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April 24, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

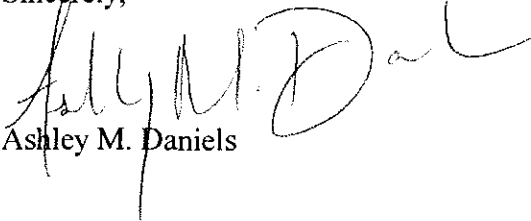
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of March 2014. Also included are the following revisions:

1. Schedule A1 (1 page), A2 (3 pages), A4 (1 page), and A6 (1 page) for February 2014
2. Schedule A1 (2 pages), A2 (3 pages), A4 (1 page), and A6 (1 page) for January 2014

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 24th day of April 2014 to the following:

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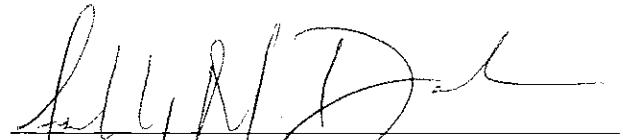
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	49,332,428	50,183,232	(850,804)	-1.7%	1,239,615	1,359,090	(119,475)	-8.8%	3.97966	3.69241	0.28724	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	378,068	361,246	16,822	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	49,710,496	50,544,478	(833,982)	-1.6%	1,239,615	1,359,090	(119,475)	-8.8%	4.01016	3.71899	0.29116	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	996,131	318,620	677,511	212.6%	17,988	8,240	9,748	118.3%	5.53775	3.86675	1.67101	43.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,828,623	1,496,400	2,332,223	155.9%	85,425	37,410	48,015	128.3%	4.48185	4.00000	0.48185	12.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	844,315	805,950	38,365	4.8%	23,768	21,890	1,878	8.6%	3.55232	3.68182	(0.12950)	-3.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,669,069	2,620,970	3,048,099	116.3%	127,181	67,540	59,641	88.3%	4.45748	3.88062	0.57686	14.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,366,796	1,426,630	(59,834)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	87,908	26,150	61,758	236.2%	2,476	880	1,596	181.4%	3.55040	2.97159	0.57881	19.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	82,514	0	82,514	0.0%	2,672	0	2,672	0.0%	3.08810	0.00000	3.08810	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	234,997	590,895	(355,898)	-60.2%	6,447	19,700	(13,253)	-67.3%	3.64506	2.99947	0.64559	21.5%
18. Gains on Sales	51,380	60,572	(9,192)	-15.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	456,799	677,617	(220,818)	-32.6%	11,595	20,580	(8,985)	-43.7%	3.93962	3.29260	0.64702	19.7%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					372	0	372	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					1,195	0	1,195	0.0%				
22. Interchange and Wheeling Losses					1,369	345	1,024	297.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	54,922,766	52,487,831	2,434,935	4.6%	1,355,399	1,405,705	(50,306)	-3.6%	4.05215	3.73391	0.31823	8.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,739,749 (a)	2,022,362 (a)	(282,613)	-14.0%	42,934	54,162	(11,228)	-20.7%	4.05215	3.73391	0.31823	8.5%
25. Company Use	100,372 (a)	103,429 (a)	(3,057)	-3.0%	2,477	2,770	(293)	-10.6%	4.05216	3.73390	0.31826	8.5%
26. T & D Losses	1,379,027 (a)	2,753,369 (a)	(1,374,342)	-49.9%	34,032	73,739	(39,707)	-53.8%	4.05215	3.73391	0.31823	8.5%
27. System KWH Sales	54,922,766	52,487,831	2,434,935	4.6%	1,275,956	1,275,034	922	0.1%	4.30444	4.11658	0.18786	4.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	54,922,766	52,487,831	2,434,935	4.6%	1,275,956	1,275,034	922	0.1%	4.30444	4.11658	0.18786	4.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,922,766	52,487,831	2,434,935	4.6%	1,275,956	1,275,034	922	0.1%	4.30444	4.11658	0.18786	4.6%
32. Other	0	0	0	0.0%	1,275,956	1,275,034	922	0.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,275,956	1,275,034	922	0.1%	(0.10208)	(0.10216)	0.00007	-0.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,620,220	51,185,285	2,434,935	4.8%	1,275,956	1,275,034	922	0.1%	4.20236	4.01443	0.18793	4.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	53,658,827	51,222,138	2,436,689	4.8%	1,275,956	1,275,034	922	0.1%	4.20538	4.01732	0.18806	4.7%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,275,956	1,275,034	922	0.1%	(0.00769)	(0.00769)	0.00001	-0.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,560,739	51,124,050	2,436,689	4.8%	1,275,956	1,275,034	922	0.1%	4.19769	4.00963	0.18807	4.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH							0	0	4.198	4.010	0.188	4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	154,972,908	150,727,893	4,245,015	2.8%	4,070,404	4,061,532	8,872	0.2%	3.80731	3.71111	0.09620	2.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	1,140,685	1,089,803	50,882	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	156,113,593	151,817,696	4,295,897	2.8%	4,070,404	4,061,532	8,872	0.2%	3.83533	3.73794	0.09739	2.6%
6. Fuel Cost of Purchased Power - Firm (A7)	2,446,994	553,120	1,893,874	342.4%	41,085	14,390	26,695	185.5%	5.95593	3.84378	2.11215	54.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,540,632	3,722,410	1,818,222	48.8%	121,996	93,060	28,936	31.1%	4.54165	4.00001	0.54164	13.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,080,159	2,113,810	(33,651)	-1.6%	61,885	65,110	(3,225)	-5.0%	3.36133	3.24652	0.11481	3.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,067,785	6,389,340	3,678,445	57.6%	224,966	172,560	52,406	30.4%	4.47525	3.70268	0.77257	20.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,295,370	4,234,092	61,278	1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	288,126	71,980	216,146	300.3%	8,460	2,360	6,100	258.5%	3.40574	3.05000	0.35574	11.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	408,005	0	408,005	0.0%	11,062	0	11,062	0.0%	3.68835	0.00000	3.68835	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,249,309	1,644,381	1,604,928	97.6%	86,902	53,210	33,692	63.3%	3.73905	3.09036	0.64869	21.0%
18. Gains on Sales	2,246,232	168,870	2,077,362	1230.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	6,191,672	1,885,231	4,306,441	228.4%	106,424	55,570	50,854	91.5%	5.81793	3.39253	2.42539	71.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					476	0	476	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,689	0	3,689	0.0%				
22. Interchange and Wheeling Losses					5,287	930	4,357	468.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	159,989,706	156,321,805	3,667,901	2.3%	4,187,824	4,177,592	10,232	0.2%	3.82035	3.74191	0.07844	2.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(798,073) (a)	329,989 (a)	(1,128,062)	-341.8%	(23,155)	8,134	(31,289)	-384.7%	3.44666	4.05691	(0.61025)	-15.0%
25. Company Use	307,463 (a)	310,848 (a)	(3,385)	-1.1%	8,056	8,310	(254)	-3.1%	3.81657	3.74065	0.07592	2.0%
26. T & D Losses	4,983,593 (a)	5,115,589 (a)	(131,996)	-2.6%	131,156	137,303	(6,147)	-4.5%	3.79974	3.72576	0.07398	2.0%
27. System KWH Sales	159,989,706	156,321,805	3,667,901	2.3%	4,071,767	4,023,845	47,922	1.2%	3.92925	3.88489	0.04436	1.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	159,989,706	156,321,805	3,667,901	2.3%	4,071,767	4,023,845	47,922	1.2%	3.92925	3.88489	0.04436	1.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	159,989,706	156,321,805	3,667,901	2.3%	4,071,767	4,023,845	47,922	1.2%	3.92925	3.88489	0.04436	1.1%
32. Other	0	0	0	0.0%	4,071,767	4,023,845	47,922	1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,907,638)	(3,907,638)	0	0.0%	4,071,767	4,023,845	47,922	1.2%	(0.09597)	(0.09711)	0.00114	-1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	156,082,068	152,414,167	3,667,901	2.4%	4,071,767	4,023,845	47,922	1.2%	3.83328	3.78777	0.04550	1.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	156,194,448	152,523,905	3,670,543	2.4%	4,071,767	4,023,845	47,922	1.2%	3.83604	3.79050	0.04554	1.2%
