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April 21, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of April 2014, to the following:

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By: s/ John T. Butler John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: March 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Estimated Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Diff % Actual Actual Fuel Cost of System Net Generation (A3) 276,728,131 257,918,712 18,809,419 7.3% 8,352,545 8,703,360 (350,815)(4.0%)3.3131 2 9634 0.3497 11.8% 2 Nuclear Fuel Disposal Costs 1,581,888 1,587,537 (5,649)(0.4%)1,684,820 1,691,208 (6,388)(0.4%)0.0939 0.0939 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A Adjustments to Fuel Cost (A2) 0 N/A N/A 0.0000 0.0000 4 (190.520)(190,520)Ω Ω Ω 0.0000 N/A 5 TOTAL COST OF GENERATED POWER 278,119,499 259.506.249 18.613.250 7.2% 8.352.545 8.703.360 (350.815) (4.0%)3.3298 2.9817 0.3481 11.7% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 14,152,295 9.398.040 4,754,255 50.6% 264.250 244.829 19.421 7.9% 5.3556 3.8386 1.5170 39.5% Energy Cost of Economy/OS Purchases (A9) 199,473 86,206 113,267 131.4% 4,554 3,100 1,454 46.9% 4.3802 2.7808 1.5994 57.5% 8 Energy Payments to Qualifying Facilities (A8) 8,109,727 10,309,866 (21.3%)238,118 246 666 (8,548)(3.5%)3,4058 4 1797 (0.7739)(2,200,139)(18.5%)9 TOTAL COST OF PURCHASED POWER 22,461,495 19,794,111 2,667,384 13.5% 506,922 494,595 12,327 2.5% 4.4310 4.0021 0.4289 10.7% 10 TOTAL AVAILABLE (LINE 5+9) 300,580,994 279,300,360 21,280,634 8,859,467 9,197,955 (3.7%)3.3928 3.0365 0.3563 11.7% 7.6% (338,488)11 12 3.4509 (0.1651)Fuel Cost of Economy and Other Power Sales (A6) (10,236,230) (10,525,100) 288,870 (2.7%)(311,531)(305,000)(6,531)2.1% 3.2858 (4.8%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (368,820) (77, 104)20.9% (55,568)(1,379)2.5% 0.8025 0.6806 0.1219 17.9% (445.924)(54, 189)14 Gains from Off-System Sales (A6) (3,185,661)(1,948,750)(1,236,911) 63.5% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (13,867,815) (12,842,670) (1,025,145) 8.0% (367,099)(359, 189)(7,910)2.2% 3.7777 3.5755 0.2022 5.7% 16 Incremental Personnel, Software, and Hardware Costs 31,903 31,536 368 1.2% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 470.412 326,160 144,252 44.2% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 502 315 357 696 40.4% N/A N/A 18 Incremental Optimization Costs (Line 16+Line 17) (2) 144 620 N/A N/A N/A N/A N/A N/A Dodd Frank Fees (4) 19 2,523 0 2,523 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 287.218.017 266.815.386 20.402.631 7.6% 8,492,368 8.838.766 (346.398) (3.9%)3.3821 3.0187 0.3634 12.0% TRANS.(LNS 5+9+15+18+19) 21 22 14,676,868 15,526,887 (850,019) (5.5%)433,957 514,357 (80,399)(15.6%)0.1926 0.1974 (0.0048)(2.4%)Net Unbilled Sales (1) 23 Company Use (1) 314.886 292,661 22,225 7.6% 9,310 9,695 (385)(4.0%)0.0041 0.0037 0.0004 10.2% 13.590.302 428 308 450 204 0 1728 0.0173 24 T & D Losses (1) 14.485.800 895 498 6.6% (21,896)(4.9%)0.1901 10.0% 25 SYSTEM SALES KWH 287.218.017 266.815.386 20.402.631 7.6% 7.620.792.541 7.864.510.325 (243,717,784) 3.7689 3.3927 0.3762 (3.1%)11.1% 26 Wholesale Sales KWH 13,381,401 10,949,303 2,432,098 22.2% 355,050,303 322,736,279 32,314,024 10.0% 3.7689 3.3927 0.3762 11.1% 27 Jurisdictional KWH Sales 273,836,616 255,866,083 17,970,533 7.0% 7,265,742,238 7,541,774,046 (276,031,808) (3.7%)3.7689 3.3927 0.3762 11.1% 28 Jurisdictional Loss Multiplier 1.00169 1 00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 274,299,400 256,298,497 18,000,903 7.0% 7,265,742,238 7,541,774,046 (276,031,808) (3.7%)3.7752 3.3984 0.3769 11.1% 30 TRUE-UP 12,313,801 12,313,801 7,265,742,238 7,541,774,046 (276,031,808) (3.7%)0.1695 0.1633 0.0062 3.8% TOTAL JURISDICTIONAL FUEL COST 0.3831 31 286,613,201 268,612,298 18,000,903 6.7% 7,265,742,238 7,541,774,046 (276,031,808) (3.7%)3.9447 3.5617 10.8% 1.00072 0.00000 32 Revenue Tax Factor 1.00072 N/A 33 3.9476 3.5642 0.3834 10.8% Fuel Factor Adjusted for Taxes 34 1,723,331 1,723,331 7,265,742,238 7,541,774,046 (276,031,808) (3.7%)0.0237 0.0229 0.0008 3.5% 35 Fuel Factor Including GPIF 3.9713 3.5871 0.3842 10.7% 36 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.971 3.587 0.384 10.7% 37

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⁽¹⁾ For Informational Purposes Only.

