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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

April 22, 2014

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU
Purchased Gas Cost Recovery Monthly for March 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H
	CURRENT MONTH:		MARCH		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$1.98	\$2.05	0	3.41	\$7.09	\$6.98	0	-1.58
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$54,133.89	\$52,038.85	-2,095	-4.03	\$215,912.23	\$180,169.72	-35,743	-19.84
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$32,332.50	\$32,332.50	0	0.00
6 OTHER	\$3,204.50	-\$4,667.00	-7,872	168.66	\$20,670.86	-\$12,834.00	-33,505	261.06
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$68,477.12	\$58,510.65	-9,966	-17.03	\$268,922.68	\$199,675.20	-69,247	-34.68
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$23.20	\$0.00	-23	0.00	\$95.11	\$0.00	-95	0.00
14 TOTAL THERM SALES	\$62,206.84	\$58,510.65	-3,696	-6.32	\$244,850.76	\$199,675.20	-45,176	-22.62
THERMS PURCHASED								
15 COMMODITY (Pipeline)	99,200	102,270	3,070	3.00	355,050	349,010	-6,040	-1.73
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	107,860	105,430	-2,430	-2.30	423,920	359,310	-64,610	-17.98
19 DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00
20 OTHER	0	-917	-917	0.00	0	-2,135	-2,135	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	99,200	102,270	3,070	3.00	355,050	349,010	-6,040	-1.73
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	42	0	-42	0.00	174	0	-174	0.00
27 TOTAL THERM SALES	110,492	102,270	-8,222	-8.04	444,240	349,010	-95,230	-27.29
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	0.43	\$0.00002	\$0.00002	0	0.15
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.50189	\$0.49359	-\$0.00830	-1.68	\$0.50932	\$0.50143	-0.00789	-1.57
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$5.08942	#DIV/0!	#DIV/0!	#DIV/0!	\$6.01124	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.69029	\$0.57212	-\$0.11817	-20.66	\$0.60535	\$0.57212	-\$0.03324	-5.81
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.61975	0.57212	-\$0.04763	-8.33	0.60535	0.57212	-0.03324	-5.81
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.59488	\$0.54725	-\$0.04763	-8.70	\$0.58048	\$0.54725	-0.03324	-6.07
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59787	\$0.55000	-\$0.04787	-8.70	\$0.58340	\$0.55000	-0.03340	-6.07
45 PGA FACTOR ROUNDED TO NEAREST 001	0.598	\$0.550	-\$0.048	-8.73	\$0.583	\$0.550	-\$0.033	-6.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2014 THROUGH:
MARCH

DECEMBER 2014

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	99,200	\$1.98	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	99,200	\$1.98	0.00002
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	102,300	\$51,201.15	0.50050
18 Imbalance Cashout - FGT 2/14 Correction	5,670	\$2,936.27	
19 Imbalance Cashout - FGT	-5,030	(\$2,290.16)	0.45530
20 Imbalance Bookout - Other Shippers	2,230	\$1,061.26	
21 Imbalance Cashout - Transporting Customers	2,690	\$1,225.37	0.45553
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	107,860	\$54,133.89	0.50189
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Refund by shipper - FGT		(\$114.14)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,318.64	
39 Other			
40 TOTAL OTHER	0	\$3,204.50	0.00000

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$54,134	\$52,039	-2,095	-0.04026	\$215,912	\$180,170	-35,743	-0.19838	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,343	\$6,472	-7,871	-1.21627	\$53,010	\$19,505	-33,505	-1.71772	
3 TOTAL	\$68,477	\$58,511	-9,966	-0.17034	\$268,923	\$199,675	-69,247	-0.3468	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$62,207	\$58,511	-3,696	-0.06317	\$244,851	\$199,675	-45,176	-0.22625	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$8,595	\$8,595	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$65,072	\$61,375	-3,696	-0.06022	\$253,445	\$208,270	-45,176	-0.21691	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,405	\$2,865	6,270	2.188707	-\$15,477	\$8,594	24,072	2.800852	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	1.044932	\$1	-\$10	-11	1.063109	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$5,812	(\$59,573)	-65,385	1.097559	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(8,595)	(8,595)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$458	-\$59,576	-59,118	0.992307	-\$458	-\$59,576	-59,118	0.992307	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,812	(59,573)	(65,385)	1.097559	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(458)	(59,573)	(59,115)	0.992305	If line 5 is a collection () subtract from line 4				
14 TOTAL (12+13)	5,353	(119,146)	(124,499)	1.044932					
15 AVERAGE (50% OF 14)	2,677	(59,573)	(62,250)	1.044932					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	1.044932					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				DECEMBER 2014				
PRESENT MONTH: MARCH				JANUARY 2014				Through				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$73.41	\$11,136.75	-\$71.43		
2	"	PRIOR	SJNG	FT	102,300	102,300	\$51,201.15				50.05	
3	"	INFINITE ENERGY	SJNG	CO	2,690	2,690	\$1,225.37				45.55	
4	"	SJNG	FGT	CO	-5,030	-5,030	-\$2,290.16				45.53	
5	"	TROPICANA	SJNG	BO	2,230	2,230	\$1,061.26				47.59	
6	2/14 Corr	SJNG	FGT	CO	5,670	5,670	\$2,936.27				51.79	
7												
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29												
30												
TOTAL					107,860	0	107,860	\$54,133.89	\$73.41	\$11,136.75	-\$71.43	60.52

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014
 1.03125
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	330	320	10,230	9,920	5.01	5.16
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17.							
18.							
19.	TOTAL	330	320	10,230	9,920		
20.				WEIGHTED AVERAGE		5.01	5.16

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014

through

DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	98,821	62,958	51,198	0	0	0	0	0	0	0	0
2	Transportation costs	24,863	13,804	14,343	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	123,684	76,762	65,541	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	117,911	116,036	73,496	0	0	0	0	0	0	0	0
14	Commercial	52,407	47,526	37,038	0	0	0	0	0	0	0	0
15	Interruptible	0							0	0		
18	Total:	170,318	163,562	110,534	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55								
20	Commercial	0.55	0.55	0.55								
21	Interruptible	0.00										
22												
23												
PGA REVENUES												
24	Residential	64,851	63,820	40,423	0	0	0	0	0	0	0	0
25	Commercial	28,824	26,139	20,371	0	0	0	0	0	0	0	0
26	Interruptible								0	0		
27	Adjustments*											
28												
29												
45	Total:	93,675	89,959	60,794	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,713	2,724	2,719								
47	Commercial	207	206	202								
48	Interruptible *	0	0	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