37. GPIF * (Already Adjusted for Taxes)	(294,264)	(294,264)	0	0.0%	4,071,767	4,023,845	47,922	1.2%	(0.00723)	(0.00731)	0.00009	-1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	155,900,184	152,229,641	3,670,543	2.4%	4,071,767	4,023,845	47,922	1.2%	3.82881	3.78319	0.04563	1.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.829	3.783	0.046	1.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	49,332,428	50,183,232	(850,804)	-1.7%	154,972,908	150,727,893	4,245,015	2.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	405,419	617,045	(211,626)	-34.3%	3,945,440	1,716,361	2,229,079	129.9%
2a. GAINS FROM SALES	51,380	60,572	(9,192)	-15.2%	2,246,232	168,870	2,077,362	1230.2%
3. FUEL COST OF PURCHASED POWER	996,131	318,620	677,511	212.6%	2,446,994	553,120	1,893,874	342.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	844,315	805,950	38,365	4.8%	2,080,159	2,113,810	(33,651)	-1.6%
4. ENERGY COST OF ECONOMY PURCHASES	<u>3,828,623</u>	<u>1,496,400</u>	<u>2,332,223</u>	<u>155.9%</u>	<u>5,540,632</u>	<u>3,722,410</u>	<u>1,818,222</u>	<u>48.8%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	54,544,698	52,126,585	2,418,113	4.6%	158,849,021	155,232,002	3,617,019	2.3%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	378,068	361,246	16,822	4.7%	1,140,685	1,089,803	50,882	4.7%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>54,922,766</u></u>	<u><u>52,487,831</u></u>	<u><u>2,434,935</u></u>	<u><u>4.6%</u></u>	<u><u>159,989,706</u></u>	<u><u>156,321,805</u></u>	<u><u>3,667,901</u></u>	<u><u>2.3%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,275,956	1,275,034	922	0.1%	4,071,767	4,023,845	47,922	1.2%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,275,956</u></u>	<u><u>1,275,034</u></u>	<u><u>922</u></u>	<u><u>0.1%</u></u>	<u><u>4,071,767</u></u>	<u><u>4,023,845</u></u>	<u><u>47,922</u></u>	<u><u>1.2%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	48,999,802	48,998,540	1,262	0.0%	157,130,679	155,654,113	1,476,566	0.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	3,907,638	3,907,638	0	0.0%
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	294,264	294,264	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,400,436	50,399,174	1,262	0.0%	161,332,581	159,856,015	1,476,566	0.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,922,766	52,487,831	2,434,935	4.6%	159,989,706	156,321,805	3,667,901	2.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,922,766	52,487,831	2,434,935	4.6%	159,989,706	156,321,805	3,667,901	2.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	54,922,766	52,487,831	2,434,935	4.6%	159,989,706	156,321,805	3,667,901	2.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,922,766	52,487,831	2,434,935	4.6%	159,989,706	156,321,805	3,667,901	2.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(4,522,330)	(2,088,657)	(2,433,673)	116.5%	1,342,875	3,534,210	(2,191,335)	-62.0%
8. INTEREST PROVISION FOR THE MONTH	1,977	2,544	(567)	-22.3%	6,272	7,561	(1,289)	-17.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	42,447,163	18,653,339	23,793,824	127.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	(1,302,546)	(1,302,546)	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	36,624,264	15,264,680	21,359,584	139.9%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	42,447,163	18,653,339	23,793,824	127.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	36,622,287	15,262,136	21,360,151	140.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	79,069,450	33,915,475	45,153,975	133.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	39,534,725	16,957,738	22,576,987	133.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.130	0.360	(0.230)	-63.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,977	2,544	(567)	-22.3%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	102,000	(102,000)	-100.0%	0	290,156	(290,156)	-100.0%
3 COAL	23,236,564	31,207,087	(7,970,523)	-25.5%	91,253,938	96,642,409	(5,388,471)	-5.6%
4 NATURAL GAS	26,095,864	18,874,145	7,221,719	38.3%	63,718,970	53,795,328	9,923,642	18.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	49,332,428	50,183,232	(850,804)	-1.7%	154,972,908	150,727,893	4,245,015	2.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	424	(424)	-100.0%	0	1,208	(1,208)	-100.0%
10 COAL	625,520	911,930	(286,410)	-31.4%	2,596,087	2,804,990	(208,903)	-7.4%
11 NATURAL GAS	614,095	446,736	167,359	37.5%	1,474,317	1,255,335	218,982	17.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,239,615	1,359,090	(119,475)	-8.8%	4,070,404	4,061,532	8,872	0.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	4,410	(4,410)	-100.0%	0	13,110	(13,110)	-100.0%
17 COAL (TON)	273,928	390,690	(116,762)	-29.9%	1,129,624	1,196,470	(66,846)	-5.6%
18 NATURAL GAS (MCF)	4,532,946	3,238,340	1,294,606	40.0%	10,970,652	8,984,910	1,985,742	22.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1	4,560	(4,560)	-100.0%	(0)	12,980	(12,980)	-100.0%
23 COAL	6,614,741	9,292,300	(2,677,559)	-28.8%	27,143,113	28,627,490	(1,484,377)	-5.2%
24 NATURAL GAS	4,603,963	3,319,970	1,283,993	38.7%	11,150,622	9,219,540	1,931,082	20.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,218,704	12,616,830	(1,398,126)	-11.1%	38,293,735	37,860,010	433,725	1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.03%	-0.03%	-100.0%	0.00%	0.03%	-0.03%	-100.0%
30 COAL	50.46%	67.10%	-16.64%	-24.8%	63.78%	69.06%	-5.28%	-7.6%
31 NATURAL GAS	49.54%	32.87%	16.67%	50.7%	36.22%	30.91%	5.31%	17.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	23.13	(23.13)	-100.0%	0.00	22.13	(22.13)	-100.0%
37 COAL (\$/TON)	84.83	79.88	4.95	6.2%	80.78	80.77	0.01	0.0%
38 NATURAL GAS (\$/MCF)	5.76	5.83	(0.07)	-1.2%	5.81	5.99	(0.18)	-3.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.37	(22.37)	-100.0%	0.00	22.35	(22.35)	-100.0%
43 COAL	3.51	3.36	0.15	4.6%	3.36	3.38	(0.01)	-0.4%
44 NATURAL GAS	5.67	5.69	(0.02)	-0.3%	5.71	5.83	(0.12)	-2.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.40	3.98	0.42	10.6%	4.05	3.98	0.07	1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,749	(10,749)	-100.0%
50 COAL	10,575	10,190	385	3.8%	10,455	10,206	249	2.4%
51 NATURAL GAS	7,497	7,432	65	0.9%	7,563	7,344	219	3.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,050	9,283	(233)	-2.5%	9,408	9,322	86	0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.04	(24.04)	-100.0%	0.00	24.03	(24.03)	-100.0%
57 COAL	3.71	3.42	0.29	8.5%	3.52	3.45	0.07	2.0%
58 NATURAL GAS	4.25	4.22	0.03	0.7%	4.32	4.29	0.03	0.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.98	3.69	0.29	7.9%	3.81	3.71	0.10	2.7%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	228,305	77.8	80.9	83.9	10,589	COAL	98,978	24,424,000	2,417,444.3	8,253,516	3.62	83.39
B.B.#2	395	89,768	30.6	33.2	87.8	11,156	COAL	41,295	24,250,000	1,001,407.6	3,443,482	3.84	83.39
B.B.#3	365	81,387	30.0	30.1	92.4	10,529	COAL	36,504	23,476,000	856,959.2	3,043,973	3.74	83.39
B.B.#4	417	183,838	59.3	60.9	87.6	10,094	COAL	79,140	23,448,000	1,855,674.7	6,599,277	3.59	83.39
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,904	5,745,371	16,686.6	384,674	-	132.46
B.B. COAL	1,572	583,298	49.9	51.8	86.8	10,512	-	-	-	-	21,724,922	3.72	-
B.B.C.T.#4 (GAS)	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62
B.B.C.T. #4 TOTAL	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62
BIG BEND STATION TOTAL	1,633	584,380	48.2	53.5	86.8	10,515	-	-	-	6,144,625.6	21,797,546	3.73	-