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (}Poes related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	4401.11		Dolla	ars			MW	/H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	788,131,525	704,071,464	84,060,061	11.9%	24,817,817	24,899,577	(81,760)	(0.3%)	3.1757	2.8276	0.3481	12.3%
2	Nuclear Fuel Disposal Costs	6,247,779	6,173,969	73,810	1.2%	6,658,553	6,577,149	81,404	1.2%	0.0938	0.0939	(0.0001)	(0.1%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(716,177)	0	(716,177)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	793,663,127	710,245,433	83,417,694	11.7%	24,817,817	24,899,577	(81,760)	(0.3%)	3.1980	2.8524	0.3456	12.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	41,928,705	27,054,757	14,873,948	55.0%	1,117,143	756,423	360,720	47.7%	3.7532	3.5767	0.1765	4.9%
7	Energy Cost of Economy/OS Purchases (A9)	1,521,933	368,945	1,152,988	312.5%	31,512	13,300	18,212	136.9%	4.8297	2.7740	2.0557	74.1%
8	Energy Payments to Qualifying Facilities (A8)	15,000,783	29,136,598	(14,135,815)	(48.5%)	479,426	707,782	(228,356)	(32.3%)	3.1289	4.1166	(0.9877)	(24.0%)
9	TOTAL COST OF PURCHASED POWER	58,451,421	56,560,300	1,891,121	3.3%	1,628,081	1,477,505	150,576	10.2%	3.5902	3.8281	(0.2379)	(6.2%)
10	TOTAL AVAILABLE (LINE 5+9)	852,114,548	766,805,733	85,308,815	11.1%	26,445,898	26,377,082	68,816	0.3%	3.2221	2.9071	0.3150	10.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(39,798,834)	(24,669,000)	(15,129,834)	61.3%	(1,164,320)	(730,000)	(434,320)	59.5%	3.4182	3.3793	0.0389	1.2%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,442,343)	(1,070,769)	(371,574)	34.7%	(184,757)	(157,324)	(27,433)	17.4%	0.7807	0.6806	0.1001	14.7%
14	Gains from Off-System Sales (A6)	(34,574,031)	(4,600,000)	(29,974,031)	651.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,815,208)	(30,339,769)	(45,475,439)	149.9%	(1,349,077)	(887,324)	(461,753)	52.0%	5.6198	3.4192	2.2006	64.4%
16	Incremental Personnel, Software, and Hardware Costs	93,746	94,247	(501)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	443,195	326,160	117,035	35.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	536,941	420,407	116,534	27.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	2,523	0	2,523	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	776,838,804	736,886,372	39,952,432	5.4%	25,096,821	25,489,758	(392,937)	(1.5%)	3.0954	2.8909	0.2045	7.1%
21													
22	Net Unbilled Sales (1)	(3,998,802)	(20,673,918)	16,675,116	(80.7%)	(129,185)	(715,138)	585,952	(81.9%)	(0.0168)	(0.0834)	0.0666	(79.9%)
23	Company Use (1)	859,519	808,054	51,465	6.4%	27,768	27,952	(184)	(0.7%)	0.0036	0.0033	0.0003	10.7%
24	T & D Losses (1)	42,178,897	39,859,050	2,319,847	5.8%	1,362,632	1,378,776	(16,145)	(1.2%)	0.1770	0.1607	0.0162	10.1%
25	SYSTEM SALES KWH	776,838,804	736,886,372	39,952,432	5.4%	23,835,607,134	24,798,167,463	(962,560,329)	(3.9%)	3.2592	2.9715	0.2876	9.7%
26	Wholesale Sales KWH	30,423,756	24,334,240	6,089,516	25.0%	894,056,480	803,478,233	90,578,247	11.3%	3.2592	2.9715	0.2876	9.7%
27	Jurisdictional KWH Sales	746,415,048	712,552,132	33,862,916	4.8%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.2592	2.9715	0.2876	9.7%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	747,676,490	713,756,345	33,920,145	4.8%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.2590	2.9746	0.2844	9.6%
30	TRUE-UP	36,941,403	36,941,403	0	N/A	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	0.1610	0.1540	0.0071	4.6%
31	TOTAL JURISDICTIONAL FUEL COST	784,617,893	750,697,748	33,920,145	4.5%	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	3.4201	3.1286	0.2915	9.3%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.4225	3.1309	0.2917	0.093
34	GPIF (3)	5,169,993	5,169,993	0	N/A	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)	0.0225	0.0215	0.0010	4.6%
35	Fuel Factor Including GPIF									3.4451	3.1524	0.2927	9.3%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.445	3.152	0.293	9.3%

^{38 (1)} For Informational Purposes Only

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^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (}Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$276,728,131	\$257,918,712	\$18,809,419	7.3%	\$788,131,525	\$704,071,464	\$84,060,061	11.9%
3	Nuclear Fuel Disposal Costs	1,581,888	1,587,537	(5,649)	(0.4%)	6,247,779	6,173,969	73,810	1.2%
4	Fuel Cost of Power Sold (Per A6)	(10,682,154)	(10,893,920)	211,766	(1.9%)	(41,241,177)	(25,739,770)	(15,501,408)	60.2%
5	Gains from Off-System Sales (Per A6)	(3,185,661)	(1,948,750)	(1,236,911)	63.5%	(34,574,030)	(4,600,000)	(29,974,030)	651.6%
6	Fuel Cost of Purchased Power (Per A7)	14,152,295	9,398,040	4,754,256	50.6%	41,928,706	27,054,757	14,873,948	55.0%
7	Energy Payments to Qualifying Facilities (Per A8)	8,109,727	10,309,866	(2,200,139)	(21.3%)	15,000,780	29,136,598	(14,135,818)	(48.5%)
8	Energy Cost of Economy Purchases (Per A9)	199,473	86,206	113,267	131.4%	1,521,933	368,945	1,152,988	312.5%
9	Total Fuel Costs & Net Power Transactions	\$286,903,697	\$266,457,690	\$20,446,007	7.7%	\$777,015,516	\$736,465,965	\$40,549,551	5.5%
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	31,903	31,536	368	1.2%	93,746	94,247	(501)	(0.5%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	470,412	326,160	144,252	44.2%	443,195	326,160	117,035	35.9%
14	Total	502,315	357,696	144,620	40.4%	536,941	420,407	116,534	27.7%
15									
16	Dodd Frank Fees ⁽⁴⁾	2,523	0	2,523	0.0%	2,523	0	2,523	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(127,853)	0	(127,853)	N/A	(354,149)	0	(354,149)	N/A
20	Inventory Adjustments	(62,667)	0	(62,667)	N/A	(22,771)	0	(22,771)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$287,218,016	\$266,815,386	\$20,402,630	7.6%	\$776,838,803	\$736,886,371	\$39,952,432	5.4%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,265,742,238	7,541,774,046	(276,031,808)	(3.7%)	22,941,550,654	23,994,689,230	(1,053,138,576)	(4.4%)
26	Sale for Resale	355,050,303	322,736,279	32,314,024	10.0%	894,056,480	803,478,233	90,578,247	11.3%
27	Sub-Total Sales	7,620,792,541	7,864,510,325	(243,717,784)	(3.1%)	23,835,607,134	24,798,167,463	(962,560,329)	(3.9%)
28	Total Sales	7,620,792,541	7,864,510,325	(243,717,784)	(3.1%)	23,835,607,134	24,798,167,463	(962,560,329)	(3.9%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.34103%	95.89630%	(0.55527%)	(0.6%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,098,894	254,954,516	(14,855,622)	(5.8%)	761,286,975	811,155,884	(49,868,909)	(6.1%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(36,941,403)	(36,941,403)	(0)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(5,166,270)	(5,166,270)	(0)	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$226,063,003	\$240,918,625	(\$14,855,622)	(6.2%)	\$719,179,302	\$769,048,210	(\$49,868,908)	(6.5%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$287,218,016	\$266,815,386	\$20,402,630	7.6%	\$776,838,803	\$736,886,372	\$39,952,431	5.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,218,016	266,815,386	20,402,630	7.6%	776,838,803	736,886,371	39,952,432	5.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.34103%	95.89630%	(0.55527%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$274,299,398	\$256,298,497	\$18,000,902	7.0%	\$747,676,489	\$713,756,344	\$33,920,145	4.8%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$48,236,395)	(\$15,379,872)	(\$32,856,523)	213.6%	(\$28,497,187)	\$55,291,866	(\$83,789,053)	(151.5%)
8	Interest Provision for the Month (Line 24)	(6,584)	0	(6,584)	N/A	(19,755)	0	(19,755)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(103,411,974)	(52,466,274)	(50,945,700)	97.1%	(147,765,613)	(147,765,614)	1	(0.0%)
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	36,941,403	36,941,403	(0)	(0.0%)
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$139,439,634)	(\$55,532,344)	(\$83,907,290)	151.1%	(\$139,439,634)	(\$55,532,345)	(\$83,907,289)	151.1%
13					_				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$103,510,456)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$139,433,050)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$242,943,506)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$121,471,753)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$6,584)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

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 $^{27 \}qquad ^{(2)} \text{Generating Performance Incentive Factor is ((20,679,970 \,/\,\,12) x 99.9280\%)} - \text{See Order No. PSC-13-0665-FOF-EI.}$

