

April 25, 2014



14 APR 28 AM IO: 2
COMMISSION

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, Inc. are an original plus seven (7) copies of FPSC 423 forms for the month of March, 2014, along with Duke Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-4692.

Sincerely,

Dianne M. Triplett

Associate General Counsel

DMT/emc Enclosures

cc: Parties of record

AFD 2
APA J
ECO J
ENG J
GCL J
IDM

TEL

CLK

299 1st Avenue North, St. Petersburg, FL 33701 ∃ P.O. Box 14042, St. Petersburg, FL 33733 Phone: 727.820.4692 ∃ Fax: 727.820.5041 ∃ Email: Dianne.Triplett@duke-energy.com

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

DOCKET NO.: 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s FPSC 423 Forms for the month of March, 2014 have been furnished to the following individuals via Email on this 25th day of April, 2014.

Attorney Attorney

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Florida Public Service Commission
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MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Accounting Analysi

DATE COMPLETED:

4/4/2014

| Line | | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|------|---------------|-------------------|---------------------|---------------|----------------------|---------------------|---------------------|------------------------|-----------------------------|---------------|-----------------------------|
| No. | Plant name | Supplier Name | | | | (a) | (h) | (i) | (j) | (k) | (1) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (11) | | | | |
| (4) | | | Martin Gas Terminal | N/A | FACILITY | 3/2014 | FO2 | 0.03 | 137,665 | 1,782.2 | 2 \$151.2895 |
| 1 | Crystal River | Transfer Facility | Marun Gas Terminar | | | | | 0.03 | 137,665 | 3,546.4 | \$142.5512 |
| 1 | Crystal River | Indigo | Tampa, FL | N/A | FACILITY | 3/2014 | FO2 | 0.03 | 137,003 | 0,010 | to otherwise. |

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



Additional

Report For:

3/2014

Reporting Company:

Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Signature of Official Submitting Report:

aWanda Jiggetts - Leas Accounting Analys

| Line No. | Plant name | Supplier Name | Point of Delivery | Date of Delivery | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust- ments (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transpor- tation Charges (\$/Bbl) | Other Charges Incurred (\$/Bbl) | Price (\$/Bbl) |
|-------------|---------------|-------------------|-------------------|---------------------|-------------|---------------|---------------------------|------------------------|---------------|--------------------|--------------------|-----------------------------------|---|--|--|-------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) | (0) | (p) | (q) \$151.2895 |
| | Crystal River | Transfer Facility | FACILITY | 3/2014 | FO2 | 1,782.2 | | | | | | | | | | \$142.5512 |
| 2 | Crystal River | Indigo | Tampa, FI | 3/2014 | FO2 | 3,546.4 | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

Signature of Official Submitting Report:

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

aWanda Jiggetts - Lead Accounting Analys

DATE COMPLETED:

4/7/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

As Received Coal Quality

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | | Percent Moisture (%) |
|-------------|-----------------------|------------------|------------------|--------------------------|--|---------|--|--|-----------------------------------|--------------------------|----------------------------|-------|----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | RB | 2 | 3,192.2 | | | \$66.168 | 2.63 | 11,854 | 8.78 | 10.25 |
| 2 | American Coal Company | 10,IL,165 | LTC | RB | 1 | 1,421.4 | | | \$62.055 | 1.96 | 11,754 | 8.09 | 12.30 |
| 3 | American Coal Company | 10,IL,165 | MTC | RB | 6 | 3,388.2 | | | \$60.931 | 1.87 | 11,749 | 8.13 | 12.06 |
| 4 | Central Coal Company | 10,IL,145 | LTC | RB | 4 | 6,946.0 | | | \$60.690 | 2.93 | 11,145 | 8.71 | 12.87 |
| 5 | Eagle River Coal LLC | 10,IL,165 | MTC | RB | 1 | 1,896.6 | | | \$69.405 | 3.57 | 12,580 | 10.25 | 5.84 |
| 6 | Riverview Mining LLC | 9.KY,225 | LTC | RB | 10 | 3,303.5 | | | \$67.179 | 2.93 | 11,479 | 8.10 | 12.36 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

Signature of Official Submitting Report:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Plant Name:

Crystal River

DATE COMPLETED:

As Received Coal Quality

| | | | | | | | | | 10.7 | | | | |
|-------------|------------------------------|------------------|------------------|--------------------------|--|-----------|--|--|-----------------------------------|--------------------------|----------------------------|-------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Suffur (%) | BTU Content (BTU/LB) | | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) |
| (0) | Alpha Coal Sales Co. LLC | 8,WV,5 | S | UR | 4 | 35,129.2 | 2 | | \$100.139 | 0.75 | 12,431 | 10.05 | |
| | American Coal Company | 10,IL,165 | LTC | UR | 2 | 23,578.6 | 3 | | \$86.819 | 1.88 | 11,800 | 7.79 | 11.70 |
| 2 | | 10,IL,165 | MTC | UR | 3 | 170.0 | | | \$79.870 | 2.55 | 12,046 | 8.27 | 9.84 |
| 3 | American Coal Company | 8,KY,193 | LTC | UR | 3 | 23,183.5 | 5 | | \$124.184 | 0.83 | 12,230 | 11.10 | 6.20 |
| 4 | Arch Coal Sales Company | | MTC | UR | 3 | 34,742.7 | | | \$118.685 | 0.90 | 12,269 | 10.32 | 7.52 |
| 5 | B&W Resources | 8,KY,51 | | UR | 3 | 19,320.1 | | | \$100.543 | | 12,432 | 8.39 | 8.05 |
| 6 | | 8,KY,71 | S | | | 105.5 | 98 | | \$80.549 | | 12,645 | | 6.25 |
| 7 | Massey Utility Sales Company | 8,WV,81 | LTC | UR | 1 | | | | \$68.864 | 3.17 | 11,130 | | |
| 8 | Peabody Coalsales LLC | 10,IL,157 | LTC | UR | 1 | 11,414.1 | | | | | 11,972 | | |
| 9 | SM&J Inc | 8,KY,71 | S | UR | 1 | 9,885.1 | | | \$101.802 | | | | |
| 10 | Transfer Facility | N/A | N/A | OB | 1 | 19,902.3 | | | \$80.800 | 2.69 | 11,597 | | |
| 11 | Transfer Facility | N/A | N/A | ОВ | 17 | 308,834.6 | 3 | | \$78.119 | 2.84 | 11,287 | 8.44 | 13.02 |

4/7/2014

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Signature of Official Submitting Report:



Report For:

3/2014

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

LaWanda Jiggetts - Lead Acd

DATE COMPLETED:

As Received Coal Quality

| Line | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Charles and the second | Percent Moisture (%) |
|------|-----------------------|------------------|------------------|--------------------------|--|-----------------|--|--|-----------------------------------|--------------------------|----------------------------|------------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) |
| (0) | Allied Resources Inc | 9.KY,233 | MTC | RB | 9 | 6.740.6 | | | \$70.318 | 2.64 | 11,763 | 8.96 | 10.70 |
| | | | 7,000 | | 13 | 22,949.2 | | | \$67.513 | 1.90 | 11,813 | 8.11 | 11.63 |
| 2 | American Coal Company | 10,IL,165 | LTC | RB | 0.00 | | | | | | | 10000 | 44 55 |
| 3 | American Coal Company | 10.IL,165 | MTC | RB | 54 | 70,916.8 | | | \$65.051 | 1.90 | 11,806 | | |
| 4 | Central Coal Company | 10,IL,145 | LTC | RB | 32 | 39,118.5 | | | \$64.858 | 2.88 | 11,213 | 8.49 | 12.76 |
| 4 | | | | | | 24,904.3 | | | \$72.505 | 3.64 | 11,621 | 10.13 | 5.45 |
| 5 | Eagle River Coal LLC | 10,IL,165 | MTC | RB | 17 | 37.87 T 10.00 T | | | | 73713 | 423,532,533 | | 3000 |
| 6 | Riverview Mining LLC | 9,KY,225 | LTC | RB | 74 | 83,522.6 | | | \$71.390 | 2.98 | 11,477 | 27.14 | 12.22 |

4/7/2014

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senjor Accounting Analyst, (704) 382-8697
Signature of Official Submitting Report:

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Adjust- ments (\$/Ton) | Purchase Price (\$/Ton) |
|-------------|-----------------------|------------------|------------------|----------|------------------------------|----------------------------------|-----|--|------------------------|------------------------------|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | 3,192.2 | | \$0.000 | | \$0.000 | | | |
| 2 | American Coal Company | 10,IL,165 | LTC | 1,421.4 | | \$0.000 | | \$0.000 | | | |
| 3 | American Coal Company | 10,IL,165 | MTC | 10,896.8 | | \$0.000 | | \$0.000 | | | |
| 4 | Central Coal Company | 10,IL,145 | LTC | 6,946.0 | | \$0.000 | | \$0.000 | | | |
| 5 | Eagle River LLC | 10,IL,165 | MTC | 1.896.6 | | \$0.000 | | \$0.000 | | | |
| 6 | Riverview Mining LLC | 9,KY,225 | LTC | 18,238.3 | | \$0.000 | | \$0.000 | | | |

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Signature of Official Submitting Report:

aWanda Jiggetts - Lead Accounting Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--------------------------|------------------|------------------|----------|------------------------------|--|-----|--|------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alpha Coal Sales Co. LLC | 8,WV,5 | S | 46,841.7 | | \$0.000 | | \$0.000 | | | |
| 2 | Arch Coal Sales Company | 8,KY,193 | LTC | 23,176.9 | | \$0.000 | | \$0.000 | | | |
| 3 | B&W Resources Inc | 8,KY,51 | MTC | 23,122.2 | | \$0.000 | | \$0.000 | | | |
| 4 | Koch Carbon LLC | 8,KY,71 | S | 9,601.9 | | \$0.000 | | \$0.000 | | | |
| 5 | Peabody Coalsales LLC | 10,IL,157 | LTC | 11,414.1 | | \$0.000 | | \$0.000 | | | |
| 6 | SM&J Inc | 8,KY,71 | S | 9,985.5 | | \$0.000 | | \$0.000 | | | |

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

3/2014

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Signature of Official Submitting Report:

aWanda Jiggetts - Lead Accounting Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Purchase Price (\$/Ton) |
|-------------|-----------------------|------------------|------------------|----------|------------------------------|--|-----|--|------------------------|---|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | 11,629.8 | | \$0.000 | | \$0.000 | | | |
| 2 | American Coal Company | 10,IL,165 | LTC | 2,019.5 | | \$0.000 | | \$0.000 | | | |
| 3 | American Coal Company | 10,IL,165 | MTC | 60,564.9 | | \$0.000 | | \$0.000 | | | |
| 4 | Central Coal Company | 10,IL,145 | LTC | 22,702.7 | | \$0.000 | | \$0.000 | | | |
| 5 | Eagle River Coal LLC | 10,IL,165 | MTC | 16,140.2 | | \$0.000 | | \$0.000 | | | |
| 6 | Riverview Mining LLC | 9,KY,225 | LTC | 71,174.0 | | \$0.000 | | \$0.000 | | | |

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

3/2014

Reporting Company:

Florida Power Corporation

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697

Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Accounting Analyst

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport- ation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | | F.O.B. |
|-------------|-----------------------|------------------|----------------|-----------------------------|---------|--|--|--------------------------|--|-----|---------------------------------------|---------------------------------|--|-----|----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) |
| | Allied Resources Inc | | | RB | 3,192.2 | | \$0.000 | | | | | | | | \$66.168 |
| | American Coal Company | 10,IL,165 | Empire Dock | RB | 4,809.6 | | \$0.000 | | | | | | | | \$61.263 |
| | Central Coal Company | | Lone Eagle | RB | 6,946.0 | | \$0.000 | | | | | | | | \$60.690 |
| - 53 | Eagle River Coal LLC | | Power Dock | RB | 1,896.6 | | \$0.000 | | | | | | | | \$69.405 |
| | Riverview Mining LLC | 9,KY,225 | Riverview (OH) | RB | 3,303.5 | | \$0.000 | The second second second | harges | | Waterbe | ome Charges | 3 | _ | \$67.179 |