POLK #1 GASIFIER	220	42,222	26.1	45.2	79.3	11,335	COAL	18,011	26,830,981	483,254.9	1,511,642	3.58	83.93
POLK #1 CT (GAS)	235	16,767	9.6	49.6	66.4	8,619	GAS	148,033	1,017,000	144,507.0	793,184	4.73	5.36
POLK #1 TOTAL	220	58,989	36.3	49.6	76.8	10,568	-	-	-	627,761.9	2,304,826	3.91	-
POLK #2 CT (GAS)	183	470	0.3	98.0	33.8	17,770	GAS	8,212	1,017,000	8,352.0	44,011	9.36	5.36
POLK #2 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	470	0.3	98.0	33.8	17,770	-	-	-	8,352.0	44,011	9.36	-
POLK #3 CT (GAS)	183	2,222	1.6	98.0	60.8	12,151	GAS	26,548	1,017,000	26,999.0	142,228	6.40	5.36
POLK #3 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	2,222	1.6	98.0	60.8	12,151	-	-	-	26,999.0	142,228	6.40	-
⁽⁴⁾ POLK #4 (GAS)	183	(181)	0.0	100.0	0.0	0	GAS	0	0	0.0	47	(0.03)	0.00
POLK #5 (GAS)	183	4,346	3.2	100.0	68.3	11,137	GAS	47,594	1,017,000	48,403.0	254,999	5.87	5.36
POLK STATION TOTAL	952	65,846	9.4	87.6	74.6	10,739	-	-	-	711,515.9	2,746,111	4.17	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
⁽³⁾ CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	101,656	56.3	82.2	68.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	64,201	47.2	84.9	74.7	11,360	GAS	717,132	1,017,000	729,323.0	4,143,783	6.45	5.78
BAYSIDE CT1B	183	56,620	41.6	65.4	74.7	11,382	GAS	633,701	1,017,000	644,474.0	3,661,696	6.47	5.78
BAYSIDE CT1C	183	71,411	52.5	82.7	73.2	10,859	GAS	762,518	1,017,000	775,481.0	4,406,036	6.17	5.78
BAYSIDE UNIT 1 TOTAL	792	293,888	49.9	75.4	60.7	7,313	GAS	2,113,351	1,017,000	2,149,278.0	12,211,515	4.16	5.78
BAYSIDE ST 2	315	99,110	42.3	72.1	58.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	41,844	30.8	56.7	70.9	11,096	GAS	456,543	1,017,000	464,304.0	2,638,464	6.31	5.78
BAYSIDE CT2B	183	52,866	38.9	62.9	73.6	11,565	GAS	601,160	1,017,000	611,380.0	3,474,239	6.57	5.78
BAYSIDE CT2C	183	45,792	33.7	67.8	74.9	11,366	GAS	511,765	1,017,000	520,465.0	2,957,605	6.46	5.78
BAYSIDE CT2D	183	49,858	36.7	58.9	74.0	11,481	GAS	562,848	1,017,000	572,415.0	3,252,825	6.52	5.78
BAYSIDE UNIT 2 TOTAL	1,047	289,470	37.2	60.9	51.6	7,491	GAS	2,132,316	1,017,000	2,168,564.0	12,323,133	4.26	5.78
BAYSIDE UNIT 3 TOTAL	61	16	0.0	100.0	26.7	35,563	GAS	559	1,017,000	569.0	3,233	20.21	5.78
BAYSIDE UNIT 4 TOTAL	61	3,617	8.0	100.0	91.7	7,720	GAS	27,458	1,017,000	27,925.0	158,664	4.39	5.78
BAYSIDE UNIT 5 TOTAL	61	149	0.3	86.2	74.4	14,483	GAS	2,122	1,017,000	2,158.0	12,285	8.24	5.79
BAYSIDE UNIT 6 TOTAL	61	2,249	5.0	99.4	90.6	6,255	GAS	13,833	1,017,000	14,068.0	79,941	3.55	5.78
BAYSIDE STATION TOTAL	2,083	589,389	38.1	70.6	56.1	7,402	GAS	4,289,639	1,017,000	4,362,562.0	24,788,771	4.21	5.78
SYSTEM	4,668	1,239,615	35.7	68.1	68.3	9,050	-	-	-	11,218,703.5	49,332,428	3.98	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,223	4,410	1,813	41.1%	9,427	13,110	(3,683)	-28.1%
17 UNIT COST (\$/BBL)	132.83	140.60	(7.77)	-5.5%	133.12	140.74	(7.62)	-5.4%
18 AMOUNT (\$)	826,608	620,058	206,550	33.3%	1,254,920	1,845,089	(590,169)	-32.0%
19 BURNED:								
20 UNITS (BBL)	0	4,410	(4,410)	-100.0%	0	13,110	(13,110)	-100.0%
21 UNIT COST (\$/BBL)	0.00	23.13	(23.13)	-100.0%	0.00	22.13	(22.13)	-100.0%
22 AMOUNT (\$)	0	102,000	(102,000)	-100.0%	0	290,156	(290,156)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	76,869	91,441	(14,572)	-15.9%	76,869	91,441	(14,572)	-15.9%
25 UNIT COST (\$/BBL)	129.50	133.33	(3.83)	-2.9%	129.50	133.33	(3.83)	-2.9%
26 AMOUNT (\$)	9,954,253	12,191,830	(2,237,577)	-18.4%	9,954,253	12,191,830	(2,237,577)	-18.4%
27								
28 DAYS SUPPLY: NORMAL	471	561	(90)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	284,625	361,600	(76,975)	-21.3%	1,017,701	1,204,800	(187,099)	-15.5%
32 UNIT COST (\$/TON)	79.83	77.20	2.63	3.4%	78.48	77.76	0.72	0.9%
33 AMOUNT (\$)	22,722,441	27,916,217	(5,193,776)	-18.6%	79,869,646	93,690,904	(13,821,258)	-14.8%
34 BURNED:								
35 UNITS (TONS)	273,928	390,690	(116,762)	-29.9%	1,129,624	1,196,470	(66,846)	-5.6%
36 UNIT COST (\$/TON)	84.83	79.88	4.95	6.2%	80.78	80.77	0.01	0.0%
37 AMOUNT (\$)	23,236,564	31,207,087	(7,970,523)	-25.5%	91,253,938	96,642,409	(5,388,471)	-5.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	456,386	567,610	(111,224)	-19.6%	456,386	567,610	(111,224)	-19.6%
40 UNIT COST (\$/TON)	77.42	78.79	(1.37)	-1.7%	77.42	78.79	(1.37)	-1.7%
41 AMOUNT (\$)	35,335,652	44,722,675	(9,387,023)	-21.0%	35,335,652	44,722,675	(9,387,023)	-21.0%
42								
43 DAYS SUPPLY:	37	46	(9)	-20.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,505,608	3,238,340	1,267,268	39.1%	10,913,734	8,984,910	1,928,824	21.5%
46 UNIT COST (\$/MCF)	5.66	5.82	(0.17)	-2.8%	5.86	5.92	(0.06)	-1.1%
47 AMOUNT (\$)	25,480,736	18,849,845	6,630,891	35.2%	63,937,016	53,203,428	10,733,588	20.2%
48 BURNED:								
49 UNITS (MCF)	4,532,946	3,238,340	1,294,606	40.0%	10,970,652	8,984,910	1,985,742	22.1%
50 UNIT COST (\$/MCF)	5.76	5.83	(0.07)	-1.2%	5.81	5.99	(0.18)	-3.0%
51 AMOUNT (\$)	26,095,864	18,874,145	7,221,719	38.3%	63,718,970	53,795,328	9,923,642	18.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	534,068	729,572	(195,504)	-26.8%	534,068	729,572	(195,504)	-26.8%
54 UNIT COST (\$/MCF)	5.19	3.78	1.42	37.5%	5.19	3.78	1.42	37.5%
55 AMOUNT (\$)	2,772,331	2,754,600	17,731	0.6%	2,772,331	2,754,600	17,731	0.6%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(2,904)	(384,674)	
OTHER USAGE	(359)	(47,586)	
TOTAL	(3,263)	(432,260)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	53,225
IGNITION #2 OIL	384,674
IGNITION PROPANE	(15,185)
AERIAL SURVEY ADJ.	1,216,434
ADDITIVES	22,525
TOTAL	1,661,673

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	880.0	0.0	880.0	2.972	3.133	26,150.00	27,567.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	19,700.0	0.0	19,700.0	2.999	3.300	590,895.45	650,050.00	59,154.55
TOTAL			20,580.0	0.0	20,580.0	2.998	3.293	617,045.45	677,617.00	60,571.55
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,476.2	0.0	2,476.2	3.550	3.905	87,907.84	96,698.62	7,622.96
CITY OF HOMESTEAD		SCH. - C	8.0	0.0	8.0	3.031	3.756	242.46	300.49	32.91
PROGRESS ENERGY FLORIDA		SCH. - CB	1,700.0	0.0	1,700.0	3.263	3.883	55,467.81	66,012.33	5,874.52
REEDY CREEK		SCH. - CB	810.0	0.0	810.0	2.677	3.200	21,680.38	25,918.40	2,356.22
SEMINOLE ELECTRIC		SCH. - CB	113.0	0.0	113.0	3.304	3.922	3,733.75	4,431.48	365.79
THE ENERGY AUTHORITY		SCH. - CB	41.0	0.0	41.0	3.390	4.018	1,389.90	1,647.46	115.29
EXGEN		SCH. - MA	353.0	0.0	353.0	2.992	3.887	10,561.80	13,722.55	2,283.31
NEW SMYRNA BEACH		SCH. - MA	206.0	0.0	206.0	3.267	4.048	6,730.78	8,339.67	1,293.68
REEDY CREEK		SCH. - MA	165.0	0.0	165.0	3.600	3.900	5,940.00	6,435.00	495.00
SOUTHERN COMPANY		SCH. - MA	204.0	0.0	204.0	3.491	4.216	7,121.63	8,600.28	840.13
THE ENERGY AUTHORITY		SCH. - MA	1,593.0	0.0	1,593.0	3.880	4.754	61,813.78	75,723.70	9,563.13
EDF TRADING		SCH. - MA	266.0	0.0	266.0	3.768	4.619	10,024.03	12,286.43	1,548.27
JP MORGAN VENTURES		SCH. - MA	2,293.0	0.0	2,293.0	3.221	4.261	73,850.59	97,707.40	18,239.99
MORGAN STANLEY		SCH. - MA	1,368.0	0.0	1,368.0	4.312	5.436	58,991.16	74,361.73	13,614.64
LESS 20% - THRESHOLD EXCESS		SCH. - D								(1,524.59)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(6.58)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(1,742.36)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(9,575.63)
SUB-TOTAL CURRENT MONTH			11,596.2	0.0	11,596.2	3.496	4.244	405,455.91	492,185.54	51,396.68
ADJUSTMENTS TO PRIOR MONTHS:										
EXGEN	Feb. 2014	SCH. - MA	(16,428.0)	0.0	(16,428.0)	3.371	4.854	(553,808.31)	(797,373.29)	(211,589.17)