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

			FOR THE MONTH	OF: March 2014					
			Curren	t Month			Voor 7	To Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	6,411,747	965,877	5,445,871	563.8%	6,459,587	2,379,937	4,079,650	171.4%
3	Light Oil (1)	490,520	0	490,520	N/A	2,293,587	88,337	2,205,250	2,496.4%
4	Coal Gas ⁽²⁾	2,505,992	1,689,950	816,043	48.3%	28,325,091	19,259,743	9,065,348	47.1%
5		256,026,559	246,044,886	9,981,673	4.1%	707,295,959	639,766,447	67,529,512	10.6%
7	Nuclear Total	11,293,311 276,728,131	9,218,000 257,918,712	2,075,311 18,809,418	22.5% 7.3%	43,757,273 788,131,496	42,577,000 704,071,464	1,180,273 84,060,032	2.8%
8	System Net Generation (MWh)	270,720,101	207,010,712	10,003,410	7.576	700,101,430	704,071,404	04,000,002	11.570
9	Heavy Oil	38,715	3,961	34,754	877.4%	38,070	12,420	25,650	206.5%
10	Light Oil	3,293	0	3,293	N/A	12,635	626	12,009	1,918.3%
11	Coal	70,079	42,006	28,073	66.8%	905,032	669,817	235,215	35.1%
12	Gas	6,549,529	6,947,787	(398,259)	(5.7%)	17,188,692	17,601,495	(412,803)	(2.3%
13	Nuclear Solar ⁽⁴⁾	1,684,820	1,691,208	(6,388)	(0.4%)	6,658,553	6,577,149	81,404	1.2%
14 15	Total	6,108 8,352,545	18,398 8,703,360	(12,290)	(66.8%)	14,834 24,817,816	38,070 24,899,577	(23,236)	(61.0%
16	Units of Fuel Burned (Unit) (3)	6,332,343	8,703,360	(350,816)	(4.0%)	24,017,010	24,099,377	(81,761)	(0.3%
17	Heavy Oil (1)	69,233	10,334	58,899	570.0%	69,749	25,460	44,289	174.0%
18	Light Oil (1)	4,560	0	4,560	N/A	19,029	853	18,176	2,130.8%
19	Coal	32,392	22,108	10,284	46.5%	526,648	391,475	135,173	34.5%
20	Gas (2)	45,463,981	49,002,821	(3,538,840)	(7.2%)	121,077,237	122,922,549	(1,845,312)	(1.5%
21	Nuclear	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
22	BTU Burned (MMBTU)								
23 24	Heavy Oil	439,007 26,383	66,138	372,869 26,383	563.8% N/A	442,290 110,920	162,944 4,931	279,346 105,989	171.4% 2,149.4%
25	Light Oil Coal	707,831	486,370	20,363	45.5%	9,719,691	7,160,209	2,559,482	35.7%
26	Gas	46,474,783	49,002,821	(2,528,038)	(5.2%)	124,098,596	122,922,549	1,176,048	1.0%
27	Nuclear	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
28	Total	65,758,319	67,518,997	(1,760,677)	(2.6%)	206,255,004	199,810,735	6,444,270	3.2%
29	Generation Mix (%)								
30	Heavy Oil	0.46%	0.05%	0.42%	918.5%	0.15%	0.05%	0.10%	207.5%
31	Light Oil	0.04%	0.00%	0.04%	N/A	0.05%	0.00%	0.05%	1,925.0%
32	Coal	0.84%	0.48%	0.36%	73.8%	3.65%	2.69%	0.96%	35.6%
33 34	Gas Nuclear	78.41% 20.17%	79.83% 19.43%	(1.42%) 0.74%	(1.8%)	69.26% 26.83%	70.69% 26.41%	(1.43%) 0.42%	(2.0%)
35	Solar ⁽⁴⁾	0.07%	0.21%	(0.14%)	(65.4%)	0.06%	0.15%	(0.09%)	(60.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	92.6111	93.4659	(0.8548)	(0.9%)	92.6119	93.4775	(0.8656)	(0.9%)
39	Light Oil (1)	107.5702	0.0000	107.5702	N/A	120.5311	103.5605	16.9707	16.4%
40	Coal	77.3636	76.4406	0.9229	1.2%	53.7838	49.1979	4.5859	9.3%
41	Gas (2)	5.6314	5.0210	0.6104	12.2%	5.8417	5.2046	0.6371	12.2%
42	Nuclear	0.6236	0.5131	0.1104	21.5%	0.6087	0.6121	(0.0034)	(0.5%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44 45	Heavy Oil (1) Light Oil (1)	14.6051 18.5923	14.6040 0.0000	0.0012 18.5923	0.0% N/A	14.6049 20.6778	14.6059 17.9146	(0.0010) 2.7632	(0.0%)
46	Coal	3.5404	3.4746	0.0658	1.9%	2.9142	2.6898	0.2244	8.3%
47	Gas ⁽²⁾	5.5089	5.0210	0.4879	9.7%	5.6995	5.2046	0.4948	9.5%
48	Nuclear	0.6236	0.5131	0.1104	21.5%	0.6087	0.6121	(0.0034)	(0.5%)
49	Total	4.2083	3.8199	0.3883	10.2%	3.8212	3.5237	0.2975	8.4%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,339	16,697	(5,358)	(32.1%)	11,618	13,119	(1,502)	(11.4%)
52 53	Light Oil Coal	8,012 10,100	11,579	8,012 (1,478)	N/A (12.8%)	8,779 10,740	7,877 10,690	902 50	11.5% 0.5%
54	Gas	7,096	7,053	43	0.6%	7,220	6,984	236	3.4%
55	Nuclear	10,749	10,622	127	1.2%	10,796	10,576	220	2.1%
56	Total	7,873	7,758	115	1.5%	8,311	8,025	286	3.6%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	16.5612	24.3847	(7.8235)	(32.1%)	16.9676	19.1621	(2.1945)	(11.5%)
				14.8954	N/A	18.1529	14.1114	4.0416	28.6%
59	Light Oil (1)	14.8954	0.0000						0.00/
60	Light Oil ⁽¹⁾ Coal	3.5759	4.0231	(0.4472)	(11.1%)	3.1297	2.8754	0.2544	8.8%
60 61	Light Oii (1) Coal Gas (2)	3.5759 3.9091	4.0231 3.5413	(0.4472) 0.3677	10.4%	4.1149	3.6347	0.4802	13.2%
60 61 62	Light Oil ⁽¹⁾ Coal Gas ⁽²⁾ Nuclear	3.5759 3.9091 0.6703	4.0231 3.5413 0.5451	(0.4472) 0.3677 0.1252	10.4% 23.0%	4.1149 0.6572	3.6347 0.6473	0.4802 0.0098	13.2% 1.5%
60 61	Light Oii (1) Coal Gas (2)	3.5759 3.9091	4.0231 3.5413	(0.4472) 0.3677	10.4%	4.1149	3.6347	0.4802	13.2%
60 61 62 63	Light Oil ⁽¹⁾ Coal Gas ⁽²⁾ Nuclear	3.5759 3.9091 0.6703 3.3131	4.0231 3.5413 0.5451 2.9634	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64	Light Oil ⁽¹⁾ Coal Gas ⁽²⁾ Nuclear Total	3.5759 3.9091 0.6703 3.3131 gnition, prewarming,	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i (2) Includes gas used for Fossil Steam Plants start-up. Estima	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67 68	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67 68 69	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67 68 69 70	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67 68 69 70 71	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%
60 61 62 63 64 65 66 67 68 69 70	Light Oil (1) Coal Gas (2) Nuclear Total (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON.	3.5759 3.9091 0.6703 3.3131 gnition, prewarming, ted values may not a	4.0231 3.5413 0.5451 2.9634 etc. in Fossil Steam	(0.4472) 0.3677 0.1252 0.3497	10.4% 23.0% 11.8%	4.1149 0.6572 3.1757	3.6347 0.6473 2.8276	0.4802 0.0098 0.3480	13.2% 1.5%

