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Robert L. McGee, Jr. Regulatory & Pricing Manager

One Energy Place Pensacola, Florida 32520-0780

Tel 850 444 6530 Fax 850 444 6026 RLMCGEE@southernco.com



April 22, 2014

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850



14 APR 23 AM 9: 47

RE: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for February, 2014.

Sincerely,

COM

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Robert L. M'be, gr. (CSB)

Robert L. McGee, Jr. Regulatory and Pricing Manager

| AFD 1 copy of | Ex.B • | osures                                 |
|---------------|--------|--|
| ECO<br>ENG    | cc:    | Beggs & Lane<br>Jeffrey A. Stone, Esq. |
| GCL           |        |  |
| IDM           |        |  |
| TEL           | 7      |  |

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 140

140001-EI

Date:

April 23, 2014

#### REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Report for the month of February, 2014 (the "423 Report"). As grounds for this request, the Company states:

- 1. A portion of the information contained in Gulf Power's 423 Report constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.
- To this attorney's knowledge, the pricing information regarding shipments in this
  month's report has not been otherwise publicly disclosed. This information is intended to be,
  and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 22nd day of April, 2014.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P.O. Box 12950

Pensacola, FL 32591

(850) 432-2451

**Attorneys for Gulf Power Company** 

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| IN RE: Fuel and purchased power cost       |             |  |
|--|-------------|--|
| recovery clause and generating performance | Docket No.: | 140001-EI  |
| incentive factor                           | Date:       | April 23, 2014   |
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### REQUEST FOR CONFIDENTIAL CLASSIFICATION

### EXHIBIT "A"

This information has been provided to the Commission Clerk under separate cover as confidential information.

## EXHIBIT "B"

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2014

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 17, 2014

| Line<br>No. |                  | Mine | Location |     | Purchase Type | Transport<br>Mode | Tons      | Effective<br>Purchase<br>Price<br>(\$/Ton) |       | Total FOB<br>Plant Price<br>(\$/Ton) | Sulfur<br>Content<br>(%) | Btu Content<br>(Btu/lb) | Ash<br>Content<br>(%) | Moisture<br>Content<br>(%) |
|-------------|------------------|------|----------|-----|---------------|-------------------|-----------|--|-------|--------------------------------------|--------------------------|-------------------------|-----------------------|----------------------------|
| (a)         | (b)              |      | (c)      |     | (d)           | (e)               | (f)       | (g)  | (h)   | (i)                                  | (j)                      | (k)                     | (1)                   | (m)                        |
| 1           | AMERICAN COAL    | 10   | IL       | 165 | С             | RB                | 9,877.58  | MELO                                       | 70.14 | 74.837                               | 1.89                     | 11,786                  | 8.36                  | 11.14                      |
| 2           | FORESIGHT        | 10   | IL       | 199 | С             | RB                | 53,129.43 |  |       | 76.011                               | 2.54                     | 11,747                  | 9.56                  | 10.34                      |
| 3           | ALPHA COAL SALES | 8    | WV       | 99  | С             | RB                | 59,714.49 |  |       | 117.241                              | 0.86                     | 12,369                  | 9.58                  | 7.56                       |
| 4           |                  |      |          |     |               |                   |           |  |       |                                      |                          |                         |                       |                            |

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2014 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 17, 2014

| Line<br>No. | Supplier Name    | Mine | Location |     | Purchase Type | Tons      | FOB Mine<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton) | Retroactive<br>Price<br>increases<br>(\$/Ton) | Base Price<br>(\$/Ton) | Quality<br>Adjustments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|------------------|------|----------|-----|---------------|-----------|-------------------------------|---|--|---|------------------------|------------------------------------|--|
| (a)         | (b)              |      | (c)      |     | (d)           | (e)       | (f)                           | (g)   | (h)                                      | (i)   | (j)                    | (k)                                | (1)  |
| 1           | AMERICAN COAL    | 10   | IL       | 165 | С             | 9,877.58  | 600                           |   | THE P                                    |   | YALL W.                | (0.053)                            | ALT.                                       |
| 2           | FORESIGHT        | 10   | IL       | 199 | С             | 53,129.43 |                               | -   |  | <   |                        | 0.551                              |  |
| 3           | ALPHA COAL SALES | 8    | WV       | 99  | С             | 59,714.49 | 100                           | 8   | 77.15                                    | 8   | STATE OF               | 1.011                              |  |
| 4           |                  |      |          |     |               |           |                               |   |  |   |                        |                                    |  |