EXGEN	Feb. 2014	SCH. - MA	16,427.0	0.0	16,427.0	3.371	4.854	553,771.33	797,313.29	211,568.00
LESS 20% - THRESHOLD EXCESS	Feb. 2014	SCH. - MA								99,500.27
LESS 20% - THRESHOLD EXCESS	Feb. 2014	SCH. - MA								(99,496.04)
SUB-TOTAL ADJUSTMENTS			(1.0)	0.0	(1.0)	3.698	6.000	(36.98)	(60.00)	(16.94)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,476.2	0.0	2,476.2	3.550	3.905	87,907.84	96,698.62	6,098.37
SUB-TOTAL SCHEDULE C POWER SALES			8.0	0.0	8.0	3.031	3.756	242.46	300.49	26.33
SUB-TOTAL SCHEDULE CB POWER SALES			2,664.0	0.0	2,664.0	3.088	3.679	82,271.84	98,009.67	6,969.46
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			6,447.0	0.0	6,447.0	3.645	4.609	234,996.79	297,116.76	38,285.58
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			11,595.2	0.0	11,595.2	3.496	4.244	405,418.93	492,125.54	51,379.74
CURRENT MONTH:										
DIFFERENCE			(8,984.8)	0.0	(8,984.8)	0.498	0.951	(211,626.52)	(185,491.46)	(9,191.81)
DIFFERENCE %			-43.7%	0.0%	-43.7%	16.6%	28.9%	-34.3%	-27.4%	-15.2%
PERIOD TO DATE:										
ACTUAL			106,423.9	0.0	106,423.9	3.707	6.400	3,945,439.51	6,811,652.26	2,246,232.67
ESTIMATED			55,570.0	0.0	55,570.0	3.089	3.393	1,716,361.00	1,885,231.00	168,870.00
DIFFERENCE			50,853.9	0.0	50,853.9	0.618	3.007	2,229,078.51	4,926,421.26	2,077,362.67
DIFFERENCE %			91.5%	0.0%	91.5%	20.0%	88.6%	129.9%	261.3%	1230.2%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	300.0	0.0	0.0	300.0	7.810	7.810	23,430.00	
PASCO COGEN	SCH. - D	7,940.0	0.0	0.0	7,940.0	3.718	3.718	295,190.00	
TOTAL		8,240.0	0.0	0.0	8,240.0	3.867	3.867	318,620.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	17,351.0	0.0	0.0	17,351.0	5.584	5.584	968,875.29	
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	630.0	0.0	0.0	630.0	3.766	3.766	23,724.04	
SUB-TOTAL CURRENT MONTH		17,981.0	0.0	0.0	17,981.0	5.520	5.520	992,599.33	
ADJUSTMENTS TO PRIOR MONTHS:									
OLEANDER	Jan. 2014	SCH. - D	(800.0)	0.0	0.0	(800.0)	6.560	6.560	(52,478.34)
OLEANDER	Jan. 2014	SCH. - D	800.0	0.0	0.0	800.0	6.968	6.968	55,747.83
CALPINE	Jan. 2014	OATT	(918.0)	0.0	0.0	(918.0)	3.079	3.079	(28,269.59)
CALPINE	Jan. 2014	OATT	925.0	0.0	0.0	925.0	3.085	3.085	28,532.24
SUB-TOTAL ADJUSTMENTS			7.0	0.0	0.0	7.0	50.459	50.459	3,532.14
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		17,351.0	0.0	0.0	17,351.0	5.603	5.603	972,144.78	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		637.0	0.0	0.0	637.0	3.766	3.766	23,986.69	
TOTAL		17,988.0	0.0	0.0	17,988.0	5.538	5.538	996,131.47	
CURRENT MONTH:									
DIFFERENCE		9,748.0	0.0	0.0	9,748.0	1.671	1.671	677,511.47	
DIFFERENCE %		118.3%	0.0%	0.0%	118.3%	43.2%	43.2%	212.6%	
PERIOD TO DATE:									
ACTUAL		41,085.0	0.0	0.0	41,085.0	5.956	5.956	2,446,994.71	
ESTIMATED		14,390.0	0.0	0.0	14,390.0	3.844	3.844	553,120.00	
DIFFERENCE		26,695.0	0.0	0.0	26,695.0	2.112	2.112	1,893,874.71	
DIFFERENCE %		185.5%	0.0%	0.0%	185.5%	54.9%	54.9%	342.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN. FIRM	5,700.0	0.0	0.0	5,700.0	3.246	3.246	185,040.00
	AS AVAIL.	16,190.0	0.0	0.0	16,190.0	3.835	3.835	620,910.00
TOTAL		21,890.0	0.0	0.0	21,890.0	3.682	3.682	805,950.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,555.0	0.0	0.0	5,555.0	3.284	3.284	182,424.10
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	4.0	0.0	0.0	4.0	3.105	3.105	124.19
CARGILL RIDGEWOOD	COGEN.	1,359.0	0.0	0.0	1,359.0	3.373	3.373	45,840.61
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,843.0	0.0	0.0	1,843.0	3.374	3.374	62,185.26
CF INDUSTRIES INC.	COGEN.	676.0	0.0	0.0	676.0	4.354	4.354	29,430.73
IMC-AGRICO-NEW WALES	COGEN.	715.0	0.0	0.0	715.0	3.753	3.753	26,835.38
IMC-AGRICO-S. PIERCE	COGEN.	13,499.0	0.0	0.0	13,499.0	3.584	3.584	483,819.75
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	124.0	0.0	0.0	124.0	3.839	3.839	4,760.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR March 2014		23,775.0	0.0	0.0	23,775.0	3.514	3.514	835,420.17
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2014								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,152.0)	0.0	0.0	(5,152.0)	2.992	2.992	(154,132.20)
		5,152.0	0.0	0.0	5,152.0	3.168	3.168	163,235.83
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(2.0)	0.0	0.0	(2.0)	3.565	3.565	(71.29)
		2.0	0.0	0.0	2.0	3.564	3.564	71.29
CARGILL RIDGEWOOD	COGEN.	(1,370.0)	0.0	0.0	(1,370.0)	3.734	3.734	(51,153.33)
		1,370.0	0.0	0.0	1,370.0	3.734	3.734	51,153.33
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(427.0)	0.0	0.0	(427.0)	3.641	3.641	(15,546.81)
		427.0	0.0	0.0	427.0	3.641	3.641	15,546.81
CF INDUSTRIES INC.	COGEN.	(68.0)	0.0	0.0	(68.0)	3.230	3.230	(2,196.66)
		68.0	0.0	0.0	68.0	3.230	3.230	2,196.66
IMC-AGRICO-NEW WALES	COGEN.	(11.0)	0.0	0.0	(11.0)	4.538	4.538	(499.13)
		11.0	0.0	0.0	11.0	4.538	4.538	499.13
IMC-AGRICO-S. PIERCE	COGEN.	(10,849.0)	0.0	0.0	(10,849.0)	3.490	3.490	(378,629.14)
		10,849.0	0.0	0.0	10,849.0	3.490	3.490	378,629.14
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(8.0)	0.0	0.0	(8.0)	3.636	3.636	(290.87)
		8.0	0.0	0.0	8.0	3.636	3.636	290.87
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS Jan. 2014	COGEN.	(7.0)	0.0	0.0	(7.0)	2.987	2.987	(209.11)
Jan. 2014		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY AND FEBRUARY 2014		(7.0)	0.0	0.0	(7.0)	(127.065)	(127.065)	8,894.52
SUB-TOTAL FOR FIRM		5,555.0	0.0	0.0	5,555.0	3.448	3.448	191,527.73
SUB-TOTAL FOR AS AVAIL.		18,213.0	0.0	0.0	18,213.0	3.584	3.584	652,786.96
TOTAL		23,768.0	0.0	0.0	23,768.0	3.552	3.552	844,314.69
CURRENT MONTH:								
DIFFERENCE		1,878.0	0.0	0.0	1,878.0	(0.130)	(0.130)	38,364.69
DIFFERENCE %		8.6%	0.0%	0.0%	8.6%	-3.5%	-3.5%	4.8%
PERIOD TO DATE:								
ACTUAL		61,885.0	0.0	0.0	61,885.0	3.361	3.361	2,080,158.70
ESTIMATED		65,110.0	0.0	0.0	65,110.0	3.247	3.247	2,113,810.00
DIFFERENCE		(3,225.0)	0.0	0.0	(3,225.0)	0.115	0.115	(33,651.30)
DIFFERENCE %		-5.0%	0.0%	0.0%	-5.0%	3.5%	3.5%	-1.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	37,410.0	0.0	37,410.0	4.000	1,496,400.00	4.561	1,706,365.27	209,965.27
TOTAL		37,410.0	0.0	37,410.0	4.000	1,496,400.00	4.561	1,706,365.27	209,965.27
ACTUAL:									
OKEELANTA	SCH. - REB	1,440.0	0.0	1,440.0	4.422	63,680.00	4.988	71,822.40	8,142.40
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	4,178.0	0.0	4,178.0	5.054	211,176.00	5.897	246,359.24	35,183.24
FLA. POWER & LIGHT	SCH. - J	31,610.0	0.0	31,610.0	4.379	1,384,248.00	6.041	1,909,500.43	525,252.43
ORLANDO UTIL. COMM.	SCH. - J	3,830.0	0.0	3,830.0	4.833	185,100.00	5.719	219,033.10	33,933.10
THE ENERGY AUTHORITY	SCH. - J	1,752.0	0.0	1,752.0	4.739	83,025.00	6.464	113,255.22	30,230.22
CALPINE	SCH. - J	19,719.0	0.0	19,719.0	4.554	898,075.00	5.924	1,168,098.10	270,023.10
SEMINOLE ELEC. CO-OP	SCH. - J	4,341.0	0.0	4,341.0	5.926	257,240.00	7.333	318,329.35	61,089.35
J P MORGAN VENTURES	SCH. - J	375.0	0.0	375.0	3.432	12,870.00	4.746	17,796.60	4,926.60
MORGAN STANLEY	SCH. - J	5,214.0	0.0	5,214.0	3.820	199,194.00	5.451	284,193.25	84,999.25
EDF TRADING	SCH. - J	645.0	0.0	645.0	3.872	24,975.00	5.625	36,283.35	11,308.35
EXGEN	SCH. - J	5,635.0	0.0	5,635.0	4.024	226,765.00	5.643	317,976.18	91,211.18
SOUTHERN COMPANY	SCH. - J	6,686.0	0.0	6,686.0	4.222	282,275.00	5.845	390,814.54	108,539.54
SUB-TOTAL CURRENT MONTH		85,425.0	0.0	85,425.0	4.482	3,828,623.00	5.962	5,093,461.76	1,264,838.76
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,440.0	0.0	1,440.0	4.422	63,680.00	4.988	71,822.40	8,142.40
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		83,985.0	0.0	83,985.0	4.483	3,764,943.00	5.979	5,021,639.36	1,256,696.36
