</td> <td></td> <td></td> <td></td> <td></td> <td>KWH</td> <td>Cost of Fuel (\$/Unit)</td>		A4 Schedule				Availability		Heat Rate					KWH	Cost of Fuel (\$/Unit)
3 Ges 101 3287.80 10.14 3287.81 17.83 3.8998 5.5 4 Pisru Unit Into 1,153 57.8 79.8 59.2 7,063 - <td>1</td> <td>Martin 8</td> <td></td>	1	Martin 8												
4 Part Unit Info 1,153 57.8 79.8 59.2 7,063 1 1 1 1 5 Datamini -	2	Light Oil		615					688	5.874	4,041	74,346	12.0868	108.06
S Parami N N N N N N N 6 Light Olt 61 128 5.500 744 12.084 19.0800 094. 7 Gas 20.961 125 100.0 44.2 12.851 1.022 289.412 1.48.1981 7.0701 5.1 9 Parama 12.5 100.0 44.2 12.851 5.509 1.958 31.815 19.8349 044. 11 Gas 11.024 67 90.3 43.2 13.176 12.2 145.411 799.882 7.2557 6.1 12 Para Unit Info 242 6.7 90.3 43.2 13.176 12.5 10.0 14.2281 1.022 149.411 799.882 7.2557 6.1 13 Parem 5 ^m 0 1.022 149.411 79.980 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	3	Gas		460,505					3,207,901	1.014	3,252,812	17,893,178	3.8856	5.58
6 Ught Oil 10 10 10 100 100 100 1000 744 11.004 11.004 10.900 94. 7 Gas 0 0.0901 0 263.813 1.022 269.412 1.481.991 7.0701 5.1 8 Planu Unit Info 242 0 0 442 12.851 0 <td>4</td> <td>Plant Unit Info</td> <td>1,153</td> <td></td> <td>57.8</td> <td>79.8</td> <td>59.2</td> <td>7,063</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	4	Plant Unit Info	1,153		57.8	79.8	59.2	7,063						
7 Gas 20,961 1 2 100 422 100.0 442 12,851 100.0 422 12,851 $7,001$ $5,10$ 8 Plant Unit Info 242 12,5 100.0 442 12,851 $$	5	Putnam 1												
8 Plant Unit Info 242 12.5 100.0 44.2 12.851 <	6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
9 Putnam2 10 Light Oil 160 160 160 160 160 170 1337 5.809 11,828 31,815 19,849 94. 11 Gas 11,024 6.7 90.3 43.2 13.22 145,411 799,822 7,257 5.3 13 Roleing 5 ⁽⁰⁾ 0 6.7 90.3 43.2 13.176	7	Gas		20,961					263,613	1.022	269,412	1,481,991	7.0701	5.62
10 Light Oil 160 337 5.609 1,958 31,815 19,8349 94.4. 11 Gas 11,024 142,281 1.022 145,411 799,882 7,2557 6.5 13 Bblarg 2, ⁶⁰ 6.7 90.3 43.2 13,176	8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
11 Gas 11,024 11,024 11,024 11,024 142,281 1,022 145,411 799,882 7,2557 5,1 12 Pint Unit Info 242 6,7 90,3 43.2 13,176	9	Putnam 2												
12 Plant Unit Info 242 6.7 90.3 43.2 13.176 Image: Constraint of the state o	10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
13 Robins f	11	Gas		11,024					142,281	1.022	145,411	799,882	7.2557	5.62
14 Light Oil 0 0 0 NA 0 0 0.0000 0.01 15 Gas 189,516 62,544 2.036 127,340 635,910 0.3355 10. 16 Plant Unit Info 0 NA NA NA NA Control Control <t< td=""><td>12</td><td>Plant Unit Info</td><td>242</td><td></td><td>6.7</td><td>90.3</td><td>43.2</td><td>13,176</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
15 Gas 189,516 NA	13	<u>Riviera 5</u> ⁽⁶⁾												
16 Plant Unit Info 0 NA	14	Light Oil		0					0	N/A	0	0	0.0000	0.00
17 Sandord 4	15	Gas		189,516					62,544	2.036	127,340	635,910	0.3355	10.17
Image: Note of the second s	16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
19 Plant Uhit Info 1,020 36.3 98.2 53.0 7,809 Andrew Stress Andrem Stress Andrew Stress <t< td=""><td>17</td><td>Sanford 4</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	17	Sanford 4												
20 Sanford 5	18	Gas		254,402					1,943,775	1.022	1,986,538	10,927,615	4.2954	5.62
21 Gas 241,648 1,836,167 1.022 1,876,563 10,322,61 4.2718 5.1 22 Plant Unit Info 1,020 34.7 72.8 50.6 7,766 <td>19</td> <td>Plant Unit Info</td> <td>1,020</td> <td></td> <td>36.3</td> <td>98.2</td> <td>53.0</td> <td>7,809</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
22 Plant Unit Info 1,020 34.7 72.8 50.6 $7,766$ Image: Constraint of the state of t	20	Sanford 5												
23 Schere 4 \sim	21	Gas		241,648					1,836,167	1.022	1,876,563	10,322,661	4.2718	5.62
24Light Oil590 1	22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
25 Coal ⁽¹⁾⁽⁶⁾ 277,067 Coal ⁽¹⁾⁽⁶⁾ 3,287,989 - 3,287,989 8,540,375 3,0824 2,1 26 Plant Unit Info ⁽³⁾⁽⁴⁾ 640 60.5 70.1 86.9 11,867 Coal ⁽¹⁾ <	23	Scherer 4												
26 Plant Unit Info ⁽³⁾⁽⁴⁾ 640 60.5 70.1 86.9 11,867 <th<< td=""><td>24</td><td>Light Oil</td><td></td><td>590</td><td></td><td></td><td></td><td></td><td>1,204</td><td>5.817</td><td>7,004</td><td>164,203</td><td>27.8216</td><td>136.38</td></th<<>	24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
26 Plant Unit Info (3)(4) 640 60.5 70.1 86.9 $11,867$ 11.867 11.820 11.810 <	25	Coal (1)(5)		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
28 Coal (1) $70,854$ $70,854$ 21.696 $700,442$ $2,381,330$ 3.3609 73.266 29 Gas 246 246 266 $2,433$ $ 2,433$ $19,144$ 7.7788 7.788 30 Plant Unit Info (3)(4) 130 75.1 99.8 75.1 99.886 $ 31$ $St Johns #2$ $ 32$ Coal (1) $ -$ <td>26</td> <td>Plant Unit Info⁽³⁾⁽⁴⁾</td> <td>640</td> <td></td> <td>60.5</td> <td>70.1</td> <td>86.9</td> <td>11,867</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		60.5	70.1	86.9	11,867						
28 Coal (1) $70,854$ $70,854$ 21.696 $700,442$ $2,381,330$ 3.3609 73.266 29 Gas 246 246 266 $2,433$ $ 2,433$ $19,144$ 7.7788 7.788 30 Plant Unit Info (3)(4) 130 75.1 99.8 75.1 99.886 $ 31$ $St Johns #2$ $ 32$ Coal (1) $ -$ <td>27</td> <td>St Johns #1</td> <td></td>	27	St Johns #1												
29 Gas 246 29 2,433 - 2,433 19,144 7.7788 7.1 30 Plant Unit Info ⁽³⁾⁽⁴⁾ 130 75.1 99.8 75.1 9,886				70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
30 Plant Unit Info ⁽³⁾⁽⁴⁾ 130 75.1 99.8 75.1 9,886 <t< td=""><td></td><td>Gas</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7.87</td></t<>		Gas												7.87
32 Coal ⁽¹⁾ 71,641 32,861 32,861 21.274 699,081 2,423,845 3.3833 73.1 33 Gas 186 1,820 - 1,820 14,318 7.6772 7.4			130		75.1	99.8	75.1	9,886						
32 Coal ⁽¹⁾ 71,641 32,861 32,861 21.274 699,081 2,423,845 3.3833 73.1 33 Gas 186 1,820 - 1,820 14,318 7.6772 7.4	31	St Johns #2				-								
33 Gas 186 1,820 - 1,820 14,318 7.6772 7.0				71,641					32,861	21.274	699,081	2,423,845	3.3833	73.76
		Gas												7.87
			130		75.9	100.0	75.9	9,758						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	January 2014						
					TOR		January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		747,528					7,659,597	-	7,659,597	5,068,552	0.6780	0.66
3	Plant Unit Info	1,003		102.4	100.0	102.4	10,247						
4	<u>St Lucie 2</u>												
5	Nuclear		643,921					7,646,041	-	7,646,041	3,887,979	0.6038	0.51
6	Plant Unit Info	860		103.0	99.8	103.0	10,113						
7	Space Coast												
8	Solar		1,092					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.7	N/A	14.7	N/A						
10	Turkey Point 1												
11	Heavy Oil		2					14	6.376	89	1,309	81.8000	93.49
12	Gas		772					44,528	1.018	45,330	249,353	32.2912	5.60
13	Plant Unit Info	387		0.3	100.0	31.8	58,696						
14	Turkey Point 3												
15	Nuclear		610,221					6,683,818	-	6,683,818	4,038,610	0.6618	0.60
16	Plant Unit Info	839		101.1	99.8	101.1	10,953						
17	Turkey Point 4												
18	Nuclear		621,084					5,832,752	-	5,832,752	4,284,154	0.6898	0.73
19	Plant Unit Info	848		101.7	100.0	101.7	9,391						
20	Turkey Point 5						- ,						
21	Light Oil		492					623	5.774	3,597	66,527	13.5080	106.78
22	Gas		484,170					3,474,158	1.018	3,536,693	19,454,760	4.0182	5.60
23	Plant Unit Info	1,126	,	62.0	99.3	62.0	7,305			-,,	,		
24	WCEC 01	.,					.,						
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		450,049					3,293,053	1.014	3,339,156	18,368,142	4.0814	5.58
27	Plant Unit Info	1,217	,010	50.2	73.0	50.3	7,420	2,222,000		2,222,100			2100
28	WCEC 02	1,217		00.2	, 0.0	00.0	7,420						
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		617,499					3,901,080	1.014	3,955,695	21,759,620	3.5238	5.58
31	Plant Unit Info	1,217	017,435	68.9	94.2	69.0	6,406	0,001,000	1.014	0,000,000	21,700,020	5.5256	5.56
31		1,217		00.9	34.2	03.0	0,400						
33													
34													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