					EOD:	THE MONTH OF:	March 2014						
					TOK	THE MONTH OF.	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	()	(=)	(0)	(.)	(5)	(0)	(.,	(5)	(0)	(10)	(,	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		282					318	5.917	1,882	43,331	15.3602	136.26
3	Gas		434,942					2,843,384	1.022	2,905,938	15,976,037	3.6731	5.62
4	Plant Unit Info	1,229		49.0	66.9	69.0	6,681						
5	<u>Desoto Solar</u>												
6	Solar		4,453					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		24.0	N/A	24.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		0					0	0	0	0	0.0000	0.00
11	Plant Unit Info	383		0.0	100.0	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					164	5.804	952	19,614	0.0000	119.59
14	Plant Unit Info	627		0.0	94.7	0.0	0						
15	Fort Myers 2												
16	Gas		768,176					5,488,474	1.018	5,587,267	30,717,236	3.9987	5.60
17	Plant Unit Info	1,426		77.9	99.0	77.9	7,273						
18	Fort Myers 3A												
19	Light Oil		5					9	5.757	52	1,076	22.4240	119.59
20	Gas		1,545					17,000	1.018	17,306	95,144	6.1574	5.60
21	Plant Unit Info	161		1.4	100.0	86.6	11,199						
22	Fort Myers 3B												
23	Light Oil		0					0	0	0	0	0.0000	0.00
24	Gas		0					0	0	0	0	0.0000	0.00
25	Plant Unit Info	161		0.0	14.0	0.0	0						
26	<u>Lauderdale 1-12</u>												
27	Light Oil		23					74	5.537	410	6,692	29.6128	90.44
28	Gas		151					2,925	1.018	2,978	16,372	10.8497	5.60
29	Plant Unit Info	383		0.1	94.8	15.8	19,527						
30	<u>Lauderdale 13-24</u>												
31	Light Oil		11					33	5.537	183	2,984	28.1555	90.44
32	Gas		280					5,096	1.018	5,188	28,522	10.1720	5.60
33	Plant Unit Info	383		0.1	98.5	26.5	18,457						
34													

					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	()	(-)	()	(-)	(-)	()	(-)	(-)	(-)	,	()	(-)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,581,540	1.018	1,610,008	8,851,375	4.6677	5.60
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		202,325					1,669,259	1.018	1,699,306	9,342,311	4.6175	5.60
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	Manatee 1												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,741	1.014	295,825	1,626,363	9.3868	5.57
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	Manatee 2												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,271	1.014	4,331	23,811	2.4222	5.57
16	Plant Unit Info	797	, ,	(0.3)	0.0	0.0	0						
17	Manatee 3			, ,									
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,111,923	1.014	4,169,490	22,922,693	3.8292	5.57
20	Plant Unit Info	1,126	,	75.6	99.7	75.6	6,965	, ,-	-	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
21	Martin 1	, -					-,						
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					499,415	1.018	508,404	2,795,063	6.4256	5.60
24	Plant Unit Info	815	15,100	14.1	31.9	45.1	11,313	,		222,101	_,: 22,000	21.1200	2.00
25	Martin 2	2.0			2.10		,						
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,733	1.018	367,226	2,018,906	8.6420	5.60
28	Plant Unit Info	807	20,002	4.0	100.0	27.2	15,719	555,755	1.070	307,220	2,010,000	0.0420	3.30
29	Martin 3	507		4.0	100.0	21.2	15,719						
30	Gas		190,140					1,405,716	1.014	1,425,396	7,836,430	4.1214	5.57
31	Plant Unit Info	451	130,140	61.5	86.1	79.8	7,497	1,700,710	1.014	1,725,550	7,000,400	7.1214	3.31
32	Martin 4	451		01.5	30.1	79.6	7,497						
33	Gas		181,540					1,353,334	1.014	1,372,281	7,544,418	4.1558	5.57
34	Plant Unit Info	451	101,340	60.2	98.6	76.0	7,559	1,303,334	1.014	1,372,201	7,544,418	4.1008	5.57
34	rialit Ullit IIIIU	451		60.2	90.0	76.0	7,559						

					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		, ,	, ,	, ,	, ,	, ,	, ,		. ,	,	, ,	, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		262					308	5.874	1,809	33,283	12.7179	108.06
3	Gas		498,108					3,396,606	1.014	3,444,158	18,935,020	3.8014	5.57
4	Plant Unit Info	1,153		62.6	79.1	62.6	6,914						
5	Putnam 1												
6	Light Oil		89					198	5.809	1,150	18,693	20.9323	94.41
7	Gas		7,749					105,439	1.022	107,759	592,429	7.6452	5.62
8	Plant Unit Info	242		4.7	81.7	46.4	13,895						
9	Putnam 2												
10	Light Oil		229					455	5.809	2,643	42,955	18.7741	94.41
11	Gas		13,763					167,660	1.022	171,349	942,029	6.8444	5.62
12	Plant Unit Info	242		8.3	100.0	51.6	12,435						
13	Riviera 5 (6)												
14	Light Oil		0					0	0	0	0	0.0000	0.00
15	Gas		284,092					237,122	2.036	482,781	3,169,277	1.1156	13.37
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		441,819					3,256,780	1.022	3,328,429	18,298,774	4.1417	5.62
19	Plant Unit Info	1,020	,	63.2	99.8	63.2	7,533	, ,		, ,			
20	Sanford 5	1,020					1,000						
21	Gas		444,493					3,266,261	1.022	3,338,119	18,352,047	4.1288	5.62
22	Plant Unit Info	1,020	,	63.8	100.0	63.9	7,510	2,22,22		2,222,112	,,		
23	Scherer 4	1,020					1,010						
24	Coal (1)(5)(7)		(1,735)					1,418	-	1,418	82,342	4.7460	58.07
25	Plant Unit Info (3)(4)	640	(1,122)	(0.5)	0.0	0.0	0	1,110		1,110	52,012		
26	St Johns #1			(515)									
27	Coal (1)		71,814					32,392	21.808	706,413	2,423,650	3.3749	74.82
28	Gas		205					2,019	-	2,019	17,181	8.3726	8.51
29	Plant Unit Info (3)(4)	130	200	76.3	100.0	76.3	9,837	2,019	_	2,019	17,101	0.5720	0.01
30	St Johns #2	130		70.5	100.0	70.5	5,037						
31	Coal (1)		0	0	0			0	0	0	0.00	0.0000	0.00
31	Gas		0	0	0			0	-	0	0.00	0.0000	0.00
32	Plant Unit Info (3)(4)	130	0	(0.8)	0.0	0.0	0	0	-	0	0	0.0000	0.00
	r idit Officialio	130		(0.8)	0.0	0.0	0						
34													