TOTAL		85,425.0	0.0	85,425.0	4.482	3,828,623.00	5.962	5,093,461.76	1,264,838.76
CURRENT MONTH:									
DIFFERENCE		48,015.0	0.0	48,015.0	0.482	2,332,223.00	1.401	3,387,096.49	1,054,873.49
DIFFERENCE %		128.3%	0.0%	128.3%	12.0%	155.9%	30.7%	198.5%	502.4%
PERIOD TO DATE:									
ACTUAL		121,996.0	0.0	121,996.0	4.542	5,540,632.00	6.002	7,322,513.62	1,781,881.62
ESTIMATED		93,060.0	0.0	93,060.0	4.000	3,722,410.00	4.561	4,244,713.34	522,303.34
DIFFERENCE		28,936.0	0.0	28,936.0	0.542	1,818,222.00	1.441	3,077,800.28	1,259,578.28
DIFFERENCE %		31.1%	0.0%	31.1%	13.5%	48.8%	31.6%	72.5%	241.2%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0									
CALPINE	117.0	117.0	117.0									
PASCO COGEN LTD	121.0	121.0	121.0									
OLEANDER	160.0	160.0	160.0									
SEMINOLE ELECTRIC	7.1	7.6	3.7									

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340										3,559,020
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,559,020
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,789,984
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,349,004

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	105,640,480	100,544,661	5,095,819	5.1%	2,830,789	2,702,442	128,347	4.7%	3.73184	3.72051	0.01133	0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	762,617	728,557	34,060	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	106,403,097	101,273,218	5,129,879	5.1%	2,830,789	2,702,442	128,347	4.7%	3.75878	3.74747	0.01131	0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,450,863	234,500	1,216,363	518.7%	23,097	6,150	16,947	275.6%	6.28161	3.81301	2.46860	64.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,712,009	2,226,010	(514,001)	-23.1%	36,571	55,650	(19,079)	-34.3%	4.68133	4.00002	0.68131	17.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,235,844	1,307,860	(72,016)	-5.5%	38,117	43,220	(5,103)	-11.8%	3.24224	3.02605	0.21619	7.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,398,716	3,768,370	630,346	16.7%	97,785	105,020	(7,235)	-6.9%	4.49835	3.58824	0.91011	25.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,928,574	2,807,462	121,112	4.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	200,218	45,830	154,388	336.9%	5,984	1,480	4,504	304.3%	3.34589	3.09662	0.24927	8.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	325,491	0	325,491	0.0%	8,390	0	8,390	0.0%	3.87951	0.00000	3.87951	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,014,312	1,053,486	1,960,826	186.1%	80,455	33,510	46,945	140.1%	3.74658	3.14380	0.60279	19.2%
18. Gains on Sales	2,194,852	108,298	2,086,554	1926.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	5,734,873	1,207,614	4,527,259	374.9%	94,829	34,990	59,839	171.0%	6.04759	3.45131	2.59628	75.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					104	0	104	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,494	0	2,494	0.0%				
22. Interchange and Wheeling Losses					3,918	585	3,333	569.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	105,066,940	103,833,974	1,232,966	1.2%	2,832,425	2,771,887	60,538	2.2%	3.70943	3.74597	(0.03653)	-1.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,537,822) (a)	(1,692,373) (a)	(845,449)	50.0%	(66,089)	(46,028)	(20,061)	43.6%	3.84001	3.67683	0.16317	4.4%
25. Company Use	207,091 (a)	207,419 (a)	(328)	-0.2%	5,579	5,540	39	0.7%	3.71197	3.74403	(0.03205)	-0.9%
26. T & D Losses	3,604,566 (a)	2,362,220 (a)	1,242,346	52.6%	97,124	63,564	33,560	52.8%	3.71130	3.71630	(0.00500)	-0.1%
27. System KWH Sales	105,066,940	103,833,974	1,232,966	1.2%	2,795,811	2,748,811	47,000	1.7%	3.75801	3.77741	(0.01940)	-0.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	105,066,940	103,833,974	1,232,966	1.2%	2,795,811	2,748,811	47,000	1.7%	3.75801	3.77741	(0.01940)	-0.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	105,066,940	103,833,974	1,232,966	1.2%	2,795,811	2,748,811	47,000	1.7%	3.75801	3.77741	(0.01940)	-0.5%
32. Other	0	0	0	0.0%	2,795,811	2,748,811	47,000	1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,605,092)	(2,605,092)	0	0.0%	2,795,811	2,748,811	47,000	1.7%	(0.09318)	(0.09477)	0.00159	-1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	102,461,848	101,228,882	1,232,966	1.2%	2,795,811	2,748,811	47,000	1.7%	3.66483	3.68264	(0.01781)	-0.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	102,535,621	101,301,767	1,233,854	1.2%	2,795,811	2,748,811	47,000	1.7%	3.66747	3.68529	(0.01782)	-0.5%
37. GPIF * (Already Adjusted for Taxes)	(196,176)	(196,176)	0	0.0%	2,795,811	2,748,811	47,000	1.7%	(0.00702)	(0.00714)	0.00012	-1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,339,445	101,105,591	1,233,854	1.2%	2,795,811	2,748,811	47,000	1.7%	3.66045	3.67815	(0.01770)	-0.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.660	3.678	(0.018)	-0.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,875,542	46,518,588	1,356,954	2.9%	105,640,480	100,544,661	5,095,819	5.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,864,494	504,838	1,359,656	269.3%	3,540,021	1,099,316	2,440,705	222.0%
2a. GAINS FROM SALES	426,168	49,889	376,279	754.2%	2,194,852	108,298	2,086,554	1926.7%
3. FUEL COST OF PURCHASED POWER	495,222	145,200	350,022	241.1%	1,450,863	234,500	1,216,363	518.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	604,739	588,340	16,399	2.8%	1,235,844	1,307,860	(72,016)	-5.5%
4. ENERGY COST OF ECONOMY PURCHASES	1,080,139	1,107,530	(27,391)	-2.5%	1,712,009	2,226,010	(514,001)	-23.1%
5. TOTAL FUEL & NET POWER TRANSACTION	47,764,980	47,804,931	(39,951)	-0.1%	104,304,323	103,105,417	1,198,906	1.2%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	380,180	363,268	16,912	4.7%	762,617	728,557	34,060	4.7%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	48,145,160	48,168,199	(23,039)	0.0%	105,066,940	103,833,974	1,232,966	1.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,371,917	1,307,512	64,405	4.9%	2,795,811	2,748,811	47,000	1.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,371,917	1,307,512	64,405	4.9%	2,795,811	2,748,811	47,000	1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.000000	1.000000	0.000000	0.0%	1.000000	1.000000	0.000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	53,060,829	50,409,088	2,651,741	5.3%	108,130,877	106,655,573	1,475,304	1.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	2,605,092	2,605,092	0	0.0%
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	196,176	196,176	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>54,461,463</u>	<u>51,809,722</u>	<u>2,651,741</u>	<u>5.1%</u>	<u>110,932,145</u>	<u>109,456,841</u>	<u>1,475,304</u>	<u>1.3%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	48,145,160	48,168,199	(23,039)	0.0%	105,066,940	103,833,974	1,232,966	1.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	48,145,160	48,168,199	(23,039)	0.0%	105,066,940	103,833,974	1,232,966	1.2%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	48,145,160	48,168,199	(23,039)	0.0%	105,066,940	103,833,974	1,232,966	1.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>48,145,160</u>	<u>48,168,199</u>	<u>(23,039)</u>	<u>0.0%</u>	<u>105,066,940</u>	<u>103,833,974</u>	<u>1,232,966</u>	<u>1.2%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,316,303	3,641,523	2,674,780	73.5%	5,865,205	5,622,867	242,338	4.3%