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: Reporting Company: 3/2014

Florida Power Corporation

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697
Signature of Official Submitting Report:

| F.O.B. s Plant Price) (\$/Ton) | Total Transpor- tation Charges (\$/Ton) | Other Charges Incurred (\$/Ton) | Ocean Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Barge Rate | Other Charges Incurred (\$/Ton) | Rail Rate (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Effective Purchase Price (\$/Ton) | Tons | Transport- ation Mode | Shipping Point | Mine Location | Supplier Name | ne o. |
|---------------------------------------|---|--|---------------------------------|---------------------------------------|------------|--|-----------------------|---|--|--|-----------------------------|--|---|--|---|
| (p) | (0) | (n) | (m) | (1) | (k) | (i) | (i)_ | (h) | (g) | (f) | (e) | (d) | (c) | (b) | 1) |
| \$100.139 | | | | | | | | \$0.000 | | 35,129.2 | UR | Hutchinson | 8,WV,5 | | |
| \$86.819 | | | | | | | | \$0.000 | | 23,578.6 | UR | Galatia | 10,IL,165 | n Coal Company | 2 Americ |
| \$124.184 | | | | | | | | \$0.000 | | 23,183.5 | UR | Туро | 8,KY,193 | 21 2 | |
| \$118.685 | | | | | | | | \$0.000 | | 34,742,7 | UR | Resource | 8,KY,51 | CONTRACTOR OF CONTRACTOR CONTRACT | |
| \$100.543 | | | | | | | | \$0.000 | | 19,320.1 | UR | Lancer - NFC Mining | 8,KY,71 | | |
| \$80.549 | | | | | | | | \$0.000 | | 105.5 | UR | Goals | 8,WV,81 | | |
| \$68.864 | | | | | | | | \$0.000 | | 11,414.1 | UR | Gateway | 10,IL,157 | | |
| \$101.802 | | | | | | | | \$0.000 | | 9,885.1 | UR | Lancer - NFC Mining | 8,KY,71 | | |
| \$80.800 | | | | | | | | \$0.000 | | 19,902.3 | ОВ | Associated Terminals | N/A | | |
| \$78.119 | | | Observe | | | A. 10-04/Ph | | \$0.000 | | 308,834.6 | ОВ | IMT (Intl Marine Terminal) | N/A | r Facility | |
| | | | rne Charges | Waterboo | | 22005 | | \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 | | 23,578.6 23,183.5 34,742.7 19,320.1 105.5 11,414.1 9,885.1 19,902.3 | UR UR UR UR UR UR UR UR OB | Galatia Typo Resource Lancer - NFC Mining Goals Gateway Lancer - NFC Mining Associated Terminals | 10,IL,165 8,KY,193 8,KY,51 8,KY,71 8,WV,81 10,IL,157 8,KY,71 N/A | oal Sales Co. LLC in Coal Company oal Sales Company esources arbon LLC Utility Sales Company by Coalsales LLC inc ir Facility | Alpha America Arch C B&W I Koch C Masse Peabo SM&J Transl |

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For. Reporting Company:

Plant Name:

3/2014

Florida Power Corporation

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Aaron Dixon, Senior Accounting Analyst, (704) 382-8697_Signature of Official Submitting Report:

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport- ation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | Total Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|-----------------------|------------------|----------------|-----------------------------|----------|--|--|-----------------------|--|---------------------------------|---------------------------------------|---------------------------------|--|---|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) |
| 1 | Allied Resources Inc | 9,KY,233 | Steamport Dock | RB | 6,740.6 | | \$0.000 | | | | | | | | \$70.318 |
| 2 | American Coal Company | 10,IL,165 | Empire Dock | RB | 93,866.0 | | \$0.000 | | | | | | | | \$65.653 |
| 3 | Central Coal Company | 10,1L,145 | Lone Eagle | RB | 39,118.5 | | \$0.000 | | | | | | | | \$64.858 |
| 4 | Eagle River Coal LLC | 10,IL,165 | Power Dock | RB | 24,904.3 | | \$0.000 | | | | | | | | \$72.505 |
| 5 | Riverview Mining LLC | 9,KY,225 | Riverview (OH) | RB | 83,522.6 | | \$0.000 | | | | | | | | \$71.390 |
| | | | | | | | 192 | Rail Ch | narges | | Waterbo | me Charges | - | | |