					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	. ,	, ,	. ,	, ,		, ,	, ,	, ,		, ,	, ,	, ,	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		748,171					7,650,066	-	7,650,066	5,089,085	0.6802	0.67
3	Plant Unit Info	1,003		102.6	100.0	102.7	10,225						
4	<u>St Lucie 2</u>												
5	Nuclear		32,878					429,961	-	429,961	159,428	0.4849	0.37
6	Plant Unit Info	860		5.3	5.6	87.1	11,006						
7	Space Coast												
8	Solar		1,655					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.3	N/A	22.3	N/A						
10	Turkey Point 1												
11	Heavy Oil		(546)					0	0	0	0	0.0000	0.00
12	Gas		(546)					21,258	1.018	21,641	118,976	21.7746	5.60
13	Plant Unit Info	387		(0.4)	63.7	0.0	0						
14	Turkey Point 3												
15	Nuclear		295,759					3,335,255	-	3,335,255	1,766,218	0.5972	0.53
16	Plant Unit Info	839		49.1	49.6	95.7	11,277						
17	Turkey Point 4												
18	Nuclear		608,012					6,695,033	-	6,695,033	4,278,581	0.7037	0.64
19	Plant Unit Info	848		99.7	100.0	99.7	11,011						
20	Turkey Point 5												
21	Light Oil		2,326					2,897	5.774	16,727	309,355	13.3027	106.78
22	Gas		504,183					3,562,406	1.018	3,626,529	19,937,645	3.9544	5.60
23	Plant Unit Info	1,126		64.9	87.9	64.9	7,193						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		636,873					4,375,195	1.014	4,436,448	24,390,354	3.8297	5.57
27	Plant Unit Info	1,217		71.2	95.0	71.3	6,966						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		644,191					4,487,984	1.014	4,550,816	25,019,117	3.8838	5.57
31	Plant Unit Info	1,217		72.0	93.9	72.1	7,064						
32													
33													
34													
		_											

								1					
					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		424,032					2,952,457	1.014	2,993,791	16,459,028	3.8816	5.57
4	Plant Unit Info	1,217		47.4	64.5	59.9	7,060						
5	System Totals												
6	Total	24,219	8,352,545	-	-	-	7,873		-	65,758,319	276,728,131	3.3131	-
7													
8	(1) IN MONTHS WHERE INVENTORY	ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	UARY 2014 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OR	HIGH AS THE RE	SULT OF THE SU	RVEY
9 E	BEING RECORDED IN THE CURRE	NT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTION	ON REPORTED OF	N THIS SCHEDULI	AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	T RATE.			
11	⁽³⁾ NET CAPABILITY (MW) IS FPL's S	SHARE											
12	⁽⁴⁾ NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
14	⁽⁶⁾ DATA PROVIDED FOR RIVIERA F	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATION	ON								
15	⁽⁷⁾ SCHERER COAL MMBTU'S REFL	ECT A TRUE-UP	ADJUSTMENT FO	R LAST MONTH'S	ACTUAL BURN C	QUALITY							
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FOR THE MONTH OF: March 2014

(1) (2)

Line No.		FPL
	System Totals:	
2	BBLS	73,793
3	MCF	45,463,981
4	MMBTU (Coal - Scherer)	1,418
5	Tons (Coal - SJRPP)	32,392
6	MMBTU (Nuclear)	18,110,315
7		
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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OST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MARCH 2014

	,			MONTH OF	MARCH	2014			
	!		CURRENT MON	NTH	!		PEI	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFER	RENCE
1	PURCHASES		L	AMOUNT HEAVY OIL	%			AMOUNT	<u>%</u>
	UNITS (BBL)	1,781	-	1,781	100	1,781	-	1,781	100
	UNIT COST (\$/BBL)	111.5946	-	111.5946	100.0000	477.1409	-	477.1409	100.0000
4	AMOUNT (\$)	198,750	-	198,750	100	849,788	-	849,788	100
5	BURNED								
6	UNITS (BBL)	69,219	10,334	58,885	>100.0	65,726	25,461	40,265	>100.0
	UNIT COST (\$/BBL)	92.6126	93.4659	(0.8533)		93.0895	93.4776	(0.3881)	
	AMOUNT (\$)	6,410,552	965,877	5,444,675		6,118,403	2,380,032	3,738,371	
9	ENDING INVENTORY								
					<i>(</i> =)				(-)
	UNITS (BBL)	2,599,396	2,741,777	(142,381)	(5)	2,599,396	2,741,777	(142,381)	(5)
	UNIT COST (\$/BBL)	92.9732	92.9726	0.0006	-	92.9732	92.9726	0.0006	- ,_,
	AMOUNT (\$)	241,674,235	254,910,178	(13,235,943)	(5)	241,674,235	254,910,178	(13,235,943)	(5)
	OTHER USAGE (\$)	(104,125)	<u> </u>			1,351,855	ļ		
14	DAYS SUPPLY	1,164	-			. —			
15	PURCHASES			LIGHT OIL					
16	UNITS (BBL)	(1,272)	- 1	(1,272)	100	28,659	-	28,659	100
	UNIT COST (\$/BBL)	82.3082	-	82.3082	100.0000	142.3361	-	142.3361	100.0000
	AMOUNT (\$)	(104,696)	i <u> </u>	(104,696)	100	4,079,209	_	4,079,209	100
10	Αίνιοσίντι (ఫ)	(104,030)	<u> </u>	(104,030)	100	4,073,203		4,073,203	100
19	BURNED								
						J	J		
20	UNITS (BBL)	4,560	-	4,560	100	19,029	853	18,176	>100.0
21	UNIT COST (\$/BBL)	107.5702	-	107.5702	100.0000	120.5311	103.5604	16.9707	16.4000
22	AMOUNT (\$)	490,520	-	490,520	100	2,293,587	88,337	2,205,250	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	1,296,441	1,427,115	(130,674)	(9)	1,296,441	1,427,115	(130,674)	(9)
	UNIT COST (\$/BBL)	118.4992	118.9545	(0.4553)		118.4992	118.9545	(0.4553)	
- 1	AMOUNT (\$)	153,627,213	169,761,798	(16,134,585)	(10)	153,627,213	169,761,798	(16,134,585)	(0.1000)
27	OTHER USAGE (\$) DAYS SUPPLY	100,027,210	100,701,700	(10,10-1,000)	(10)	100,027,210	100,701,700	(10,101,000)	(10)
20	PURCHASES			COAL SJRPP					
29	FUNCHASES			COME SURFE					
	UNITS (TON)	30,244	31,230	(986)		100,333	85,620	14,713	17
	UNIT COST (\$/TON)	77.3164	74.9200	2.3964	3.2000	76.6914	76.2479	0.4435	0.6000
32	AMOUNT (\$)	2,338,357	2,339,751	(1,394)	(0)	7,694,681	6,528,341	1,166,340	18
33	BURNED								
34	UNITS (TON)	32,393	22,108	10,285	47	164,060	101,028	63,032	62
	UNIT COST (\$/TON)	75.4376	76.4407	(1.0031)	(1.3000)	74.3367	76.7104	(2.3737)	(3.1000)
	AMOUNT (\$)	2,443,650	1,689,950	753,700	45	12,195,682	7,749,903	4,445,779	57
37	ENDING INVENTORY								
38	UNITS (TON)	50,662	137,692	(87,030)	(63)	50,662	137,692	(87,030)	. ,
39	UNIT COST (\$/TON)	75.4396	76.4406	(1.0010)	(1.3000)	75.4396	76.4406	(1.0010)	(1.3000)
	AMOUNT (\$)	3,821,922	10,525,265	(6,703,343)	(64)	3,821,922	10,525,265	(6,703,343)	(64)
41	OTHER USAGE (\$)		i			i	i		
	DAYS SUPPLY								