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

FEBRUARY Year: 2014

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

April 17, 2014

|             |                  |      |          |     |                |                   |          |     |   | Rail C                | harges                            |                              | Vaterborne                            | Charges                            |                                       |   |   |                                |
|-------------|------------------|------|----------|-----|----------------|-------------------|----------|-----|---|-----------------------|-----------------------------------|------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|---|--------------------------------|
| Line<br>No. | Supplier Name    | Mine | Location |     | Shipping Point | Transport<br>Mode | Tons     |     | Additional<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Rail Rate<br>(\$/Ton) | Other Rail<br>Charges<br>(\$/Ton) | River Barge<br>Rate (\$/Ton) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton) | Other<br>Water<br>Charges<br>(\$/Ton) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>charges<br>(\$/Ton) | FOB Plant<br>Price<br>(\$/Ton) |
| (a)         | (b)              | 8    | (c)      |     | (d)            | (e)               | (f)      | (g) | (h)   | (i)                   | (j)                               | (k)                          | (1)                                   | (m)                                | (n)                                   | (0)                                     | (p)   | (p)                            |
| 1           | AMERICAN COAL    | 10   | IL       | 165 | ASDD           | RB                | 9,877.5  | 8   | *   |                       |                                   | 1000                         | 1196                                  | -2                                 | •                                     | *                                       | 1000  | 74.837                         |
| 2           | FORESIGHT        | 10   | IL.      | 199 | ASDD           | RB                | 53,129.4 | 3   | *   |                       | - 100                             |                              |                                       | - 12                               |                                       | 7.                                      |   | 76.011                         |
| 3           | ALPHA COAL SALES | 8    | WV       | 99  | ASDD           | RB                | 59,714.4 | 9   | _ × ]   | 100                   | 5.42                              |                              |                                       | *                                  | 30                                    | 5                                       |   | 117.241                        |
| 4           |                  |      |          |     |                |                   |          |     |   |                       |                                   |                              | *:                                    |                                    |                                       |   |   |                                |
| 5           |                  |      |          |     |                |                   |          |     |   | 25                    |                                   |                              | *                                     |                                    |                                       |   |   |                                |

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2014

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 17, 2014

| Line<br>No. | Supplier Name (b) | 7 | Location<br>(c) |    | Purchase Type (d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton) |        | Total FOB<br>Plant Price<br>(\$/Ton) | Sulfur<br>Content<br>(%) | Btu Content<br>(Btu/lb)<br>(k) | Ash<br>Content<br>(%) | Moisture<br>Content<br>(%)<br>(m) |
|-------------|-------------------|---|-----------------|----|-------------------|--------------------------|-------------|--|--------|--------------------------------------|--------------------------|--------------------------------|-----------------------|-----------------------------------|
| 1           | ARGUS ENERGY      | 8 | WV              | 99 | S                 | RB                       | 12,540.90   | NO. I                                      | STATE  | 98.769                               | 1.56                     | 12,002                         | 10.26                 | 8.41                              |
| 2           | ARCH COAL SALES   | 5 | WY              | 19 | S                 | RB                       | 24,553.00   | 500  | With S | 55.368                               | 0.25                     | 8,906                          | 5.19                  | 263.57                            |
| 3           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |
| 4           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |
| 5           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |
| 6           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |
| 7           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |
| 8           |                   |   |                 |    |                   |                          |             |  |        |                                      |                          |                                |                       |                                   |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

FEBRUARY Year: 2014

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 17, 2014

| Line<br>No. | Supplier Name (b) | Mine | Location (c) |    | Purchase Type (d) | Tons<br>(e) | FOB Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton) | Retroactive<br>Price<br>increases<br>(\$/Ton) | Base Price<br>(\$/Ton)   | Quality<br>Adjustments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|-------------------|------|--------------|----|-------------------|-------------|--------------------------------------|---|--|---|--|---|--|
| 1           | ARGUS ENERGY      | 8    | WV           | 99 | S                 | 12,540.90   |                                      |   |  | -   |  | 2.089                                     | 1  |
| 2           | ARCH COAL SALES   | 5    | WY           | 19 | S                 | 24,553.00   |                                      |   | No.                                      | -   | STATE OF THE STATE | 0.418                                     |  |
| 3           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 4           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 5           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 6           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 7           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 8           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 9           |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 10          |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 11          |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |
| 12          |                   |      |              |    |                   |             |                                      |   |  |   |  |   |  |