8. INTEREST PROVISION FOR THE MONTH	1,997	2,622	(625)	-23.8%	4,295	5,017	(722)	-14.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,431,409	16,311,740	21,119,669	129.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>42,447,163</u>	<u>18,653,339</u>	<u>23,793,824</u>	<u>127.6%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	37,431,409	16,311,740	21,119,669	129.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	42,445,166	18,650,717	23,794,449	127.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	79,876,575	34,962,457	44,914,118	128.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	39,938,288	17,481,229	22,457,059	128.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.130	0.360	(0.230)	-63.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,997	2,622	(625)	-23.8%	NOT APPLICABLE			

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**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 4/21/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	118,258	44.6	46.8	88.3	10,366	COAL	49,937	24,548,000	1,225,863.3	4,178,762	3.53	83.68
B.B.#2	395	113,981	42.9	46.6	91.0	9,689	COAL	46,760	23,616,000	1,104,307.5	3,912,909	3.43	83.68
B.B.#3	365	246,362	100.4	98.4	101.5	10,570	COAL	111,619	23,330,000	2,604,060.1	9,340,355	3.79	83.68
B.B.#4	417	254,435	90.8	94.5	91.0	10,354	COAL	113,916	23,126,000	2,634,411.2	9,532,569	3.75	83.68
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,522	5,744,185	8,745.4	201,305	-	132.26
B.B. COAL	1,572	733,036	69.4	71.4	93.8	10,325	-	-	-	-	27,165,900	3.71	-
B.B.C.T.#4 (GAS)	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
B.B.C.T. #4 TOTAL	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
BIG BEND STATION TOTAL	1,633	733,051	66.8	72.1	93.8	10,327	-	-	-	7,569,977.7	27,173,356	3.71	-
POLK #1 GASIFIER	220	136,304	92.8	94.2	95.6	10,822	COAL	54,332	27,335,840	1,485,203.7	3,475,823	2.55	63.97
POLK #1 CT (GAS)	235	5,517	3.5	99.3	161.0	6,802	GAS	37,653	1,018,000	37,524.0	299,566	5.43	7.96
POLK #1 TOTAL	220	141,821	96.6	99.3	97.3	10,666	-	-	-	1,522,727.7	3,775,389	2.66	-
POLK #2 CT (GAS)	183	2,429	2.0	99.4	65.2	12,071	GAS	28,803	1,018,000	29,321.0	229,152	9.43	7.96
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,429	2.0	99.4	65.2	12,071	-	-	-	29,321.0	229,152	9.43	-
POLK #3 CT (GAS)	183	145	0.1	100.0	28.8	26,110	GAS	3,719	1,018,000	3,786.0	29,583	20.40	7.95
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	145	0.1	100.0	28.8	26,110	-	-	-	3,786.0	29,583	20.40	-
POLK #4 (GAS)	(4) 183	(165)	0.0	100.0	0.0	0	GAS	0	0	0.0	77	(0.05)	0.00
POLK #5 (GAS)	183	8	0.0	100.0	2.7	279,625	GAS	2,197	1,018,000	2,237.0	17,496	218.70	7.96
POLK STATION TOTAL	952	144,238	22.7	99.7	96.0	10,732	-	-	-	1,558,071.7	4,051,697	2.81	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	25,791	15.8	72.8	54.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	12,521	10.2	69.6	74.5	11,334	GAS	139,405	1,018,000	141,914.0	766,142	6.12	5.50
BAYSIDE CT1B	183	19,504	15.9	83.0	71.7	11,438	GAS	219,147	1,018,000	223,092.0	1,204,388	6.18	5.50
BAYSIDE CT1C	183	16,859	13.7	90.5	67.0	11,118	GAS	184,120	1,018,000	187,434.0	1,011,887	6.00	5.50
BAYSIDE UNIT 1 TOTAL	792	74,675	14.0	53.9	48.5	7,398	GAS	542,672	1,018,000	552,440.0	2,982,417	3.99	5.50
BAYSIDE ST 2	315	114,321	54.0	100.0	54.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	42,445	34.5	71.6	70.1	11,460	GAS	477,806	1,018,000	486,407.0	2,626,529	6.19	5.50
BAYSIDE CT2B	183	65,948	53.6	100.0	73.4	11,566	GAS	749,253	1,018,000	762,740.0	4,118,690	6.25	5.50
BAYSIDE CT2C	183	53,832	43.8	98.2	73.6	11,507	GAS	608,513	1,018,000	619,466.0	3,345,033	6.21	5.50
BAYSIDE CT2D	183	53,894	43.8	100.0	72.7	11,499	GAS	608,796	1,018,000	619,754.0	3,346,589	6.21	5.50
BAYSIDE UNIT 2 TOTAL	1,047	330,440	47.0	92.5	47.0	7,530	GAS	2,444,368	1,018,000	2,488,367.0	13,436,841	4.07	5.50
BAYSIDE UNIT 3 TOTAL	(4) 61	(14)	0.0	48.4	0.0	0	GAS	175	1,018,000	178.0	967	(6.91)	5.53
BAYSIDE UNIT 4 TOTAL	61	2,302	5.6	100.0	93.1	7,989	GAS	18,065	1,018,000	18,390.0	99,316	4.31	5.50
BAYSIDE UNIT 5 TOTAL	61	1,452	3.5	100.0	89.1	11,441	GAS	16,318	1,018,000	16,612.0	89,708	6.18	5.50
BAYSIDE UNIT 6 TOTAL	61	1,212	3.0	100.0	88.2	6,301	GAS	7,502	1,018,000	7,637.0	41,240	3.40	5.50
BAYSIDE STATION TOTAL	2,083	410,067	29.3	77.2	47.5	7,520	GAS	3,029,100	1,018,000	3,083,624.0	16,650,489	4.06	5.50
SYSTEM	4,668	1,287,356	41.0	80.0	71.7	9,486	-	-	-	12,211,673.4	47,875,542	3.72	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	680.0	0.0	680.0	3.037	3.245	20,650.00	22,067.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	15,930.0	0.0	15,930.0	3.039	3.344	484,187.94	532,660.00	48,472.06
TOTAL			16,610.0	0.0	16,610.0	3.039	3.340	504,837.94	554,727.00	49,889.06
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,849.6	0.0	2,849.6	3.564	3.921	101,570.67	111,727.74	8,668.38
PROGRESS ENERGY FLORIDA		SCH. - C	396.0	0.0	396.0	3.593	4.884	14,227.29	19,340.60	4,107.47
ORLANDO UTILITIES COMMISSION		SCH. - C	79.0	0.0	79.0	4.020	4.685	3,175.81	3,700.98	324.51
PROGRESS ENERGY FLORIDA		SCH. - CB	1,395.0	0.0	1,395.0	3.842	4.497	53,598.80	62,727.35	5,250.45
FLORIDA POWER & LIGHT		SCH. - CB	1,750.0	0.0	1,750.0	3.638	4.210	63,672.59	73,674.10	5,486.51
REEDY CREEK		SCH. - CB	2,135.0	0.0	2,135.0	3.972	4.583	84,798.50	97,843.52	7,299.07
ORLANDO UTILITIES COMMISSION		SCH. - CB	1,058.0	0.0	1,058.0	5.109	5.655	54,051.36	59,829.57	3,504.57
SEMINOLE ELECTRIC		SCH. - CB	110.0	0.0	110.0	3.409	4.019	3,750.16	4,421.10	401.99
THE ENERGY AUTHORITY		SCH. - CB	55.0	0.0	55.0	2.855	3.325	1,570.11	1,828.83	166.32
CARGILL ALLIANT		SCH. - MA	5,321.0	0.0	5,321.0	4.492	5.376	238,993.22	286,043.66	34,982.77
EXGEN		SCH. - MA	16,428.0	0.0	16,428.0	3.371	4.854	553,808.31	797,373.29	211,589.17
NEW SMYRNA BEACH		SCH. - MA	71.0	0.0	71.0	3.857	4.823	2,738.74	3,424.20	503.49
REEDY CREEK		SCH. - MA	60.0	0.0	60.0	2.950	3.450	1,770.00	2,070.00	300.00
SOUTHERN COMPANY		SCH. - MA	70.0	0.0	70.0	4.421	5.822	3,094.63	4,075.16	797.13
THE ENERGY AUTHORITY		SCH. - MA	3,164.0	0.0	3,164.0	3.625	4.870	114,687.65	154,089.10	31,467.88
EDF TRADING		SCH. - MA	4,175.0	0.0	4,175.0	3.350	4.318	139,864.72	180,270.09	31,325.81
JP MORGAN VENTURES		SCH. - MA	5,527.0	0.0	5,527.0	3.686	5.427	203,711.86	299,925.42	83,333.70
MORGAN STANLEY		SCH. - MA	6,695.0	0.0	6,695.0	3.367	5.120	225,409.46	342,774.02	103,201.41
LESS 20% - THRESHOLD EXCESS		SCH. - D								(1,733.68)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(886.40)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(4,421.78)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(99,500.27)
SUB-TOTAL CURRENT MONTH			51,338.6	0.0	51,338.6	3.632	4.880	1,864,493.88	2,505,138.73	426,168.50
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,849.6	0.0	2,849.6	3.564	3.921	101,570.67	111,727.74	6,934.70
SUB-TOTAL SCHEDULE C POWER SALES			475.0	0.0	475.0	3.664	4.851	17,403.10	23,041.58	3,545.58
SUB-TOTAL SCHEDULE CB POWER SALES			6,503.0	0.0	6,503.0	4.020	4.618	261,441.52	300,324.47	17,687.13
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			41,511.0	0.0	41,511.0	3.575	4.987	1,484,078.59	2,070,044.94	398,001.09
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			51,338.6	0.0	51,338.6	3.632	4.880	1,864,493.88	2,505,138.73	426,168.50
CURRENT MONTH:										
DIFFERENCE			34,728.6	0.0	34,728.6	0.593	1.540	1,359,655.94	1,950,411.73	376,279.44
DIFFERENCE %			209.1%	0.0%	209.1%	19.5%	46.1%	269.3%	351.6%	754.2%
PERIOD TO DATE:										
ACTUAL			94,828.7	0.0	94,828.7	3.733	6.664	3,540,020.58	6,319,526.72	2,194,852.93
ESTIMATED			34,990.0	0.0	34,990.0	3.142	3.451	1,099,315.55	1,207,614.00	108,298.45
DIFFERENCE			59,838.7	0.0	59,838.7	0.591	3.213	2,440,705.03	5,111,912.72	2,086,554.48