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					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		577,163					4,238,370	1.014	4,297,707	23,640,971	4.0961	5.58
4	Plant Unit Info	1,217		64.4	97.3	64.5	7,446						
5	System Totals												
6	Total	24,219	8,613,018	-	-	-	8,387		-	72,238,095	249,704,935	2.8992	-
7													
8	⁽¹⁾ IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SI	JRVEY
9	BEING RECORDED IN THE CURRE	INT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	5						
14	(6) DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	and A4 due to the r	eversal and correc	tion of a \$14 non fu	el related entry bo	oked in December	2013.	
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: January 2014

	(1)	(2)
Line		
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	6,603
3	MCF	38,965,948
4	MMBTU (Coal - Scherer)	3,287,989
5	Tons (Coal - SJRPP)	65,145
6	MMBTU (Nuclear)	27,822,208
7		
8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONT	H OF: February 20	14						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MV	VH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (3)	261,698,473	213,044,367	48,654,106	22.8%	7,852,254	7,719,490	132,764	1.7%	3.3328	2.7598	0.5730	20.8%
2	Nuclear Fuel Disposal Costs	2,206,487	2,176,613	29,874	1.4%	2,350,979	2,318,753	32,226	1.4%	0.0939	0.0939	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(83,247)	0	(83,247)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	263,821,713	215,220,980	48,600,733	22.6%	7,852,254	7,719,490	132,764	1.7%	3.3598	2.7880	0.5718	20.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,965,752	8,624,221	3,341,531	38.7%	384,760	247,007	137,753	55.8%	3.1099	3.4915	(0.3816)	(10.9%)
7	Energy Cost of Economy/OS Purchases (A9)	1,307,551	85,278	1,222,273	1,433.3%	26,313	3,100	23,213	748.8%	4.9692	2.7509	2.2183	80.6%
8	Energy Payments to Qualifying Facilities (A8)	3,211,874	8,880,867	(5,668,993)	(63.8%)	101,668	219,252	(117,584)	(53.6%)	3.1592	4.0505	(0.8913)	(22.0%)
9	TOTAL COST OF PURCHASED POWER	16,485,177	17,590,366	(1,105,189)	(6.3%)	512,741	469,359	43,382	9.2%	3.2151	3.7477	(0.5326)	(14.2%)
10	TOTAL AVAILABLE (LINE 5+9)	280,306,890	232,811,346	47,495,544	20.4%	8,364,995	8,188,849	176,146	2.2%	3.3510	2.8430	0.5080	17.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(12,615,909)	(8,772,950)	(3,842,959)	43.8%	(348,485)	(265,000)	(83,485)	31.5%	3.6202	3.3105	0.3097	9.4%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(391,417)	(333,129)	(58,288)	17.5%	(50,599)	(48,945)	(1,654)	3.4%	0.7736	0.6806	0.0930	13.7%
14	Gains from Off-System Sales (A6)	(3,489,981)	(1,657,500)	(1,832,481)	110.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,497,307)	(10,763,579)	(5,733,728)	53.3%	(399,084)	(313,945)	(85,139)	27.1%	4.1338	3.4285	0.7053	20.6%
16	Incremental Personnel, Software, and Hardware Costs	28,764	29,280	(516)	(1.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	17,182	0	17,182	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18		45,946	29,280	16,666	56.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	263,855,529	222,077,047	41,778,482	18.8%	7,965,911	7,874,904	91,007	1.2%	3.3123	2.8201	0.4922	17.5%
20													
21	Net Unbilled Sales (1)	(10,639,258)	(14,353,946)	3,714,688	(25.9%)	(321,205)	(508,987)	187,783	(36.9%)	(0.1352)	(0.1806)	0.0454	(25.1%)
22		298,837	243,492	55,345	22.7%	9,022	8,634	388	4.5%	0.0038	0.0031	0.0007	24.0%
23		13,540,829	12,056,430	1,484,399	12.3%	408,804	427,518	(18,713)	(4.4%)	0.1721	0.1517	0.0204	13.5%
24	SYSTEM SALES KWH	263,855,529	222,077,047	41,778,482	18.8%	7,869,289,084	7,947,738,744	(78,449,660)	(1.0%)	3.3530	2.7942	0.5588	20.0%
25	Wholesale Sales KWH	12,738,998	9,532,302	3,206,696	33.6%	379,930,801	341,144,103	38,786,698	11.4%	3.3530	2.7942	0.5588	20.0%
26	Jurisdictional KWH Sales	251,116,531	212,544,745	38,571,786	18.1%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.3530	2.7942	0.5588	20.0%
27	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	251,540,918	212,903,946	38,636,972	18.1%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.3586	2.7989	0.5597	20.0%
29	TRUE-UP	12,313,801	12,313,801	0	N/A	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	0.1644	0.1619	0.0025	1.6%
30	TOTAL JURISDICTIONAL FUEL COST	263,854,719	225,217,747	38,636,972	17.2%	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	3.5231	2.9608	0.5622	19.0%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.5256	2.9630	0.5626	19.0%
33	GPIF ⁽⁴⁾	1,723,331	1,723,331	0	N/A	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	0.0230	0.0227	0.0003	1.3%
34	Fuel Factor Including GPIF									3.5486	2.9857	0.5629	18.9%
35 36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.549	2.986	0.563	18.9%
. •	(4)												

37 ⁽¹⁾ For Informational Purposes Only.

38 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

39 (³⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$43, correction to be made in March 2014.

40 ⁽⁴⁾ Generating Performance Incentive Factor is (20,679,970 / 12)