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF MARCH 2014 CURRENT MONTH PERIOD TO DATE DIFFEREN ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT COAL SCHERER 43 PURCHASES 44 UNITS (MMBTU) 550,234 3.406.575 (2,856,341) (84) 7,043,647 10.125.909 (3,082,262) (30)45 U. COST (\$/MMBTU) 3.6636 2.3423 1.3213 56.4000 2.6173 2.3354 0.2819 12.1000 **46** AMOUNT (\$) 2,015,828 7,979,214 (5,963,386)(75)18,435,137 23,648,463 (5,213,326)(22)47 BURNED 48 UNITS (MMBTU) 1,418 1,418 100 6,186,514 4,937,598 1,248,916 25 49 U. COST (\$/MMBTU) 2.5653 2.5653 100.0000 2.5521 2.3311 0.2210 9.5000 **50** AMOUNT (\$) 3,638 3,638 15.788.642 11.509.842 4.278.800 100 37 51 ENDING INVENTORY 52 UNITS (MMBTU) 4,943,287 766,807 4,176,480 >100.0 4,943,287 766,807 4,176,480 >100.0 0.3528 15.1000 **53** U. COST (\$/MMBTU) 2.3349 0.3528 2.6877 2.3349 2.6877 15.1000 **54** AMOUNT (\$) 13,285,942 1,790,454 11,495,488 >100.0 13,285,942 1,790,454 11,495,488 >100.0 55 OTHER USAGE (\$) 56 DAYS SUPPLY 57 PURCHASES GAS 58 UNITS (MMBTU) 48,089,716 48,089,716 100 125,019,114 125,019,114 100 **59** U. COST (\$/MMBTU) 5.6985 5.6985 100.0000 6.1248 6.1248 100.0000 **60** AMOUNT (\$) 274,040,226 274,040,226 100 765,721,059 765,721,059 100 61 BURNED 62 UNITS (MMBTU) 46,474,783 49,002,821 (2,528,038) 124,098,597 122,922,549 1,176,048 (5) 63 U. COST (\$/MMBTU) 5.7137 5.0210 0.6927 13.8000 6.1061 5.2046 0.9015 17.3000 **64** AMOUNT (\$) 265,543,519 246,044,886 19,498,633 757.752.837 639.766.447 117.986.390 8 18 65 ENDING INVENTORY 66 UNITS (MMBTU) 1,073,274 1.073.274 100 1.073.274 1.073.274 100 67 U. COST (\$/MMBTU) 4.1404 4.1404 100.0000 4.1404 4.1404 100.0000 **68** AMOUNT 4,443,762 4,443,762 100 4,443,762 4,443,762 100 (\$) 69 OTHER USAGE (\$) **70** DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 18,110,315 17,963,668 146,647 1 71.883.507 69 560 102 2 323 405 3 73 U. COST (\$/MMBTU) 0.6236 0.5131 0.1105 21.5000 0.6087 0.6121 (0.0034)(0.6000)**74** AMOUNT 11,293,311 9,218,000 2,075,311 23 43,757,273 42,577,000 1,180,273 3 **75** BURNED PROPANE **76** UNITS (GAL) 580 580 973 973 100 100 77 UNIT COST (\$/GAL) 2.0621 2.0621 100.0000 2.0267 2.0267 100.0000 100 **78** AMOUNT (\$) 100 1,196 1,196 1,972 1,972 LINES 9 & 23 EXCLUDE BARRELS, **CURRENT MONTH AND** (4,000) BARRELS, \$ (339,257)

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

1,581,888 CURRENT MONTH AND

\$ 6,247,779.01 PERIOD-TO-DATE.

SCHEDULE A - NOTES MARCH 2014

HEAVY		· · · · · · · ·	AR WASTERING EVEL ANATION
UNIT	S	AMOUNT	ADJUSTMENTS EXPLANATION
	ļ	1	COMEDA EUS O DECENARIE OUALITYARI
	ļ	1	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	ļ	1	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS
	ļ	1	MANATEE - NON RECOVERABLE - TANK BOTTOMS
	ļ	1	SANFORD - FUELS RECEIVABLE - SALE OF FUEL ET MYERS ELIELS RECEIVABLE - BARGE ROTTOMS
	ļ	1	FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
	ļ	1	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
	ŗ	1	CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
	ŗ	1	MANATEE - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL
	ļ	1	
	ļ	1	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	ļ	1	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
	ļ		
			RIVIERA - TEMP/CAL ADJUSTMENT
			SANFORD - TEMP/CAL ADJUSTMENT-LFARS
	ļ	1	SANFORD - TEMP/CAL ADJUSTMENT-SAP
	ļ	1	SANFORD -NON-REC INVENTORY ADJ
	ļ	1	FT. MYERS - TEMP/CAL ADJUSTMENT
			FT/ MYERS - INVENTORY ADJUSTMENT
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
	ļ	1	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
	,	1	CANAVERAL - TEMP/CAL ADJUSTMENT
		1.7.201.00	CANAVERAL - NON-REC INVENTORY ADJ
	1,019	\$95,261.99	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
	,	1	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
l		(0100.704.10)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1	(1,359)	(\$126,704.10)	
	ļ	1	MANATEE - TEMP/CAL ADJUSTMENT-SAP
	265	\$24.542.3A	MANATEE - NON-REC INVENTORY ADJ
	265	\$24,542.34	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP
	ļ	1	MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
	1	1	WARTIN - NON-RECTINVENTORT ADS
	(75)	(, , ,	TOTAL-LFARS
	0	·	TOTAL-SAP
\$	(75)	(\$6,899.77)	TOTAL
COA	L		
UNIT	S	AMOUNT	NOTES ON COAL
	0		SJRPP COAL CAR DEPRECIATION
	ļ	1	
GAS	_		<u> </u>
UNIT	s	AMOUNT	NOTES ON GAS/CTGT #2 OIL
48	2,781	\$ 3,268,139.15	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	_	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	ļ	1	
			1

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	•	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14		
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-					<u>-</u>	-
2	OS/FCBBS								
3	Off System	os	305,000	305,000	3.451	4.337	10,525,100	13,227,600	1,948,750
4	St Lucie Reliability Sales	os	54,189	54,189	0.681	0.681	368,820	368,820	0
5	Total OS/FCBBS		359,189	359,189	3.033	3.785	10,893,920	13,596,420	1,948,750
6									
7	Total Estimated		359,189	359,189	3.033	3.785	10,893,920	13,596,420	1,948,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,851	32,851	0.802	0.802	263,509	263,509	0
12	OUC (SL 1)	St. L.	22,717	22,717	0.803	0.803	182,416	182,416	0
13	Total St. Lucie Participation		55,568	55,568	0.802	0.802	445,924	445,924	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	20,246	20,246	2.987	4.152	604,785	840,636	235,851
17	EDF Trading North America, LLC. OS	os	4,218	4,218	3.213	4.628	135,515	195,223	18,996
18	Energy Authority, The OS	os	29,401	29,401	3.299	4.808	969,883	1,413,500	345,287
19	Exelon Generation Company, LLC. OS	os	28,904	28,904	2.968	4.218	857,958	1,219,158	329,163
20	Duke Energy Carolinas LLC	os	60	60	2.820	4.500	1,692	2,700	1,008
21	Homestead, City Of OS	os	1,160	1,160	3.102	4.608	35,988	53,452	13,062
22	JP Morgan Ventures Energy Corp. OS	os	146,255	146,255	3.531	4.495	5,163,971	6,573,573	1,392,321
23	Morgan Stanley Capital Group, Inc. OS	os	10,470	10,470	3.073	4.532	321,732	474,527	101,869
24	New Smyrna Beach Utilities Commission, City of OS	os	192	192	3.252	4.261	6,244	8,182	1,938
25	Oglethorpe Power Corporation OS	os	3,481	3,481	2.806	3.870	97,664	134,724	7,611
26	Orlando Utilities Commission OS	os	1,274	1,274	3.051	4.282	38,875	54,556	9,320
27	Powersouth Energy Cooporative OS	os	1,398	1,398	4.000	5.733	55,925	80,144	10,114
28	Reedy Creek Improvement District OS	os	9,960	9,960	2.959	4.030	294,680	401,400	114,830
29	Seminole Electric Cooperative, Inc. OS	os	8,487	8,487	3.024	3.953	256,629	335,532	76,827
30	Southern Company Services, Inc. OS	os	2,700	2,700	2.847	4.278	76,870	115,500	36,097
31	Tampa Electric Company OS	os	31,610	31,610	3.066	4.379	969,020	1,384,248	367,928
32	Tennessee Valley Authority OS	os	10,103	10,103	2.937	4.530	296,699	457,628	74,164
33	Duke Energy Florida, Inc. OS	os	1,200	1,200	3.176	4.263	38,108	51,150	46,954
34	Total OS/AF		311,119	311,119	3.286	4.434	10,222,238	13,795,832	3,183,340