DIFFERENCE %			171.0%	0.0%	171.0%	18.8%	93.1%	222.0%	423.3%	1926.7%

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,764,938	54,026,073	3,738,865	6.9%	1,543,433	1,441,399	102,034	7.1%	3.74263	3.74817	(0.00554)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	955,641	89,300	866,341	970.1%	15,457	2,320	13,137	566.3%	6.18258	3.84914	2.33344	60.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	631,870	1,118,480	(486,610)	-43.5%	14,229	27,960	(13,731)	-49.1%	4.44072	4.00029	0.44043	11.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	631,105	719,520	(88,415)	-12.3%	20,230	21,930	(1,700)	-7.8%	3.11965	3.28098	(0.16134)	-4.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,218,616	1,927,300	291,316	15.1%	49,916	52,210	(2,294)	-4.4%	4.44470	3.69144	0.75326	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,593,349	1,493,609	99,740	6.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	98,647	25,180	73,467	291.8%	3,134	800	2,334	291.8%	3.14764	3.14750	0.00014	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	46,646	0	46,646	0.0%	1,412	0	1,412	0.0%	3.30354	0.00000	3.30354	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,530,234	569,298	960,936	168.8%	38,944	17,580	21,364	121.5%	3.92932	3.23833	0.69099	21.3%
18. Gains on Sales	1,768,684	58,409	1,710,275	2928.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,444,211	652,887	2,791,324	427.5%	43,490	18,380	25,110	136.6%	7.91955	3.55216	4.36739	123.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					406	0	406	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,256	0	2,256	0.0%				
22. Interchange and Wheeling Losses					2,909	308	2,601	844.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,921,780	55,665,775	1,256,005	2.3%	1,549,612	1,474,921	74,691	5.1%	3.67329	3.77415	(0.10086)	-2.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,644,073 (a)	1,069,331 (a)	1,574,742	147.3%	71,981	28,333	43,648	154.1%	3.67329	3.77415	(0.10086)	-2.7%
25. Company Use	105,607 (a)	104,544 (a)	1,063	1.0%	2,875	2,770	105	3.8%	3.67329	3.77415	(0.10086)	-2.7%
26. T & D Losses	1,868,310 (a)	95,064 (a)	1,773,246	1865.3%	50,862	2,519	48,343	1919.3%	3.67329	3.77414	(0.10084)	-2.7%
27. System KWH Sales	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,619,234	54,363,229	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90614	3.77182	0.13431	3.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,659,280	54,402,371	1,256,909	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90895	3.77454	0.13441	3.6%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,561,192	54,304,283	1,256,909	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90206	3.76773	0.13433	3.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.902	3.768	0.134	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,764,938	54,026,073	3,738,865	6.9%	1,543,433	1,441,399	102,034	7.1%	3.74263	3.74817	(0.00554)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	955,641	89,300	866,341	970.1%	15,457	2,320	13,137	566.3%	6.18258	3.84914	2.33344	60.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	631,870	1,118,480	(486,610)	-43.5%	14,229	27,960	(13,731)	-49.1%	4.44072	4.00029	0.44043	11.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	631,105	719,520	(88,415)	-12.3%	20,230	21,930	(1,700)	-7.8%	3.11965	3.28098	(0.16134)	-4.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,218,616	1,927,300	291,316	15.1%	49,916	52,210	(2,294)	-4.4%	4.44470	3.69144	0.75326	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,593,349	1,493,609	99,740	6.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	98,647	25,180	73,467	291.8%	3,134	800	2,334	291.8%	3.14764	3.14750	0.00014	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	46,646	0	46,646	0.0%	1,412	0	1,412	0.0%	3.30354	0.00000	3.30354	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,530,234	569,298	960,936	168.8%	38,944	17,580	21,364	121.5%	3.92932	3.23833	0.69099	21.3%
18. Gains on Sales	1,768,684	58,409	1,710,275	2928.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,444,211	652,887	2,791,324	427.5%	43,490	18,380	25,110	136.6%	7.91955	3.55216	4.36739	123.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					406	0	406	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,256	0	2,256	0.0%				
22. Interchange and Wheeling Losses					2,909	308	2,601	844.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,921,780	55,665,775	1,256,005	2.3%	1,549,612	1,474,921	74,691	5.1%	3.67329	3.77415	(0.10086)	-2.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,644,073 (a)	1,069,331 (a)	1,574,742	147.3%	71,981	28,333	43,648	154.1%	3.67329	3.77415	(0.10086)	-2.7%
25. Company Use	105,607 (a)	104,544 (a)	1,063	1.0%	2,875	2,770	105	3.8%	3.67329	3.77415	(0.10086)	-2.7%
26. T & D Losses	1,868,310 (a)	95,064 (a)	1,773,246	1865.3%	50,862	2,519	48,343	1919.3%	3.67329	3.77414	(0.10084)	-2.7%
27. System KWH Sales	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,921,780	55,665,775	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.99761	3.86219	0.13542	3.5%
32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,619,234	54,363,229	1,256,005	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90614	3.77182	0.13431	3.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,659,280	54,402,371	1,256,909	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90895	3.77454	0.13441	3.6%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,561,192	54,304,283	1,256,909	2.3%	1,423,894	1,441,299	(17,405)	-1.2%	3.90206	3.76773	0.13433	3.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.902	3.768	0.134	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,764,938	54,026,073	3,738,865	6.9%	57,764,938	54,026,073	3,738,865	6.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,675,527	594,478	1,081,049	181.8%	1,675,527	594,478	1,081,049	181.8%
2a. GAINS FROM SALES	1,768,684	58,409	1,710,275	2928.1%	1,768,684	58,409	1,710,275	2928.1%
3. FUEL COST OF PURCHASED POWER	955,641	89,300	866,341	970.1%	955,641	89,300	866,341	970.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	631,105	719,520	(88,415)	-12.3%	631,105	719,520	(88,415)	-12.3%
4. ENERGY COST OF ECONOMY PURCHASES	631,870	1,118,480	(486,610)	-43.5%	631,870	1,118,480	(486,610)	-43.5%
5. TOTAL FUEL & NET POWER TRANSACTION	56,539,343	55,300,486	1,238,857	2.2%	56,539,343	55,300,486	1,238,857	2.2%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	382,437	365,289	17,148	4.7%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	56,921,780	55,665,775	1,256,005	2.3%	56,921,780	55,665,775	1,256,005	2.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,423,894	1,441,299	(17,405)	-1.2%	1,423,894	1,441,299	(17,405)	-1.2%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,423,894	1,441,299	(17,405)	-1.2%	1,423,894	1,441,299	(17,405)	-1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.000000	1.000000	0.000000	0.0%	1.000000	1.000000	0.000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	55,070,048	56,246,485	(1,176,437)	-2.1%	55,070,048	56,246,485	(1,176,437)	-2.1%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	1,302,546	1,302,546	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	98,088	98,088	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,921,780	55,665,775	1,256,005	2.3%	56,921,780	55,665,775	1,256,005	2.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,921,780	55,665,775	1,256,005	2.3%	56,921,780	55,665,775	1,256,005	2.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6b. (LINE C6 x LINE C6a)	56,921,780	55,665,775	1,256,005	2.3%	56,921,780	55,665,775	1,256,005	2.3%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>56,921,780</u>	<u>55,665,775</u>	<u>1,256,005</u>	<u>2.3%</u>	<u>56,921,780</u>	<u>55,665,775</u>	<u>1,256,005</u>	<u>2.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(451,098)	1,981,344	(2,432,442)	-122.8%	(451,098)	1,981,344	(2,432,442)	-122.8%	