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dolla	ars			MW	Ή			Cents/	KWH	
No.	ATT Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (3)	511,403,394	446,152,752	65,250,642	14.6%	16,465,272	16,196,217	269,055	1.7%	3.1060	2.7547	0.3513	12.8%
2	Nuclear Fuel Disposal Costs	4,665,891	4,586,432	79,459	1.7%	4,973,733	4,885,941	87,792	1.8%	0.0938	0.0939	(0.0001)	(0.1%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(525,657)	0	(525,657)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	515,543,628	450,739,184	64,804,444	14.4%	16,465,272	16,196,217	269,055	1.7%	3.1311	2.7830	0.3481	12.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,776,410	17,656,717	10,119,693	57.3%	852,893	511,594	341,299	66.7%	3.2567	3.4513	(0.1946)	(5.6%)
7	Energy Cost of Economy/OS Purchases (A9)	1,322,460	282,739	1,039,721	367.7%	26,958	10,200	16,758	164.3%	4.9056	2.7720	2.1336	77.0%
8	Energy Payments to Qualifying Facilities (A8)	6,891,056	18,826,732	(11,935,676)	(63.4%)	241,308	461,116	(219,808)	(47.7%)	2.8557	4.0829	(1.2272)	(30.1%)
9	TOTAL COST OF PURCHASED POWER	35,989,926	36,766,189	(776,263)	(2.1%)	1,121,159	982,910	138,249	14.1%	3.2101	3.7405	(0.5304)	(14.2%)
10	TOTAL AVAILABLE (LINE 5+9)	551,533,554	487,505,373	64,028,181	13.1%	17,586,431	17,179,127	407,304	2.4%	3.1361	2.8378	0.2983	10.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,562,604)	(14,143,900)	(15,418,704)	109.0%	(852,789)	(425,000)	(427,789)	100.7%	3.4666	3.3280	0.1386	4.2%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(996,419)	(701,949)	(294,470)	42.0%	(129,189)	(103,135)	(26,054)	25.3%	0.7713	0.6806	0.0907	13.3%
14	Gains from Off-System Sales (A6)	(31,388,370)	(2,651,250)	(28,737,120)	1,083.9%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(61,947,393)	(17,497,099)	(44,450,294)	254.0%	(981,978)	(528,135)	(453,843)	85.9%	6.3084	3.3130	2.9954	90.4%
16	Incremental Personnel, Software, and Hardware Costs	61,842	62,711	(869)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	(27,217)	0	(27,217)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) $^{\scriptscriptstyle (2)}$	34,625	62,711	(28,086)	(44.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	489,620,787	470,070,986	19,549,801	4.2%	16,604,453	16,650,992	(46,539)	(0.3%)	2.9487	2.8231	0.1256	4.4%
20													
21	Net Unbilled Sales (1)	(16,605,384)	(34,709,860)	18,104,476	(52.2%)	(563,143)	(1,229,495)	666,352	(54.2%)	(0.1024)	(0.2050)	0.1026	(50.0%)
22	Company Use (1)	544,249	515,406	28,843	5.6%	18,457	18,257	201	1.1%	0.0034	0.0030	0.0003	10.3%
23	T & D Losses (1)	27,550,403	26,214,536	1,335,867	5.1%	934,324	928,573	5,751	0.6%	0.1699	0.1548	0.0151	9.8%
24	SYSTEM SALES KWH	489,620,787	470,070,986	19,549,801	4.2%	16,214,814,593	16,933,657,138	(718,842,545)	(4.2%)	3.0196	2.7760	0.2436	8.8%
25	Wholesale Sales KWH	17,042,355	13,384,937	3,657,418	27.3%	539,006,177	480,741,954	58,264,223	12.1%	3.0196	2.7760	0.2436	8.8%
26	Jurisdictional KWH Sales	472,578,432	456,686,049	15,892,383	3.5%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.0196	2.7760	0.2436	8.8%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	473,377,090	457,457,848	15,919,242	3.5%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.0198	2.7804	0.2394	8.6%
29	TRUE-UP	24,627,602	24,627,602	0	N/A	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	0.1571	0.1497	0.0074	5.0%
30	TOTAL JURISDICTIONAL FUEL COST	498,004,692	482,085,450	15,919,242	3.3%	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	3.1769	2.9301	0.2468	8.4%
31	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						-	-	-	3.1792	2.9322	0.2470	0.084
33	GPIF ⁽⁴⁾	3,446,662	3,446,662	0	N/A	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%)	0.0220	0.0209	0.0010	5.0%
34	Fuel Factor Including GPIF									3.2012	2.9531	0.2480	8.4%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.201	2.953	0.248	8.4%
36													

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39 (3) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$43, correction to be made in March 2014.

40 (4) Generating Performance Incentive Factor is (20,679,970 / 12)

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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	February 2014					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To I		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (4)	\$261,698,473	\$213,044,367	\$48,654,106	22.8%	\$511,403,395	\$446,152,752	\$65,250,643	14.6%
3	Nuclear Fuel Disposal Costs	2,206,487	2,176,613	29,874	1.4%	4,665,891	4,586,432	79,459	1.7%
4	Fuel Cost of Power Sold (Per A6)	(13,007,326)	(9,106,079)	(3,901,248)	42.8%	(30,559,023)	(14,845,849)	(15,713,174)	105.8%
5	Gains from Off-System Sales (Per A6)	(3,489,980)	(1,657,500)	(1,832,480)	110.6%	(31,388,369)	(2,651,250)	(28,737,119)	1,083.9%
6	Fuel Cost of Purchased Power (Per A7)	11,965,752	8,624,221	3,341,530	38.7%	27,776,410	17,656,718	10,119,693	57.3%
7	Energy Payments to Qualifying Facilities (Per A8)	3,211,873	8,880,867	(5,668,994)	(63.8%)	6,891,054	18,826,732	(11,935,679)	(63.4%
8	Energy Cost of Economy Purchases (Per A9)	1,307,551	85,278	1,222,273	1,433.3%	1,322,461	282,739	1,039,722	367.7%
9	Total Fuel Costs & Net Power Transactions	\$263,892,830	\$222,047,768	\$41,845,062	18.8%	\$490,111,819	\$470,008,274	\$20,103,544	4.3%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	28,764	29,280	(516)	(1.8%)	61,842	62,711	(869)	(1.4%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	17,182	0	17,182	0.0%	(27,217)	0	(27,217)	0.0%
14	Total	45,946	29,280	16,666	56.9%	34,625	62,711	(28,086)	(44.8%
15	Adjustments to Fuel Cost								
16	Reactive and Voltage Control Fuel Revenue	(131,614)	0	(131,614)	N/A	(226,296)	0	(226,296)	N/
17	Inventory Adjustments	48,367	0	48,367	N/A	39,896	0	39,896	N/
18	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/
19	Adjusted Total Fuel Costs & Net Power Transactions	\$263,855,528	\$222,077,047	\$41,778,481	18.8%	\$489,620,787	\$470,070,985	\$19,549,802	4.2%
20					=				
21	kWh Sales								
22	Jurisdictional kWh Sales	7,489,358,283	7,606,594,641	(117,236,358)	(1.5%)	15,675,808,416	16,452,915,184	(777,106,768)	(4.7%
23	Sale for Resale	379,930,801	341,144,103	38,786,698	11.4%	539,006,177	480,741,954	58,264,223	12.1%
24	Sub-Total Sales	7,869,289,084	7,947,738,744	(78,449,660)	(1.0%)	16,214,814,593	16,933,657,138	(718,842,545)	(4.2%
25	Total Sales	7,869,289,084	7,947,738,744	(78,449,660)	(1.0%)	16,214,814,593	16,933,657,138	(718,842,545)	(4.2%
26	Jurisdictional % of Total kWh Sales (Line 22 / Line 25)	95.17198%	95.70766%	(0.53568%)	(0.6%)	N/A	N/A	N/A	N/
27				<u>/_</u>	· · · · =				
28	True-up Calculation								
29	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	248,228,786	257,145,818	(8,917,032)	(3.5%)	521,188,081	556,201,367	(35,013,287)	(6.3%
30		,,		(0,000,000)	(0.0,0)		,,	(00,000,000)	(0.07)
31	Fuel Adjustment Revenues Not Applicable to Period								
32	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(24,627,602)	(24,627,602)	(0)	0.0%
33	GPIF, Net of Revenue Taxes ⁽²⁾	(12,313,001)	(1,722,090)	(0)	0.0%	(3,444,180)	(3,444,180)	(0)	0.0%
34	Jurisdictional Fuel Revenues Applicable to Period	\$234,192,895	\$243,109,927	(\$8,917,032)	(3.7%)	\$493,116,298	\$528,129,585	(\$35,013,287)	(6.6%
54	Adjusted Total Fuel Costs & Net Power Transactions (Line 19)	\$263,855,528	\$222,077,047	\$41,778,481	(3.7%) =	\$489,620,787	\$470,070,986	\$19,549,801	4.2%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	February 2014					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To Date		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	263,855,528	222,077,047	41,778,481	18.8%	489,620,787	470,070,985	19,549,802	4.2%
2	Jurisdictional Sales % of Total kWh Sales (P1, Line 26)	95.17198%	95.70766%	(0.53568%)	N/A	N/A	N/A	N/A	N/
3	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$251,540,918	\$212,903,946	\$38,636,972	18.1%	\$473,377,090	\$457,457,847	\$15,919,243	3.5%
4	True-up Provision for the Month-Over/(Under) Recovery(P.1, Ln 34-Ln 3)	(\$17,348,022)	\$30,205,981	(\$47,554,004)	(157.4%)	\$19,739,208	\$70,671,738	(\$50,932,530)	(72.1%
5	Interest Provision for the Month (Line 21)	(5,474)	(3,075)	(2,399)	78.0%	(13,171)	(8,136)	(5,035)	61.9%
6	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(98,372,279)	(94,991,118)	(3,381,161)	3.6%	(147,765,613)	(147,765,614)	1	(0.0%
7	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/
8	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	24,627,602	24,627,602	(0)	(0.0%
9	End of Period Net True-up Amount Over/(Under) Recovery (Lines 4 through 8)	(\$103,510,456)	(\$52,474,410)	(\$51,036,046)	97.3%	(\$103,510,456)	(\$52,474,411)	(\$51,036,045)	97.3%
10		· · ·		<u>_</u>	=	· · ·		<u> </u>	
11	Interest Provision								
12	Beginning True-up Amount (Lines 6+7)	(\$98,470,761)	N/A	N/A	N/A	N/A	N/A	N/A	N/
13	Ending True-up Amount Before Interest (Lines 4+6+7+8)	(\$103,504,982)	N/A	N/A	N/A	N/A	N/A	N/A	N/
14	Total of Beginning & Ending True-up Amount	(\$201,975,744)	N/A	N/A	N/A	N/A	N/A	N/A	N/
15	Average True-up Amount (50% of Line 14)	(\$100,987,872)	N/A	N/A	N/A	N/A	N/A	N/A	N/
16	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/
17	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/
18	Total (Lines 16+17)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/
19	Average Interest Rate (50% of Line 18)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/
20	Monthly Average Interest Rate (Line 19/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/
21	Interest Provision (Line 15 x Line 20)	(\$5,474)	N/A	N/A	N/A	N/A	N/A	N/A	N/
22		i							
23	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlen	nent approved by the Co	ommission in Order No	. PSC-13-0023-S-EI,	Docket No. 120015-E	il.			
24	⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Or	der No. PSC-13-0665-F	OF-EI.						
25	⁽³⁾ Line 1 x Line 2 x 1.00169								
26	⁽⁴⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not	tie to the amount on Sc	hedules A3 and A4 du	e to a key punch error	r in the amount of \$43	, correction to be mad	e in March 2014.		
27									
28	NOTE: Amounts may not agree to the General Ledger due to rounding.								
29									
30									
31									
32									
33									
34									
35									