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2014

(1) (2) (3) (4) (5) (6) (7)	(5)

Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS		-	-		-	=	-	-
2	Energy Authority, The FCBBS	FCBBS	220	220	2.838	3.294	6,243	7,247	1,004
3	Homestead, City of FCBBS	FCBBS	34	34	2.872	3.431	976	1,166	190
4	Reedy Creek Improvement District FCBBS	FCBBS	35	35	2.953	3.428	1,033	1,200	166
5	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	25	25	3.089	3.392	772	848	76
6	Duke Energy Florida, Inc. FCBBS	FCBBS	98	98	5.068	5.971	4,967	5,852	885
7	Total FCBBS		412	412	3.396	3.959	13,991	16,313	2,321
8									
9	Total Actual		367,099	367,099	2.910	3.884	10,682,154	14,258,069	3,185,661
10									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (000)Generation (000) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 3,185,661 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 Sub-Total (Schedule A1 and A2) 3,185,661 4 Third-Party Transmission Costs 5 (36,441)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (470,412) 7 Net Gain from off System Sales (\$) 2,678,809 8 9 Other Estimate 1,948,750 10 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (326,160) 12 13 Total 1,622,590 14 15 Current Month 16 Actual 367,099 367,099 2.910 3.884 10,682,154 14,258,069 2,678,809 359,189 10,893,920 13,596,420 17 Estimate 359,189 3.033 3.785 1,622,590 18 Difference 7,910 7,910 (0.123)0.099 (211,766)661,649 1,056,219 19 Difference (%) 2.2% 2.2% (4.1%) 2.6% (1.9%)4.9% 65.1% 20 Period To Date 21 22 1,349,077 1,349,077 3.057 5.757 41,241,177 77,672,124 33,899,155 Actual 23 Estimate 887,324 887,324 2.901 3.613 25,739,770 32,054,770 4,273,840 29,625,315 24 461,753 461,753 0.156 2.145 15,501,407 45,617,354 Difference 25 Difference (%) 52.0% 52.0% 59.4% 142.3% 693.2% 5.4% 60.2% 26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2014

					TOR THE MORTH	TOI. Waltil 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	Estimated		-		_			_			-	
2	Southern Company - UPS & R	UPS	176,756	0	176,756	176,756	0	176,756	3.867	\$6,835,040	\$0	\$6,835,040
3	SJRPP		65,075	0	65,075	65,075	0	65,075	3.939	\$2,563,000	\$0	\$2,563,000
4	St Lucie Reliability		2,998	0	2,998	2,998	0	2,998	0.000	\$0	\$0	\$0
5	Total Estimated		244,829	0	244,829	244,829	0	244,829	3.839	\$9,398,040	\$0	\$9,398,040
6												
7	Actual											
8	FMPA (SL 2)	SL 2	1,807	(31)	1,776	1,807	(31)	1,776	0.644	\$12,820	(\$1,378)	\$11,442
9	Jacksonville Electric Authority UPS	UPS	100,631	0	100,631	100,631	0	100,631	7.264	\$3,718,858	\$3,591,232	\$7,310,090
10	OUC (SL 2)	SL 2	1,250	(22)	1,228	1,250	(22)	1,228	0.433	\$8,729	(\$3,410)	\$5,319
11	Southern Company - Franklin PPA	PPA	9,872	0	9,872	9,872	0	9,872	7.009	\$691,973	\$0	\$691,973
12	Southern Company - Harris PPA	PPA	28,440	0	28,440	28,440	0	28,440	8.600	\$2,445,765	\$0	\$2,445,765
13	Southern Company - Scherer3 PPA	PPA	122,303	0	122,303	122,303	0	122,303	3.015	\$3,687,706	\$0	\$3,687,706
14	Total Actual		264,303	(53)	264,250	264,303	(53)	264,250	5.356	\$10,565,851	\$3,586,445	\$14,152,295
15												

 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2014

(1) (2) (3) (4) (5)