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2014 4. N

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 17, 2014

|             |                 |      |          |                          |                   |           |     |   | Rail C                | harges                            | 1                            | Naterborne                            | Charges                            |                                       |   |   |                                |
|-------------|-----------------|------|----------|--------------------------|-------------------|-----------|-----|---|-----------------------|-----------------------------------|------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|---|--------------------------------|
| Line<br>No. | Supplier Name   | Mine | Location | Shipping Point           | Transport<br>Mode | Tons      |     | Additional<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Rail Rate<br>(\$/Ton) | Other Rail<br>Charges<br>(\$/Ton) | River Barge<br>Rate (\$/Ton) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton) | Other<br>Water<br>Charges<br>(\$/Ton) | Other<br>Related<br>Charges<br>(\$/Ton) | Total<br>Transpor-<br>tation<br>charges<br>(\$/Ton) | FOB Plant<br>Price<br>(\$/Ton) |
| (a)         | (b)             | 58   | (c)      | (d)                      | (e)               | (f)       | (g) | (h)   | (i)                   | (i)                               | (k)                          | (1)                                   | (m)                                | (n)                                   | (0)                                     | (p)   | (q)                            |
| 1           | ARGUS ENERGY    | 8    | WV       | 99 BIG SANDY             | RB                | 12,540.90 | 100 | 021   |                       |                                   |                              |                                       |                                    | 123                                   | 2                                       | HELD  | 98.769                         |
| 2           | ARCH COAL SALES | 5    | WY       | 19 CALVERT CITY TERM NAL | RB                | 24,553.00 |     |   |                       | - 12                              |                              |                                       | -                                  | -                                     |   |   | 55.368                         |
| 3           |                 |      |          |                          |                   |           |     |   |                       |                                   | 8                            | 58                                    |                                    |                                       |   |   |                                |

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2014

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 17, 2014

| Line<br>No. | Supplier Name<br>(b) | Mine | Location (c) |     | Purchase Type (d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton) |      | Total FOB<br>Plant Price<br>(\$/Ton) | Sulfur<br>Content<br>(%) | Btu Content<br>(Btu/lb)<br>(k) | Ash<br>Content<br>(%) | Moisture<br>Content<br>(%)<br>(m) |
|-------------|----------------------|------|--------------|-----|-------------------|--------------------------|-------------|--|------|--------------------------------------|--------------------------|--------------------------------|-----------------------|-----------------------------------|
| 1           | AMERICAN COAL        | 10   | IL           | 165 | С                 | RB                       | 9,877.58    |  | JA T | 74.837                               | 1.89                     | 11,786                         | 8.36                  | 11.14                             |
| 2           | FORESIGHT            | 10   | IL           | 199 | С                 | RB                       | 53,129.43   |  |      | 76.011                               | 2.54                     | 11,747                         | 9.56                  | 10.34                             |
| 3           | ALPHA COAL SALES     | 8    | W            | 99  | С                 | RB                       | 59,714.49   |  |      | 117.241                              | 0.86                     | 12,369                         | 9.58                  | 7.56                              |
| 4           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 5           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 6           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 7           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 8           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 9           |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 10          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 11          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 12          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 13          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 14          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |
| 15          |                      |      |              |     |                   |                          |             |  |      |                                      |                          |                                |                       |                                   |

## EXHIBIT "C"

Reporting Month: February

## Form 423-2

| Plant Names                                   | Column | Justification   |
|---|--------|---|
| Plant Crist, lines 1-3                        | (g)    | The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments  |
| Plant Smith, lines 1-2                        |        | found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.                               |
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (h)    | The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes. |

## Form 423-2(a)

| Plant Names                                   | Column | Justification   |
|---|--------|---|
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (f)    | The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes. |
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (h)    | The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.   |
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (j)    | The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.   |
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (1)    | The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.  |

## Form 423-2(b)

| Plant Names                                   | Column | Justification  |
|---|--------|--|
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (g)    | The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.  |
| Plant Crist, lines 1-3 Plant Smith, line 2    | (i)    | The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.  This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations.  Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.          |
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (k)    | The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes. |

| Plant Crist, lines 1-3 Plant Smith, line 2    | (1) | The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes. |
|---|-----|---|
| Plant Crist, lines 1-3 Plant Smith, lines 1-2 | (p) | The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.   |

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| N RE: Fuel and Purchased Power Cost | )                     |
|-------------------------------------|-----------------------|
| Recovery Clause with Generating     | )                     |
| Performance Incentive Factor        | Docket No.: 140001-EI |

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 22nd day of April, 2014 to the following:

Florida Public Utilities Company Cheryl M. Martin 1641 Worthington Road Suite 220 West Palm Beach, FL 33409-6703 Cheryl Martin@fpuc.com PCS Phosphate – White Springs c/o Brickfield Law Firm James W. Brew/F. Alvin Taylor Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@bbrslaw.com Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
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