8. INTEREST PROVISION FOR THE MONTH	2,298	2,395	(97)	-4.1%	2,298	2,395	(97)	-4.1%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	39,182,755	15,630,547	23,552,208	150.7%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>37,431,409</u>	<u>16,311,740</u>	<u>21,119,669</u>	<u>129.5%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	39,182,755	15,630,547	23,552,208	150.7%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,429,111	16,309,345	21,119,766	129.5%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	76,611,866	31,939,892	44,671,974	139.9%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	38,305,933	15,969,946	22,335,987	139.9%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.150	0.360	(0.210)	-58.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	2,298	2,395	(97)	-4.1%	NOT APPLICABLE				

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**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 4/21/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	215,512	73.3	82.1	83.6	10,467	COAL	92,879	24,286,000	2,255,664.5	7,051,220	3.27	75.92
B.B.#2	395	277,430	94.4	98.5	94.4	10,166	COAL	120,500	23,406,000	2,820,425.3	9,148,160	3.30	75.92
B.B.#3	365	274,889	101.2	98.2	102.9	10,410	COAL	123,129	23,240,000	2,861,519.6	9,347,750	3.40	75.92
B.B.#4	417	197,571	63.7	68.6	91.8	10,661	COAL	91,065	23,130,000	2,106,333.0	6,913,504	3.50	75.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,306	5,744,185	30,478.2	701,562	-	132.22
B.B. COAL	1,572	965,402	82.5	86.4	93.4	10,404	-	-	-	-	33,162,196	3.44	-
B.B.C.T.#4 (GAS)	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
B.B.C.T. #4 TOTAL	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
BIG BEND STATION TOTAL	1,633	966,306	79.5	86.3	93.3	10,406	-	-	-	10,055,018.0	33,232,258	3.44	-
POLK #1 GASIFIER	220	135,825	83.1	85.8	97.2	10,520	COAL	51,559	27,746,686	1,430,584.1	4,213,455	3.10	81.72
POLK #1 CT (GAS)	235	18,701	10.7	99.1	76.5	8,520	GAS	159,402	1,017,000	159,328.0	969,474	5.18	6.08
POLK #1 TOTAL	220	154,526	94.5	99.1	95.0	10,278	-	-	-	1,589,912.1	5,182,929	3.35	-
POLK #2 CT (GAS)	183	1,279	0.9	95.4	49.9	14,505	GAS	18,242	1,017,000	18,552.0	146,669	11.47	8.04
POLK #2 CT (OIL)	187	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	1,279	0.9	95.4	49.9	14,505	-	-	-	18,552.0	146,669	11.47	-
POLK #3 CT (GAS)	183	372	0.3	100.0	49.2	17,196	GAS	6,290	1,017,000	6,397.0	47,407	12.74	7.54
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	372	0.3	100.0	49.2	17,196	-	-	-	6,397.0	47,407	12.74	-
POLK #4 (GAS)	183	4,764	3.5	100.0	66.5	12,353	GAS	57,868	1,017,000	58,852.0	334,611	7.02	5.78
POLK #5 (GAS)	183	2,784	2.0	100.0	65.4	11,870	GAS	32,495	1,017,000	33,047.0	190,334	6.84	5.86
POLK STATION TOTAL	952	163,725	23.1	98.9	92.3	10,414	-	-	-	1,706,760.1	5,901,950	3.60	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	10,850	6.0	87.2	49.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,179	2.3	78.9	74.9	11,523	GAS	36,020	1,017,000	36,632.0	269,370	8.47	7.48
BAYSIDE CT1B	183	8,458	6.2	88.1	70.0	11,521	GAS	95,812	1,017,000	97,441.0	716,514	8.47	7.48
BAYSIDE CT1C	183	9,397	6.9	92.4	63.9	11,521	GAS	106,456	1,017,000	108,266.0	796,113	8.47	7.48
BAYSIDE UNIT 1 TOTAL	792	31,884	5.4	73.7	44.5	7,601	GAS	238,288	1,017,000	242,339.0	1,781,997	5.59	7.48
BAYSIDE ST 2	315	128,740	54.9	100.0	54.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	61,393	45.1	100.0	72.6	11,314	GAS	682,977	1,017,000	694,588.0	4,089,463	6.66	5.99
BAYSIDE CT2B	183	57,004	41.9	99.9	75.3	11,314	GAS	634,144	1,017,000	644,924.0	3,797,066	6.66	5.99
BAYSIDE CT2C	183	68,554	50.4	97.1	73.6	11,314	GAS	762,639	1,017,000	775,604.0	4,566,456	6.66	5.99
BAYSIDE CT2D	183	61,147	44.9	100.0	73.9	11,314	GAS	680,240	1,017,000	691,804.0	4,073,075	6.66	5.99
BAYSIDE UNIT 2 TOTAL	1,047	376,838	48.4	99.2	48.4	7,449	GAS	2,760,000	1,017,000	2,806,920.0	16,526,060	4.39	5.99
BAYSIDE UNIT 3 TOTAL	(4) 61	(27)	0.0	46.9	0.0	0	GAS	54	1,017,000	55.0	2,114	(7.83)	39.15
BAYSIDE UNIT 4 TOTAL	61	602	1.3	100.0	91.0	11,262	GAS	6,667	1,017,000	6,780.0	47,016	7.81	7.05
BAYSIDE UNIT 5 TOTAL	61	2,697	5.9	100.0	90.2	11,082	GAS	29,389	1,017,000	29,888.0	176,733	6.55	6.01
BAYSIDE UNIT 6 TOTAL	61	1,408	3.1	100.0	94.1	11,078	GAS	15,337	1,017,000	15,598.0	96,810	6.88	6.31
BAYSIDE STATION TOTAL	2,083	413,402	26.7	88.1	48.3	7,503	GAS	3,049,735	1,017,000	3,101,580.0	18,630,730	4.51	6.11
SYSTEM	4,668	1,543,433	44.4	89.6	74.6	9,630	-	-	-	14,863,358.1	57,764,938	3.74	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	800.0	0.0	800.0	3.148	3.325	25,180.00	26,597.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	17,580.0	0.0	17,580.0	3.238	3.563	569,297.61	626,290.00	56,992.39
TOTAL			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	7,090.95
ORLANDO UTILITIES COMMISSION		SCH. - C	15.0	0.0	15.0	2.517	3.273	377.55	491.02	92.62
CITY OF HOMESTEAD		SCH. - C	4.0	0.0	4.0	2.642	3.227	105.68	129.06	13.22
PROGRESS ENERGY FLORIDA		SCH. - CB	300.0	0.0	300.0	2.722	3.304	8,166.11	9,913.06	901.45
REEDY CREEK		SCH. - CB	240.0	0.0	240.0	2.607	3.160	6,256.42	7,584.58	689.76
SEMINOLE ELECTRIC		SCH. - CB	240.0	0.0	240.0	3.611	4.256	8,665.91	10,213.77	928.66
THE ENERGY AUTHORITY		SCH. - CB	613.0	0.0	613.0	3.764	4.410	23,074.56	27,035.77	2,458.32
CARGILL ALLIANT		SCH. - MA	3,501.0	0.0	3,501.0	4.910	12.797	171,907.04	448,035.04	266,479.00
EXGEN		SCH. - MA	7,567.0	0.0	7,567.0	4.331	9.797	327,707.41	741,374.59	398,911.13
NEW SMYRNA BEACH		SCH. - MA	83.0	0.0	83.0	2.934	3.948	2,434.89	3,276.96	618.47
REEDY CREEK		SCH. - MA	16.0	0.0	16.0	3.500	3.700	560.00	592.00	32.00
SOUTHERN COMPANY		SCH. - MA	4,456.0	0.0	4,456.0	3.911	9.432	174,293.98	420,274.31	234,577.59
THE ENERGY AUTHORITY		SCH. - MA	5,721.0	0.0	5,721.0	3.922	6.290	224,358.69	359,845.07	122,714.06
EDF TRADING		SCH. - MA	7,985.0	0.0	7,985.0	3.753	13.639	299,643.35	1,089,037.39	769,229.81
JP MORGAN VENTURES		SCH. - MA	7,690.0	0.0	7,690.0	3.423	6.322	263,253.94	486,135.86	205,456.02
MORGAN STANLEY		SCH. - MA	1,918.0	0.0	1,918.0	3.431	5.295	65,810.17	101,557.32	30,284.19
CITY OF HOMESTEAD		SCH. - MA	7.0	0.0	7.0	3.766	5.430	263.62	380.07	98.04
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(271,890.86)
SUB-TOTAL CURRENT MONTH			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,768,684.43
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	7,090.95
SUB-TOTAL SCHEDULE C POWER SALES			19.0	0.0	19.0	2.543	3.264	483.23	620.08	105.84
SUB-TOTAL SCHEDULE CB POWER SALES			1,393.0	0.0	1,393.0	3.314	3.930	46,163.00	54,747.18	4,978.19
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			38,944.0	0.0	38,944.0	3.929	9.374	1,530,233.09	3,650,508.61	1,756,509.45
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,768,684.43
CURRENT MONTH:										
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,710,275.04
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	2928.1%
PERIOD TO DATE:										
ACTUAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,768,684.43
ESTIMATED			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,710,275.04
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	2928.1%