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: February 2014					
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
	Fuel Cost of System Net Generation (\$)	Actual	Launate	φDiii	76 Dill	Actual	Laumate	φ Dill	78 DIII
2	Heavy Oil (1)	716	230,112	(229,396)	(99.7%)	47,839	1,414,060	(1,366,221)	(96.6%)
3	Light Oil ⁽¹⁾	1,041,038	16,248	1,024,790	6,307.0%	1,803,066	88,337	1,714,729	1,941.1%
4	Coal	12,473,549	7,475,072	4,998,477	66.9%	25,819,099	17,569,794	8,249,305	47.0%
5	Gas ⁽²⁾	232,998,461	189,491,935	43,506,526	23.0%	451,269,399	393,721,561	57,547,838	14.6%
6 7	Nuclear Total ⁽⁴⁾	15,184,666 261,698,430	15,831,000 213,044,367	(646,334) 48,654,064	(4.1%)	32,463,962 511,403,365	33,359,000 446,152,752	(895,038) 65,250,613	(2.7%)
	System Net Generation (MWh)	201,030,400	210,044,007	40,004,004	22.070	511,400,000	440,102,702	00,200,010	14.070
9	Heavy Oil	(725)	1,147	(1,872)	(163.2%)	(645)	8,459	(9,104)	(107.6%)
10	Light Oil	4,953	58	4,895	8,439.8%	9,342	626	8,716	1,392.3%
11	Coal	415,391	266,997	148,394	55.6%	834,953	627,811	207,142	33.0%
12	Gas	5,076,910	5,122,080	(45,170)	(0.9%)	10,639,163	10,653,708	(14,544)	(0.1%)
13 14	Nuclear Solar ⁽⁵⁾	2,350,979 4,746	2,318,753 10,455	32,226 (5,709)	1.4%	4,973,733 8,726	4,885,941 19,672	87,792 (10,946)	1.8%
15	Total	7,852,254	7,719,490	132,764	1.7%	16,465,271	16,196,217	269,055	(33.3%)
16	Units of Fuel Burned (Unit) (3)			· · ·					
17	Heavy Oil (1)	8	2,462	(2,454)	(99.7%)	516	15,126	(14,610)	(96.6%)
18	Light Oil (1)	8,374	134	8,240	6,149.3%	14,469	853	13,616	1,596.2%
19	Coal Gas ⁽²⁾	238,791	157,539	81,252	51.6%	494,255	369,367	124,888	33.8%
20 21	Gas	36,647,308 25,950,984	35,717,664 24,486,449	929,644 1,464,535	2.6%	75,613,256 53,773,192	73,919,728 51,596,434	1,693,528 2,176,758	2.3% 4.2%
	BTU Burned (MMBTU)	20,000,004	27,400,449	1,404,000	0.0%	55,115,192	01,000,404	2,170,730	4.270
23	Heavy Oil	51	15,755	(15,704)	(99.7%)	3,283	96,806	(93,523)	(96.6%)
24	Light Oil	48,912	740	48,172	6,509.7%	84,537	4,931	79,606	1,614.4%
25	Coal	4,324,348	2,843,485	1,480,863	52.1%	9,011,860	6,673,839	2,338,021	35.0%
26	Gas	37,934,296	35,717,664	2,216,632	6.2%	77,623,813	73,919,728	3,704,085	5.0%
27 28	Nuclear Total	25,950,984	24,486,449	1,464,535	6.0% 8.2%	53,773,192 140,496,685	51,596,434 132,291,738	2,176,758 8,204,947	4.2% 6.2%
28	Generation Mix (%)	68,258,591	63,064,093	5,194,497	8.2%	140,496,685	132,291,738	8,204,947	6.2%
30	Heavy Oil	(0.01%)	0.01%	(0.02%)	(162.1%)	(0.00%)	0.05%	(0.06%)	(107.5%)
31	Light Oil	0.06%	0.00%	0.06%	8,295.4%	0.06%	0.00%	0.05%	1,367.9%
32	Coal	5.29%	3.46%	1.83%	52.9%	5.07%	3.88%	1.19%	30.8%
33	Gas	64.66%	66.35%	(1.70%)	(2.6%)	64.62%	65.78%	(1.16%)	(1.8%)
34	Nuclear	29.94%	30.04%	(0.10%)	(0.3%)	30.21%	30.17%	0.04%	0.1%
35 36	Solar Total	0.06%	0.14%	(0.07%)	(55.4%)	0.05%	0.12%	(0.07%)	(56.4%)
37	Fuel Cost per Unit (\$/Unit)	100.0078	100.00 %	0.0078	0.070	100.00 %	100.0078	(0.0076)	(0.070)
38	Heavy Oil (1)	89.5075	93.4654	(3.9579)	(4.2%)	92.7120	93.4854	(0.7734)	(0.8%)
39	Light Oil ⁽¹⁾	124.3179	121.2562	3.0617	2.5%	124.6158	103.5605	21.0554	20.3%
40	Coal	52.2364	47.4490	4.7873	10.1%	52.2384	47.5673	4.6711	9.8%
41	Gas ⁽²⁾	6.3579	5.3053	1.0526	19.8%	5.9681	5.3263	0.6418	12.0%
42 43	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.5851	0.6465	(0.0614)	(9.5%)	0.6037	0.6465	(0.0428)	(6.6%)
44	Heavy Oil (1)	14.0404	14.6056	(0.5652)	(3.9%)	14.5719	14.6072	(0.0353)	(0.2%)
45	Light Oil (1)	21.2839	21.9572	(0.6733)	(3.1%)	21.3287	17.9146	3.4141	19.1%
46	Coal	2.8845	2.6288	0.2557	9.7%	2.8650	2.6326	0.2324	8.8%
47	Gas ⁽²⁾	6.1422	5.3053	0.8369	15.8%	5.8135	5.3263	0.4872	9.1%
48	Nuclear	0.5851	0.6465	(0.0614)	(9.5%)	0.6037	0.6465	(0.0428)	(6.6%)
49 50	Total BTU Burned per KWH (BTU/KWH)	3.8339	3.3782	0.4557	13.5%	3.6400	3.3725	0.2675	7.9%
51	Heavy Oil	(70)	13,736	(13,806)	(100.5%)	(5,088)	11,444	(16,532)	(144.5%)
52	Light Oil	9,875	12,759	(2,884)	(22.6%)	9,049	7,877	1,172	14.9%
53	Coal	10,410	10,650	(240)	(2.2%)	10,793	10,630	163	1.5%
54	Gas	7,472	6,973	499	7.2%	7,296	6,938	358	5.2%
55	Nuclear	11,038	10,560	478	4.5%	10,811	10,560	251	2.4%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,693	8,169	523	6.4%	8,533	8,168	365	4.5%
58	Heavy Oil (1)	(0.0988)	20.0621	(20.1608)	(100.5%)	(7.4133)	16.7166	(24.1299)	(144.3%)
59	Light Oil (1)	21.0180	28.0144	(6.9964)	(25.0%)	19.3013	14.1114	5.1900	36.8%
60	Coal	3.0028	2.7997	0.2032	7.3%	3.0923	2.7986	0.2937	10.5%
61	Gas ⁽²⁾	4.5894	3.6995	0.8899	24.1%	4.2416	3.6956	0.5460	14.8%
62	Nuclear	0.6459	0.6827	(0.0369)	(5.4%)	0.6527	0.6828	(0.0300)	(4.4%)
63	Total	3.3328	2.7598	0.5730	20.8%	3.1060	2.7547	0.3513	12.8%
64 65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	, etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values mav no	t agree with Schedu	le A5.	
66	 (2) Includes gas used for Fossil Steam Plants start-up. Estim 				, <u>-</u> .gm		5		
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) The Fuel Cost of System Net Generation reflected on Sch	edules A1 and A2 do	es not tie to the amo	unt on Schedules A	3 and A4 due to a ke	y punch error in the	amount of \$43, corre	ection to be made in N	larch 2014.
69	⁽⁵⁾ Actuals do not include Martin 8 solar								
70									
71									
72									
73 74									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	February 2014						
							•						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		2,380					2,689	5.917	15,911	366,406	15.3946	136.2
3	Gas		515,272					3,374,530	1.022	3,448,770	21,278,593	4.1296	6.3
4	Plant Unit Info	1,229		64.4	94.6	64.6	6,693						
5	Desoto Solar												
6	Solar		3,463					N/A	N/A	N/A	N/A	N/A	Ν
7	Plant Unit Info	25		20.6	N/A	20.6	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.0
10	Gas		22					404	1.018	411	2,536	11.5265	6.2
11	Plant Unit Info	383		0.0	100.0	21.1	18,682						
12	Fort Myers 1-12												
13	Light Oil		1,248					3,696	5.804	21,452	441,958	35.4020	119.
14	Plant Unit Info	627		0.3	96.8	7.6	17,184						
15	Fort Myers 2												
16	Gas		633,890					4,513,643	1.018	4,594,889	28,350,041	4.4724	6.2
17	Plant Unit Info	1,426		71.1	92.3	71.1	7,249						
18	Fort Myers 3A												
19	Light Oil		9					18	5.793	104	2,152	23.1440	119.5
20	Gas		6,658					76,280	1.018	77,653	479,112	7.1964	6.2
21	Plant Unit Info	161		6.8	100.0	79.2	11,663			,			-
22	Fort Myers 3B					-	,						
23	Light Oil		14					27	5.793	156	3,229	22.5776	119.5
24	Gas		5,607					62,786	1.018	63,916	394,356	7.0337	6.3
25	Plant Unit Info	161	-,	5.7	97.8	85.0	11,399	- ,					
26	Lauderdale 1-12						,						
27	Light Oil	1	0					0	N/A	0	0	0.0000	0.0
28	Gas	1	2,118					35,857	1.018	36,502	225,214	10.6333	6.2
29	Plant Unit Info	383	_,	0.9	98.5	59.8	17,234			22,002	,_ · · ·		0.1
30	Lauderdale 13-24	000		0.0			,204						
31	Light Oil	1	7					22	5.537	122	1,990	29.6964	90.4
32	Gas	1	1,330					25,199	1.018	25,653	158,277	11.8978	6.2
33	Plant Unit Info	383	1,000	0.6	95.5	37.7	19,278	20,100	1.510	20,000	100,211	11.0070	0
34				0.0	33.5	51.1	13,270						
		+											