_	T		-		
Line	PURCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel Adj
No.	1 SKOLDKOED I KOM	Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)*Col(9))
1	Current Month		-		
2	Actual	264,250	264,250	5.356	\$14,152,295
3	Estimate	244,829	244,829	3.839	\$9,398,040
4	Difference	19,421	19,421	1.5170	\$4,754,256
5	Difference (%)	7.9%	7.9%	39.5%	50.6%
6					
7	Year to Date				
8	Actual	1,117,143	1,117,143	3.753	\$41,928,705
9	Estimate	756,423	756,423	3.577	\$27,054,757
10	Difference	360,720	360,720	0.1765	\$14,873,948
11	Difference (%)	47.7%	47.7%	4.9%	55.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				_
2	Qualifying Facilities	246,666	246,666	4.180	\$10,309,866
3	Total Estimated	246,666	246,666	4.180	\$10,309,866
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	10,674	10,674	2.883	\$307,777
7	Broward County Resource Recovery - North QF	8,173	8,173	2.882	\$235,510
8	Broward County Resource Recovery - South QF	2,590	2,590	2.883	\$74,674
9	Broward County Resource Recovery - South AA QF	15,312	15,312	2.928	\$448,346
10	Cedar Bay Generating Company QF	115,678	115,678	3.574	\$4,134,344
11	First Solar Inc. QF	41	41	3.293	\$1,350
12	Georgia Pacific Corporation QF	402	402	3.224	\$12,962
13	Indiantown Cogeneration LP. QF	22,009	22,009	7.437	\$1,636,754
14	MMA Bee Ridge QF	26	26	3.219	\$837
15	Okeelanta Power Limited Partnership QF	11,105	11,105	3.020	\$335,426
16	Solid Waste Authority of Palm Beach QF	31,585	31,585	2.924	\$923,552
17	Tropicana Products QF	325	325	3.116	\$10,126
18	WM-Renewable LLC QF	2,754	2,754	2.979	\$82,032
19	WM-Renewables LLC - Naples QF	2,081	2,081	3.027	\$62,982
20	Miami-Dade South District Water Treatment	15,363	15,363	(1.022)	(\$156,945)
21	Total Actual	238,118	238,118	3.406	\$8,109,727
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2014 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month		<u> </u>		(//
2	Actual	238,118	238,118	3.406	\$8,109,727
3	Estimate	246,666	246,666	4.180	\$10,309,866
4	Difference	(8,548)	(8,548)		
5	Difference (%)	(3.5%)	(3.5%)		
6	(/0)	(5.070)	(3.070)	(.5.070)	(2070)
7	Year to Date				
8	Actual	479,426	479,426	3.129	\$15,000,783
9	Estimate	707,782	707,782	4.117	\$29,136,598
10	Difference	(228,356)	(228,356)		
		(32.3%)	(32.3%)		
11	Difference (%)	(32.3%)	(32.3%)	(24.0%)	(48.5%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: March 2014							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	,	3	-		<u>=</u>	<u>=</u>
2	Economy							
3	Economy	OS/FCBBS	3,100	2.781	\$86,206	3.671	\$113,806	
4	Total Economy	-	3,100	2.781	\$86,206	3.671	\$113,806	
5 6	Total Estimated	=	3,100	2.781	\$86,206	3.671	\$113,806	\$27,600
o 7	Actual							
8	Economy							
9	EDF Trading North America, LLC. OS	os	125	3.340	\$4,175	3.750	\$4,687	\$512
10	Energy Authority, The OS	os	65	4.500	\$2,925	5.386		\$576
11	Exelon Generation Company, LLC. OS	os	640	4.000	\$25,600	7.293		
12	Morgan Stanley Capital Group, Inc. OS	os	35	4.500	\$1,575	5.386		
13	Rainbow Energy Marketing Corp. OS	os	3,220	4.400	\$141,680	4.400		
14	Southern Company Services, Inc. OS	os	400	5.250	\$21,000	7.182	\$28,726	\$7,726
15	Total Economy	•	4,485	4.391	\$196,955	5.065	\$227,154	\$30,199
16	<u>FCBBS</u>							
17	Orlando Utilities Commission FCBBS	FCBBS	69	3.649	\$2,518	4.067	\$2,806	\$289
18	Total FCBBS	-	69	3.649	\$2,518	4.067	\$2,806	\$289
19	Total Actual	:=	4,554	4.380	\$199,473	5.050	\$229,961	\$30,488
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: March 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Line No. PURCHASED FROM Type & Schedule No. Total KWH purchased (000) Transaction Cost (cents/KWH) Transaction Cost (cents/KWH) Cost if Generated (5) (Col(3) * (Col(6)) Euel Savings (S) (Col(7) - Col(5)) 1 Current Month 4.554 4.380 \$199.473 5.050 \$229.961 \$30.488 2 Actual 4.554 4.380 \$199.473 5.050 \$229.961 \$30.488 3 Estimate 3.100 2.781 \$86.206 3.671 \$113.806 \$27.600 4 Difference (%) 46.90% 57.51% 131.39% 37.55% 102.06% 10.46% 6 7 Year to Date 48.30 \$1,521.933 7.466 \$2,352.610 \$830.676 9 Estimate 13.300 2.774 \$368.945 3.592 \$477.745 \$108.800 10 Difference (%) 136.93% 74.10% 312.51% 107.84% \$1874.865 \$721.876 13 10 10 10 10 10 10 10 10 <th></th> <th>(1)</th> <th>(2)</th> <th>(3)</th> <th>(4)</th> <th>(5)</th> <th>(6)</th> <th>(7)</th> <th>(8)</th>		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
2 Actual 4.554 4.380 \$199,473 5.050 \$229,961 \$30,488 3 Estimate 3.100 2.781 \$86,206 3.671 \$113,806 \$27,600 4 Difference (%) 46,90% 57.51% 131,267 1.378 \$116,155 \$2,888 5 Difference (%) 46,90% 57.51% 131,39% 37.55% 102,06% 10.46% 7 Year to Date 31,512 4.830 \$1,521,933 7.466 \$2,352,610 \$830,676 9 Estimate 13,300 2.774 \$368,945 3.592 \$477,745 \$108,800 10 Difference (%) 136,93% 74.10% 312,51% 107,84% 392,44% 663,49% 12 136,93% 74.10% 312,51% 107,84% 392,44% 663,49% 16 14,94% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 14,10% 1		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
Stimate Stim	1	Current Month	<u>=</u>	-				3	-
1,454 1.599 \$113,267 1.378 \$116,155 \$2,888 \$1 0,155 \$2,088 \$1 0,069 \$1 0,469									
Tennol	3								•
Year to Date Actual Actual 31,512 4.830 \$1,521,933 7.466 \$2,352,610 \$830,676 \$13,000 2.774 \$368,945 3.592 \$477,745 \$108,800 10 Difference 18,212 2.056 \$1,152,988 3.874 \$1,874,865 \$721,876 11 Difference (%) 136,93% 74.10% 312.51% 107.84% 392.44% 663.49% 136,93% 14 15 16 17 18 19 20 21 21 22 23	4								
7 Year to Date 8 Actual 31,512 4.830 \$1,521,933 7.466 \$2,352,610 \$830,676 9 Estimate 13,300 2.774 \$368,945 3.592 \$477,745 \$108,800 10 Difference 18,212 2.056 \$1,152,988 3.874 \$1,874,865 \$721,876 11 Difference (%) 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 12 13 14		Difference (%)		46.90%	57.51%	131.39%	37.55%	102.06%	10.46%
8 Actual 31,512 4.830 \$1,521,933 7.46c \$2,352,610 \$830,676 9 Estimate 13,300 2.774 \$368,945 3.592 \$477,745 \$108,800 10 Difference 18,212 2.05c \$1,152,988 3.874 \$1,874,865 \$721,876 11 Difference (%) 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 12 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 13 14 14 15 15 16 17 18 19									
9 Estimate 13,300 2.774 \$368,945 3.592 \$477,745 \$108,800 10 Difference 18,212 2.056 \$1,152,988 3.874 \$1,874,865 \$721,876 11 Difference (%) 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 12 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 14 15 14 15 14 15 14 15 14 15 14 15 16 17 18 19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
10 Difference (%) 18,212 2.056 \$1,152,988 3.874 \$1,874,865 \$721,876 11 Difference (%) 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 12 136.93% 74.10% 12 14 15 16 17 18 19 20 21 22 23									
11 Difference (%) 136.93% 74.10% 312.51% 107.84% 392.44% 663.49% 12 13 14 15 16 17 18 19 20 21 22 23									
12 13 14 15 16 17 18 19 20 21 22 23									
13 14 15 16 17 18 19 20 21 22 23		Difference (%)		136.93%	74.10%	312.51%	107.84%	392.44%	663.49%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Mar-14

Contract			Capacity MW	Term Start	Term End	Contract Type							
Cedar Bay Indiantown			250 330	1/25/1994 12/22/1995	12/31/2024 12/1/2025	QF QF							
	th - 1991 Agre	ement	11	1/1/1993	12/1/2025	QF QF							
Broward Sou SWAPC	th - 1991 Agre	ement	3.5 40	1/1/1993 1/1/2012	12/31/2026 4/1/2032	QF QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262										31,449,003
ICL	11,539,795		11,548,399										34,645,196
BN-NEG '91 BS-NEG '91	324,390 103,215	324,390 103,215	324,390 103,215										973,170 309,645
SWAPC	1,038,000	1,038,000	1,038,000										3,114,000
Total	23,244,820	23,622,928	23,623,265	0	0	0	0		0 0	0	0	C	70,491,014

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Mar-14

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	-	1	-	-	-	-	-	-	-
2	600	600	600	-	-	-	-	-	-	-	-	-
3	190	190	190	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 48,573
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