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

			-		SYSTEM	NET GENERATIO	N AND FUEL COS	1					
					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(7)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		162,243					1,351,149	1.018	1,375,470	8,486,523	5.2307	6.28
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	Lauderdale 5												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,076,957	1.018	1,096,342	6,764,329	5.2162	6.28
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	Manatee 1												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,698	1.014	130,500	805,173	9.5585	6.26
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	<u>Manatee 2</u>												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	\$0						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		416,907					2,918,697	1.014	2,959,559	18,260,206	4.3799	6.26
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	Martin 1												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		12,406					173,368	1.018	176,489	1,088,921	8.7775	6.28
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	Martin 3												
30	Gas		83,345					619,304	1.014	627,974	3,874,542	4.6488	6.26
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	<u>Martin 4</u>												
33	Gas		76,266					593,461	1.014	601,769	3,712,859	4.8683	6.26
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,128,882	1.014	3,172,686	19,575,180	4.3595	6.26
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5	Putnam 1												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,295	1.022	308,945	1,906,162	7.6553	6.31
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9	Putnam 2												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,060	1.022	158,471	977,751	7.9312	6.31
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					649,360	2.036	1,322,096	7,086,249	9.5685	10.91
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		203,031					1,538,077	1.022	1,571,915	9,698,571	4.7769	6.31
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
20	Sanford 5												
21	Gas		372,047					2,753,815	1.022	2,814,399	17,364,582	4.6673	6.31
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
23	Scherer 4												
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
25	Coal ⁽¹⁾⁽⁵⁾		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		64.2	75.0	85.8	10,791						
27	St Johns #1												
28	Coal ⁽¹⁾		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.3	99.8	86.3	9,780						
31	St Johns #2												
32	Coal ⁽¹⁾		73,625					33,193	21.402	710,405	2,468,394	3.3527	74.36
33	Gas		202					1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.4	100.0	86.4	9,649	.,		.,	,		2101
÷.		100		2011		2011	2,510						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

			•		FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		675,593					6,918,810	-	6,918,810	4,578,538	0.6777	0.66
3	Plant Unit Info	1,003		102.5	100.0	102.5	10,241						
4	<u>St Lucie 2</u>												
5	Nuclear		583,368					6,919,008	-	6,919,008	3,433,093	0.5885	0.5
6	Plant Unit Info	860		103.3	100.0	103.3	10,101						
7	Space Coast												
8	Solar		1,283					N/A	N/A	N/A	N/A	N/A	N
9	Plant Unit Info	10		19.1	N/A	19.1	N/A						
10	Turkey Point 1												
11	Heavy Oil		2					7	6.376	45	654	28.4522	93.4
12	Gas		3,145					64,809	1.018	65,976	407,066	12.9429	6.2
13	Plant Unit Info	387		1.2	99.7	27.6	20,976						
14	Turkey Point 3												
15	Nuclear		542,737					6,057,005	-	6,057,005	3,303,458	0.6087	0.55
16	Plant Unit Info	839		99.6	100.0	99.6	11,160						
17	Turkey Point 4												
18	Nuclear		549,281					6,056,161	-	6,056,161	3,869,577	0.7045	0.64
19	Plant Unit Info	848		99.6	100.0	99.6	11,026						
20	Turkey Point 5												
21	Light Oil		259					324	5.774	1,871	34,598	13.3584	106.7
22	Gas		332,287					2,360,731	1.018	2,403,224	14,827,670	4.4623	6.2
23	Plant Unit Info	1,126		47.1	62.6	47.1	7,232						
24	WCEC 01												
25	Light Oil		0					0	N/A	0	0	0.0000	0.0
26	Gas		477,533					3,342,385	1.014	3,389,178	20,910,916	4.3789	6.2
27	Plant Unit Info	1,217		59.0	88.3	59.1	7,097						
28	WCEC 02												
29	Light Oil		0					0	N/A	0	0	0.0000	0.0
30	Gas		600,734					4,078,735	1.014	4,135,837	25,517,733	4.2478	6.20
31	Plant Unit Info	1,217		74.2	100.0	74.3	6,885						
32													
33													
34													

					FOR	THE MONTH OF:	Fobruary 2014						
					FOR		1 ODIUALY 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		473,733					3,322,827	1.014	3,369,347	20,788,560	4.3882	6.26
4	Plant Unit Info	1,217		58.6	78.2	63.4	7,112						
5	System Totals												
6	Total	24,219	7,852,254	-	-	-	8,693		-	68,258,591	261,698,430	3.3328	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE M	MBTU'S REPOR	ED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED OF	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
14	(6) DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to a key	punch error in the	amount of \$43, co	prrection to be mad	e in March 2014.		
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FOR THE MONTH OF: February 2014

	(1)	(2)
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Line No.	A4.1 Schedule	FPL
	System Totals:	
	BBLS	8,382
3	MCF	36,647,308
4	MMBTU (Coal - Scherer)	2,897,107
5	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7		
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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OMPANY: FLORIDA POWI			INVE	SENERATED F INTORY ANAL FEBRUARY			SCHEDULE A5	
	ļ	CURRENT MON	NTH			PEI	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
1 PURCHASES	•		AMOUNT HEAVY OIL				AMOUNT	<u>%</u>
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - 651,038	-	- - 651,038	10 100.000 10
5 BURNED								 !
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	7 93.4286 654	2,462 93.4655 230,112	(2,455) (0.0369) (229,458)	-	(3,493) 83.6384 (292,149)	15,127 93.4855 1,414,155	(18,620) (9.8471) (1,706,304)	(10.500
9 ENDING INVENTORY	1			 				
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$) 3 OTHER USAGE (\$) 4 DAYS SUPPLY	2,665,719 92.9512 247,781,911 283,139	2,752,111 92.9745 255,876,055	(86,392) (0.0233) (8,094,144)	-	2,665,719 92.9512 247,781,911 1,455,980	2,752,111 92.9745 255,876,055	(86,392) (0.0233) (8,094,144)	-
5 PURCHASES	 		LIGHT OIL					
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	12,941 140.7050 1,820,864	- - -	12,941 140.7050 1,820,864	100 100.0000 100	29,931 139.7850 4,183,905		29,931 139.7850 4,183,905	10 100.000 10
9 BURNED	 			ļ				
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$)	8,374 124.3179 1,041,038	134 121.2537 16,248	8,240 3.0642 1,024,790	>100.0 2.5000 >100.0	14,469 124.6159 1,803,067	853 103.5604 88,337	13,616 21.0555 1,714,730	>100.0 20.300 >100.0
3 ENDING INVENTORY	1							
4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY	1,302,649 118.4389 154,284,254	1,427,115 118.9545 169,761,798	(124,466) (0.5156) (15,477,544)	(0.4000)	1,302,649 118.4389 154,284,254	1,427,115 118.9545 169,761,798	(124,466) (0.5156) (15,477,544)	
9 PURCHASES			COAL SJRPP					
0 UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$)	30,533 76.1146 2,324,007	25,850 77.0269 1,991,145	4,683 (0.9123) 332,862		70,089 76.4217 5,356,323	54,390 77.0103 4,188,590	15,699 (0.5886) 1,167,733	2 (0.800 2
3 BURNED	 							¦
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)	66,522 74.3642 4,946,857	33,064 76.8100 2,539,646	33,458 (2.4458) 2,407,211	>100.0 (3.2000) 95	131,667 74.0659 9,752,032	78,920 76.7860 6,059,953	52,747 (2.7201) 3,692,079	6 (3.500 6
7 ENDING INVENTORY	 							;
8 UNITS (TON) 9 UNIT COST (\$/TON) 0 AMOUNT (\$) 1 OTHER USAGE (\$)	52,811 74.3636 3,927,215	128,570 76.8100 9,875,464	(75,759) (2.4464) (5,948,249)	(3.2000)	52,811 74.3636 3,927,215	128,570 76.8100 9,875,464	(75,759) (2.4464) (5,948,249)	(3.200

			INVE MONTH OF	NTORY ANAL	YSIS 2014			
	ļ	CURRENT MOI				PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	NCE	ACTUAL	ESTIMATED	DIFFER	RENCE
	í		AMOUNT	%			AMOUNT	%
3 PURCHASES	 		COAL SCHERER				1	¦
4 UNITS (MMBTU)	2,422,404	3,358,193	(935,789)		6,493,413	6,719,334	(225,921)	
5 U. COST (\$/MMBTU) 6 AMOUNT (\$)	2.6333 6,378,885	2.3380 7,851,328	0.2953 (1,472,443)	12.6000 (19)	2.5286 16,419,309	2.3320 15,669,249	0.1966 750,060	8.400
	0,370,005	7,001,020	(1,472,443)	(19)	10,419,309	15,009,249	750,000	i
7 BURNED							: : [:
8 UNITS (MMBTU)	2,897,107	2,116,078	781,029	37	6,185,096	4,937,598	1,247,498	
9 U. COST (\$/MMBTU)	2.5652	2.3323	0.2329	10.0000	2.5521	2.3311	0.2210	9.50
0 AMOUNT (\$)	7,431,752	4,935,418	2,496,334	51	15,785,005	11,509,842	4,275,163	:
1 ENDING INVENTORY							 	
2 UNITS (MMBTU)	4,394,471	566,420	3,828,051	>100.0	4,394,471	566,420	3,828,051	>100.0
3 U. COST (\$/MMBTU)	2.5654	2.3323	0.2331	10.0000	2.5654	2.3323	0.2331	10.00
4 AMOUNT (\$)	11,273,751	1,321,088	9,952,663		11,273,751	1,321,088	9,952,663	
5 OTHER USAGE (\$)				, , ,				, , ,
6 DAYS SUPPLY	 			 			 	¦ +
7 PURCHASES		<u> </u>	GAS				 	
8 UNITS (MMBTU)	37,049,175	-	37,049,175	100	76,929,398	-	76,929,398	1(
9 U. COST (\$/MMBTU)	6.7774	-	6.7774	100.0000	6.3913	-	6.3913	100.00
0 AMOUNT (\$)	251,098,139	-	251,098,139	100	491,680,833	-	491,680,833	10
1 BURNED								
2.UNITS (MMBTU)	37,934,296	35,717,664	2,216,632	6	77,623,814	73,919,728	3,704,086	l
3 U. COST (\$/MMBTU)	6.7417		1.4364		6.3410	5.3263	1.0147	19.100
4 AMOUNT (\$)	255,739,890	189,491,935	66,247,955	35	492,209,318	393,721,561	98,487,757	:
5 ENDING INVENTORY	 			 			; 	
6 UNITS (MMBTU)	918,683	-	918,683	100	918,683	-	918,683	 1(
7 U. COST (\$/MMBTU)	4.0923	-	4.0923	100.0000	4.0923	-	4.0923	100.000
8 AMOUNT (\$)	3,759,571	-	3,759,571	100	3,759,571	-	3,759,571	1(
9 OTHER USAGE (\$)								
0 DAYS SUPPLY	 			 			 	
1 BURNED	· <u>····</u>		NUCLEAR	<u></u>			<u></u>	
2 UNITS (MMBTU)	25,950,984	24,486,449	1,464,535	6	53,773,192	51,596,434	2,176,758	
3 U. COST (\$/MMBTU)	0.5851	0.6465	(0.0614)	(9.5000)	0.6037	0.6465	(0.0428)	(6.60
4 AMOUNT (\$)	15,184,666	15,831,000	(646,334)	(4)	32,463,962	33,359,000	(895,038)	
5 BURNED	. <u></u>		PROPANE	<u>.</u>			<u>.</u>	<u>.</u>
6 UNITS (GAL)	53	-	53	100	393	-	393	1
7 UNIT COST (\$/GAL)	1.9811	-	1.9811	100.0000	1.9746	-	1.9746	100.000
8 AMOUNT (\$)	105	-	105		776	-	776	10
NES 9 & 23 EXCLUDE		BARRELS,	\$ -	CURRENT M	ONTH AND	(4,000)	BARRELS,	\$ (339,2
RIOD-TO-DATE.		OSTOF	\$ 2.206.487	CURRENT M		\$ 4,665,891.23		TE

SCHEDULE A - NOTES FEBRUARY 2014

HEAVY OIL UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
01110		
le la		ADJUSTMENTS EXPERIMENTON
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(4)	(\$373.94)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,294	\$120,643.94	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
709	\$65,644.06	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,999	\$185,914.06	TOTAL-LFARS
0	1 C C C C	TOTAL-SAP
5 1,999	\$185,914.06	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$-	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,322,096	\$ 7,878,839.41	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		_	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14		
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: F	ebruary 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-			-	-	-	
2	OS/FCBBS								
3	Off System	OS	265,000	265,000	3.311	4.161	8,772,950	11,025,450	1,657,500
4	St Lucie Reliability Sales	OS	48,945	48,945	0.681	0.681	333,129	333,129	0
5	Total OS/FCBBS		313,945	313,945	2.901	3.618	9,106,079	11,358,579	1,657,500
6			1						
7	Total Estimated		313,945	313,945	2.901	3.618	9,106,079	11,358,579	1,657,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,913	29,913	0.773	0.773	231,269	231,269	0
12	OUC (SL 1)	St. L.	20,686	20,686	0.774	0.774	160,148	160,148	0
13	Total St. Lucie Participation		50,599	50,599	0.774	0.774	391,417	391,417	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	126,091	126,091	3.268	4.889	4,120,539	6,164,320	1,978,774
17	EDF Trading North America, LLC. OS	OS	18,439	18,439	7.085	4.835	1,306,332	891,585	(463,007)
18	Energy Authority, The OS	OS	22,773	22,773	3.865	5.243	880,210	1,194,074	215,110
19	Exelon Generation Company, LLC. OS	OS	60,744	60,744	3.566	4.773	2,165,963	2,899,427	587,434
20	Homestead, City Of OS	OS	3,611	3,611	3.508	4.791	126,687	173,018	37,799
21	JP Morgan Ventures Energy Corp. OS	OS	9,705	9,705	3.602	5.273	349,607	511,776	138,181
22	Morgan Stanley Capital Group, Inc. OS	OS	50,778	50,778	3.008	3.950	1,527,317	2,005,549	356,364
23	New Smyrna Beach Utilities Commission, City of A/AF	AF	15	15	16.684	31.584	2,503	4,738	0
24	New Smyrna Beach Utilities Commission, City of OS	OS	486	486	3.268	4.239	15,883	20,601	4,698
25	Oglethorpe Power Corporation OS	OS	5,854	5,854	3.710	5.127	217,179	300,120	73,947
26	Orlando Utilities Commission OS	OS	2,725	2,725	4.616	5.907	125,796	160,975	25,747
27	Powersouth Energy Cooporative OS	OS	2,676	2,676	3.260	4.359	87,240	116,636	18,185
28	Reedy Creek Improvement District OS	OS	3,305	3,305	3.307	4.456	109,282	147,255	28,266
29	Seminole Electric Cooperative, Inc. OS	OS	9,657	9,657	3.715	4.821	358,737	465,571	106,214
30	Southern Company Services, Inc. OS	OS	357	357	5.677	15.000	20,268	53,550	33,282
31	Tampa Electric Company OS	OS	8,148	8,148	3.873	5.301	315,533	431,918	104,700
32	Tennessee Valley Authority OS	OS	12,755	12,755	3.751	5.329	478,445	679,742	167,312
33	Duke Energy Florida, Inc. OS	OS	9,475	9,475	3.928	5.398	372,184	511,500	73,200
34 35	Total OS/AF		347,594	347,594	3.619	4.814	12,579,704	16,732,354	3,486,205

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: February 2014								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	=					=	=	=
2	Energy Authority, The FCBBS	FCBBS	305	305	2.919	3.759	8,902	11,464	2,562
3	Homestead, City of FCBBS	FCBBS	22	22	3.155	3.745	694	824	130
4	Orlando Utilities Commission FCBBS	FCBBS	330	330	4.914	5.604	16,217	18,492	
5	Reedy Creek Improvement District FCBBS	FCBBS	30	30	4.238	5.154	1,272	1,546	
6	Tampa Electric Company FCBBS	FCBBS	150	150	4.703	5.668	7,055	8,502	
7	Duke Energy Florida, Inc. FCBBS	FCBBS	54	54	3.824	4.745	2,065	2,562	497
8	Total FCBBS		891	891	4.063	4.870	36,205	43,391	7,186
9 10	Total Actual		399,084	399,084	3.259	4.302	13,007,326	17,167,162	3,493,392
10	Total Actual		399,084	399,084	3.259	4.302	13,007,326	17,107,102	3,493,392
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

		HE MONTH OF: F	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-	-			-	-		-
2	Gross Gain from off System Sales \$								3,493,392
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(3,411)
4	Sub-Total (Schedule A1 and A2)								3,489,981
5	Third-Party Transmission Costs								(120,063)
6	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(17,182)
7	Net Gain from off System Sales (\$)								3,352,736
8									
9	Other Estimate								
10	Gain from off System Sales \$								1,657,500
11	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold								0
13	Total								1,657,500
14									
15	Current Month								
16	Actual		399,084	399,084	3.259	4.302	13,007,326	17,167,162	3,352,736
17	Estimate		313,945	313,945	2.901	3.618	9,106,079	11,358,579	1,657,500
8	Difference		85,139	85,139	0.359	0.684	3,901,247	5,808,583	1,695,236
19	Difference (%)		27.1%	27.1%	12.4%	18.9%	42.8%	51.1%	102.3%
20									
21	Period To Date								
22	Actual		981,978	981,978	3.112	6.458	30,559,023	63,414,055	31,220,346
23	Estimate		528,135	528,135	2.811	3.495	14,845,849	18,458,349	2,651,250
24	Difference		453,843	453,843	0.301	2.963	15,713,174	44,955,705	28,569,096
25	Difference (%)		85.9%	85.9%	10.7%	84.8%	105.8%	243.6%	1,077.6%
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	FOR THE MONTH OF: February 2014												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))	
1	Estimated									-			
2	Southern Company - UPS & R	UPS	90,469	0	90,469	90,469	0	90,469	4.106	\$3,714,827	\$0	\$3,714,827	
3	SJRPP		114,571	0	114,571	114,571	0	114,571	4.047	\$4,637,000	\$0	\$4,637,000	
4	St Lucie Reliability		41,967	0	41,967	41,967	0	41,967	0.649	\$272,395		\$272,39	
5	Total Estimated		247,007	0	247,007	247,007	0	247,007	3.491	\$8,624,221	\$0	\$8,624,22	
6													
7	Actual												
8	FMPA (SL 2)	SL 2	30,006	135	30,141	30,006	135	30,141	0.724	\$213,526		\$218,32	
9	Jacksonville Electric Authority UPS	UPS	224,910	0	224,910	224,910	0	224,910	2.572	\$4,331,242		\$5,785,35	
10	OUC (SL 2)	SL 2	20,750	94	20,844	20,750	94	20,844	0.709	\$148,197	(\$355)	\$147,842	
11	Southern Company - Franklin PPA	PPA	(189)	0	(189)	(189)		(189)	(141.254)			\$266,969	
12	Southern Company - Harris PPA	PPA	10,722	0	10,722	10,722	0	10,722	20.368	\$2,183,814	\$0	\$2,183,81	
13	Southern Company - Scherer3 PPA	PPA	98,332	0 229	98,332	98,332 384,531	0 229	98,332 384,760	3.420	\$3,363,446 \$10,507,194	\$0 \$1,458,558	\$3,363,44	
											\$1 458 558	\$11,965,752	
14 15 16 17 18	Total Actual NOTE:GAS RECEIVED UNDER GAS TOLLING A	GREEMENTS HAS	384,531 BEEN INCLUDED I		384,760			304,700	3.110	ψ10,507,13 4	¥1,100,000	<u> </u>	
15 16		GREEMENTS HAS						30+,700	3.110	410,307,134	¥111001000		
 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 		GREEMENTS HAS						304,700	3.110	910,307,134	¥111001000		

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
-					
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	Current Month				-
2	Actual	384,760	384,760	3.110	\$11,965,752
3	Estimate	247,007	247,007	3.491	\$8,624,221
4	Difference	137,753	137,753	(0.3816)	\$3,341,530
5	Difference (%)	55.8%	55.8%	(10.9%)	38.7%
6					
7	Year to Date				
8	Actual	852,893	852,893	3.257	\$27,776,410
9	Estimate	511,594	511,594	3.451	\$17,656,718
10	Difference	341,299	341,299	(0.1946)	\$10,119,692
11	Difference (%)	66.7%	66.7%	(5.6%)	57.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2014 (5) (4)

Line	PURCHASED FROM	Total KWH	KWH For Firm	Cents Per KWH	Total \$ For Fuel Adj (Col(3) *
No.		Purchased (000)	(000)		Col(4))
1	Estimated				
2	Qualifying Facilities	219,252	219,252	4.051	\$8,880,867
3	Total Estimated	219,252	219,252	4.051	\$8,880,867
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	6,296	6,296	3.174	\$199,856
7	Broward County Resource Recovery - North QF	7,444	7,444	2.938	\$218,702
8	Broward County Resource Recovery - South QF	2,562	2,562	2.937	\$75,250
9	Broward County Resource Recovery - South AA QF	6,659	6,659	3.040	\$202,408
10	Cedar Bay Generating Company QF	13,262	13,262	3.346	\$443,693
11	First Solar Inc. QF	34	34	3.429	\$1,166
12	Georgia Pacific Corporation QF	355	355	2.998	\$10,643
13	MMA Bee Ridge QF	21	21	3.333	\$700
14	Okeelanta Power Limited Partnership QF	10,143	10,143	3.115	\$315,904
15	Solid Waste Authority of Palm Beach QF	24,118	24,118	3.078	\$742,316
16	Tropicana Products QF	(114)	(114)	(14.655)	\$16,707
17	WM-Renewable LLC QF	2,479	2,479	3.219	\$79,787
18	WM-Renewables LLC - Naples QF	1,705	1,705	3.198	\$54,520
19	Miami-Dade South District Water Treatment	26,704	26,704	3.184	\$850,222
20	Total Actual	101,668	101,668	3.159	\$3,211,874
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2014

(1) (2) (3) (4) (5) Total \$ For Fuel Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * Purchased (000) (000) (cents/KWH) Col(4)) Current Month Actual 101,668 101,668 3.159 \$3,211,874 \$8,880,867 Estimate 219,252 219,252 4.051 Difference (117,584) (117,584) (0.891) (\$5,668,993) Difference (%) (53.6%) (53.6%) (22.0%) (63.8%) Year to Date Actual 241,308 241,308 2.856 \$6,891,056 Estimate 461,116 461,116 4.083 \$18,826,732 Difference (219,808) (219,808) (1.227) (\$11,935,676) (47.7%) (47.7%) (30.1%) Difference (%) (63.4%)

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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: February 20	14	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	Economy							
3	Economy	OS/FCBBS	3,100	2.751	\$85,278	3.544	\$109,878	\$24,600
4	Total Economy	-	3,100	2.751	\$85,278	3.544	\$109,878	\$24,600
5	Total Estimated	=	3,100	2.751	\$85,278	3.544	\$109,878	\$24,600
6								
7	Actual							
8	Economy							
9	Calpine Energy Services, L.P. OS	OS	2,900	5.352	\$155,200	5.759	\$167,019	\$11,819
10	EDF Trading North America, LLC. OS	OS	454	4.179	\$18,972	6.422	\$29,157	\$10,185
11	Energy Authority, The OS	OS	6,195	4.890	\$302,945	9.242	\$572,561	\$269,616
12	Exelon Generation Company, LLC. OS	OS	1,510	4.422	\$66,765	6.105		\$25,426
13	Morgan Stanley Capital Group, Inc. OS	OS	1,530	3.926	\$60,070	5.358		\$21,909
14	Orlando Utilities Commission OS	OS	865	4.905	\$42,430	6.016	\$52,040	\$9,610
15	Southern Company Services, Inc. OS	OS	9,850	5.039	\$496,360	8.894	\$876,049	\$379,689
16	Tampa Electric Company OS	OS	1,750	4.729	\$82,750	7.406		\$46,856
17	Duke Energy Florida, Inc. OS	OS	967	7.327	\$70,850	8.351	\$80,758	\$9,908
18	Total Economy		26,021	4.982	\$1,296,342	7.999	\$2,081,357	\$785,015
19	<u>FCBBS</u>							
20	Orlando Utilities Commission FCBBS	FCBBS	292	3.839	\$11,209	4.461	\$13,025	\$1,816
21	Total FCBBS	-	292	3.839	\$11,209	4.461	\$13,025	\$1,816
22	Total Actual	-	26,313	4.969	\$1,307,551	7.959	\$2,094,383	\$786,831
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1) (2) (3) (4) (5) (6) (7) (8) Line PURCHASED FROM Type & Schedule Total KWH Transaction Const Total & for Fuel Contenting Cond if Contenting Contentif Contenting Cond if Contenting </th <th></th> <th></th> <th></th> <th></th> <th></th> <th>FOR THE MONTH</th> <th>I OF: February 20</th> <th>)14</th> <th></th>						FOR THE MONTH	I OF: February 20)14	
Unit PURCHASED FROM Type & Schedule Printikation (construction) Ceneration (construction) Ceneration (construction) Ceneration (construction) 1 Current Month 2 Actual 20:313 4:969 \$1:307.551 7.959 \$2:094.383 \$786.831 3 Estimate 23:213 2:218 \$1:222.273 4.415 \$1:084.505 \$762.231 4 Difference (%) 748.81% 80.64% 1.433.28% 124.55% 1.986.10% 3.008.50% 6 7 Year to Date 7 4.15 \$1:084.76 \$1008.76 \$1008.710 \$718.888 10 Dubyout 20:058 4.906 \$1:030.722 4.306 \$1:758.710 \$718.888 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 12 10 Difference (%) 164.29% 76.97% 367.73% 120.68% \$433.24% 885.45% 13 14 10 164.29% 76.97% 367.73%		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
2 Actual 26,313 4.969 \$1,307,551 7.959 \$2,043,383 \$786,831 3 Difference 23,213 2.2.751 \$85,278 3.5.44 \$100,878 \$22,400 4 Difference (%) 7.98,81% \$0.64% 1,433.28% 124.56% 1,806.10% 3,088.50% 7 Year to Date 7.974 \$2,122,649 \$80,0188 \$1,02,06 \$17,27,34 \$1,82,461 7.874 \$2,122,649 \$800,188 9 Estimate 10,200 2.772 \$282,739 3.566 \$363,339 \$81,200 10 Difference (%) 16,758 2.143 \$1,08,722 4.306 \$17,78,710 \$718,888 11 Difference (%) 164,29% 78.97% 367,73% 120,68% 483,24% 885,45% 12 164,29% 78.97% 367,73% 120,68% 483,24% 885,45% 13 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	
Setimate 3,100 2.751 \$85,278 3.544 \$109,878 \$24,600 Difference 23,213 2.218 \$1,222,273 4.415 \$1,984,605 \$762,231 Difference (%) 748,81% 80,64% 1,433,28% 124,56% 1,806,10% 3,088,50% Vear to Date 22,518 4.906 \$1,322,461 7,874 \$2,122,649 \$800,188 Estimate 10,200 2.772 \$282,739 3.568 \$363,393 \$81,200 Difference (%) 164,29% 76.97% 367,73% 120,68% 483,24% 885,45% Difference (%) 164,29% 76.97% 367,73% 120,68% 483,24% 885,45%					4 0 0 0	A 4 007 554	7.050	A 0.004.000	* =00.004
4 Difference 23,213 2.218 \$1,222,273 4.415 \$1,984,505 \$762,231 5 Difference (%) 748.81% 80.64% 1,433.28% 124.56% 1,806.10% 3.098.50% 6 7 Year to Date 26.958 4.906 \$1.322,461 7.874 \$2,122,649 \$800,188 9 Estimate 10.200 2.772 \$282,739 3.568 \$363,339 \$81.200 10 Difference (%) 167.78 \$1.039,722 4.006 \$1.757,710 \$718.988 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 13 14 15 16 16 16 16 16 16 16 16 120.68% 483.24% 885.45% 18 16 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16									
5 Difference (%) 748.81% 80.64% 1,433.28% 124.56% 1,806.10% 3,098.50% 7 Year to Date 5 7 5 6 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 7 7 7 7									
6 7 Year to Date 8 Actual 10,200 2.772 \$282,739 3.668 \$363,393 \$81,200 10 Difference 16,758 2.134 \$1,039,722 4.306 \$1,758,710 \$718,989 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 12 1 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 13 1 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 14 1 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>									
8 Actual 26,958 4.906 \$1,322,461 7.874 \$2,122,649 \$800,188 9 Estimate 10,200 2.772 \$282,739 3.668 \$363,939 \$81,200 10 Difference 16,758 2.134 \$1,039,722 4.306 \$1,758,710 \$778,988 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 12 16 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 16	6								
9 Estimate 10,200 2.772 \$282,739 3.568 \$363,339 \$81,200 10 Difference 16,758 2.134 \$1,039,722 4.306 \$1,758,710 \$718,988 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 12	7	Year to Date							
10 Difference 16,758 2.134 \$1,039,722 4.306 \$1,758,710 \$718,983 11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 12 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 13 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 14 15 16 17 16 17 16 17 18 19 19 16 17 18 19 16 17 18 19 16 17 18 19 19 10									
11 Difference (%) 164.29% 76.97% 367.73% 120.68% 483.24% 885.45% 13									
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32									
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32		Difference (%)		164.29%	70.97%	307.73%	120.08%	483.24%	885.45%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Feb-14

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322											20,839,741
	11,539,795	, ,											23,096,797
BN-NEG '91 BS-NEG '91	324,390 103.215	324,390 103,215											648,780 206,430
SWAPC	1,038,000	1,038,000											2,076,000
Total	23,244,820	23,622,928	0	0	0	0	0) (0 0	C	0	0	46,867,748

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Feb-14

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	-	-	-	-	-	-	-	-	-	-
2	600	600	-	-	-	-	-	-	-	-	-	-
3	190	190	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 32,215,134